

CERTIFIED

Wayne Lapine

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30, 2026

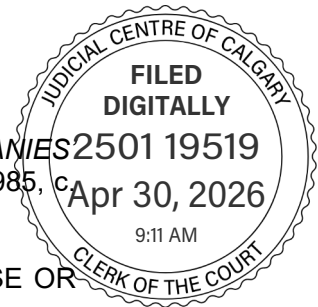
COURT FILE NUMBER 2501-19519

Clerk's stamp

COURT COURT OF KING'S BENCH OF ALBERTA

JUDICIAL CENTRE CALGARY

MATTER IN THE MATTER OF THE COMPANIES 2501 19519
CREDITORS ARRANGEMENT ACT, R.S.C. 1985, c
C-36, AS AMENDED Apr 30, 2026



AND IN THE MATTER OF THE COMPROMISE OR
ARRANGEMENT OF CABOT ENERGY INC.

APPLICANT CABOT ENERGY INC.

DOCUMENT **ORDER (SALE APPROVAL AND VESTING)**

ADDRESS FOR SERVICE **STIKEMAN ELLIOTT LLP**
AND CONTACT Barristers & Solicitors
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File No.: 145811-1010

DATE ON WHICH ORDER WAS PRONOUNCED: April 28, 2026

LOCATION WHERE ORDER WAS PRONOUNCED: Edmonton Law Courts

NAME OF JUSTICE WHO MADE THIS ORDER: The Honourable Justice Bourque

UPON THE APPLICATION by the Applicant, Cabot Energy Inc. (the "**Applicant**") for an order approving the sale transaction (the "**Transaction**") contemplated by an agreement of purchase and sale (the "**Sale Agreement**") between Cabot and Tuscany Petroleum Ltd. (the "**Purchaser**") appended to the Affidavit of Megan Smith, and vesting in the Purchaser the Company's right, title and interest in and to the assets described in the Sale Agreement (the "**Purchased Assets**");

AND UPON HAVING READ the Third Report of KSV Restructuring Inc. ("**KSV**") in its capacity as the monitor (the "**Monitor**") (the "**Third Report**"), the Fourth Affidavit of Scott Aitken, the Affidavit of Megan Smith, and the Affidavit of Service of Megan Smith; **AND UPON HEARING** the submissions of counsel for the Applicant, the Monitor, and any other counsel or interested parties present;

AND WHEREAS the Alberta Energy Regulator and Orphan Well Association do not oppose the Applicant's application, but only in the specific and unique circumstances of the present case, and the Alberta Energy Regulator and Orphan Well Association's non-opposition in this case does not apply to or create a precedent in any other circumstance;

IT IS HEREBY ORDERED AND DECLARED THAT:

SERVICE

1. Service of notice of this application and supporting materials is hereby declared to be good and sufficient, no other person is required to have been served with notice of this application and time for service of this application is abridged to that actually given.

APPROVAL OF TRANSACTION

2. The Transaction is hereby approved and execution of the Sale Agreement by the Applicant and Purchaser are hereby authorized and approved, with such minor amendments as the parties may deem necessary. The Applicant is hereby authorized and directed to take such additional steps and execute such additional documents as may be necessary or desirable for completion of the Transaction and conveyance of the Purchased Assets to the Purchaser.

VESTING OF PROPERTY

3. Subject only to approval by the Alberta Energy Regulator ("Energy Regulator") of transfer of any applicable licenses, permits and approvals pursuant to section 24 of the *Oil and Gas Conservation Act* (Alberta) and section 18 of the *Pipeline Act* (Alberta), upon delivery of a Monitor's certificate to the Purchaser (or its nominee) substantially in the form set out in Schedule "A" hereto (the "**Monitor's Closing Certificate**"), all of the Applicant's right, title and interest in and to the Purchased Assets listed in Schedule "B" hereto shall vest absolutely in the name of the Purchaser (or its nominee), free and clear of and from any and all caveats, security interests, hypothecs, pledges, mortgages, liens, trusts or deemed trusts, reservations of ownership, royalties, options, rights of pre-emption, privileges, interests, assignments, actions, judgements, executions, levies, taxes, writs of enforcement, charges, or other claims, whether contractual, statutory, financial, monetary or otherwise, whether or not they have attached or been perfected, registered or filed and whether secured, unsecured or otherwise (collectively, "**Claims**") including, without limiting the generality of the foregoing:

- (a) any encumbrances or charges created by the ARIO or any other Order granted in the CCAA Proceedings;

- (b) any charges, security interests or claims evidenced by registrations pursuant to the *Personal Property Security Act* (Alberta) or any other personal property registry system;
- (c) any liens or claims of lien under the *Builders' Lien Act* (Alberta); and
- (d) those Claims listed in Schedule "C" hereto (all of which are collectively referred to as the "Encumbrances", which term shall not include the permitted encumbrances, caveats, interests, easements, and restrictive covenants listed in Schedule "D" (collectively, "**Permitted Encumbrances**"))

and for greater certainty, this Court orders that all Claims including Encumbrances other than Permitted Encumbrances, affecting or relating to the Purchased Assets are hereby expunged, discharged and terminated as against the Purchased Assets.

4. Upon delivery of the Monitor's Closing Certificate, and upon filing of a certified copy of this Order, together with any applicable registration fees, all governmental authorities including those referred to below in this paragraph (collectively, "**Governmental Authorities**") are hereby authorized, requested and directed to accept delivery of such Monitor's Closing Certificate and certified copy of this Order as though they were originals and to register such transfers, interest authorizations, discharges and discharge statements of conveyance as may be required to convey to the Purchaser or its nominee clear title to the Purchased Assets subject only to Permitted Encumbrances. Without limiting the foregoing:

- (a) Alberta Energy ("**Energy Ministry**") shall and is hereby authorized, requested and directed to forthwith:
 - (v) cancel and discharge those Claims including builders' liens, security notices, assignments under section 426 (formerly section 177) of the *Bank Act* (Canada) and other Encumbrances (but excluding Permitted Encumbrances) registered (whether before or after the date of this Order) against the estate or interest of the Applicant in and to any of the Purchased Assets located in the Province of Alberta; and
 - (vi) transfer all Crown leases listed in Schedule "E" to this Order standing in the name of the Applicant, to the Purchaser (or its nominee) free and clear of all Claims including Encumbrances but excluding Permitted Encumbrances;

(b) the Registrar of the Alberta Personal Property Registry (the “**PPR Registrar**”) shall and is hereby directed to forthwith cancel and discharge any registrations at the Alberta Personal Property Registry (whether made before or after the date of this Order) claiming security interests (other than Permitted Encumbrances) in the estate or interest of the Applicant in any of the Purchased Assets which are of a kind prescribed by applicable regulations as serial-number goods.

5. In order to effect the transfers and discharges described above, this Court directs each of the Governmental Authorities to take such steps as are necessary to give effect to the terms of this Order and the Sale Agreement. Presentment of this Order and the Monitor’s Closing Certificate shall be the sole and sufficient authority for the Governmental Authorities to make and register transfers of title or interest and cancel and discharge registrations against any of the Purchased Assets of any Claims including Encumbrances but excluding Permitted Encumbrances.

6. No authorization, approval or other action by and no notice to or filing with any governmental authority or regulatory body exercising jurisdiction over the Purchased Assets is required for the due execution, delivery and performance by the Monitor of the Sale Agreement, other than any required approval by the Energy Regulator referenced in paragraph 3 above.

7. Upon delivery of the Monitor’s Closing Certificate together with a certified copy of this Order, this Order shall be immediately registered by the Land Titles Registrar notwithstanding the requirements of section 191(1) of the *Land Titles Act*, RSA 2000, c.L-7 and notwithstanding that the appeal period in respect of this Order has not elapsed. The Land Titles Registrar is hereby directed to accept all Affidavits of Corporate Signing Authority submitted by the Monitor in its capacity as Monitor of the Applicant and not in its personal capacity.

