

FORM 27
[RULES 6.3 AND 10.52]

CLERK'S STAMP

COURT FILE NUMBER

2401-05179

COURT

COURT OF KING'S BENCH

JUDICIAL CENTRE

CALGARY

PROCEEDING

IN THE MATTER OF THE COMPANIES
CREDITORS ARRANGEMENT ACT, R.S.C.
1985, c. C-36, as amended

AND IN THE MATTER OF THE
COMPROMISE OR ARRANGEMENT OF
ALPHABOW ENERGY LTD.

DOCUMENT

**APPLICATION TO AMEND APPROVAL
AND VESTING ORDERS AND REVERSE
VESTING ORDER**

ADDRESS FOR SERVICE AND
CONTACT INFORMATION OF
PARTY FILING THIS
DOCUMENT

BENNETT JONES LLP
Barristers and Solicitors
4500 Bankers Hall East
855 – 2 Street SW
Calgary, Alberta T2P 4K7

Attention: Keely Cameron /Sophie Fiddes
Telephone No.: 403-298-3324
Fax No.: 403-265-7219
Client File No.: 88323.6

NOTICE TO RESPONDENTS:

This application is made against you. You are a respondent. You have the right to state your side of this matter before the judge. To do so, you must be in Court when the application is heard as shown below:

Date:	June 26, 2025
Time:	2:00 p.m.
Where:	https://albertacourts.webex.com/meet/virtual.courtroom60
Before Whom:	The Honourable Justice R. Armstrong

Go to the end of this document to see what else you can do and when you must do it.

Remedy claimed or sought:

1. AlphaBow Energy Ltd. ("**AlphaBow**") seeks the following relief under the *Companies' Creditors Arrangement Act*, R.S.C. 1985, c. C-36, as amended ("**CCAA**"):
 - (a) an order substantially in the form attached hereto as **Schedule "A"**:
 - (1) declaring that service of this Application and its supporting materials is good and sufficient, and abridging time for notice of the Application to the time actually given;
 - (2) approving the amendments to transaction and the Sale Approval and Vesting Order with respect to the transaction with 2661707 Alberta Ltd.;
 - (3) approving the amendments to the Sale Agreements with 2628071 Alberta Ltd. and 2628069 Alberta Ltd.;
 - (4) approving the amendments to the Subscription Agreement and Reverse Vesting Order; and
 - (5) declaring that the CO₂ Stream Purchase and Sale Agreement with MEGlobal Canada ULC ("**MEGlobal**"), dated December 1, 2004 (the "**CO₂ Agreement**"), shall be retained free and clear of any liabilities, claims and encumbrances other than the Retained Liabilities defined in the Subscription Agreement; and
 - (b) granting such further and other relief as counsel may advise and this Honourable Court may permit.

Grounds for making this application:

Background to Proceedings

2. AlphaBow is a privately-owned company in the business of the acquisition, development and production of oil and natural gas in Alberta. AlphaBow is incorporated and registered pursuant to the laws of the Province of Alberta, with headquarters located in Calgary, Alberta.

3. At the time of commencing these proceedings, AlphaBow held licenses issued by the Alberta Energy Regulator to operate 3,785 wells, 4,038 pipelines and 321 facilities across Alberta (the "**Licensed Assets**").
4. AlphaBow conducted a court approved sales and investment solicitation process ("**SISP**"). The SISP has resulted in transactions being entered into for the sale of all of its oil and gas assets by way of a number of asset transactions and a Corporate Transaction involving the sale of all of AlphaBow's shares.
5. On December 19, 2024, the Honourable Justice P. R. Jeffrey, among other things, granted: (i) a reverse vesting order approving the transaction contemplated in the Subscription Agreement between AlphaBow and 2628071 Alberta Ltd. ("**2628071**") (the "**Corporate Transaction**"); (ii) various orders approving the sale and vesting transactions ("**SAVO**") of certain of AlphaBow's assets to North 40 Resources Ltd. ("**North 40**"), Signalta Resources Limited ("**Signalta**"), Warwick Gas Storage Ltd. ("**Warwick**"), Pointbreak Resources Inc. ("**Pointbreak**"), 2628071, 2628069 Alberta Ltd. ("**2628069**"), and Rockeast Energy Corp. ("**Rockeast**") (collectively, the "**Purchasers**"), respectively (individually, a "**SAVO Transaction**" and collectively, the "**SAVO Transactions**").
6. On February 4, 2025, the Honourable Justice Burns, among other things, granted an extension of the Stay Period (as defined in the AIRO) up to and including May 9, 2025.
7. On February 25, 2025, the Honourable Justice Lema, among other things, granted: (i) various orders approving transactions of certain of AlphaBow's assets to Response Energy Corporation ("**Response**"), and 2661707 Alberta Ltd. ("**2661707**") which were otherwise to form part of the assets to be assumed through the RVO; and (ii) the Assignment of AlphaBow's interests in the Pooling and Participation Agreement dated February 3, 1978, between Hudson's Bay Oil and Gas Company Limited and Westcoast Petroleum Ltd., to Singalta Resources Limited ("**Singalta**") (the "**February Order**").
8. There are four transactions that have not closed:
 - (a) asset transaction with 2661707 for the purchase of AlphaBow's interest in approximately 120 wells and facilities;

- (b) asset transactions with 2628071 and its affiliate, 2628069, which will result in certain assets being jointly owned and 2628071 assuming approximately \$17,741,725 in AER deemed liabilities and 2628069 assuming \$21,813,268 in AER deemed liabilities; and
 - (c) the Subscription Agreement with 2628071.
- 9. The foregoing transactions are structured such that the Subscription Agreement, which is the largest transaction, cannot close until the other three transactions are ready to close, at which point it will close concurrently with the 2628071 and 2628069 asset transactions.
- 10. As a result of various factors, including 2661707 seeking to amend the sale agreement and 2628071 having yet to receive license eligibility from the AER due to an ongoing regulatory appeal, the 2661707 and 2628071 asset transactions will not close for a number of months.

Amendments

- 11. AlphaBow is seeking to amend the outstanding agreements to provide AlphaBow with the optionality to close the Subscription Agreement concurrently with the 2628069 transaction which is anticipated to close shortly. Under the proposed amendments, the 2661707 and 2628071 purchase agreements would be retained under the Subscription Agreement. Should any of the transactions not close, as is currently the case under the Subscription Agreement, the assets would remain with AlphaBow.
- 12. In addition to the amendments sought to each of the four transactions to enable an earlier closing of the Subscription Agreement, in order to expedite the conclusion of this restructuring process and enable the distribute of the funds in the estate, AlphaBow is also seeking amendments related to the following:
 - (a) amendments to the assets being purchased pursuant to the 2661707 sale agreement to reduce the number of assets being purchased from 120 to 101;

- (i) Updates to the Subscription Agreement to update the asset list to reflect the transactions that have closed and amendments to the retained agreements listing to now include the 2661707 and 2628071 purchase agreements as well as the CO₂ Agreement that had previously been excluded.
- 13. The changes to the proposed asset listing for the 2661707 transaction is as a result of changes to the AER calculations of deemed liability in February 2025 which resulted in a higher AER deemed liability assessment than 2661707 understood and was prepared to assume. Even with the reduction in assets being assumed by 2661707, their offer is still superior to the other offers received for these assets in terms of AER deemed liability and number of licensed assets to be assumed. Additionally, it provides for the assumption of a number of non-operated interests held by AlphaBow. The assets no longer included in the transaction will remain with AlphaBow as retained assets under the Subscription Agreement.
- 14. Under the Subscription Agreement as approved by the Court, any contracts to be retained were to have been identified 2 business days prior to the application for approval. At the time that approval was sought, the CO₂ Agreement and various outstanding transactions were not included as retained contracts. 2628071 has since advised that it requires the CO₂ Agreement as discussions with MEGlobal to enter into a new but substantially similar agreement ultimately failed.
- 15. 2628071 seeks to retain the CO₂ Agreement free and clear of any liabilities, claims and encumbrances. The CO₂ Agreement is not being assigned and is not subject to a provision that prevents a change in control or prohibits assignment in these circumstances. As the CO₂ Agreement is a take or pay agreement, and AlphaBow has been unable to perform under the CO₂ Agreement due to the AER suspension and orphaning of AlphaBow's assets, any cure costs are penalties in appropriately levied during a force majeure event. Not only is the vesting off of these amounts consistent with recent jurisprudence, it is also appropriate for the purpose of facilitating the transactions with 2628071, which will see significant environmental obligations being assumed.

Material or evidence to be relied on:

16. The Tenth Affidavit of Ben Li, sworn on June 17, 2025, filed;
17. The First Affidavit of Ben Li, sworn April 15, 2024, filed;
18. 2661707 Alberta Ltd. Sale Approval Vesting Order granted February 25, 2025;
19. Transaction Approval and Reverse Vesting Order granted December 19, 2024;
20. 2628071 Alberta Ltd. Sale Approval Vesting Order granted December 19, 2024;
21. 2628069 Alberta Ltd. Sale Approval Vesting Order granted December 19, 2024;
22. The Tenth Report of the Monitor, to be filed.
23. Such further and other materials as counsel for the Proposed Monitor or Company may advise and this Honourable Court may permit.

Applicable rules:

24. *Alberta Rules of Court*, AR 124/2010.

