



COURT FILE NUMBER **2501 19519**

COURT **COURT OF KING'S BENCH OF ALBERTA**

JUDICIAL CENTRE **CALGARY**

PROCEEDING **IN THE MATTER OF THE COMPANIES' CREDITORS
ARRANGEMENT ACT, RSC 1985, c. C-36, as amended**

**AND IN THE MATTER OF THE COMPANIES'S CREDITORS
ARRANGEMENT OF CABOT ENERGY INC.**

DOCUMENT **THIRD REPORT OF THE MONITOR**

APRIL 28, 2026

ADDRESS FOR
SERVICE AND
CONTACT
INFORMATION OF
PARTY FILING THIS
DOCUMENT

MONITOR

KSV Restructuring Inc.
324-8th Avenue SW, Suite 1165
Calgary, AB
T2P 2Z2

Attention: Andrew Basi/Ross Graham
Telephone: (587) 287-2670/(587) 287-2750
Facsimile: (416) 932-6266
Email: abasi@ksvadvisory.com
 rgraham@ksvadvisory.com

MONITOR'S COUNSEL

Bennett Jones LLP
4500 Bankers Hall East
855 - 2nd Street SW
Calgary, AB, T2P 4K7

Attention: Keely Cameron
Telephone: (403) 298-3324
E-Mail: cameronk@bennettjones.com

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1.0 Introduction

1. On December 9, 2025, Cabot Energy Inc. (“**Cabot**” or the “**Applicant**”) sought and obtained an initial order (the “**Initial Order**”) from the Court of King’s Bench of Alberta (the “**Court**”) granting, among other things, protection under the *Companies’ Creditors Arrangement Act*, R.S.C. 1985, c C-36 (the “**CCAA**”), as amended (the “**CCAA Proceeding**”). This report (the “**Third Report**”) is filed by KSV Restructuring Inc. (“**KSV**”) in its capacity as the monitor (the “**Monitor**”) in the CCAA Proceeding.
2. The Initial Order granted, among other things, the following relief with the CCAA Proceeding:
 - a) appointing KSV as the monitor in these proceedings;
 - b) declaring that the Applicant is a company to which the CCAA applies;
 - c) granting a stay of all proceedings, rights, and remedies against or in respect of the Applicant until December 19, 2025 (the “**Stay Period**”); and
 - d) granting a charge to not exceed \$100,000 as security for the fees and disbursements of the Monitor, the Monitor’s counsel, Bennett Jones LLP (“**Bennett Jones**”), and the Applicant’s counsel, Stikeman Elliott LLP (“**Stikeman**”) (the “**Administration Charge**”), against the Applicant’s current and future assets, undertakings and properties of every nature and kind whatsoever (including all real and personal property), and wherever situated, including all proceeds thereof (collectively the “**Property**”).
3. On December 17, 2025, the Court granted Cabot’s application for a sale and investment solicitation process order (the “**SISP Approval Order**”) which included, amongst other matters, the following relief:
 - a) approval of the sale and investment solicitation process (“**SISP**”);
 - b) authorizing the Monitor and Applicant to conduct the SISP; and
 - c) appointing Sayer Energy Advisors (“**Sayer**” or the “**Sales Agent**”) as the Sales Agent in accordance with the SISP;

4. Further on December 17, 2025, the Court granted Cabot's application for an amended and restated Initial Order ("**ARIO**") which included, amongst other matters, the following relief:
 - a) extending the Stay Period to and including March 30, 2026;
 - b) increasing the quantum of the Administration Charge to a maximum of \$300,000;
 - c) approving an interim facility term sheet entered into between the Applicant and High Power Petroleum LLC (Delaware) (the "**DIP Lender**"), authorizing the Applicant to borrow thereunder an initial amount of up to USD\$500,000 (the "**DIP Facility Term Sheet**"), to be secured by a charge against the Property (the "**DIP Lender's Charge**");
 - d) establishing a priority charge in an initial amount of \$10,000 (the "**D&O Charge**") to secure the Applicant's indemnification obligations towards its directors and officers (the "**Directors and Officers**"); and
 - e) approving the key employee retention plan (the "**KERP**") for certain of the Applicant's employees (the "**Participating Employees**") and granting a priority charge in favour of the Participating Employees in the maximum amount of \$43,178 (the "**KERP Charge**", and together with the Administration Charge, the DIP Lender's Charge, and the D&O Charge, the "**Charges**").
5. On March 30, 2026, the Court granted an Order which extended the Stay Period to, and including, April 30, 2026.