8. For the purposes of determining the nature and priority of Claims, net proceeds from sale of the Purchased Assets shall stand in the place and stead of the Purchased Assets from and after delivery of the Monitor’s Closing Certificate and all Claims including Encumbrances (but excluding Permitted Encumbrances) shall not attach to, encumber or otherwise form a charge, security interest, lien, or other Claim against the Purchased Assets and may be asserted against the net proceeds from sale of the Purchased Assets with the same priority as they had with respect to the Purchased Assets immediately prior to the sale, as if the Purchased Assets had not been sold and remained in the possession or control of the person having that possession or control immediately prior to the sale. Unless otherwise ordered (whether before or after the date of this Order), the Monitor shall not make any distributions to creditors of net proceeds from sale of the Purchased Assets without further order of this Court.

9. Except as expressly provided for in the Sale Agreement or by section 5 of the *Alberta Employment Standards Code*, the Purchaser (or its nominee) shall not, by completion of the Transaction, have liability of any kind whatsoever in respect of any Claims against the Applicant.

10. Upon completion of the Transaction, the Applicant and all persons who claim by, through or under the Applicant in respect of the Purchased Assets, and all persons or entities having any Claims of any kind whatsoever in respect of the Purchased Assets, save and except for persons entitled to the benefit of the Permitted Encumbrances, shall stand absolutely and forever barred, estopped and foreclosed from and permanently enjoined from pursuing, asserting or claiming any and all right, title, estate, interest, royalty, rental, equity of redemption or other Claim whatsoever in respect of or to the Purchased Assets, and to the extent that any such persons or entities remain in the possession or control of any of the Purchased Assets, or any artifacts, certificates, instruments or other indicia of title representing or evidencing any right, title, estate, or interest in and to the Purchased Assets, they shall forthwith deliver possession thereof to the Purchaser (or its nominee).

11. The Purchaser (or its nominee) shall be entitled to enter into and upon, hold and enjoy the Purchased Assets for its own use and benefit without any interference of or by the Applicant, or any person claiming by, through or against the Applicant.

12. Immediately upon closing of the Transaction, holders of Permitted Encumbrances shall have no claim whatsoever against the Applicant.

13. The Monitor is directed to file with the Court a copy of the Monitor's Closing Certificate forthwith after delivery thereof to the Purchaser (or its nominee).

14. Pursuant to clause 7(3)(c) of the *Personal Information Protection and Electronic Documents Act* (Canada) and section 20(e) of the *Alberta Personal Information Protection Act*, the Monitor is authorized and permitted to disclose and transfer to the Purchaser (or its nominee) all human resources and payroll information in the Applicant's records pertaining to the Applicant's past and current employees. The Purchaser (or its nominee) shall maintain and protect the privacy of such information and shall be entitled to use the personal information provided to it in a manner which is in all material respects identical to the prior use (of such information) to which the Applicant was entitled.

MISCELLANEOUS MATTERS

15. Notwithstanding:

- (a) the pendency of these proceedings and any declaration of insolvency made herein;

- (b) the pendency of any applications for a bankruptcy order now or hereafter issued pursuant to the *Bankruptcy and Insolvency Act*, R.S.C. 1985, c.B-3, as amended (the “**BIA**”), in respect of the Applicant, and any bankruptcy order issued pursuant to any such applications;
- (c) any assignment in bankruptcy made in respect of the Applicant; and
- (d) the provisions of any federal or provincial statute:

the vesting of the Purchased Assets in the Purchaser (or its nominee) pursuant to this Order shall be binding on any trustee in bankruptcy that may be appointed in respect of the Applicant and shall not be void or voidable by creditors of the Applicant, nor shall it constitute nor be deemed to be a transfer at undervalue, settlement, fraudulent preference, assignment, fraudulent conveyance, or other reviewable transaction under the BIA or any other applicable federal or provincial legislation, nor shall it constitute oppressive or unfairly prejudicial conduct pursuant to any applicable federal or provincial legislation.

16. The Applicant, the Monitor, the Purchaser (or its nominee) and any other interested party, shall be at liberty to apply for further advice, assistance and direction as may be necessary in order to give full force and effect to the terms of this Order and to assist and aid the parties in closing the Transaction.

17. This Honourable Court hereby requests the aid and recognition of any court, tribunal, regulatory or administrative body having jurisdiction in Canada or in any of its provinces or territories or in any foreign jurisdiction, to act in aid of and to be complimentary to this Court in carrying out the terms of this Order, to give effect to this Order and to assist the Monitor, the Applicant, and its agents in carrying out the terms of this Order. All courts, tribunals, regulatory and administrative bodies are hereby respectfully requested to make such order and to provide such assistance to the Applicant or the Monitor, as an officer of the Court, as may be necessary or desirable to give effect to this Order or to assist the Applicant, the Monitor and its agents in carrying out the terms of this Order.

18. Service of this Order shall be deemed good and sufficient by:

- (a) Serving the same on:
 - (i) the persons listed on the service list created in these proceedings;
 - (ii) any other person served with notice of the application for this Order;

(iii) any other parties attending or represented at the application for this Order;

(iv) the Purchaser or the Purchaser's solicitors; and

(b) Posting a copy of this Order on the Monitor's website at:

<https://www.ksvadvisory.com/experience/case/cabot> and service on any other person is hereby dispensed with.

19. Service of this Order may be effected by facsimile, electronic mail, personal delivery or courier. Service is deemed to be effected the next business day following transmission or delivery of this Order.



Justice of the Court of King's Bench of Alberta

Schedule A

Form of Monitor's Certificate

COURT FILE NUMBER

COURT

JUDICIAL CENTRE

PLAINTIFF

DEFENDANT

DOCUMENT

ADDRESS FOR SERVICE
AND CONTACT
INFORMATION OF PARTY
FILING THIS DOCUMENT

COURT OF KING'S BENCH OF ALBERTA

MONITOR'S CERTIFICATE

Clerk's Stamp

RECITALS

- A. Pursuant to an Order of the Honourable Justice **[Name]** of the Court of King's Bench of Alberta, Judicial District of _____ (the "**Court**") dated **[Date of Order]**, **[Name of Monitor]** was appointed as the Monitor (the "**Monitor**") of the undertakings, property and assets of **[Debtor]** (the "**Debtor**").

- B. Pursuant to an Order of the Court dated **[Date]**, the Court approved the agreement of purchase and sale made as of **[Date of Agreement]** (the "**Sale Agreement**") between the Monitor and **[Name of Purchaser]** (the "**Purchaser**") and provided for the vesting in the Purchaser of the Debtor's right, title and interest in and to the Purchased Assets, which vesting is to be effective with respect to the Purchased Assets upon the delivery by the Monitor to the Purchaser of a certificate confirming i) the payment by the Purchaser of the Purchase Price for the Purchased Assets; ii) that the conditions to Closing as set out in section * of the Sale Agreement have been satisfied or waived by the Monitor and the Purchaser; and iii) the Transaction has been completed to the satisfaction of the Monitor.

- C. Unless otherwise indicated herein, capitalized terms have the meanings set out in the Sale Agreement.

THE MONITOR CERTIFIES the following:

1. The Purchaser (or its nominee) has paid and the Monitor has received the Purchase Price for the Purchased Assets payable on the Closing Date pursuant to the Sale Agreement;
2. The conditions to Closing as set out in section * of the Sale Agreement have been satisfied or waived by the Monitor and the Purchaser (or its nominee); and
3. The Transaction has been completed to the satisfaction of the Monitor.
4. This Certificate was delivered by the Monitor at **[Time]** on **[Date]**.

[Name of Monitor], in its capacity as Monitor of the undertakings, property and assets of [Debtor], and not in its personal capacity.