Applicable Acts and regulations:

25. *Companies' Creditors Arrangement Act*, RSC 1985, c C-36, as amended.
26. Such further and other Acts or regulations as counsel may advise and this Honourable Court may permit.

Any irregularity complained of or objection relied on:

27. None.

How the application is proposed to be heard or considered:

28. Via Webex, on the Commercial List before the Honourable Justice Armstrong.

WARNING

If you do not come to Court either in person or by your lawyer, the Court may give the applicant what they want in your absence. You will be bound by any order that the Court makes. If you want to take part in this application, you or your lawyer must attend in Court on the date and at the time shown at the beginning of the form. If you intend to give evidence in response to the application, you must reply by filing an affidavit or other evidence with the Court and serving a copy of that affidavit or other evidence on the applicant a reasonable time before the application is to be heard or considered.

Schedule "A"

Clerk's Stamp

COURT FILE NUMBER 2401-05179
COURT COURT OF KING'S BENCH OF ALBERTA
JUDICIAL CENTRE OF CALGARY
IN THE MATTER OF THE *COMPANIES'*
CREDITORS ARRANGEMENT ACT, R.S.C.
1985, c. C-36, as amended
AND IN THE MATTER OF A PLAN OF
COMPROMISE OR ARRANGEMENT OF
ALPHABOW ENERGY LTD.

DOCUMENT **AMENDING ORDER (SAVO and RVO)**

ADDRESS FOR SERVICE AND
CONTACT INFORMATION OF PARTY
FILING THIS DOCUMENT:

BENNETT JONES LLP
Barristers and Solicitors
4500, 855 – 2nd Street S.W.
Calgary, Alberta T2P 4K7

Attention: Keely Cameron/Sophie Fiddes
Telephone No.: 403-298-3324
Fax No.: 403-265-7219
Client File No.: 88323.6

**DATE ON WHICH ORDER WAS
PRONOUNCED:**

June 26, 2025

**NAME OF JUDGE WHO MADE THIS
ORDER:**

Justice R. W. Armstrong

LOCATION OF HEARING:

Calgary Law Courts, via Webex

UPON the application of AlphaBow Energy Ltd. (the "**Applicant**" or "**AlphaBow**"); **AND**
UPON having read the December 19, 2024 Order of Justice Jeffrey approving the sale transaction
contemplated by the Amended and Restated Subscription Agreement dated December 16, 2024
(the "**Subscription Agreement**") between AlphaBow and 2628071 Alberta Ltd (the "**Transaction**
Approval and Reverse Vesting Order").; December 19, 2024 Order of Justice Jeffrey approving
the sale transaction contemplated by the December 9, 2024, Asset Purchase and Sale Agreement

("2628069 Sale Agreement") between AlphaBow and 2628069 Alberta Ltd. ("**2628069 SAVO**"); December 19, 2024 Order of Justice Jeffrey approving the sale transaction contemplated by the December 9, 2024, Asset Purchase and Sale Agreement ("**2628071 Sale Agreement**") between AlphaBow and 2628071 Alberta Ltd. ("**2628071 SAVO**"); February 25, 2025 Order of Justice Lema approving the sale transaction contemplated by the Asset Purchase and Sale Agreement ("**2661707 Sale Agreement**") between AlphaBow and 2661707 Alberta Ltd. ("**2661707 SAVO**"); the First Affidavit of Ben Li sworn on April 15, 2024; the Eleventh Affidavit of Ben Li sworn on June 17, 2025 ("**Eleventh Affidavit**"); and the Tenth Report of the Monitor; **AND UPON** hearing from counsel for the Applicant, the Monitor, and any other interested parties appearing at the application;

IT IS HEREBY ORDERED AND DECLARED THAT:

SERVICE

1. The time for service of the notice of application for this order (the "**Order**") and supporting materials is abridged and service is deemed good and sufficient and this application is properly returnable today.

AMENDMENTS TO SALE AGREEMENTS

2. The amendments to paragraphs the 2628071 Sale Agreement and 2628069 Sale Agreement as set out in the Eleventh Affidavit are approved.
3. The amendments to the 2661707 Sale Agreement as set out in the Eleventh Affidavit are approved. Schedule "A" to the 2661707 SAVO is hereby deleted in its entirety and replaced with the schedule appended to this Order as Schedule "A".

AMENDMENTS TO SUBSCRIPTION AGREEMENT

4. The amendments to the Subscription Agreement as set out in the Eleventh Affidavit are approved.
5. Upon the filing of the Monitor's Certificate in the form set out in the Transaction Approval and Reverse Vesting Order:

- (a) the CO₂ Stream Purchase and Sale Agreement with MEGlobal Canada ULC ("**MEGlobal**"), dated December 1, 2004, as amended (the "**CO₂ Agreement**"), shall be retained free and clear of any liabilities, claims and encumbrances other than the Retained Liabilities defined in the Subscription Agreement; and
- (b) The CO₂ Agreement is declared to be valid and binding upon the counterparties and subject to the provisions of the Transaction Approval and Reverse Vesting Order.

Justice of the Court of King's Bench of Alberta

SCHEDULE A

Assets Listing

(See attached)

Schedule A – Part One

Lands Schedule / Mineral Property Report

Please see attached Mineral Property Report on June 17, 2025 at 8:59:28 am.

ALPHABOW ENERGY LTD.

Mineral Property Report

Generated by Jan Zhao on June 17, 2025 at 8:59:28 am.

Selection

Admin Company:
Category:
Country:
Province:
Division:
Area(s):
Active / Inactive: Active
Status Types:
Lease Types:
Acreage Status:
Expiry Period:
Acreage Category:

Print Options

Acres / Hectares: Hectares
Working Interest DOI: Yes
Other DOI: Reference
Related Contracts: Yes **Related Units:** Yes
Royalty Information: Yes **Expand:** Yes
Well Information: Yes
Remarks: No
Acreage: Producing / Non Producing
Developed / Undeveloped
Proven / Unproven

Sort Options

Division: No
Category: No
Province: No



CS LAND Version: 21.1.0

ALPHABOW ENERGY LTD.

Mineral Property Report

Generated by Jan Zhao on June 17, 2025 at 8:59:28 am.

Sort Options

Area:	No
Location:	Yes



CS LAND Version: 21.1.0

Report Date: Jun 17, 2025

Page Number: 1

REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held
M21606	PNGLSE CR	Eff: Oct 05, 1973	256.000	C04952 A No		WI	Area : HANLAN
Sub: A	WI	Exp: Oct 04, 1983	256.000	ALPHABOW ENERGY		2.89062500	TWP 046 RGE 17 W5M 23
A	35434B	Ext: 15	7.400	LONGRUNEXPLO		30.00000000	PNG TO BASE CARDIUM
	CANLIN RESOURCE			SABRE ENE P		27.89062500	
100.00000000	CENOVUS ENERGY	Count Acreage = No		CANLIN RESOURCE		21.87500000	
				TOURMALINE OIL		17.34375000	
				Total Rental:	0.00		

----- Related Contracts -----		
C04844 A	P&S	Oct 18, 2017 (I)
C04952 A	FO	Dec 07, 1973
C04952 C	FO	Dec 07, 1973

Status		Hectares	Net		Hectares	Net
	Prod:	0.000	0.000	NProd:	0.000	0.000
DEVELOPED	Dev:	256.000	7.400	Undev:	0.000	0.000
	Prov:	0.000	0.000	NProv:	0.000	0.000

Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	ALL	Y	N	100.00000000 % of PROD
Roy Percent:				
Deduction:	STANDARD			
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:
Paid to: PAIDTO (R)		Paid by: WI (C)		
MINISTER OF FI.	100.00000000	ALPHABOW ENERGY	2.89062500	
		LONGRUNEXPLO	30.00000000	
		SABRE ENE P	27.89062500	
		CANLIN RESOURCE	21.87500000	
		TOURMALINE OIL	17.34375000	

Report Date: Jun 17, 2025

Page Number: 2

REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

M21606	PNGLSE	CR	Eff: Oct 05, 1973	512.000	C04952	B	No	WI	UNIT	Area : HANLAN
Sub: B	WI		Exp: Oct 04, 1983	512.000	ALPHABOW ENERGY			27.89062500	7.02880000	TWP 046 RGE 17 W5M 23, 26
A	35434B		Ext: 15	142.800	SABRE ENE P			2.89062500	25.68950000	(HANLAN SWAN HILLS POOL GAS
	CANLIN RESOURCE				CANLIN RESOURCE			51.87500000	59.08190000	UNIT NO. 1 - TRACT NO. 10A, 11)
100.00000000	CENOVUS ENERGY				TOURMALINE OIL			17.34375000	1.08530000	NG IN SWAN_HILLS
					CDNRESNORTHAB				7.11450000	
					HAMILTON BROTHE					

Total Rental: 1792.00

Status		Hectares	Net		Hectares	Net
	Prod:	0.000	0.000	NProd:	0.000	0.000
DEVELOPED	Dev:	512.000	142.800	Undev:	0.000	0.000
	Prov:	0.000	0.000	NProv:	0.000	0.000

----- Related Contracts -----

C04844 A	P&S	Oct 18, 2017 (I)
C04952 B	FO	Dec 07, 1973
C06057	UNIT	Jul 01, 1988
C06057 D	UNIT	Jul 01, 1988
C06057 F	UNIT	Jul 01, 1988