1.1 Purposes of this Third Report

1. This Third Report is intended to provide the Court with further information related to the relief sought by the Applicant in its application scheduled for April 28, 2026. This Third Report specifically provides information regarding:
 - a) the Monitor's activities since the Monitor's second report, dated March 30, 2026 (the "**Second Report**");
 - b) the Applicant's activities since the Second Report;

- c) provide an update on the SISP;
- d) the Monitor's comments and report on the Applicant's actual performance to date versus the cash flow forecast for the period from March 16, 2026 and ending April 19, 2026 (the "**Second Cash Flow Statement**");
- e) the Monitor's comments and report on the Applicant's cash flow statement for the period commencing on April 20, 2026 and ending May 31, 2026 (the "**Third Cash Flow Statement**");
- f) Cabot's application for an approval and vesting order, approving a transaction pursuant to a purchase and sale agreement between Cabot and Red Angus Energy Inc. ("**Red Angus**") (the "**Red Angus Transaction**");
- g) Cabot's application for an approval and vesting order, approving a transaction pursuant to a purchase and sale agreement between Cabot and Tuscany Petroleum Ltd. ("**Tuscany**") (the "**Tuscany Transaction**", and together with the Red Angus Transaction, the "**Transactions**");
- h) Cabot's application for an order (the "**Stay Extension and Releases Order**"), which among other things:
 - i. Releases the Released Parties and Corporate Released Parties from the Released Claims (all as defined below); and
 - ii. extends the Stay Period to, and including, May 30, 2026; and
- i) the Monitor's comments and recommendations.

1.2 Scope and Terms of Reference

1. In preparing this Third Report, the Monitor has relied upon the Applicant's unaudited financial information, books and records, information available in the public domain and discussions with the Applicant's management and legal counsel.

2. The Monitor has not audited or otherwise attempted to verify the accuracy or completeness of the financial information relied on to prepare this Third Report in a manner that complies with Canadian Auditing Standards (“**CAS**”) pursuant to the Chartered Professional Accountants of Canada Handbook and, accordingly, the Monitor expresses no opinion or other form of assurance contemplated under the CAS in respect of such information. Any party wishing to place reliance on the financial information should perform its own due diligence.
3. An examination of the Third Cash Flow Statement as outlined in the Chartered Professional Accountants of Canada Handbook has not been performed. Future-oriented financial information relied upon in this Third Report is based upon the Applicant’s assumptions regarding future events; actual results achieved may vary from this information, and these variations may be material. The Monitor does not express any opinion or other form of assurance on whether the Third Cash Flow Statement will be achieved.
4. This Third Report should be read in conjunction with the materials filed by the Applicant, including the First Aitken Affidavit, sworn November 28, 2025, the Supplement to the First Aitken Affidavit, sworn December 2, 2025, the Second Aitken Affidavit, sworn December 12, 2025, the Supplement Affidavit, sworn December 16, 2025, the Third Aitken Affidavit, sworn March 24, 2026, the Fourth Aitken Affidavit, sworn April 24, 2026, and any supplement affidavit filed by the Applicant prior to the April 28, 2026 hearing (the “**Aitken Affidavits**”). Capitalized terms not defined in this Report have their meanings ascribed to them in the Aitken Affidavits.

1.3 Currency

1. Unless otherwise noted, all currency references in this Third Report are in Canadian dollars.

1.4 Court Materials

1. Court materials filed in these proceedings are made available by KSV on its case website at www.ksvadvisory.com/experience/case/cabot (the “**Case Website**”).