Per: _____
Name: ●
Title: ●

Schedule B

Lands and Petroleum and Natural Gas Rights

Mineral Rights

PNG Lease	File	Cabot WI	Land	Rights	Encumbrances
0513030193	M00009 A	100%	TWP 114 RGE 5 W6M NW 33	PNG in Keg River	CRS/S; VOLT ORR 3% on 100% Prod
0507030846	M00102 A	100%	TWP 112 RGE 5 W6M NE 7	PNG to Base Keg River	CRS/S; VOLT ORR 3% on 100% Prod
127477	M00104 A	100%	TWP 108 RGE 7 W6M NW 5	PNG to Base Keg River (excl PNG in Bluesky Bullhead)	CRS/S; VOLT ORR 3% on 100% Prod Freehold GOR 10% Gas; 5-15% Oil on 100% Prod
121511	M00109 A, B	100%	TWP 110 RGE 4 W6M NW 4, SE 9 TWP 110 RGE 4 W6M NE 4, SW 9	PNG to Base Keg River	CRS/S; VOLT ORR 3% on 100% Prod
10523	M00110 A	100%	TWP 110 RGE 4 W6M S 5, NE 5	PNG to Base Keg River	CRS/S; VOLT ORR 3% on 100% Prod
10523	M00110 B	75%	TWP 110 RGE 4 W6M SW 4	PNG to Base Keg River (Excl 100/06-04-110-04W6/00 & 102/06-04-110-04W6/00 wellbores)	CRS/S; VOLT ORR 3% on 100% Prod Praisesky GOR 15.0% Gas; 5-15.0% Oil on 100% Prod
10523	M00110 C	100%	TWP 110 RGE 4 W6M SW 4	100/06-04-110-04W6/00 & 102/06-04-110-04W6/00 WELLBORES ONLY BOTH WELLS ARE ABANDONED	CRS/S; VOLT ORR 3% on 100% Prod
0595070189	M00121 A	100%	TWP 111 RGE 5 W6M NW 32	PNG to Base Sulphur Point	CRS/S; VOLT ORR 3% on 100% Prod
5496040129	M00125 A, B, C	100%	TWP 111 RGE 5 W6M SE 31, S 32, SW 33 TWP 111 RGE 5 W6M NE 32, NW 33 TWP 111 RGE 5 W6M NE 32, NW 33	PNG to Base Bluesky-Bullhead PNG from Base Wabamun Group to Base Keg River PNG to Base Wabamun Group	CRS/S; VOLT ORR 3% on 100% Prod Obsidian GOR 5% on Sales (NE 32; NW 33 only)
12469	M00127 A, B	100%	TWP 111 RGE 6 W6M NE 1 TWP 111 RGE 6 W6M NW 1	PNG to Base Keg River	CRS/S; VOLT ORR 3% on 100% Prod Freehold GOR 10% Gas; 5-15% Oil on 100% Prod
14465	M00129 A	100%	TWP 111 RGE 6 W6M LSDS 11, 13, 14 SEC 36	PNG to Base Keg River	CRS/S; VOLT ORR 3% on 100% Prod
14465	M00129 B	100%	TWP 111 RGE 6 W6M LSD 12 SEC 36	PNG in Keg River	CRS/S; VOLT ORR 3% on 100% Prod Freehold GOR 10% Gas; 5-15% Oil on 100% Prod
14465	M00129 C	100%	TWP 111 RGE 6 W6M LSD 12 SEC 36	PNG to Base Keg River (excl PNG in Keg River)	CRS/S; VOLT ORR 3% on 100% Prod
12631	M00130 A	100%	TWP 111 RGE 6 W6M SE 12	PNG from Base Sulphur Point to Base Keg River	CRS/S; VOLT ORR 3% on 100% Prod Freehold GOR 10% Gas; 5-15% Oil on 100% Prod
0597010918	M00138 A	100%	TWP 111 RGE 5 W6M W 19	PNG to Base Bluesky-Bullhead	CRS/S; VOLT ORR 3% on 100% Prod
0597010922	M00140 A	100%	TWP 111 RGE 6 W6M SEC 24	PNG to Base Bluesky-Bullhead	CRS/S; VOLT ORR 3% on 100% Prod
0597060601	M00144 A	100%	TWP 111 RGE 5 W6M E 19	PNG to Base Bluesky-Bullhead	CRS/S; VOLT ORR 3% on 100% Prod
8799A	M00150 A	100%	TWP 111 RGE 6 W6M NE 35	PNG to Base Wabamun Group	CRS/S; VOLT ORR 3% on 100% Prod
8799A	M00150 B	38%	TWP 111 RGE 6 W6M NE 35	PNG from Base Wabamun Group to Base Sulphur Point	CRS/S; VOLT ORR 3% on 100% Prod
8799A	M00150 C	100%	TWP 111 RGE 6 W6M NE 35	PNG from Base Sulphur Point to Base Keg River	CRS/S; VOLT ORR 3% on 100% Prod
0594060466	M00158 A	100%	TWP 112 RGE 5 W6M SW 7	PNG to Base Keg River	CRS/S; VOLT ORR 3% on 100% Prod Praisesky GOR 12.5% Gas; 5-12.5% Oil on 100% Prod
11306	M00159 A	BPPO 100% APPO 70%	TWP 110 RGE 4 W6M SE 6	PNG to Base Keg River (Excl 2-6 Penalty Well)	CRS/S; VOLT ORR 3% on 100% Prod
11306	M00159 B	70%	TWP 110 RGE 4 W6M SE 6	2-6 Wellbore	CRS/S; VOLT ORR 3% on 100% Prod
11306	M00159 C	100%	TWP 110 RGE 4 W6M SE 6	8-6 Wellbore	CRS/S; VOLT ORR 3% on 100% Prod
597050289	M00171-A	90%	TWP 110 RGE 8 W6M SE 36	PNG from Base Sulphur Point to Base Keg River (Excl PNG in Keg River)	
597050289	M00171-B	100% BPO 90% APO	TWP 110 RGE 8 W6M SE 36	PNG in Keg River	
594120396	M00172-A	90%	TWP 110 RGE 7 W6M SW 31	PNG from Surface to Base Keg River	
0595010752	M00173 A	100%	TWP 110 RGE 6 W6M NE 35	Petroleum in Keg River	CRS/S; VOLT ORR 3% on 100% Prod

0595010752	M00173 B	58.5%	TWP 110 RGE 8 W6M NE 35	Natural Gas in Keg River	CR S/S; VOLT ORR 3% on 100% Prod
0596030274	M00177 A	100%	TWP 109 RGE 5 W6M NE 25	PNG to Base Keg River	CR S/S; VOLT ORR 3% on 100% Prod
0501110571	M00182 A	100%	TWP 112 RGE 5 W6M SW 8	PNG from Base Bluesky-Bullhead to Base Keg River	CR S/S; VOLT ORR 3% on 100% Prod
0503051159	M00187 A, B	100%	TWP 112 RGE 5 W6M NE 6 TWP 112 RGE 5 W6M SE 6	PNG from Base Bluesky-Bullhead to Base Keg River	CR S/S; VOLT ORR 3% on 100% Prod
0503060620	M00188 A	100%	TWP 111 RGE 5 W6M NW 32	PNG from Base Bluesky-Bullhead to Base Keg River	CR S/S; VOLT ORR 3% on 100% Prod
588090533	M00220-A	100%	TWP 109 RGE 8 W6M SW 35	PNG from Surface to Base Muskeg (Excluding NG in Bluesky & Gething)	
6046	M00241-A, B	100%	TWP 111 RGE 6 W6M SE 6, N/2 Sec 6	PNG from Surface to Base Keg River	
6046	M00241-C	100%	TWP 111 RGE 6 W6M SW 6	PNG from Surface to Base Sulphur Point	
8796	M00242-A	100%	TWP 111 RGE 6 W6M SW 7	PNG from Surface to Base Keg River, Excluding NG from Surface to Base Sulphur Point	
11870	M00282 A	100%	TWP 109 RGE 5 W6M SW 23	PNG to Base Keg River	CR S/S; VOLT ORR 3% on 100% Prod Response GOR 3% Gas; 4% Oil Freehold GOR 10% Gas; 5-15% Oil each on 100% Prod
0525040057	M00284 A	100%	TWP 110 RGE 4 W6M NW 7	ALL PNG	CR S/S; 5% GORR to 2344963 Alberta Ltd. on 100% Production