----- Well U.W.I. Status/Type -----

100/07-23-046-17-W5/00 A&W/GAS

Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	ALL	Y	N	100.00000000 % of PROD
Roy Percent:				
Deduction: STANDARD				
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:
Paid to: PAIDTO (R)		Paid by: WI (C)		
MINISTER OF FI.	100.00000000	ALPHABOW ENERGY	27.89062500	
		SABRE ENE P	2.89062500	
		CANLIN RESOURCE	51.87500000	
		TOURMALINE OIL	17.34375000	

Report Date: Jun 17, 2025

Page Number: 3

REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M21606	B	Related Units					
		Unit File No	Effective Date	Unit Name	Unit Operator		
		C06057	Jul 01, 1988	HANLAN SWAN HILLS POOL GAS UNIT NOCANLIN RESOURCE			
		Zone:		NG IN SWAN HILLS			
		Unit File No	Effective Date	Unit Name	Unit Operator		
		C06057	Jul 01, 1988	HANLAN SWAN HILLS POOL GAS UNIT NOCANLIN RESOURCE			
		Sub: D	Tract Number: 10 A		Tract Part%: 1.25350000		
		Unit File No	Effective Date	Unit Name	Unit Operator		
		C06057	Jul 01, 1988	HANLAN SWAN HILLS POOL GAS UNIT NOCANLIN RESOURCE			
		Sub: F	Tract Number: 11		Tract Part%: 2.09500000		

M21606	PNGLSE	CR	Eff: Oct 05, 1973	0.000	C04952	C No	WI	Area : HANLAN
Sub: H	WI		Exp: Oct 04, 1983	0.000	ALPHABOW ENERGY		2.89062500	TWP 046 RGE 17 W5M 23
A	35434B		Ext: 15	0.000	SABRE ENE P		27.89062500	PNG BELOW BASE CARDIUM TO BASE
	CANLIN RESOURCE				CENOVUS ENERGY		50.00000000	BEAVERHILL_LAKE
100.00000000	CENOVUS ENERGY	Count Acreage = No			CANLIN RESOURCE		1.87500000	EXCL NG IN SWAN_HILLS
					TOURMALINE OIL		17.34375000	

Total Rental: 0.00

----- Related Contracts -----
C04844 A P&S Oct 18, 2017 (I)
C04952 C FO Dec 07, 1973

Status		Hectares	Net		Hectares	Net
	Prod:	0.000	0.000	NProd:	0.000	0.000
UNDEVELOPED	Dev:	0.000	0.000	Undev:	0.000	0.000
	Prov:	0.000	0.000	NProv:	0.000	0.000

Royalty / Encumbrances

ALPHABOW ENERGY LTD.
Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

		Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
		LESSOR ROYALTY	ALL	Y	N	100.00000000 % of PROD
		Roy Percent:				
		Deduction: STANDARD				
M21606	H	Gas: Royalty:		Min Pay:		Prod/Sales:
		S/S OIL: Min:	Max:	Div:		Prod/Sales:
		Other Percent:		Min:		Prod/Sales:
		Paid to: PAIDTO (R)		Paid by: WI (C)		
		MINISTER OF FI.	100.00000000	ALPHABOW ENERGY	2.89062500	
				SABRE ENE P	27.89062500	
				CENOVUS ENERGY	50.00000000	
				CANLIN RESOURCE	1.87500000	
				TOURMALINE OIL	17.34375000	

M22036	NGLSE	CR	Eff: Feb 14, 1979	2,304.000	C04954	B	No	WI	UNIT	Area : HANLAN
Sub: A	WI		Exp: Feb 13, 1984	2,304.000	ALPHABOW ENERGY			25.25830000	7.02880000	TWP 046 RGE 17 W5M 25, 36
A	027902C002		Ext: 15	581.951	CDNRESNORTHAB			25.00000000	7.11450000	(HANLAN SWAN HILLS POOL GAS
	CANLIN RESOURCE				SABRE ENE P			28.02050000	25.68950000	UNIT NO. 1 - TRACT NO. 4)
100.00000000	SABRE ENE				CANLIN RESOURCE			21.72120000	59.08190000	TWP 047 RGE 17 W5M 11, 14, 21,
					HAMILTON BROTHE					22, 28, 32, 33
					TOURMALINE OIL				1.08530000	(HANLAN SWAN HILLS POOL GAS
										UNIT NO. 1 - TRACT NO. 4)
										NG IN SWAN_HILLS
					Total Rental:		8064.00			

Status		Hectares	Net		Hectares	Net	----- Related Contracts -----
	Prod:	0.000	0.000	NProd:	0.000	0.000	C04844 A P&S Oct 18, 2017 (I)
DEVELOPED	Dev:	2,304.000	581.951	Undev:	0.000	0.000	C04954 B JOA Mar 16, 1976
	Prov:	0.000	0.000	NProv:	0.000	0.000	C06057 UNIT Jul 01, 1988
							C06057 B UNIT Jul 01, 1988

Report Date: Jun 17, 2025

Page Number: 5

REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M22036

A

Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	ALL	Y	N	100.00000000 % of PROD
Roy Percent:				
Deduction:	STANDARD			
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:
Paid to:	PAYD TO (R)	Paid by:	WI (C)	
MINISTER OF FI.	100.00000000	ALPHABOW ENERGY	25.25830000	
		CDNRESNORTHAB	25.00000000	
		SABRE ENE P	28.02050000	
		CANLIN RESOURCE	21.72120000	

Related Units

Unit File No	Effective Date	Unit Name	Unit Operator
C06057	Jul 01, 1988	HANLAN SWAN HILLS POOL GAS UNIT NOCANLIN RESOURCE	
Zone:		NG IN SWAN HILLS	
Unit File No	Effective Date	Unit Name	Unit Operator
C06057	Jul 01, 1988	HANLAN SWAN HILLS POOL GAS UNIT NOCANLIN RESOURCE	
Sub: B	Tract Number: 4		Tract Part%: 9.28790000

M21606	PNGLSE	CR	Eff: Oct 05, 1973	256.000	C04952	A	No	WI	Area : HANLAN
Sub: E	WI		Exp: Oct 04, 1983	256.000	ALPHABOW ENERGY			2.89062500	TWP 046 RGE 17 W5M 26

Report Date: Jun 17, 2025

Page Number: 6

REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M21606

Sub: E

A 35434B Ext: 15 7.400 LONGRUNEXPLO 30.00000000 PNG TO BASE CARDIUM

CANLIN RESOURCE SABRE ENE P 27.89062500

100.00000000 CENOVUS ENERGY Count Acreage = No CANLIN RESOURCE 21.87500000

TOURMALINE OIL 17.34375000

Total Rental: 0.00

----- Related Contracts -----

C04844 A P&S Oct 18, 2017 (I)
C04952 A FO Dec 07, 1973
C04952 C FO Dec 07, 1973

Status		Hectares	Net		Hectares	Net
	Prod:	0.000	0.000	NProd:	0.000	0.000
UNDEVELOPED	Dev:	0.000	0.000	Undev:	256.000	7.400
	Prov:	0.000	0.000	NProv:	0.000	0.000

Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	ALL	Y	N	100.00000000 % of PROD
Roy Percent:				
Deduction:	STANDARD			
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:

Paid to: PAIDTO (R)
MINISTER OF FI. 100.00000000

Paid by: WI (C)
ALPHABOW ENERGY 2.89062500
LONGRUNEXPLO 30.00000000
SABRE ENE P 27.89062500
CANLIN RESOURCE 21.87500000
TOURMALINE OIL 17.34375000

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ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M21606 E

M21606	PNGLSE	CR	Eff: Oct 05, 1973	0.000	C04952	C No	WI	Area : HANLAN
Sub: I	WI		Exp: Oct 04, 1983	0.000	ALPHABOW ENERGY		2.89062500	TWP 046 RGE 17 W5M 26
A	35434B		Ext: 15	0.000	SABRE ENE P		27.89062500	PNG BELOW BASE CARDIUM TO BASE
	CANLIN RESOURCE				CENOVUS ENERGY		50.00000000	BEAVERHILL_LAKE
100.00000000	CENOVUS ENERGY	Count Acreage = No			CANLIN RESOURCE		1.87500000	EXCL NG IN SWAN_HILLS
					TOURMALINE OIL		17.34375000	

Total Rental: 0.00

----- Related Contracts -----
C04844 A P&S Oct 18, 2017 (I)
C04952 C FO Dec 07, 1973

Status		Hectares	Net		Hectares	Net
	Prod:	0.000	0.000	NProd:	0.000	0.000
UNDEVELOPED	Dev:	0.000	0.000	Undev:	0.000	0.000
	Prov:	0.000	0.000	NProv:	0.000	0.000

Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	ALL	Y	N	100.00000000 % of PROD

Roy Percent:

Deduction: STANDARD

Gas: Royalty:

S/S OIL: Min:

Other Percent:

Max:

Min Pay:

Div:

Min:

Prod/Sales:

Prod/Sales:

Prod/Sales:

Paid to: PAIDTO (R)
MINISTER OF FI. 100.00000000

Paid by: WI (C)
ALPHABOW ENERGY 2.89062500
SABRE ENE P 27.89062500

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ALPHABOW ENERGY LTD. Mineral Property Report