2.0 Sale and Investment Solicitation Process (SISP) ¹

1. A fulsome summary of the results of the marketing phase of the SISP is documented in the Second Report. An update on the SISP since the Second Report is below.
2. As discussed in the Second Report, one bidder was initially selected as the successful bidder based on the results of the SISP. Despite good faith efforts, the parties were unable to finalize and execute a definitive agreement which was both acceptable to the Applicant and the Alberta Energy Regulator (“**AER**”). As a result, the Applicant, the Monitor, and the Sales Agent re-engaged with the next highest ranked bidders from the SISP to assess their continued interest and ability to transact.
3. Following this re-engagement, the Sales Agent and the Applicant continued discussions with a limited number of bidders, including Red Angus and Tuscany, with a focus on achieving a transaction that balanced viability and regulatory feasibility. Throughout this process, the Applicant and the Monitor remained mindful of ongoing engagement with the AER and the importance of selecting a transaction that had a reasonable prospect of obtaining the required regulatory approvals.
4. As a result of these further negotiations, Red Angus and Tuscany submitted revised letters of intent (“**LOI**”) that were acceptable to the Applicant. The revised LOIs have ultimately culminated in the proposed Transactions.
5. In the Monitor’s view, the Transactions represent the most viable and executable transactions available to the Applicant at this stage of the CCAA Proceedings. While the SISP will result in certain asset retirement obligations (“**ARO**”) being left with the Applicant, the Monitor understands the AER is supportive of the Transactions as they provide for a meaningful reduction of the Applicant’s ARO in the amount of approximately \$9.9 million.
6. The Monitor understands the Applicant’s remaining unacquired assets are suspended well sites with approximately \$17 million in remaining ARO liabilities. It is the Monitor’s expectation that these remaining suspended well sites and ARO liabilities will be transitioned to the Orphan Well Association (“**OWA**”).

¹ Capitalized terms in this section have the meaning provided to them in the SISP, unless otherwise defined herein.

2.1 Red Angus Purchase and Sale Agreement²

1. The key terms and conditions of the Red Angus purchase and sale agreement (the “**Red Angus Purchase and Sale Agreement**”) are summarized below. A copy of the redacted and unredacted Red Angus Purchase and Sale Agreement is attached as Exhibit “A” and Confidential Exhibit “1” to the affidavit of Megan Smith, dated April 27, 2026 (the “**Smith Affidavit**”), respectively.

- **Seller:** Cabot
- **Buyer:** Red Angus
- **Assumed Liabilities:** the Abandonment and Reclamation Obligations associated with the Assets
- **Assets:** The Petroleum and Natural Gas Rights, the Tangibles and the Miscellaneous Interests detailed in Schedule A to the Red Angus Purchase and Sale Agreement, excluding all Excluded Assets
- **Representations and Warranties:** Consistent with the terms of a standard insolvency transaction (i.e., on an “as is, where is” basis, with limited representations and warranties)
- **Material Conditions:** include, among other things, the Court shall have granted the sale approval and vesting order
- **Outside Date:** May 8, 2026, unless otherwise agreed
- **Closing:** April 30, 2026, unless otherwise agreed
- **Termination Clause:** among other standard clauses, the Red Angus Purchase and Sale Agreement can be terminated by: Cabot (with the consent of the Monitor) or Red Angus upon written notice if: a) the Closing has not occurred on or prior to the Outside Date plus 90 days; or b) the approval and vesting order is not obtained on or before the Outside Date.

2.2 Tuscany Purchase and Sale Agreement³

1. The key terms and conditions of the Tuscany purchase and sale agreement (the “**Tuscany Purchase and Sale Agreement**”) are summarized below. A copy of the redacted and unredacted Tuscany Purchase and Sale Agreement is attached as Exhibit “B” and Confidential Exhibit “2” to the Smith Affidavit, respectively.

² Capitalized terms in this section have the meaning provided to them in the Red Angus Purchase and Sale Agreement.

³ Capitalized terms in this section have the meaning provided to them in the Tuscany Purchase and Sale Agreement.

- a) **Seller:** Cabot
- b) **Buyer:** Tuscany
- c) **Assumed Liabilities:** the Abandonment and Reclamation Obligations associated with the Assets
- d) **Assets:** The Petroleum and Natural Gas Rights, the Tangibles and the Miscellaneous Interests detailed in Schedule A to the Tuscany Purchase and Sale Agreement, excluding all Excluded Assets
- e) **Representations and Warranties:** Consistent with the terms of a standard insolvency transaction (i.e., on an “as is, where is” basis, with limited representations and warranties)
- f) **Material Conditions:** include, among other things, the Court shall have granted the sale approval and vesting order
- g) **Outside Date:** May 8, 2026, unless otherwise agreed
- h) **Closing:** May 1, 2026, unless otherwise agreed
- i) **Termination Clause:** among other standard clauses, the Tuscany Purchase and Sale Agreement can be terminated by: Cabot (with the consent of the Monitor) or Tuscany upon written notice if: a) the Closing has not occurred on or prior to the Outside Date plus 90 days; or b) the approval and vesting order is not obtained on or before the Outside Date.