Surface Rights

Surface Lease File	Cabot WI	Land	Purpose	Related Licence
PLA 011363	E-00003	100% TWP 114 RGE 5 W6M NE 28, S 33	2-33-114-5W6 PL TO 16-28-114-5W6 S [OPERATING]	56395-001
PLA 3588	E-00029	100% TWP 110 RGE 4 W6M N 6, SE 6 TWP 110 RGE 5 W6M NE 1	08679-002: 10-6-110-4W6 BE TO 15-1-110-5W6 BE [DISCONTINUED] 32317-017: 2-6-110-4W6 WE TO 10-6-110-4W6 PL [OPERATING]	08679-002 32317-017
PLA 082419	E-00033	100% TWP 112 RGE 5 W6M NE 6	15-6-112-5W6 WE TO 15-6-112-5W6 PL [OPERATING]	28316-010
PLA 070088	E-00034-01	100% TWP 112 RGE 5 W6M S 6 TWP 112 RGE 6 W6M SE 1	7-6-112-5W6 WE TO 8-1-112-6W6 PL [OPERATING]	28316-011
EZE 100040	E-00034-02	100% TWP 112 RGE 5 W6M S 6 TWP 112 RGE 6 W6M SE 1	7-6-112-5W6 WE TO 8-1-112-6W6 PL [ELECTRICAL POWER LINE]	
PLA 2715	E-00039	100% TWP 110 RGE 10 W6M SE 32, N 32, SW 33 TWP 111 RGE 10 W6M S 5, NW 5, NE 6, S 7 TWP 111 RGE 11 W6M SE 12	7-12-111-11W6 PL TO 6-33-110-10W6 PL [DISCONTINUED]	47248-004
PLA 071824	E-00049	100% TWP 111 RGE 5 W6M NE 32	16-32-111-5W6 WE TO 16-32-111-5W6 PL [OPERATING]	28316-008
PLA 910546	E-00053	100% TWP 111 RGE 6 W6M E 35, NW 36	8-35-111-6W6 WE TO 13-36-111-6W6 CS [OPERATING]	31415-005
PLA 011210	E-00057	100% TWP 110 RGE 4 W6M NW 3, NE 4, SE 9	2-9-110-4W6 WE TO 13-3-110-4W6 PL [OPERATING]	32317-014
PLA 022343	E-00065	100% TWP 110 RGE 4 W6M SW 5	5-5-110-4W6 WE TO 6-5-110-4W6 PL [OPERATING]	32317-016
PLA 022572	E-00066	100% TWP 111 RGE 5 W6M E 32	35904-4: 16-32-111-5W6 WE TO 1-32-111-5W6 PL [OPERATING] 35904-5: 16-5-112-5W6 WE TO 16-32-111-5W6 PL (PTN) [OPERATING]	35904-004; 35904-005
PLA 022588	E-00067	100% TWP 111 RGE 5 W6M NE 32, N 33	11-33-111-5W6 WE TO 16-32-111-5W6 PL (PTN 14-33 TO 16-32) [OPERATING]	35904-008
PLA 2715	E-00069	100% TWP 110 RGE 4 W6M SW 4, 5, N 6 TWP 110 RGE 5 W6M N 1, N 2	32317-003: 6-5-110-4W6 PL TO 10-5-110-4W6 S [OPERATING] 32317-004: 6-4-110-4W6 WE TO 10-5-110-4W6 S [OPERATING] 32317-021: 10-5-110-4W6 S TO 15-1-110-5W6 PL [OPERATING]	32317-003; 32317-004; 32317-021

PLA 000859	E-00077		100%	TWP 111 RGE 5 W6M NE 19, S 30 TWP 111 RGE 6 W6M SE 25	34148-001: 10-19-111-5W6 WE TO 3-30-111-5W6 PL [OPERATING] 34148-008: 2-25-111-6W6 PL TO 3-30-111-5W6 PL [OPERATING] 34148-009: 7-25-111-6W6 PL TO 2-25-111-6W6 PL [OPERATING] 34148-010: 10-25-111-6W6 PL TO 7-25-111-6W6 PL [OPERATING]	34148-001; 34148-008; 34148-009; 34148-010
PLA 030755	E-00080		100%	TWP 112 RGE 5 W6M NW 5, SW 8	4-8-112-5W6 WE TO 11-5-112-5W6 PL [OPERATING]	28316-005
PLA 980766	E-00084		100%	TWP 111 RGE 6 W6M E 25, S 36, NW 36	31415-001: 12-36-111-6W6 PL TO 13-36-111-6W6 B [OPERATING] 34148-016: 6-36-111-6W6 PL TO 10-25-111-6W6 PL [OPERATING]	31415-001; 34148-016
PLA 982300	E-00085		100%	TWP 111 RGE 6 W6M N 35	9-35-111-6W6 WE TO 16-35-111-6W6 PL [OPERATING]	23794-004
PLA 000999	E-00087		100%	TWP 111 RGE 5 W6M NW 30 TWP 111 RGE 6 W6M NE 25, S 36, NW 36	13-36-111-6W6 B TO 12-30-111-5W6 PL [OPERATING]	
PLA 003110	E-00088		100%	TWP 111 RGE 5 W6M S 29, NE 29, S 30, SE 32	35904-001: 1-32-111-5W6 WE TO 3-29-111-5W6 PL [OPERATING] 35904-002: 3-29-111-5W6 WE TO 3-30-111-5W6 PL [OPERATING]	35904-001; 35904-002
PLA 951105	E-00089		100%	TWP 111 RGE 6 W6M NW 36	13-36-111-6W6 B TO 6-1-112-6W6 WE [OPERATING]	28582-001
PLA 000891	E-00093		100%	TWP 111 RGE 5 W6M NW 28, N 32, W 33 TWP 112 RGE 5 W6M W 5	16-32-111-5 W6M PL TO 11-5-112-5 W6M PL [OPERATING]	28316-012
PLA 880667	E-00095		100%	TWP 111 RGE 6 W6M NE 34, N 35, NW 36	16-35-111-6W6 PL TO 13-36-111-6W6 B [OPERATING]	23794-005
PLA 880159	E-00100		100%	TWP 110 RGE 4 W6M W 3, S 4	13-3-110-4W6 PL TO 6-4-110-4W6 PL [OPERATING]	32317-022
PLA 2736	E-00101		100%	TWP 109 RGE 5 W6M NE 36 TWP 110 RGE 5 W6M E 1	15-1-110-5W6 PL TO 2-1-110-5W6 PL [OPERATING]	32317-005
PLA 950623	E-00104		100%	TWP 111 RGE 6 W6M N 36 TWP 112 RGE 6 W6M SE 1	8-1-112-6W6 WE TO 13-36-111-6W6 B [OPERATING]	28316-001
PLA 991671	E-00105		100%	TWP 109 RGE 5 W6M NE 25, E 36 TWP 110 RGE 5 W6M SE 1	2-1-110-5W6 PL TO 10-25-109-5W6 B [OPERATING]	32317-009
PLA 013737	E-00107		100%	TWP 109 RGE 5 W6M NE 25	10-25-109-5W6 PL TO 9-25-109-5W6 B [OPERATING]	32317-020
PLA 960662	E-00108		100%	TWP 112 RGE 5 W6M N 6, SW 7	3-7-112-5W6 WE TO 11-6-112-5W6 PL [OPERATING]	28316-009
PLA 980503	E-00111		100%	TWP 111 RGE 6 W6M S 31, S 32, NW 32, S 33, S 34, NE 34, N 35, NW 36	31415-004: 16-35-111-6W6 WE TO 13-36-111-6W6 B [OPERATING] 33964-001: 6-31-111-6W6 WE TO 13-36-111-6W6 B [OPERATING]	31415-004; 33964-001
PLA 000097	E-00112		100%	TWP 111 RGE 6 W6M NE 1, E 12, E 13, E 24, SE 25	35904-003: 3-30-111-5W6 PL TO 13-36-111-6W6 CS [OPERATING] 52032-001: 2-12-111-6W6 B TO 15-1-111-6W6 B [OPERATING]	35904-003; 52032-001
PLA 980078	E-00114		100%	TWP 109 RGE 5 W6M NE 25	32317-009: 2-1-110-5W6 PL TO 10-25-109-5W6 B [OPERATING] 49511-001: 9-25-109-5W6 B TO 10-25-109-5W6 IP [OPERATING]	32317-009; 49511-001
PLA 020559	E-00118		100%	TWP 111 RGE 6 W6M NE 13, E 24, SE 25	2-24-111-6W6 WE TO 2-25-111-6W6 PL [OPERATING]	34148-007
PLA 961417	E-00140		100%	TWP 111 RGE 6 W6M NE 6	35839 - 4: 10-6-111-6 W6M WE TO 10-6-111-6 W6M PL	
PLA 920202	E-00142		100%	TWP 111 RGE 6 W6M N 6	35839 - 3: 10-6-111-6 W6M TO 13-6-111-6 W6M BE (B)	
PLA 930298	E-00143		100%	TWP 111 RGE 6 W6M NW 6, SW 7	26311 - 1: 13-6-111-6 W6M B TO 4-7-111-6 W6M WE	
PLA 961713	E-00144		100%	TWP 111 RGE 6 W6M NW 6, SW 7	29670 - 2: 4-7-111-6 W6M WE TO 13-6-111-6 W6M B	
PLA 961423	E-00145		100%	TWP 111 RGE 6 W6M N 6	29670 - 1: 15-6-111-6 W6M WE TO 15-6-111-6 W6M PL 29670 - 3: 15-6-111-6 W6M PL TO 13-6-111-6 W6M B	
PLA 082022	E-00163		100%	TWP 109 RGE 5 W6M W 23, NE 23, N 24, E 25	5-23-109-5W6 WE TO 9-25-109-5W6 B [OPERATING]	51153-001
MSL 140248	S-00002-01		100%	TWP 114 RGE 5 W6M NW 33	CABOT ENERGY VIRGO 13-33-114-5 WELLSITE	0465159
LOC 140222	S-00002-02		100%	TWP 114 RGE 5 W6M W 33	CABOT ENERGY VIRGO 13-33-114-5 ACCESS ROAD	0465159
MSL 910246	S-00046-01		100%	TWP 111 RGE 6 W6M SE 35, W 36	CABOT ENERGY RAINBOW 8-35-111-6 (8-35 & 12-36) WELLSITE	0148168
LOC 881468	S-00046-02		100%	TWP 111 RGE 6 W6M SE 32, S 33, SW 34	CABOT ENERGY RAINBOW 8-35-111-6 (8-35 & 12-36) ACCESS ROAD	0148168
LOC 973159	S-00046-04		100%	TWP 111 RGE 5 W6M N 31, N 32, N 33, N 34, N 35, NW 36 TWP 111 RGE 6 W6M N 36	CABOT ENERGY RAINBOW 8-35-111-6 (8-35 & 12-36) ACCESS ROAD TIES INTO CABOT LOC 96189 IN THE NE 36 & RUNS EAST TO OBSIDIAN COMPRESSOR SITE IN NE 36-111-5 W6M	0148168