M21606	PNGLSE	CR	Eff:	Oct 05, 1973	128.000	C04953	C No	PLD	Area : HANLAN
Sub:	C	WI	Exp:	Oct 04, 1983	128.000	ALPHABOW ENERGY	1.44531200		TWP 046 RGE 17 W5M E 34
A	35434B		Ext:	15	1.850	LONGRUNEXPLO	55.00000000		PNG TO BASE CARDIUM
	CENOVUS ENERGY					SABRE ENE P	13.94531300		
100.00000000	CENOVUS ENERGY	Count	Acreage =	No		CANLIN RESOURCE	20.93750000		----- Related Contracts -----
						TOURMALINE OIL	8.67187500		C04844 A P&S Oct 18, 2017 (I)
									C04953 C POOL Jul 16, 1980
						Total Rental:	0.00		
									----- Well U.W.I. Status/Type -----
	Status				Hectares	Net		Hectares	Net
		Prod:			0.000	0.000	NProd:	0.000	0.000
	DEVELOPED	Dev:			128.000	1.850	Undev:	0.000	0.000
		Prov:			0.000	0.000	NProv:	0.000	0.000
									102/02-34-046-17-W5/00 ABND ZN/UNKNO
									102/02-34-046-17-W5/02 ABAN/UNKNOWN

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	ALL	Y	N	100.00000000 % of PROD
Roy Percent:				
Deduction:	STANDARD			
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:

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ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M21606	C	Paid to: PAIDTO (R)		Paid by: PLD (C)	
		MINISTER OF FI.	100.00000000	ALPHABOW ENERGY	1.44531200
				LONGRUNEXPLO	55.00000000
				SABRE ENE P	13.94531300
				CANLIN RESOURCE	20.93750000
				TOURMALINE OIL	8.67187500

M21606	PNGLSE	CR	Eff: Oct 05, 1973	128.000	C04953 B No	PLD	UNIT	Area : HANLAN
Sub: D	WI		Exp: Oct 04, 1983	128.000	ALPHABOW ENERGY	13.94531200	7.02880000	TWP 046 RGE 17 W5M E 34
A	35434B		Ext: 15	17.850	SABRE ENE P	1.44531300	25.68950000	(HANLAN SWAN HILLS POOL GAS
	CANLIN RESOURCE				CANLIN RESOURCE	75.93750000	59.08190000	UNIT NO. 1 - TRACT NO. 9 PTN)
100.00000000	CENOVUS ENERGY				TOURMALINE OIL	8.67187500	1.08530000	NG IN SWAN_HILLS
					CDNRESNORTHAB		7.11450000	
					HAMILTON BROTHE			

Total Rental: 448.00

Status		Hectares	Net		Hectares	Net
	Prod:	0.000	0.000	NProd:	0.000	0.000
DEVELOPED	Dev:	128.000	17.850	Undev:	0.000	0.000
	Prov:	0.000	0.000	NProv:	0.000	0.000

Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	ALL	Y	N	100.00000000 % of PROD
Roy Percent:				
Deduction:	STANDARD			

----- Related Contracts -----

C04844 A	P&S	Oct 18, 2017 (I)
C04953 B	POOL	Jul 16, 1980
C06057	UNIT	Jul 01, 1988
C06057 C	UNIT	Jul 01, 1988

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ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M21606	D	Gas: Royalty:		Min Pay:	Prod/Sales:
		S/S OIL: Min:	Max:	Div:	Prod/Sales:
		Other Percent:		Min:	Prod/Sales:
	Paid to: PAIDTO (R)		Paid by: RI (M)		
	MINISTER OF FI.	100.00000000	ALPHABOW ENERGY	27.89062500	
			DEVON CANADA	1.87500000	
			SIGNALTA RESOU.	2.89062500	
			CANLIN RESOURCE	50.00000000	
			TOURMALINE OIL	17.34375000	

Related Units

Unit File No	Effective Date	Unit Name	Unit Operator
C06057	Jul 01, 1988	HANLAN SWAN HILLS POOL GAS UNIT NOCANLIN RESOURCE	
Zone:		NG IN SWAN HILLS	
Unit File No	Effective Date	Unit Name	Unit Operator
C06057	Jul 01, 1988	HANLAN SWAN HILLS POOL GAS UNIT NOCANLIN RESOURCE	
Sub: C	Tract Number: 9		Tract Part%: 2.70480000

M21606	PNGLSE	CR	Eff: Oct 05, 1973	128.000	C04953	A No	PLD	Area : HANLAN
Sub: F	WI		Exp: Oct 04, 1983	128.000	ALPHABOW ENERGY		1.44531200	TWP 046 RGE 17 W5M E 34
A	35434B		Ext: 15	1.850	SABRE ENE P		13.94531300	PNG BELOW BASE NISKU TO BASE
	CENOVUS ENERGY				CENOVUS ENERGY		75.00000000	BEAVERHILL_LAKE
100.00000000	CENOVUS ENERGY	Count Acreage = No			CANLIN RESOURCE		0.93750000	EXCL NG IN SWAN_HILLS
					TOURMALINE OIL		8.67187500	

Total Rental: 0.00

----- Related Contracts -----		
C04844 A	P&S	Oct 18, 2017 (I)
C04953 A	POOL	Jul 16, 1980

ALPHABOW ENERGY LTD.
Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M21606							
Sub: F	Status	Hectares	Net	Hectares	Net		
	Prod:	0.000	0.000	NProd:	0.000	0.000	----- Well U.W.I. Status/Type -----
	DEVELOPED Dev:	128.000	1.850	Undev:	0.000	0.000	102/02-34-046-17-W5/00 ABND ZN/UNKNO
	Prov:	0.000	0.000	NProv:	0.000	0.000	102/02-34-046-17-W5/02 ABAN/UNKNOWN

Royalty / Encumbrances					
Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales	
LESSOR ROYALTY	ALL	Y	N	100.00000000	% of PROD
Roy Percent:					
Deduction:	STANDARD				
Gas: Royalty:		Min Pay:		Prod/Sales:	
S/S OIL: Min:	Max:	Div:		Prod/Sales:	
Other Percent:		Min:		Prod/Sales:	
Paid to: PAIDTO (R)		Paid by: PLD (C)			
MINISTER OF FI.	100.00000000	ALPHABOW ENERGY	1.44531200		
		SABRE ENE P	13.94531300		
		CENOVUS ENERGY	75.00000000		
		CANLIN RESOURCE	0.93750000		
		TOURMALINE OIL	8.67187500		

M21606	PNGLSE	CR	Eff: Oct 05, 1973	0.000	C04953	D No	PLD	Area : HANLAN
Sub: G	WI		Exp: Oct 04, 1983	0.000	ALPHABOW ENERGY		1.44531200	TWP 046 RGE 17 W5M E 34
A	35434B		Ext: 15	0.000	LONGRUNEXPLO		25.00000000	PNG BELOW BASE CARDIUM TO BASE
	CENOVUS ENERGY				SABRE ENE P		13.94531300	NISKU
100.00000000	CENOVUS ENERGY	Count Acreage = No			CENOVUS ENERGY		50.00000000	

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ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M21606

Sub: G

CANLIN RESOURCE 0.93750000
TOURMALINE OIL 8.67187500

----- Related Contracts -----
C04844 A P&S Oct 18, 2017 (I)
C04953 D POOL Jul 16, 1980

Total Rental: 0.00

Status		Hectares	Net		Hectares	Net
	Prod:	0.000	0.000	NProd:	0.000	0.000
UNDEVELOPED	Dev:	0.000	0.000	Undev:	0.000	0.000
	Prov:	0.000	0.000	NProv:	0.000	0.000

Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	ALL	Y	N	100.00000000 % of PROD
Roy Percent:				
Deduction: STANDARD				
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:
Paid to: PAIDTO (R)		Paid by: PLD (C)		
MINISTER OF FI.	100.00000000	ALPHABOW ENERGY	1.44531200	
		LONGRUNEXPLO	25.00000000	
		SABRE ENE P	13.94531300	
		CENOVUS ENERGY	50.00000000	
		CANLIN RESOURCE	0.93750000	
		TOURMALINE OIL	8.67187500	

ALPHABOW ENERGY LTD.
Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

M21607	PNGLSE	CR	Eff: Oct 05, 1973	128.000	C04953	C No	PLD	Area : HANLAN
Sub: A	WI		Exp: Oct 04, 1983	128.000	ALPHABOW ENERGY		1.44531200	TWP 046 RGE 17 W5M W 34
A	35434		Ext: 15	1.850	LONGRUNEXPLO		55.00000000	PNG TO BASE CARDIUM
	HUSKYOIL				SABRE ENE P		13.94531300	
100.00000000	HUSKYOIL		Count Acreage = No		CANLIN RESOURCE		20.93750000	----- Related Contracts -----
					TOURMALINE OIL		8.67187500	C04844 A P&S Oct 18, 2017 (I)
								C04953 C POOL Jul 16, 1980
				Total Rental:	0.00			
								----- Well U.W.I. Status/Type -----
								102/02-34-046-17-W5/00 ABND ZN/UNKNO
								102/02-34-046-17-W5/02 ABAN/UNKNOWN