2.3 Monitor’s Recommendation on the Transactions

1. In determining its recommendation to this Court for the Transactions, the Monitor considered whether the Transactions met the factors prescribed by s. 36(3) of the CCAA and the “Soundair” principles established by this Court from *Royal Bank of Canada v. Soundair Corp. (1991), 4 O.R. (3d) 1 (CA), at para. 16*. The factors of s.36(3), and the Monitor’s responding comments, are listed below:

- a) *Whether the process leading to the proposed sale or disposition was reasonable in the circumstance.*

The assets included in the Transactions were extensively marketed as part of the SISP.

- b) *Whether the Monitor approved the process leading to the proposed sale or disposition.*

The Court approved the SISP, which was recommended by the Monitor.

- c) *Whether the monitor filed with the court a report stating that in their opinion the sale or disposition would be more beneficial to the creditors than a sale or disposition under a bankruptcy.*

This Third Report reflects the Monitor's views on the Transactions. The Monitor supports the Transactions as their transaction structures are practical, cost-effective, and consistent with other similar transactions, while providing economic benefit to the Applicant's stakeholders.

- d) *The extent to which the creditors were consulted.*

There is no indication that the process leading to the Transactions was unfair and the Monitor is not aware of any creditor objections as of the time of this Third Report.

- e) *The effects of the proposed sale or disposition on the creditors and other interested parties.*

If successful, the Transactions will provide proceeds to assist in funding the conclusion of the CCAA Proceeding and winding down the Applicant.

- f) *Whether the consideration to be received for the assets is reasonable and fair, taking into account their market value.*

As mentioned above, the assets purchased as part of the Transactions were extensively marketed in the SISP. The Monitor is of the view the Transactions provide for the highest and best value for the assets.

2. Based on the foregoing, the Monitor recommends this Court approve the Transactions.

3.0 Releases

1. The Applicant is seeking an Order which, effective immediately upon the issuance of the Closing Certificates, declares the Applicant's current Directors and Officers (including *de facto* Directors and Officers), employees, advisors and counsel, together with the Monitor, its counsel, and their respective representatives (collectively, the "**Released Parties**") are fully and irrevocably released from all claims and liabilities of any kind arising prior to closing the Transactions or in connection with the Transactions, except for claims arising from gross negligence or wilful misconduct or those prohibited from release under section 5.1(2) of the CCAA (the "**Released Claims**").
2. Further, the Applicant seeks to extend a release of the Released Claims to the Sales Agent and its directors, officers, employees and legal counsel, and the directors, officers, employees, legal counsel and advisors of High Power Petroleum (NOP) UK Limited, the Applicant's principal secured creditor (together with the Sales Agent, the "**Corporate Released Parties**").
3. While the Monitor does not take a position on whether the Court should grant the releases in favour of the Released Parties and the Corporate Released Parties, the Monitor recognizes that the granting of such releases is within the Court's discretion and is of the view that the Released Claims are rationally connected to the Transactions. The Monitor also notes that the releases are limited in scope in that they do not provide for a release for fraud, gross negligence, or willful misconduct. However, the Monitor also notes that the releases do cover periods prior to the CCAA proceedings.

4.0 Cash Flow Statement

1. At the time of the Second Report, the Applicant, with assistance from the Monitor, prepared the Second Cash Flow Statement. The Second Cash Flow Statement and the Applicant's statutory report pursuant to section 10(2)b of the CCAA is attached hereto as **Appendix "A"**.

4.1 Performance Against the Second Cash Flow Statement

1. The Monitor has continued to review and evaluate the state of the Applicant's business and financial affairs since the granting of the Initial Order.
2. A review process was established with the Applicant to review weekly cash variances. A comparison of the Applicant's actual receipts and disbursements to the Second Cash Flow Statement for the period from March 16, 2026 and ending April 19, 2026 (the "**Post Filing Reporting Period**") is as follows:

Post Filing Reporting Period (\$CAD)	Actual	Second Cash Flow Statements	Favourable / (Unfavourable) Variance
Opening Cash Balances	42,259	42,259	-
Operating Receipts	333,216	324,908	8,308
Interim Funding	100,000	100,000	-
Disbursements	(415,037)	(434,493)	19,456
Non-operating disbursements	(30,231)	(30,731)	500
Net Cash Flow	(12,052)	(40,316)	28,264
Closing cash balance	30,207	1,943	

Monitor's Comments

1. For the Post-Filing Reporting Period, the Applicant's actual cash balances were higher than forecast, primarily due to timing differences in disbursements.