LOC 220850	S-00046-05		100%	TWP 111 RGE 6 W6M S 34, NE 34, E 35, NW 35	CABOT ENERGY RAINBOW 8-35-111-6 (8-35 & 12-36) ACCESS ROAD	0148168
	MSL 4948	S-00048-01	100%	TWP 111 RGE 6 W6M NE 1	CABOT ENERGY RAINBOW 15-1-111-6 WELLSITE	0033135
LOC 231043	S-00048-03		100%	TWP 111 RGE 6 W6M N 1, N 2, E 3	ACCESS ROAD TO 2-12 & 15-1	0033135; 0134586
MSL 023012	S-00059-01		100%	TWP 111 RGE 5 W6M NE 32	CABOT ENERGY RAINBOW 16-32-111-5 WELLSITE	0277153
LOC 980595	S-00059-02		100%	TWP 111 RGE 5 W6M NW 30, S 31, NE 31, N 32, NW 33	CABOT ENERGY RAINBOW 16-32-111-5 ACCESS ROAD	0277153
LOC 982149	S-00059-03		100%	TWP 111 RGE 5 W6M NE 32, NW 33 TWP 112 RGE 5 W6M S 5, NW 5	CABOT ENERGY RAINBOW 16-32-111-5 ACCESS ROAD	0277153
MSL 880988	S-00061		100%	TWP 111 RGE 6 W6M NE 1, SE 12	CABOT ENERGY RAINBOW 2-12-111-6 WELLSITE & ACCESS ROAD	0134586
LOC 960471	S-00073-02		100%	TWP 112 RGE 5 W6M S 7	CABOT ENERGY SOUSA 3-7 PADSITE ACCESS ROAD	
LOC 000524	S-00073-03		100%	TWP 112 RGE 5 W6M N 6, SW 7	CABOT ENERGY SOUSA 3-7 PADSITE ACCESS ROAD	
MSL 210151	S-00073-04		100%	TWP 112 RGE 5 W6M SW 7	CABOT ENERGY SOUSA 3-7 PADSITE (10-7; 3-7)	0412801; 0186714
LOC 2296	S-00077		100%	TWP 110 RGE 4 W6M SW 4, SE 5, N 5, N 6 TWP 110 RGE 5 W6M N 1, N 2, N 3, N 4, S 7, S 8, SW 9 TWP 110 RGE 6 W6M S 10, S 11, S 12	ACCESS ROAD TO WELLS IN 110-04-W6M MAJOR ROAD \ BRIDGE	
MSL 870413	S-00082-01		100%	TWP 111 RGE 6 W6M NE 35; NW 36	CABOT ENERGY RAINBOW 16-35-111-6 WELLSITE & ACCESS ROAD	0127057
LOC 2260	S-00082-02		100%	TWP 112 RGE 5 W6M SW 6, N 6, SE 7, SW 8 TWP 111 RGE 6 W6M NW 27, SE 28, SE 33, NE 34, N 35, N 36 TWP 112 RGE 6 W6M SE 1	16-35 BATTERY SITE & ACCESS	
LOC 210386	S-00082-03		100%	TWP 111 RGE 6 W6M NW 35	16-35 BATTERY SITE & ACCESS	
MSL 910700	S-00085-01		100%	TWP 112 RGE 6 W6M SE 1	7-1 SATELLITE	
LOC 910597	S-00085-02		100%	TWP 112 RGE 5 W6M SW 6 TWP 112 RGE 6 W6M SE 1	7-1 SATELLITE ACCESS ROAD	
MSL 910395	S-00086		100%	TWP 112 RGE 6 W6M SW 1	CABOT ENERGY SOUSA 6-1-112-6 WELLSITE	0149385
LOC 910327	S-00087		100%	TWP 112 RGE 6 W6M S 1	CABOT ENERGY SOUSA 6-1-112-6 ACCESS ROAD	0149385
MSL 5511	S-00089-01		100%	TWP 110 RGE 4 W6M E 6	CABOT ENERGY RAINBOW 2-6 PADSITE	0333433
MSL 971406	S-00094		100%	TWP 109 RGE 5 W6M E 25	CABOT ENERGY RAINBOW 2-25-109-5 (OPERATOR CAMP)	
MSL 7263	S-00097-01		90%	TWP 110 RGE 7 W6M SW 31 TWP 110 RGE 8 W6M SE 36	Wellsite CABOT ENERGY RAINBOW 4-31-110-7	
LOC 2966	S-00097-02		90%	TWP 110 RGE 7 W6M NW 29, S 31, SW 32 TWP 110 RGE 8 W6M SE 36	Access Road CABOT ENERGY RAINBOW 4-31-110-7	
MSL 7735	S-00098		90%	TWP 110 RGE 7 W6M SW 31 TWP 110 RGE 8 W6M SE 36	BATTERY SITE TO 4-31-110-7 W6M	
MSL 992885	S-00108		100%	TWP 112 RGE 5 W6M SW 8	CABOT ENERGY SOUSA 4-8 PADSITE (6-8)	0279642
MSL 993756	S-00110-01		100%	TWP 111 RGE 5 W6M NE 19	CABOT ENERGY RAINBOW 10-19-111-5 WELLSITE	0232244
LOC 240209	S-00110-03		100%	TWP 111 RGE 5 W6M NE 19, SW 29, SE 30	CABOT ENERGY RAINBOW 10-19-111-5 ACCESS ROAD	0232244
MSL 971558	S-00113		100%	TWP 109 RGE 5 W6M NE 25	CABOT ENERGY RAINBOW 16-25-109-5 WELLSITE & ACCESS ROAD	0201336
MSL 992885	S-00116		100%	TWP 112 RGE 5 W6M NW 5	RISER SITE AT 11-5-112-5 W6M	
MSL 002441	S-00128		100%	TWP 110 RGE 4 W6M SW 4	CABOT ENERGY RAINBOW 14-4-110-4 WELLSITE & ACCESS ROAD	0259949
MSL 002840	S-00130-01		100%	TWP 110 RGE 4 W6M SE 9	CABOT ENERGY RAINBOW 2-9-110-4 WELLSITE	0249721
LOC 002035	S-00130-02		100%	TWP 110 RGE 4 W6M SE 9	CABOT ENERGY RAINBOW 2-9-110-4 ACCESS ROAD	0249721
MSL 003096	S-00133-01		100%	TWP 111 RGE 5 W6M SE 32	CABOT ENERGY RAINBOW 1-32-111-5 WELLSITE	0250595
LOC 002215	S-00133-02		100%	TWP 111 RGE 5 W6M NW 28, NE 29, SE 32	CABOT ENERGY RAINBOW 1-32-111-5 ACCESS ROAD	0250595
MSL 010680	S-00135-01		100%	TWP 111 RGE 6 W6M NE 13, SE 24	CABOT ENERGY RAINBOW 2-24-111-6 WELLSITE	0251195