Royalty / Encumbrances					
Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales	
LESSOR ROYALTY	ALL	Y	N	100.00000000	% of PROD
Roy Percent:					
Deduction:	STANDARD				
Gas: Royalty:		Min Pay:		Prod/Sales:	
S/S OIL: Min:	Max:	Div:		Prod/Sales:	
Other Percent:		Min:		Prod/Sales:	
Paid to: PAIDTO (R)		Paid by: RI (M)			
MINISTER OF FI.	100.00000000	LONGRUNEXPLO		60.00000000	
		DIRECT EN MKT L		40.00000000	

M21607	PNGLSE	CR	Eff: Oct 05, 1973	128.000	C04953	B No	PLD	UNIT Area : HANLAN
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ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M21607
Sub: B WI **Exp:** Oct 04, 1983 128.000 ALPHABOW ENERGY 13.94531200 7.02880000 TWP 046 RGE 17 W5M W 34
A 35434 **Ext:** 15 17.850 SABRE ENE P 1.44531300 25.68950000 (HANLAN SWAN HILLS POOL GAS
CANLIN RESOURCE 75.93750000 59.08190000 UNIT NO. 1 - TRACT NO. 9 PTN)
100.00000000 HUSKYOIL TOURMALINE OIL 8.67187500 1.08530000 NG IN SWAN_HILLS
CDNRESNORTHAB 7.11450000
HAMILTON BROTHE

Total Rental: 448.00

Status		Hectares	Net		Hectares	Net
	Prod:	0.000	0.000	NProd:	0.000	0.000
DEVELOPED	Dev:	128.000	17.850	Undev:	0.000	0.000
	Prov:	0.000	0.000	NProv:	0.000	0.000

----- Related Contracts -----
C04844 A P&S Oct 18, 2017 (I)
C04953 B POOL Jul 16, 1980
C06057 UNIT Jul 01, 1988
C06057 C UNIT Jul 01, 1988

Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	ALL	Y	N	100.00000000 % of PROD
Roy Percent:				
Deduction: STANDARD				
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:
Paid to: PAIDTO (R)		Paid by: RI (M)		
MINISTER OF FI. 100.00000000		HUSKYOIL 100.00000000		

Related Units

Unit File No	Effective Date	Unit Name	Unit Operator
C06057	Jul 01, 1988	HANLAN SWAN HILLS POOL GAS UNIT NOCANLIN RESOURCE	

ALPHABOW ENERGY LTD.
Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)							
M21607	B			Related Units			
	Zone:			NG IN SWAN HILLS			
	Unit File No	Effective Date	Unit Name	Unit Operator			
	C06057	Jul 01, 1988	HANLAN SWAN HILLS POOL GAS UNIT NOCANLIN RESOURCE				
	Sub: C	Tract Number: 9		Tract Part%: 2.70480000			

M21607	PNGLSE	CR	Eff: Oct 05, 1973	128.000	C04953	A	No	PLD	Area : HANLAN
Sub: C	WI		Exp: Oct 04, 1983	128.000	ALPHABOW ENERGY			1.44531200	TWP 046 RGE 17 W5M W 34
A	35434		Ext: 15	1.850	SABRE ENE P			13.94531300	PNG BELOW BASE NISKU TO BASE
	HUSKYOIL				CENOVUS ENERGY			75.00000000	BEAVERHILL_LAKE
100.00000000	HUSKYOIL		Count Acreage =	No	CANLIN RESOURCE			0.93750000	EXCL NG IN SWAN_HILLS
					TOURMALINE OIL			8.67187500	
					Total Rental:		0.00		
	Status		Hectares	Net	Hectares		Net		----- Related Contracts -----
	DEVELOPED	Prod:	0.000	0.000	NProd:	0.000	0.000		C04844 A P&S Oct 18, 2017 (I)
		Dev:	128.000	1.850	Undev:	0.000	0.000		C04953 A POOL Jul 16, 1980
		Prov:	0.000	0.000	NProv:	0.000	0.000		----- Well U.W.I. Status/Type -----
									102/02-34-046-17-W5/00 ABND ZN/UNKNO
									102/02-34-046-17-W5/02 ABAN/UNKNOWN

Royalty / Encumbrances					
Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales	
LESSOR ROYALTY	ALL	Y	N	100.00000000	% of PROD
Roy Percent:					
Deduction:	STANDARD				
Gas: Royalty:		Min Pay:		Prod/Sales:	
S/S OIL: Min:					

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ALPHABOW ENERGY LTD. Mineral Property Report

(cont'd)

Other Percent:			Max:	Div:	Prod/Sales:
			Min:		Prod/Sales:
Paid to:	PAIDTO	(R)		Paid by:	PAIDBY (R)
MINISTER OF FI.		100.00000000		LONGRUNEXPLO	60.00000000
				DIRECT EN MKT L	40.00000000

----- Related Contracts -----		
C04844 A	P&S	Oct 18, 2017 (I)
C04953 D	POOL	Jul 16. 1980

Status		Hectares	Net		Hectares	Net
UNDEVELOPED	Prod:	0.000	0.000	NProd:	0.000	0.000
	Dev:	0.000	0.000	Undev:	0.000	0.000
	Prov:	0.000	0.000	NProv:	0.000	0.000

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	ALL	Y	N	100.00000000 % of PROD
Roy Percent:				
Deduction:	STANDARD			
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:				

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ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

Other Percent:
Max:
Div:
Min:
Prod/Sales:
Prod/Sales:
Paid to: PAIDTO (R)
 MINISTER OF FI. 100.00000000
Paid by: RI (M)
 HUSKYOIL 100.00000000

M21609	PNGLSE	CR	Eff: Oct 05, 1973	256.000	C04952	B No	WI	Area : HANLAN
Sub: A	WI		Exp: Oct 04, 1983	256.000	ALPHABOW ENERGY		27.89062500	TWP 046 RGE 17 W5M 35
A	35434A		Ext: 15	71.400	SABRE ENE P		2.89062500	(HANLAN SWAN HILLS POOL GAS
	CANLIN RESOURCE				CANLIN RESOURCE		51.87500000	UNIT NO. 1 - TRACT NO. 10B)
100.00000000	HUSKYOIL				TOURMALINE OIL		17.34375000	NG IN SWAN_HILLS

Total Rental: 896.00

Status		Hectares	Net		Hectares	Net
	Prod:	0.000	0.000	NProd:	0.000	0.000
DEVELOPED	Dev:	256.000	71.400	Undev:	0.000	0.000
	Prov:	0.000	0.000	NProv:	0.000	0.000

----- Related Contracts -----

C04844 A	P&S	Oct 18, 2017 (I)
C04952 B	FO	Dec 07, 1973
C06057	UNIT	Jul 01, 1988
C06057 E	UNIT	Jul 01, 1988

Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	ALL	Y	N	100.00000000 % of PROD
Roy Percent:				
Deduction: STANDARD				
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:

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ALPHABOW ENERGY LTD.
Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M21609	A	Paid to: PAIDTO (R) MINISTER OF FI.	100.00000000	Paid by: WI (C) ALPHABOW ENERGY	27.89062500
				SABRE ENE P	2.89062500
				CANLIN RESOURCE	51.87500000
				TOURMALINE OIL	17.34375000

Related Units

Unit File No C06057	Effective Date Jul 01, 1988	Unit Name HANLAN SWAN HILLS POOL GAS UNIT NOCANLIN RESOURCE	Unit Operator NG IN SWAN HILLS
Zone:			
Unit File No C06057	Effective Date Jul 01, 1988	Unit Name HANLAN SWAN HILLS POOL GAS UNIT NOCANLIN RESOURCE	Unit Operator NG IN SWAN HILLS
Sub: E	Tract Number: 10 B		Tract Part%: 1.25350000

M21608	NGLSE	CR	Eff: Feb 14, 1979	256.000	C04954	A	No	WI	UNIT	Area : HANLAN
Sub: A	UN		Exp: Feb 13, 2000	256.000	ALPHABOW ENERGY			33.33330000	7.02880000	TWP 047 RGE 17 W5M 1
A	027902A002		Ext: UNIT	85.333	CDNRESNORTHAB			25.00000000	7.11450000	(HANLAN SWAN HILLS POOL GAS
	CANLIN RESOURCE				SABRE ENE P			19.94550000	25.68950000	UNIT NO. 1 - TRACT NO. 13)
100.00000000	ALPHABOW ENERGY				CANLIN RESOURCE			21.72120000	59.08190000	NG IN SWAN_HILLS
					HAMILTON BROTHE					
					TOURMALINE OIL			1.08530000		

----- Related Contracts -----

Total Rental: 896.00

C04844 A	P&S	Oct 18, 2017 (I)
C04954 A	JOA	Mar 16, 1976
C06057	UNIT	Jul 01, 1988
C06057 G	UNIT	Jul 01, 1988

Status		Hectares	Net		Hectares	Net
	Prod:	0.000	0.000	NProd:	0.000	0.000
DEVELOPED	Dev:	256.000	85.333	Undev:	0.000	0.000

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ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M21608

Sub: A	Prov:	0.000	0.000	NProv:	0.000	0.000
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Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	NATURAL GAS	Y	N	100.00000000 % of PROD
Roy Percent:				
Deduction:	STANDARD			
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:
Paid to: PAIDTO (R)		Paid by: WI (C)		
MINISTER OF FI.	100.00000000	ALPHABOW ENERGY	33.33330000	
		CDNRESNORTHAB	25.00000000	
		SABRE ENE P	19.94550000	
		CANLIN RESOURCE	21.72120000	