4.2 The Third Cash Flow Statement

1. The Applicant, with the assistance from the Monitor, has prepared the Third Cash Flow Statement for the period April 20, 2026 to May 31, 2026. The Third Cash Flow Statement and the Applicant's statutory report pursuant to section 10(2)(b) of the CCAA is attached hereto as **Appendix "B"**.
2. The Third Cash Flow Statement is largely consistent with the Second Cash Flow Statement except for the period covered and revisions on the timing of certain payments to reflect the closing of Transactions.

3. The Third Cash Flow Statement assumes all of the proceeds raised from the Transactions will be available to the Applicant and that there are no subsequent adjustments to the contemplated purchase prices. Accordingly, The Third Cash Flow Statement reflects that the Applicant has sufficient liquidity for the duration of the Stay Period to close the Transactions and wind down the Applicant.
4. Based on the Monitor's review of the Third Cash Flow Statement, the assumptions appear reasonable. The Monitor's statutory report on the Third Cash Flow Statement is attached as **Appendix "C"**.

5.0 Applicant's Request for an Extension

1. The Applicant is seeking an extension of the Stay Period to, and including, May 30, 2026. The Monitor supports the extension request for the following reasons:
 - a) the Applicant is acting in good faith and with due diligence;
 - b) the extension will provide the additional time needed to close the Transactions and conduct a wind down of the Applicant's business;
 - c) the Third Cash Flow Forecast documents that the Applicant is projected to have sufficient liquidity throughout the extended Stay Period; and
 - d) the Monitor is not aware of any party who is opposed or will be materially prejudiced by an extension of the Stay Period.

6.0 Activities

6.1 Activities of the Monitor

1. Since the Second Report, the Monitor has performed the following key activities:
 - a) attending ongoing meetings with management and Sayer to discuss the SISP;
 - b) assisting Sayer in conducting the SISP;
 - c) reviewing the revised LOIs submitted by Red Angus and Tuscany with the Applicant and Sayer;

- d) reviewing the Red Angus Purchase and Sale Agreement and the Tuscany Purchase and Sale Agreement;
- e) assisting the Applicant with its communications to both internal and external stakeholders;
- f) monitoring the affairs of the Applicant's business including reviewing financial information with management;
- g) assisting the Applicant in preparing the Third Cash Flow Statement;
- h) corresponding and holding numerous discussions with management and Bennett Jones and Stikeman with respect to general filing matters, specific matters related to the SISP and concerns raised by the AER in respect of the bids submitted in the SISP and the Applicant's ARO liabilities;
- i) corresponding and holding numerous discussions with various stakeholders, and/or respective legal counsel to stakeholders;
- j) responding to calls and emails from creditors, suppliers, landowners, and other stakeholders;
- k) maintaining the Case Website; and
- l) preparing this Third Report.

6.2 Activities of the Applicant

1. The Monitor has observed certain key activities of the Applicant since the Second Report, including:
 - a) communicating with various stakeholders and creditors regarding the CCAA Proceedings, in consultation with the Monitor;
 - b) answering due diligence questions raised by interested parties taking part in the SISP;
 - c) with the assistance of the Sales Agent, re-engaging with Red Angus and Tuscany and reviewing their revised LOIs;
 - d) negotiating the Transactions;

- e) reporting the Applicant's cash flow performance to the Monitor and the DIP Lender on a regular basis;
- f) with the assistance of the Monitor, responding to various questions by vendors;
- g) corresponding with Stikeman, Bennett Jones and the Monitor;
- h) corresponding with the AER in respect of the status of the SISP and the Transactions;
- i) communicating on an ongoing basis with certain creditors and/or their advisors;
- j) working with the Monitor in preparing the Third Cash Flow Statement; and
- k) working with its legal counsel and the Monitor to prepare materials for the application to be heard on April 28, 2026.

7.0 Conclusion and Recommendation

1. Based on the foregoing, the Monitor respectfully recommend that this Honourable Court grant the relief sought by the Applicant.

* * *

All of which is respectfully submitted,



**KSV RESTRUCTURING INC.,
in its capacity as Monitor of
Cabot Energy Inc.
and not in its personal capacity**

Appendix “A”

Cabot Energy Inc.
Projected Statement of Cash Flows
For the Period Ending May 3, 2026
(Unaudited; C\$000s)