LOC 010553	S-00135-02		100%	TWP 111 RGE 6 W6M E 24, SE 25	CABOT ENERGY RAINBOW 2-24-111-6 ACCESS ROAD	0251195
DML 010078	S-00137		100%	TWP 111 RGE 6 W6M NW 36	INDUSTRIAL CAMPSITE LOCATED IN NW 36-111-6 W6M	
LOC 013744	S-00138-02		100%	TWP 111 RGE 6 W6M NE 12, E 13	CABOT ENERGY RAINBOW 2-24-111-6 ACCESS ROAD	0251195
MSL 020285	S-00142-01		100%	TWP 110 RGE 4 W6M SW 5, SE 6	MULTIWELL PADSITE @ 5-5 (5-5, 02/5-5, 8-6)	0276201; 0499488; 0499489
LOC 020207	S-00142-02		100%	TWP 110 RGE 4 W6M SW 5	5-5 PADSITE ACCESS ROAD	0276201; 0499488; 0499489
LOC 2385	S-00142-03		100%	TWP 111 RGE 4 W6M W 5	5-5 PADSITE ACCESS ROAD	0276201; 0499488; 0499489
MSL 034871	S-00160-01		100%	TWP 112 RGE 5 W6M SE 6	CABOT ENERGY SOUSA 7-6-112-5 WELLSITE	0416344
LOC 040040	S-00160-02		100%	TWP 112 RGE 5 W6M S 6	CABOT ENERGY SOUSA 7-6-112-5 ACCESS ROAD	0416344
MSL 065665	S-00166-01		100%	TWP 112 RGE 5 W6M SW 5	CABOT ENERGY SOUSA 13-32-111-5 WELLSITE	0372413
LOC 064289	S-00166-02		100%	TWP 112 RGE 5 W6M SW 5	CABOT ENERGY SOUSA 13-32-111-5 ACCESS ROAD	0372413
MSL 065420	S-00168-01		100%	TWP 112 RGE 5 W6M NE 6	CABOT ENERGY SOUSA 15-6 PADSITE (10-6) 10-06-112-05W6 SATELLITE	0412826
LOC 082031	S-00168-02		100%	TWP 112 RGE 5 W6M NE 6	CABOT ENERGY SOUSA 15-6 PADSITE ACCESS ROAD	0412826
MSL 4603	S-00174-01		100%	TWP 108 RGE 7 W6M NW 5, S 8, SW 9	CABOT ENERGY RAINBOW 13-5-108-7 WELLSITE	0031897
LOC 900943	S-00174-02		100%	TWP 108 RGE 7 W6M NW 5, S 7, SW 8 TWP 108 RGE 8 W6M S 11, S 12	CABOT ENERGY RAINBOW 13-5-108-7 ACCESS ROAD	0031897
LOC 180456	S-00174-03		100%	TWP 108 RGE 7 W6M NW 5, S 8, SW 9	CABOT ENERGY RAINBOW 13-5-108-7 ACCESS ROAD	0031897
MSL 980607	S-00175-01		100%	TWP 111 RGE 5 W6M NE 32	CABOT ENERGY RAINBOW 10-32-111-5 WELLSITE	0213589
LOC 040426	S-00175-02		100%	TWP 111 RGE 5 W6M NW 33	CABOT ENERGY RAINBOW 10-32-111-5 ACCESS ROAD	0213589
MSL 851265	S-00187		100%	TWP 109 RGE 8 W6M W 35	Wellsite and Access Road CABOT ENERGY RAINBOW 3-35-109-8	
MSL 101165	S-00199		100%	TWP 112 RGE 5 W6M NW 5	11-05-112-05W6 SATELLITE	
Lease Sharing Agmt (Ovintiv)	S-00201		0%	TWP 110 RGE 8 W6M NE 35, NW 36 SHARED ACCESS ONTO MSL 8435 & LOC 5162	CABOT ENERGY RAINBOW 12-36-110-8 WELLSITE (9-35, 12-36)	0169718
LOC 181083	S-00203-02		100%	TWP 111 RGE 6 W6M N 6	Access Road CABOT ENERGY HZ RAINBOW 10-6-111-6	
MSL 910181	S-00204		90%	TWP 111 RGE 6 W6M N 6	Wellsite and Access Road CABOT ENERGY RAINBOW 10-6-111-6	
MSL 962480	S-00205		100%	TWP 111 RGE 6 W6M NE 6	Wellsite and Access Road CABOT ENERGY HZ RAINBOW 10-6-111-6	
MSL 4091	S-00206-01		100%	TWP 111 RGE 6 W6M SW 7	Wellsite CABOT ENERGY RAINBOW 4-7-111-6	
MSL 4446	S-00206-02		100%	TWP 111 RGE 6 W6M SW 7 TWP 111 RGE 7 W6M SE 12	Access Road CABOT ENERGY RAINBOW 4-7-111-6	
MSL 962799	S-00209		100%	TWP 111 RGE 6 W6M SW 7	Wellsite and Access Road CABOT ENERGY 102 RAINBOW 4-7-111-6	
MSL 4641	S-00210		100%	TWP 111 RGE 6 W6M NW 6	00/13-06-111-06-W6M BATTERY	
LOC 2384	S-00211		100%	TWP 111 RGE 6 W6M NW 6, S 7 TWP 111 RGE 7 W6M NE 1	TO 12-6, 13-6 BATTERY, 14-6 (NOT DRILLED) & NUVISTA 2-7 BATTERY	
MSL 011310	S-00212		100%	TWP 111 RGE 6 W6M E 6	Wellsite and Access Road CABOT ENERGY RAINBOW 15-6-111-6	
MSL 220609	S-00223		100%	TWP 110 RGE 4 W6M NE 5	CABOT ENERGY RAINBOW 10-5 PADSITE (8-5)	0497577
MSL 080848	S-00226		100%	TWP 109 RGE 5 W6M SW 23	CABOT ENERGY 102 HZ RAINBOW 3-23-109-5 (5-23) WELLSITE & ACCESS ROAD	0397255
MSL 250539	S-00227-01		100%	TWP 110 RGE 4 W6M SW 7	SLE RAINBOW 11-7-110-4 WELLSITE	0219319 (Transfer & Well Link Pending)
LOC 250765	S-00227-02		100%	TWP 110 RGE 4 W6M W 7 TWP 110 RGE 5 W6M NE 12	SLE RAINBOW 11-7-110-4 ACCESS ROAD	0219319 (Transfer & Well Link Pending)