Related Units

Unit File No	Effective Date	Unit Name	Unit Operator
C06057	Jul 01, 1988	HANLAN SWAN HILLS POOL GAS UNIT NOCANLIN RESOURCE	
Zone:		NG IN SWAN HILLS	
Unit File No	Effective Date	Unit Name	Unit Operator
C06057	Jul 01, 1988	HANLAN SWAN HILLS POOL GAS UNIT NOCANLIN RESOURCE	
Sub: G	Tract Number: 13		Tract Part%: 0.81980000

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ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held
M23579	PNGLSE CR	Eff: May 12, 1973	128.000	C05647 F Yes		WI	Area : EDSON
Sub: A	WI	Exp: May 11, 1983	0.000	ALPHABOW ENERGY		42.00000000	TWP 51 RGE 17 W5M S 31
A	31281	Ext: 15	0.000	REPSOLO&GINC		40.00000000	PET BELOW BASE
	ALPHABOW ENERGY			TALLAHASSEE EXP		18.00000000	SECOND_WHITE_SPECKS TO BASE
100.00000000	REPSOLO&GINC	Count Acreage = No					BLUESKY

Total Rental: 0.00

Status	Prod:	Hectares	Net	NProd:	Hectares	Net	----- Related Contracts -----		
UNDEVELOPED	Dev:	0.000	0.000	Undev:	0.000	0.000	C04844 A	P&S	Oct 18, 2017 (I)
	Prov:	0.000	0.000	NProv:	0.000	0.000	C05645 B	ROY	Oct 29, 1997
							C05647 F	FO&OP	Jun 26, 1997

Royalty / Encumbrances

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales	
C05645 B	GROSS OVERRIDE ROYALTY	ALL	N	N	30.00000000	% of PROD
	Roy Percent: 2.50000000					
	Deduction: YES					
	Gas: Royalty:		Min Pay:		Prod/Sales:	
	S/S OIL: Min:	Max:	Div:		Prod/Sales:	
	Other Percent:		Min:		Prod/Sales:	
	Paid to: ROYPDTO (C)		Paid by: ROYPDBY (C)			
	VALLON RESOURCE 100.00000000		ALPHABOW ENERGY 70.00000000			
			TALLAHASSEE EXP 30.00000000			

PERMITTED DEDUCTIONS -

CRUDE OIL: ACTUAL COSTS TO REMOVE BASIC SEDIMENT & WATER, TREATING & TRANSPORT TO MARKET.

OTHER SUBSTANCES: ACTUAL COST TO TRANSPORT TO DELIVERY POINT AND TO GATHER, COMPRESS, TREAT AND PROCESS. TRANSPORTATION, GATHERING,

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ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M23579 A COMPRESSING, TREATING AND PROCESSING WILL NOT BE IN EXCESS OF THE CROWN'S COST AND DEDUCTIONS WILL NOT REDUCE THE PROCEEDS TO LESS THAN 50%.

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	ALL	Y	N	100.00000000 % of PROD
Roy Percent:				
Deduction:	STANDARD			
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:
Paid to:	LESSOR (M)	Paid by:	WI (C)	
ALBERTA ENERGY	100.00000000	ALPHABOW ENERGY	42.00000000	
		REPSOLO&GINC	40.00000000	
		TALLAHASSEE EXP	18.00000000	

M23579	PNGLSE CR	Eff: May 12, 1973	128.000	C05651 A No	PLD	Area : EDSON
Sub: B	WI	Exp: May 11, 1983	0.000	ALPHABOW ENERGY	21.00000000	TWP 51 RGE 17 W5M S 31
A	31281	Ext: 15	0.000	CDNRESNORTHAB	50.00000000	NG TO BASE SECOND_WHITE_SPECKS
	ALPHABOW ENERGY			REPSOLO&GINC	20.00000000	
100.00000000	REPSOLO&GINC	Count Acreage = No		TALLAHASSEE EXP	9.00000000	

Total Rental: 0.00

----- **Related Contracts** -----

C04844 A	P&S	Oct 18, 2017 (I)
C05645 B	ROY	Oct 29, 1997
C05651 A	POOL	Nov 12, 2000

Status		Hectares	Net		Hectares	Net
	Prod:	0.000	0.000	NProd:	0.000	0.000
DEVELOPED	Dev:	0.000	0.000	Undev:	0.000	0.000
	Prov:	0.000	0.000	NProv:	0.000	0.000

ALPHABOW ENERGY LTD.
Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M23579	B	Royalty / Encumbrances					
<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales		
C05645 B	GROSS OVERRIDE ROYALTY	ALL	N	N	30.00000000	% of PROD	
	Roy Percent:	2.50000000					
	Deduction:	YES					
	Gas: Royalty:		Min Pay:			Prod/Sales:	
	S/S OIL: Min:	Max:	Div:			Prod/Sales:	
	Other Percent:		Min:			Prod/Sales:	
	Paid to:	ROYPDTO (C)	Paid by:	ROYPDDBY (C)			
	VALLON RESOURCE	100.00000000	ALPHABOW ENERGY	70.00000000			
			TALLAHASSEE EXP	30.00000000			

PERMITTED DEDUCTIONS -
CRUDE OIL: ACTUAL COSTS TO REMOVE BASIC SEDIMENT & WATER, TREATING & TRANSPORT TO MARKET.
OTHER SUBSTANCES: ACTUAL COST TO TRANSPORT TO DELIVERY POINT AND TO GATHER, COMPRESS, TREAT AND PROCESS. tRANSPORTATION, GATHERING, COMPRESSING, TREATING AND PROCESSING WILL NOT BE IN EXCESS OF THE CROWN'S COST AND DEDUCTIONS WILL NOT REDUCE THE PROCEEDS TO LESS THAN 50%.

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales	
LESSOR ROYALTY	ALL	Y	N	100.00000000	% of PROD
Roy Percent:					
Deduction:	STANDARD				
Gas: Royalty:		Min Pay:	Prod/Sales:		
S/S OIL: Min:	Max:	Div:	Prod/Sales:		
Other Percent:		Min:	Prod/Sales:		

ALPHABOW ENERGY LTD.
Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M23579	B	Paid to: LESSOR (M)		Paid by: PREPL1 (C)	
		ALBERTA ENERGY	100.00000000	REPSOLO&GINC	40.00000000
				ALPHABOW ENERGY	42.00000000
				TALLAHASSEE EXP	18.00000000

M23579	PNGLSE	CR	Eff: May 12, 1973	128.000	C05651	A No	PLD	Area : EDSON
Sub: C	WI		Exp: May 11, 1983	128.000	ALPHABOW ENERGY		21.00000000	TWP 51 RGE 17 W5M S 31
A	31281		Ext: 15	26.880	CDNRESNORTHAB		50.00000000	NG BELOW BASE
	ALPHABOW ENERGY				REPSOLO&GINC		20.00000000	SECOND_WHITE_SPECKS TO BASE
100.00000000	REPSOLO&GINC				TALLAHASSEE EXP		9.00000000	BLUESKY

Total Rental: 448.00

Status		Hectares	Net		Hectares	Net
	Prod:	0.000	0.000	NProd:	0.000	0.000
DEVELOPED	Dev:	128.000	26.880	Undev:	0.000	0.000
	Prov:	0.000	0.000	NProv:	0.000	0.000

----- Related Contracts -----

C04844	A	P&S	Oct 18, 2017 (I)
C05645	B	ROY	Oct 29, 1997
C05647	F	FO&OP	Jun 26, 1997
C05651	A	POOL	Nov 12, 2000

----- Well U.W.I. Status/Type -----

102/07-31-051-17-W5/00 PUMP/GAS

Royalty / Encumbrances

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C05645 B	GROSS OVERRIDE ROYALTY	ALL	N	N	30.00000000 % of PROD
	Roy Percent: 2.50000000				
	Deduction: YES				
	Gas: Royalty:	Min Pay:		Prod/Sales:	
	S/S OIL: Min:	Max:	Div:	Prod/Sales:	
	Other Percent:		Min:	Prod/Sales:	

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ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

Paid to:	ROYPDTO (C)	Paid by:	ROYPDBY (C)
VALLON RESOURCE	100.00000000	ALPHABOW ENERGY	70.00000000
		TALLAHASSEE EXP	30.00000000

PERMITTED DEDUCTIONS -

CRUDE OIL: ACTUAL COSTS TO REMOVE BASIC SEDIMENT & WATER, TREATING & TRANSPORT TO MARKET.
OTHER SUBSTANCES: ACTUAL COST TO TRANSPORT TO DELIVERY POINT AND TO GATHER, COMPRESS, TREAT AND PROCESS. TRANSPORTATION, GATHERING, COMPRESSING, TREATING AND PROCESSING WILL NOT BE IN EXCESS OF THE CROWN'S COST AND DEDUCTIONS WILL NOT REDUCE THE PROCEEDS TO LESS THAN 50%.