	Note	Week 15 22-Mar-26	Week 16 29-Mar-26	Week 17 05-Apr-26	Week 18 12-Apr-26	Week 19 19-Apr-26	Week 20 26-Apr-26	Week 21 03-May-26	Total
Receipts	1								
Revenue		-	352,474	-	-	-	360,000	-	712,474
Sale of Assets		-	-	-	-	-	-	-	-
Return of Professional Retainers		-	-	-	-	-	-	40,000	40,000
GOR		-	(26,053)	(1,513)	-	-	(10,849)	-	(38,415)
Total Receipts	2	-	326,422	(1,513)	-	-	349,151	40,000	714,060
Disbursements									
Payroll	3	-	4,534	-	4,534	-	4,534	-	13,602
Office Consulting	3	-	-	59,183	-	-	-	58,000	117,183
Office Rent	4	-	-	6,250	-	-	-	-	6,250
Operating expenses:									
Contract Operators		-	-	70,194	-	-	-	70,194	140,389
Power		-	-	46,639	-	-	39,286	-	85,925
Mineral/Surface Lease & Road Use Fees		-	-	-	-	-	-	16,000	16,000
Property Taxes		-	33,340	-	-	-	33,340	-	66,679
Insurance		-	17,345	-	-	-	17,345	-	34,691
Propane & Fuel		-	19,400	-	-	-	20,000	-	39,400
Fluid Hauling		-	52,328	-	-	-	15,000	53,000	120,328
Other		168	29,039	42,469	6,274	4,065	-	-	82,015
Miscellaneous expenses	5	109	23,247	15,122	159	94	15,000	-	53,731
Total Operating disbursements		277	179,233	239,857	10,967	4,160	144,505	197,194	776,193
Net Cash Flow before the Undernoted		(277)	147,189	(241,370)	(10,967)	(4,160)	204,646	(157,194)	(62,133)
Professional Fees	6								
Applicant's Legal Counsel		-	-	19,042	-	-	-	-	19,042
Proposed Monitor		-	-	10,755	-	-	-	-	10,755
Proposed Monitor's Legal Counsel		-	-	434	500	-	2,000	-	2,934
Sales Advisor		-	-	-	-	-	-	-	-
KERP & Employee Severance		-	-	-	-	-	-	44,000	44,000
Net Cash Flow		(277)	147,189	(271,601)	(11,467)	(4,160)	202,646	(201,194)	(138,864)
Opening Cash balance	7	42,259	41,982	289,170	17,569	6,102	1,943	204,589	42,259
Net Cash Flow		(277)	147,189	(271,601)	(11,467)	(4,160)	202,646	(201,194)	(138,864)
Interim Financing	8	-	100,000	-	-	-	-	-	100,000
Closing cash balance		41,982	289,170	17,569	6,102	1,943	204,589	3,395	3,395

The above financial projections are based on management's assumptions detailed in the notes following.

Cabot Energy Inc.

Notes to Projected Statement of Cash Flows

For the Period Ending May 3, 2026

(Unaudited; C\$000s)

Purpose and General Assumptions

1. The purpose of the projection is to present a forecast of the cash flow of Cabot Energy Inc. ("Cabot" or the "Company") for the period March 16, 2026 to May 3, 2026 (the "Period") in respect of their contemplated proceedings under the Companies' Creditors Arrangement Act ("CCAA").
2. Cash collections include funds received from oil revenues earned in the month prior, less gross overriding royalties. Proceeds from the sale of assets have been omitted as negotiations are ongoing with the successful bidder.
3. Payroll reflects payments made to the Company's single employee. All other personnel are hired on a contractor basis.
4. Rent reflects monthly occupancy costs for a leased office space.
5. Includes miscellaneous non-operating costs such as insurance, bank charges, and IT maintenance. Certain post-filing obligations due and owing for operations during these CCAA Proceedings have been deferred to future forecast periods and are expected to be paid with revenues earned in April and projected to be received in May.
6. Includes the estimated payments to the Monitor, its counsel, and the Applicant's counsel. The majority of professional fees forecasted during the period will be paid for by existing retainers. Approximately \$40,000 in left over retainers is expected to be returned at the end of the forecast period. Sale Advisors fees are based on the proceeds from a transaction and are not reflected in the cash flow.
7. Opening cash reflects projected cash balance as of March 15, 2026.
8. At the time of this Second Report the Company was in receipt of the funding forecasted in the week 16.

IN THE COURT OF KING'S BENCH OF ALBERTA

**IN THE MATTER OF THE *COMPANIES' CREDITORS ARRANGEMENT ACT*,
R.S.C. 1985, c. C-36, AS AMENDED**

AND IN THE MATTER OF CABOT ENERGY INC.