Wells, Facilities, and Pipelines

Wells

#	Licence#	UWI	Status	Cabot WI
1	0031897	100/13-05-108-07W6/04	Active oil Producer	100%
2	0397255	102/03-23-109-05W6/02	Active oil Producer	100%
3	0259949	100/14-04-110-04W6/00	Active oil Producer	100%
4	0499488	102/05-05-110-04W6/00	Active oil Producer	100%
5	0499489	100/08-06-110-04W6/00	Active oil Producer	70%
6	0249721	100/02-09-110-04W6/00	Active oil Producer	100%
7	0169718	100/09-35-110-08W6/03	Active oil Producer	100%
8	0213589	102/10-32-111-05W6/03	Active oil Producer	100%
9	0372413	100/13-32-111-05W6/00	Active oil Producer	100%
10	0033135	100/15-01-111-06W6/02	Active oil Producer	100%
11	0134586	102/02-12-111-06W6/00	Active oil Producer	100%
12	0148168	100/12-36-111-06W6/02	Active oil Producer	100%
13	0416344	102/07-06-112-05W6/00	Active oil Producer	100%
14	0412826	100/10-06-112-05W6/03	Active oil Producer	100%
15	0186714	100/03-07-112-05W6/00	Active oil Producer	100%
16	0279642	100/06-08-112-05W6/02	Active oil Producer	100%
17	0465159	100/13-33-114-05W6/00	Active oil Producer	100%
18	0465159	100/13-33-114-05W6/02	Disposal	100%
19	0412801	102/10-07-112-05W6/00	Active oil Producer	100%
20	0127057	100/16-35-111-06W6/00	Active oil Producer	100%
21	0333433	102/02-06-110-04W6/00	Active oil Producer	BPPO(100%),APPO(70%)
22	0276201	100/05-05-110-04W6/00	Suspended Oil	100%
23	0497577	100/08-05-110-04W6/00	Suspended Oil	100%
24	0149385	100/06-01-112-06W6/02	Disposal	80%
25	0201336	100/16-25-109-05W6/00	Disposal	100%
26	0277153	102/16-32-111-05W6/00	Bluesky Active Gas	100%
27	0251195	100/02-24-111-06W6/00	Bluesky Active Gas	100%
28	0232244	100/10-19-111-05W6/00	Bluesky Active Gas	100%
29	0250595	100/01-32-111-05W6/00	Bluesky Active Gas	100%
30	0120159	100/03-35-109-08W6/00	Pumping Oil	100%
31	0040708	102/01-36-110-08W6/03	Pumping Oil	BPPO(100%),APPO(90%)
32	0193354	103/10-06-111-06W6/00	Shut-In Oil Well	100%
33	0148024	100/13-06-111-06W6/03	Shut-In Oil Well	100%
34	0252880	100/15-06-111-06W6/00	Pumping Oil	100%
35	0031482	100/04-07-111-06W6/00	Water Disposal	100%
36	0193605	102/04-07-111-06W6/00	Suspended Oil	100%

Facilities 1

#	Licence	Description	Surface Location
1	0031032	Castle River Rainbow 13-5-108-7W6 BATTERY ABBT0080853	00-13-05-108-07W6
2	0039917	RAINBOW LAKE 102/03-23-109-05W6 / Beaver Pond 05-23-109-05 battery	00-05-23-109-05W6
3	0022161	Cabot Rainbow 9-25-109-05W6	00-09-25-109-05W6
4	0052180	ABPN0052180	02-05-05-110-04W6
5	0018032	Ouro Preto 9-35 SWB	00-09-35-110-08W6
6	0018090	RAINBOW 13-36-111-06	00-13-36-111-06W6
7	0018090	DEVLAN RAINBOW GGS	00-13-36-111-06W6
8	0033135	ITERATION RAINBOW 15-01-111-06W6	
9	0134586	ITERATION 102 RAINBOW 02-12-111-06W6	02-12-111-06W6
10	0465159	Ouro Preto 13-33 SWB	12-33-114-05W6
11	0050275	ABIF0149003 (Cabot 13-33/2 Injection)	00-12-33-114-05W6
12	0017954	Satellite - ABPN0017954	00-10-05-110-04W6
13	0035129	Satellite - ABPN0035129	00-02-06-110-04W6
14		SADDLE RAINBOW 13-36 GAS BTY	
15		Satellite	11-05-112-05W6 MSL 10165 (S-00199)
16		Satellite	03-07-112-05W6 MSL 210151 (S00073-04)
17		Satellite	10-06-112-05W6 MSL 065420 (S-00168-01) & LOC 082031 (S-00168-02)
18		Satellite	07-01-112-06W6 MSL 910700 (S-00085-01) & LOC 910597 (S-00085-02)
19		Satellite	13-06-111-06W6/03 MSL 910181 (S-00204)

Facilities 2

#	Govt Code	AER License Number	Type	Status	Location	Licensee Name
1	ABBT7530010	F18073	Crude Oil Multiwell Proration Battery	Active	13-06-111-06W6	Cabot Energy/ Inc.
2	ABCS0018073	F18073	Compressor Station	Suspended	13-06-111-06W6	Cabot Energy/ Inc.
3	ABIF0008590		Injection Plant - Disposal	Active	04-07-111-06W6	Cabot Energy/ Inc.
4		F27933	Oil Satellite - Single or Multiwell < 1 t/d sulphur inlet	Active	10-06-111-06W6	Cabot Energy/ Inc.
5	ABBT7530093	F17947	Crude Oil Single-Well Battery < 1 t/d Sulphur inlet	Active	03-35-109-08W6	Cabot Energy/ Inc.
6		F53742	Crude Oil Single-Well Battery < 1 t/d Sulphur inlet	Active	04-31-110-07W6	Cabot Energy/ Inc.

Detailed Facility Report (Cabot Energy Inc. Sale to Tuscany Petroleum Ltd.)

LOCATION	FACILITY ID	FACILITY NAME		STATUS	GAS (1000 m3)										
		CATEGORY	TYPE		LICENSE #	OIL (m3)					GAS (1000 m3)				
		FLARING, VENTING & PRODUCTION DATA			# OF WELLS	Prod	Recv	Open Inv	Close Inv	Ship	Prod	Recv	Flare	Vent	
FIELD CENTRE	FIELD AREA	Prod	Recv	Open Inv		Close Inv	Ship	Prod	Recv	Flare	Vent				
13-05-108-07 W6M	ABBT0080853	CASTLE RIVER RAINBOW 13-5-108-7W6		ACTIVE	Prod	Recv	Open Inv	Close Inv	Ship	Prod	Recv	Flare	Vent		
		BATTERY	CRUDE OIL SINGLE WELL BATTERY		F31032	26.5	0	20.2	9.9	36.8	17.4	0	17.4	0	
05-23-109-05 W6M	ABBT0098775	RAINBOW LAKE 102/03-23-109-05W6		ACTIVE	Prod	Recv	Open Inv	Close Inv	Ship	Prod	Recv	Flare	Vent		
		BATTERY	CRUDE OIL SINGLE WELL BATTERY		F39917	81	0	0	0	81	5.6	0	0	0	
09-25-109-05 W6M	ABBT0053433	BARNWELL 5 RAINBOW 9-25		SUSPENDED	Prod	Recv	Open Inv	Close Inv	Ship	Prod	Recv	Flare	Vent		
		BATTERY	CRUDE OIL SINGLE WELL BATTERY		W 0123440	1812	81	11.4	28.8	244.8	5.9	5.6	11.5	0	
09-25-109-05 W6M	ABBT0058216	RAINBOW BATTERY 9-25-109-5		ACTIVE	Prod	Recv	Open Inv	Close Inv	Ship	Prod	Recv	Flare	Vent		
		BATTERY	CRUDE OIL MULTIWELL BATTERY		F22161	13	0	0	0	0	0	0	0	0	
05-05-110-04 W6M	FC17797	CABOT RAINBOW 9-25-109-05W6		ACTIVE	Prod	Recv	Open Inv	Close Inv	Ship	Prod	Recv	Flare	Vent		
		BATTERY	CRUDE OIL MULTIWELL PRORATION BATTERY		F22161	0	0	0	0	0	0	0	0	0	
09-35-110-08 W6M	FC1699	Unknown		ISSUED	Prod	Recv	Open Inv	Close Inv	Ship	Prod	Recv	Flare	Vent		
		UNKNOWN	OIL SATELLITE		F52180	0	0	0	0	0	0	0	0	0	
13-36-111-06 W6M	ABBT7530161	RAINBOW 13-36-111-06		ACTIVE	Prod	Recv	Open Inv	Close Inv	Ship	Prod	Recv	Flare	Vent		
		BATTERY	CRUDE OIL SINGLE WELL BATTERY		F18032	1388.8	611.6	147	103	2044.4	158.6	49	158.6	0	
15-01-111-06 W6M	ABGT0077124	DEVLAN RAINBOW GGS		ACTIVE	Prod	Recv	Open Inv	Close Inv	Ship	Prod	Recv	Flare	Vent		
		GAS GATHERING SYSTEM	GAS GATHERING SYSTEM		F18090	0	0	0	0	0	0	0	0	0	
02-12-111-06 W6M	ABBT0113463	ITERATION RAINBOW 15-01-111-06W6		ACTIVE	Prod	Recv	Open Inv	Close Inv	Ship	Prod	Recv	Flare	Vent		
		BATTERY	CRUDE OIL SINGLE WELL BATTERY		W 0033135	0	0	2.4	2.4	0	0	0	0	0	
12-33-114-05 W6M	ABBT0113464	ITERATION 102 RAINBOW 02-12-111-06W6		ACTIVE	Prod	Recv	Open Inv	Close Inv	Ship	Prod	Recv	Flare	Vent		
		BATTERY	CRUDE OIL SINGLE WELL BATTERY		W 0134586	112.5	0	18.9	8	123.4	16.9	0	16.9	0	
12-33-114-05 W6M	ABBT0134459	OURO PRETO 13-33 SWB		ACTIVE	Prod	Recv	Open Inv	Close Inv	Ship	Prod	Recv	Flare	Vent		
		BATTERY	CRUDE OIL SINGLE WELL BATTERY		W 0465159	58.4	0	14.9	8.3	65	3.1	0	3.1	0	
12-33-114-05 W6M	ABBT0134459	CABOT 13-33/2 INJECTION		ACTIVE	Prod	Recv	Open Inv	Close Inv	Ship	Prod	Recv	Flare	Vent		
		GRANDE PRAIRIE	VIRGO		W 0465159	0	0	0	0	0	0	0	0	0	
11	ABBT0140003			ACTIVE	Prod	Recv	Open Inv	Close Inv	Ship	Prod	Recv	Flare	Vent		

OPERATOR									
LICENSEE									
WATER (m3)									
Meas Diff	Ship	Lease Fuel	Prod	Recv	Open Inv	Close Inv	Meas Diff	Ship	
CABOT ENERGY INC.									
CABOT ENERGY INC.									
0	0	0	219.7	0	31.8	28.1	0	223.4	
CABOT ENERGY INC.									
CABOT ENERGY INC.									
0	5.6	0	1.1	0	0	0	0	1.1	
CABOT ENERGY INC.									
CABOT ENERGY INC.									
CABOT ENERGY INC.									
0	0	0	9482.5	148.1	69.1	72.6	0	9627.1	
CABOT ENERGY INC.									
CABOT ENERGY INC.									
CABOT ENERGY INC.									
CABOT ENERGY INC.									
0	0	49	24672.9	1122.6	326.6	320.1	0	25802	
CABOT ENERGY INC.									
CABOT ENERGY INC.									
CABOT ENERGY INC.									
CABOT ENERGY INC.									
CABOT ENERGY INC.									
0	0	0	0	0	0	0	0	0	
CABOT ENERGY INC.									
CABOT ENERGY INC.									
0	0	0	682.3	0	0	31	0	651.3	
CABOT ENERGY INC.									
CABOT ENERGY INC.									
0	0	0	670.9	0	35.1	51.7	0	654.3	
CABOT ENERGY INC.									

CABOT ENERGY INC.						
CABOT ENERGY INC.						
CABOT ENERGY INC.						
CABOT ENERGY INC.						
0	0	0	13810.1	7.8	79.5	81.4
						0
						13816
CABOT ENERGY INC.						
CABOT ENERGY INC.						
CABOT ENERGY INC.						
CABOT ENERGY INC.						
CABOT ENERGY INC.						
CABOT ENERGY INC.						
CABOT ENERGY INC.						
CABOT ENERGY INC.						
CABOT ENERGY INC.						
0	0	0	2.4	0	0.7	1
						0
						2.1
CABOT ENERGY INC.						

Pipelines

#	Licence	Description	Status
1	23794-004	Pipeline 09-35-111-06W6M to 16-35-111-06W6M	Operating
2	23794-005	Pipeline 16-35-111-06W6M to 13-36-111-06W6M	Operating
3	28316-001	Pipeline 08-01-112-06W6M to 13-36-111-06W6M	Operating
4	28316-005	Pipeline 04-08-112-05W6M to 11-05-112-05W6M	Operating
5	28316-008	Pipeline 16-32-111-05W6M to 16-32-111-05W6M	Operating
6	28316-009	Pipeline 03-07-112-05W6M to 11-06-112-05W6M	Operating
7	28316-010	Pipeline 15-06-112-05W6M to 15-06-112-05W6M	Operating
8	28316-011	Pipeline 07-06-112-05W6M to 08-01-112-06W6M	Operating
9	28316-012	Pipeline 16-32-111-05W6M to 11-05-112-05W6M	Operating
10	28316-013	Pipeline 11-05-112-05W6M to 08-01-112-06W6M	Operating
11	28582-001	Pipeline 13-36-111-06W6M to 06-01-112-06W6M	Operating
12	31415-001	Pipeline 12-36-111-06W6M to 13-36-111-06W6M	Operating
13	31415-004	Pipeline 16-35-111-06W6M to 13-36-111-06W6M	Operating
14	31415-005	Pipeline 08-35-111-06W6M to 13-36-111-06W6M	Operating
15	32317-003	Pipeline 06-05-110-04W6M to 10-05-110-04W6M	Operating
16	32317-004	Pipeline 06-04-110-04W6M to 10-05-110-04W6M	Operating
17	32317-005	Pipeline 15-01-110-05W6M to 02-01-110-05W6M	Operating
18	32317-009	Pipeline 02-01-110-05W6M to 10-25-109-05W6M	Operating
19	32317-014	Pipeline 02-09-110-04W6M to 13-03-110-04W6M	Operating
20	32317-016	Pipeline 05-05-110-04W6M to 06-05-110-04W6M	Operating
21	32317-017	Pipeline 02-06-110-04W6M to 10-06-110-04W6M	Operating
22	32317-020	Pipeline 10-25-109-05W6M to 09-25-109-05W6M	Operating
23	32317-021	Pipeline 10-05-110-04W6M to 15-01-110-05W6M	Operating
24	32317-022	Pipeline 13-03-110-04W6M to 06-04-110-04W6M	Operating
25	34148-001	Pipeline 10-19-111-05W6M to 03-30-111-05W6M	Operating
26	34148-007	Pipeline 02-24-111-06W6M to 02-25-111-06W6M	Operating
27	34148-008	Pipeline 02-25-111-06W6M to 03-30-111-05W6M	Operating
28	34148-009	Pipeline 07-25-111-06W6M to 02-25-111-06W6M	Operating
29	34148-010	Pipeline 10-25-111-06W6M to 07-25-111-06W6M	Operating
30	34251-001	Pipeline 13-36-111-06W6M to 12-30-111-05W6M	Operating
31	35904-001	Pipeline 01-32-111-05W6M to 03-29-111-05W6M	Operating
32	35904-002	Pipeline 03-29-111-05W6M to 03-30-111-05W6M	Operating
33	35904-003	Pipeline 03-30-111-05W6M to 13-36-111-06W6M	Operating
34	35904-004	Pipeline 16-32-111-05W6M to 01-32-111-05W6M	Operating
35	35904-005	Pipeline 16-05-112-05W6M to 16-32-111-05W6M	Operating
36	49511-001	Pipeline 09-25-109-05W6M to 10-25-109-05W6M	Operating
37	51153-001	Pipeline 05-23-109-05W6M to 09-25-109-05W6M	Operating
38	26311-001	Pipeline 13-06-111-06W6M to 04-07-111-06W6M	Operating (Water Injection)
39	29670-001	Pipeline 15-06-111-06W6M to 15-06-111-06W6M	Operating
40	29670-002	Pipeline 04-07-111-06W6M to 13-06-111-06W6M	Operating
41	29670-003	Pipeline 15-06-111-06W6M to 13-06-111-06W6M	Operating
42	35839-003	Pipeline 10-06-111-06W6M to 13-06-111-06W6M	Operating
43	35839-004	Pipeline 10-06-111-06W6M to 10-06-111-06W6M	Operating

Note: No related surface (PLA960340 belongs to Bauhinia)

Other

	7-6-112-5W6 WE TO 8-1-112-6W6 PL [ELECTRICAL POWER LINE]
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Schedule C

Encumbrance ID	Registration Date	Party
SN 2100073 SECURITY NOTICE	2021-01-28	HIGH POWER PETROLEUM LLC 251 LITTLE FALLS DR WILMINGTON DE 19808-US

Schedule D

The Permitted Encumbrances consist of the "Permitted Encumbrances" as defined in Section 1.1(ee) of the Sale Agreement.

Schedule E

All Crown Leases as set out in Schedule "B" to this Order.