MANAGEMENT'S REPORT ON CASH FLOW STATEMENT
(paragraph 23(1)(b) of the CCAA)

The management of Cabot Energy Inc. (the "Applicant") has developed the assumptions and prepared the attached consolidated statement of projected cash flow as of the 27th day of March, 2026 for the period March 16, 2026 to May 3, 2026 ("Cash Flow Forecast"). All such assumptions are disclosed in the notes to the Cash Flow Forecast.

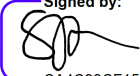
The hypothetical assumptions are suitably supported and consistent with the purpose of the Cash Flow Forecast as described in Note 1 to the Cash Flow Forecast, and the probable assumptions are suitably supported and consistent with the plans of the Applicant and provide a reasonable basis for the Cash Flow Forecast.

Since the Cash Flow Forecast is based on assumptions regarding future events, actual results will vary from the information presented and the variations may be material.

The Cash Flow Forecast has been prepared solely for the purpose outlined in Note 1 using a set of probable assumptions set out therein. Consequently, readers are cautioned that the Cash Flow Forecast may not be appropriate for other purposes.

Dated at Calgary, AB this 27th day of March, 2026.

CABOT ENERGY INC.

Signed by:

CA4C99CF1587459...

Per: Scott Aitken

Appendix “B”

Cabot Energy Inc.
Projected Statement of Cash Flows
For the Period Ending May 31, 2026
(Unaudited; C\$000s)

	Note	Week 20 26-Apr-26	Week 21 03-May-26	Week 22 10-May-26	Week 23 17-May-26	Week 24 24-May-26	Week 25 31-May-26	Total
Receipts	1							
Revenue		433,426	-	-	-	-	400,000	833,426
Sale of Assets		-	300,000	-	-	-	-	300,000
Return of Prof Retainers		-	-	-	-	-	165,000	165,000
GOR		-	(5,104)	-	-	-	(5,104)	(10,207)
Total Receipts	2	433,426	294,896	-	-	-	559,896	1,288,218
Disbursements								
Payroll	3	4,534	-	-	14,534	-	-	19,068
Office Consulting	3	-	67,393	-	-	-	67,393	134,786
Office Rent	4	-	6,250	-	-	-	-	6,250
Operating expenses:								
Contract Operators		-	70,197	-	-	-	45,000	115,197
Power		-	46,639	-	-	-	89,529	136,168
Mineral/Surface Lease & Road Use Fees		-	187	-	-	-	15,737	15,924
Property Taxes		-	-	-	-	-	-	-
Insurance		-	17,345	-	-	-	17,345	34,691
Propane & Fuel		-	19,000	-	-	-	19,000	38,000
Fluid Hauling		3,885	-	36,086	20,000	-	68,025	127,996
Other		12,634	8,216	10,062	595	1,703	-	33,210
Miscellaneous expenses	5	-	20,070	65	-	374	100,000	120,509
Total Operating disbursements		21,053	255,297	46,213	35,129	2,077	422,029	781,799
Net Cash Flow before the Undernoted		412,372	39,599	(46,213)	(35,129)	(2,077)	137,867	506,420
Professional Fees	6							
Applicant's Legal Counsel		-	-	79,804	-	-	75,000	154,804
Proposed Monitor		-	40,249	-	-	-	40,000	80,249
Proposed Monitor's Legal Counsel		-	5,617	-	-	-	5,000	10,617
Sales Advisor		-	-	-	-	-	-	-
KERP		-	-	-	-	-	33,748	33,748
Net Cash Flow		412,372	(6,266)	(126,017)	(35,129)	(2,077)	(15,881)	227,002
Opening Cash balance	7	30,207	442,579	436,313	310,296	275,167	273,090	30,207
Net Cash Flow		412,372	(6,266)	(126,017)	(35,129)	(2,077)	(15,881)	227,002
Interim Financing		-	-	-	-	-	-	-
Closing cash balance		442,579	436,313	310,296	275,167	273,090	257,209	257,209

The above financial projections are based on management's assumptions detailed in the notes following.

Cabot Energy Inc.

Notes to Projected Statement of Cash Flows

For the Period Ending May 31, 2026

(Unaudited; C\$000s)

Purpose and General Assumptions

1. The purpose of the projection is to present a forecast of the cash flow of Cabot Energy Inc. ("Cabot" or the "Company") for the period April 20, 2026 to May 31, 2026 (the "Period") in respect of their contemplated proceedings under the Companies' Creditors Arrangement Act ("CCAA").
2. Cash collections include funds received from oil revenues earned in the month prior, less gross overriding royalties. Proceeds from the sale of assets have not been fully disclosed to maintain confidentiality.
3. Payroll reflects payments made to the Company's single employee. All other personnel are hired on a contractor basis.
4. Rent reflects monthly occupancy costs for a leased office space.
5. Includes miscellaneous non-operating costs such as insurance, bank charges, and IT maintenance. Certain post-filing obligations due and owing for operations during these CCAA Proceedings have been deferred to future forecast periods and are expected to be paid with revenues earned in April and projected to be received in May. Miscellaneous costs also include a contingency for any unforeseen expenses in the final week of the cash flow.
6. Includes the estimated payments to the Monitor, its counsel, and the Applicant's counsel. Amounts owed to the Sales Agent are omitted to keep the sale prices confidential.
7. Opening cash reflects projected cash balance as of April 19, 2026.

IN THE COURT OF KING'S BENCH OF ALBERTA

**IN THE MATTER OF THE *COMPANIES' CREDITORS ARRANGEMENT ACT*,
R.S.C. 1985, c. C-36, AS AMENDED**

AND IN THE MATTER OF CABOT ENERGY INC.

**MANAGEMENT'S REPORT ON CASH FLOW STATEMENT
(paragraph 23(1)(b) of the CCAA)**

The management of Cabot Energy Inc. (the "Applicant") has developed the assumptions and prepared the attached consolidated statement of projected cash flow as of the 26th day of April, 2026 for the period April 20, 2026 to May 31, 2026 ("Cash Flow Forecast"). All such assumptions are disclosed in the notes to the Cash Flow Forecast.

The hypothetical assumptions are suitably supported and consistent with the purpose of the Cash Flow Forecast as described in Note 1 to the Cash Flow Forecast, and the probable assumptions are suitably supported and consistent with the plans of the Applicant and provide a reasonable basis for the Cash Flow Forecast.

Since the Cash Flow Forecast is based on assumptions regarding future events, actual results will vary from the information presented and the variations may be material.

The Cash Flow Forecast has been prepared solely for the purpose outlined in Note 1 using a set of probable assumptions set out therein. Consequently, readers are cautioned that the Cash Flow Forecast may not be appropriate for other purposes.

Dated at Calgary, AB this 26th day of April, 2026.

CABOT ENERGY INC.



Per: Kim Beloglowka

Appendix “C”

IN THE COURT OF KING'S BENCH OF ALBERTA

**IN THE MATTER OF THE *COMPANIES' CREDITORS ARRANGEMENT ACT*,
R.S.C. 1985, c. C-36, AS AMENDED**

AND IN THE MATTER OF CABOT ENERGY INC.

MONITOR'S REPORT ON CASH FLOW STATEMENT
(paragraph 23(1)(b) of the CCAA)

The attached consolidated statement of projected cash-flow of Cabot Energy Inc. (the "Applicant") 26th day of April, 2026, consisting of a weekly projected cash flow statement for the period April 20, 2026 to May 31, 2026 (the "Cash Flow Forecast") has been prepared by the management of the Applicant for the purpose described in Note 1, using probable and hypothetical assumptions set out in the notes to the Cash Flow.

Our review consisted of inquiries, analytical procedures and discussions related to information supplied by the management of the Applicant. We have reviewed the support provided by management for the probable and hypothetical assumptions and the preparation and presentation of the Cash Flow Forecast.

Based on our review, nothing has come to our attention that causes us to believe that, in all material respects:

- a) the hypothetical assumptions are not consistent with the purpose of the Cash Flow Forecast;
- b) as at the date of this report, the probable assumptions developed by management are not suitably supported and consistent with the plans of the Applicant or do not provide a reasonable basis for the Cash Flow Forecast, given the hypothetical assumptions; or
- c) the Cash Flow Forecast does not reflect the probable and hypothetical assumptions.

Since the Cash Flow Forecast is based on assumptions regarding future events, actual results will vary from the information presented, and the variations may be material. Accordingly, we express no assurance as to whether the Cash Flow Forecast will be achieved. We express no opinion or other form of assurance with respect to the accuracy of any financial information presented in this report, or relied upon in preparing this report.

The Cash Flow Forecast has been prepared solely for the purpose described in Note 1 and readers are cautioned that it may not be appropriate for other purposes.

Dated at Alberta, AB this 26th day of April, 2026.

KSV Restructuring Inc.

KSV RESTRUCTURING INC.,
solely in its capacity as the monitor of
Cabot Energy Inc.