M23579

C

Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	ALL	Y	N	100.00000000 % of PROD
Roy Percent:				
Deduction:	STANDARD			
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:
Paid to:	LESSOR (M)	Paid by:	PREPL1 (C)	
ALBERTA ENERGY	100.00000000	REPSOLO&GINC	40.00000000	
		ALPHABOW ENERGY	42.00000000	
		TALLAHASSEE EXP	18.00000000	

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ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held
M23579	PNGLSE CR	Eff: May 12, 1973	128.000	C05647 B Yes		WI	Area : EDSON
Sub: D	WI	Exp: May 11, 1983	128.000	ALPHABOW ENERGY		42.00000000	TWP 51 RGE 17 W5M S 31
A	31281	Ext: 15	53.760	REPSOLO&GINC		40.00000000	PET TO BASE SECOND_WHITE_SPECKS
	ALPHABOW ENERGY			TALLAHASSEE EXP		18.00000000	
100.00000000	REPSOLO&GINC	Count Acreage = No					

Total Rental: 0.00

Status		Hectares	Net		Hectares	Net
	Prod:	0.000	0.000	NProd:	0.000	0.000
UNDEVELOPED	Dev:	0.000	0.000	Undev:	128.000	53.760
	Prov:	0.000	0.000	NProv:	0.000	0.000

----- Related Contracts -----
C04844 A P&S Oct 18, 2017 (I)
C05645 B ROY Oct 29, 1997
C05647 B FO&OP Jun 26, 1997

Royalty / Encumbrances

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C05645 B	GROSS OVERRIDE ROYALTY	ALL	N	N	30.00000000 % of PROD
	Roy Percent: 2.50000000				
	Deduction: YES				
	Gas: Royalty:		Min Pay:		Prod/Sales:
	S/S OIL: Min:	Max:	Div:		Prod/Sales:
	Other Percent:		Min:		Prod/Sales:

Paid to: ROYPDTO (C)	Paid by: ROYPDBY (C)
VALLON RESOURCE 100.00000000	ALPHABOW ENERGY 70.00000000
	TALLAHASSEE EXP 30.00000000

PERMITTED DEDUCTIONS -

CRUDE OIL: ACTUAL COSTS TO REMOVE BASIC SEDIMENT & WATER, TREATING & TRANSPORT TO MARKET.
OTHER SUBSTANCES: ACTUAL COST TO TRANSPORT TO DELIVERY POINT AND TO GATHER, COMPRESS, TREAT AND PROCESS. TRANSPORTATION, GATHERING,

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ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M23579 D COMPRESSING, TREATING AND PROCESSING WILL NOT BE IN EXCESS OF THE CROWN'S
COST AND DEDUCTIONS WILL NOT REDUCE THE PROCEEDS TO LESS THAN 50%.

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	ALL	Y	N	100.00000000 % of PROD
Roy Percent:				
Deduction:	STANDARD			
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:		Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:
Paid to:	LESSOR (M)	Paid by:	WI (C)	
ALBERTA ENERGY	100.00000000	ALPHABOW ENERGY	42.00000000	
		REPSOLO&GINC	40.00000000	
		TALLAHASSEE EXP	18.00000000	

M23597	PNGLSE CR	Eff: Aug 24, 2000	128.000	C05651 A No	PLD	PREPL2	Area : EDSON
Sub: A	WI	Exp: Aug 23, 2005	128.000	ALPHABOW ENERGY	21.00000000		TWP 51 RGE 17 W5M N 31
A	0500080467	Ext: 15	26.880	CDNRESNORTHAB	50.00000000		NG TO BASE BLUESKY
	ALPHABOW ENERGY			REPSOLO&GINC	20.00000000		
100.00000000	CANADIAN NATUR.			TALLAHASSEE EXP	9.00000000		----- Related Contracts -----
				CDNRESNORTHAB	100.00000000		C04844 A P&S Oct 18, 2017 (I)
							C05651 A POOL Nov 12, 2000
				Total Rental:	448.00		
							----- Well U.W.I. Status/Type -----
Status		Hectares	Net	Hectares	Net		102/07-31-051-17-W5/00 PUMP/GAS
	Prod:	0.000	0.000	NProd:	0.000		
DEVELOPED	Dev:	128.000	26.880	Undev:	0.000		

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ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M23597

Sub: A Prov: 0.000 0.000 NProv: 0.000 0.000

Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	ALL	Y	N	100.00000000 % of PROD
Roy Percent:				
Deduction: STANDARD				
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:
Paid to: LESSOR (M)		Paid by: PREPL2 (C)		
ALBERTA ENERGY 100.00000000		CDNRESNORTHAB 100.00000000		

M20332 PNGLIC CR Eff: Oct 21, 1999 0.000 C04275 A Yes WI-1 Area : CABIN CREEK
 Sub: B WI Exp: Oct 20, 2004 0.000 ALPHABOW ENERGY 50.00000000 TWP 51 RGE 28 W5M W PTN 36 E 36
 A 5599100169 Ext: 15 0.000 PETRUS RES CORP 50.00000000 PNG TO BASE TRIASSIC
 PETRUS RES CORP (EXCL 100/10-36-051-28 W5M AND
 100.00000000 PETRUS RES CORP Count Acreage = No Total Rental: 686.07 PRODUCTION THEREFROM - PENALTY)

Status	Hectares	Net	Hectares	Net	----- Related Contracts -----
NON PRODUCING Prod:	0.000	0.000	NProd: 0.000	0.000	C03754 ZZ PURCH Dec 15, 2016 (I)
UNDEVELOPED Dev:	0.000	0.000	Undev: 0.000	0.000	C04275 A JOA Oct 21, 1999
Prov:	0.000	0.000	NProv: 0.000	0.000	

Royalty / Encumbrances

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ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

		Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
		CROWN SLIDING SCALE	ALL	Y	N	100.00000000 % of
		Roy Percent:				
		Deduction: STANDARD				
M20332	B	Gas: Royalty:		Min Pay:		Prod/Sales:
		S/S OIL: Min:	Max:	Div:		Prod/Sales:
		Other Percent:		Min:		Prod/Sales:
		Paid to: DEPOSITO(M)		Paid by: WI-1 (C)		
		AB MINISTER FIN 100.00000000		ALPHABOW ENERGY 50.00000000		
				PETRUS RES CORP 50.00000000		

PERMITTED DEDUCTIONS - Jan 18, 2011
CRWNEQUI

M20332	PNGLIC	CR	Eff: Oct 21, 1999	196.020	C04275	B Yes	BPPO	APPO	Area : CABIN CREEK
Sub: C	WI		Exp: Oct 20, 2004	196.020	ALPHABOW ENERGY		100.00000000	50.00000000	TWP 51 RGE 28 W5M W PTN 36 E 36
A	5599100169		Ext: 15	196.020	PETRUS RES CORP			50.00000000	(100/10-36-051-28 W5M AND
	PETRUS RES CORP								PRODUCTION THEREFROM - PENALTY)
100.00000000	PETRUS RES CORP				Total Rental:	0.00			

Status	Hectares	Net	Hectares	Net
NON PRODUCING Prod:	0.000	0.000	NProd: 196.020	196.020
DEVELOPED Dev:	196.020	196.020	Undev: 0.000	0.000
Prov:	0.000	0.000	NProv: 0.000	0.000

----- **Related Contracts** -----
C03754 ZZ PURCH Dec 15, 2016 (I)
C04275 B JOA Oct 21, 1999

----- **Well U.W.I.** **Status/Type** -----
100/10-36-051-28-W5/00 DRLCSD/UNKNOW

Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
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ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M20332	C	CROWN SLIDING SCALE	ALL	Y	N	100.00000000	% of
		Roy Percent:					
		Deduction:	STANDARD				
		Gas: Royalty:		Min Pay:		Prod/Sales:	
		S/S OIL: Min:	Max:	Div:		Prod/Sales:	
		Other Percent:		Min:		Prod/Sales:	
		Paid to:	DEPOSITO(M)	Paid by:	BPPO (C)		
		AB MINISTER FIN	100.00000000	ALPHABOW ENERGY	100.00000000		
				PETRUS RES CORP			

PERMITTED DEDUCTIONS - Jan 18, 2011

CRWNEQUI

M23522	PNGLSE	CR	Eff: Apr 30, 1964	64.000	C05970	A	No	WI	Area : EDSON
Sub: A	WI		Exp: Apr 30, 1974	64.000	ALPHABOW ENERGY			70.00000000	TWP 52 RGE 16 W5M NE 22
A	3155		Ext: 15	44.800	TALLAHASSEE EXP			30.00000000	PNG TO BASE CARDIUM
					ALPHABOW ENERGY				
100.00000000					ALPHABOW ENERGY				
					Total Rental:		224.00		

Status		Hectares	Net		Hectares	Net
	Prod:	0.000	0.000	NProd:	0.000	0.000
DEVELOPED	Dev:	64.000	44.800	Undev:	0.000	0.000
	Prov:	0.000	0.000	NProv:	0.000	0.000

----- Related Contracts -----

C04844 A	P&S	Oct 18, 2017 (I)
C05603 A	FI	Oct 09, 1998
C05970 A	JOA	Jan 16, 2011

----- Well U.W.I. Status/Type -----

100/15-22-052-16-W5/00 PUMP/OIL

Royalty / Encumbrances

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C05603 A	GROSS OVERRIDE ROYALTY	ALL	N	N	100.00000000 % of PROD

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ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M23522	A	Roy Percent:	15.00000000				
		Deduction:	YES				
		Gas: Royalty:			Min Pay:		Prod/Sales:
		S/S OIL: Min:		Max:	Div:		Prod/Sales:
		Other Percent:			Min:		Prod/Sales:
Paid to:		ROYPDTO (C)		Paid by:		ROYPDBY (C)	
		TANCOR RESOURCE	100.00000000			TALLAHASSEE EXP	30.00000000
						ALPHABOW ENERGY	70.00000000

PERMITTED DEDUCTIONS -

AGREEMENT IS SILENT AS TO DEDUCTIONS, ASSUME STANDARD DEDUCTIONS.

Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	ALL	Y	N	100.00000000 % of PROD
Roy Percent:				
Deduction:	STANDARD			
Gas: Royalty:			Min Pay:	Prod/Sales:
S/S OIL: Min:		Max:	Div:	Prod/Sales:
Other Percent:			Min:	Prod/Sales:
Paid to:		LESSOR (M)	Paid by: WI (C)	
		ALBERTA ENERGY	100.00000000	ALPHABOW ENERGY 70.00000000
				TALLAHASSEE EXP 30.00000000

M23596	PNGLIC	CR	Eff: Jan 11, 2001	256.000	C05650	B No	WI	Area : EDSON
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ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M23596
Sub: A WI Exp: Jan 10, 2005 256.000 ALPHABOW ENERGY 35.00000000 TWP 52 RGE 17 W5M SEC 18
A 5401010035 Ext: 15 89.600 TOURMALINE OIL 50.00000000 PNG IN SPIRIT_RIVER
SPARTAN DELTA TALLAHASSEE EXP 15.00000000 (EXCL 100/01-18-052-17W5M/00 &
100.00000000 ALPHABOW ENERGYCount Acreage = No 102/10-18-52-17W5 PENALTY WELLS)
Total Rental: 0.00

Status		Hectares	Net		Hectares	Net	----- Related Contracts -----
	Prod:	0.000	0.000	NProd:	0.000	0.000	C04844 A P&S Oct 18, 2017 (I)
UNDEVELOPED	Dev:	0.000	0.000	Undev:	256.000	89.600	C05645 C ROY Oct 29, 1997
	Prov:	0.000	0.000	NProv:	0.000	0.000	C05650 B JOA Jan 26, 2001

Royalty / Encumbrances

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C05645 C	GROSS OVERRIDE ROYALTY	ALL	N	N	50.00000000 % of PROD
	Roy Percent: 2.50000000				
	Deduction: YES				
	Gas: Royalty:		Min Pay:		Prod/Sales:
	S/S OIL: Min:	Max:	Div:		Prod/Sales:
	Other Percent:		Min:		Prod/Sales:

Paid to: ROYPDTO (C)		Paid by: ROYPDBY (C)	
VALLON RESOURCE	100.00000000	ALPHABOW ENERGY	70.00000000
		TALLAHASSEE EXP	30.00000000

PERMITTED DEDUCTIONS -

CRUDE OIL: ACTUAL COSTS TO REMOVE BASIC SEDIMENT & WATER, TREATING &
TRANSPORT TO MARKET.

OTHER SUBSTANCES: ACTUAL COST TO TRANSPORT TO DELIVERY POINT AND TO

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ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M23596 A GATHER, COMPRESS, TREAT AND PROCESS. TRANSPORTATION, GATHERING, COMPRESSION, TREATING AND PROCESSING WILL NOT BE IN EXCESS OF THE CROWN'S COST AND DEDUCTIONS WILL NOT REDUCE THE PROCEEDS TO LESS THAN 50%.

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	ALL	Y	N	100.00000000 % of PROD
Roy Percent:				
Deduction: STANDARD				
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:
Paid to: LESSOR (M)		Paid by: WI (C)		
ALBERTA ENERGY 100.00000000		ALPHABOW ENERGY 35.00000000		
		TOURMALINE OIL 50.00000000		
		TALLAHASSEE EXP 15.00000000		

M23596	PNGLIC CR	Eff: Jan 11, 2001	256.000	C05650 C No	BPPO	APPO	Area : EDSON
Sub: B	PEN	Exp: Jan 10, 2005	256.000	WESTBRK ENER LT	100.00000000	50.00000000	TWP 52 RGE 17 W5M SEC 18
A	5401010035	Ext: 15	0.000	ALPHABOW ENERGY		35.00000000	(100/01-18-052-17W5M/00 &
	SPARTAN DELTA			TALLAHASSEE EXP		15.00000000	102/10-18-52-17W5 PENALTY WELLS)
100.00000000	ALPHABOW ENERGY						

Total Rental: 0.00

Status	Prod:	Hectares	Net	NProd:	Hectares	Net
DEVELOPED	Dev:	0.000	0.000	Undev:	0.000	0.000
	Prov:	256.000	0.000	NProv:	0.000	0.000
		0.000	0.000		0.000	0.000

----- Related Contracts -----

C04844 A	P&S	Oct 18, 2017 (I)
C05645 G	ROY	Oct 29, 1997
C05650 C	JOA	Jan 26, 2001

----- Well U.W.I. Status/Type -----
102/10-18-052-17-W5/00 PROD/GAS

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ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M23596 B 100/01-18-052-17-W5/00 PROD/GAS

Royalty / Encumbrances

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C05645 G	GROSS OVERRIDE ROYALTY	ALL	N	N	50.00000000 % of PROD
	Roy Percent: 2.50000000				
	Deduction: YES				
	Gas: Royalty:		Min Pay:		Prod/Sales:
	S/S OIL: Min:	Max:	Div:		Prod/Sales:
	Other Percent:		Min:		Prod/Sales:

Paid to: ROYPDTO (C)

VALLON RESOURCE 100.00000000

Paid by: ROYPDBY (C)

ALPHABOW ENERGY 70.00000000

TALLAHASSEE EXP 30.00000000

PERMITTED DEDUCTIONS -

CRUDE OIL: ACTUAL COSTS TO REMOVE BASIC SEDIMENT & WATER, TREATING & TRANSPORT TO MARKET.

OTHER SUBSTANCES: ACTUAL COST TO TRANSPORT TO DELIVERY POINT AND TO GATHER, COMPRESS, TREAT AND PROCESS. TRANSPORTATION, GATHERING, COMPRESSING, TREATING AND PROCESSING WILL NOT BE IN EXCESS OF THE CROWN'S COST AND DEDUCTIONS WILL NOT REDUCE THE PROCEEDS TO LESS THAN 50%.

PENALTY - Jun 28, 2016

AS PER CONFIRMATION FROM HUGO POTTS (PENGROWTH SENIOR COUNSEL) PENGROWTH IS NOT RESPONSIBLE FOR PAYING THIS ROYALTY UNTIL PAYOUT OF THE PENALTY HAS OCCURED AND PENGROWTH AGAIN HAS A WORKING INTEREST IN THE 100/01-18-052-17W5M/00 & 102/10-18-052-17W5M/00 WELLS

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	ALL	Y	N	100.00000000 % of PROD
Roy Percent:				

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ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M23596	B	Deduction: STANDARD				
		Gas: Royalty:		Min Pay:		Prod/Sales:
		S/S OIL: Min:	Max:	Div:		Prod/Sales:
		Other Percent:		Min:		Prod/Sales:
		Paid to: LESSOR (M)		Paid by: BPPO (C)		
		ALBERTA ENERGY	100.00000000	WESTBRK ENER LT	100.00000000	
				ALPHABOW ENERGY		
				TALLAHASSEE EXP		

M23596	PNGLIC	CR	Eff: Jan 11, 2001	256.000	C05650 D No	WI	Area : EDSON
Sub: C	WI		Exp: Jan 10, 2005	256.000	ALPHABOW ENERGY	35.00000000	TWP 52 RGE 17 W5M SEC 18
A	5401010035		Ext: 15	89.600	WESTBRK ENER LT	50.00000000	PNG TO BASE ROCK_CREEK
	SPARTAN DELTA				TALLAHASSEE EXP	15.00000000	EXCL PNG IN SPIRIT_RIVER
100.00000000	ALPHABOW ENERGY	Count Acreage = No					(EXCL 100/01-18-052-17W5M/00 &
				Total Rental:	896.00		102/10-18-52-17W5 PENALTY WELLS)

Status		Hectares	Net	Hectares	Net
	Prod:	0.000	0.000	NProd:	0.000
UNDEVELOPED	Dev:	0.000	0.000	Undev:	256.000
	Prov:	0.000	0.000	NProv:	0.000

----- **Related Contracts** -----

C04844 A	P&S	Oct 18, 2017 (I)
C05645 C	ROY	Oct 29, 1997
C05650 D	JOA	Jan 26, 2001

Royalty / Encumbrances

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C05645 C	GROSS OVERRIDE ROYALTY	ALL	N	N	50.00000000 % of PROD
	Roy Percent:	2.50000000			
	Deduction:	YES			

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ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M23596	C	Gas: Royalty:		Min Pay:	Prod/Sales:
		S/S OIL: Min:	Max:	Div:	Prod/Sales:
		Other Percent:		Min:	Prod/Sales:
Paid to: ROYPDTO (C)					
Paid by: ROYPDBY (C)					
VALLON RESOURCE	100.00000000		ALPHABOW ENERGY	70.00000000	
			TALLAHASSEE EXP	30.00000000	

PERMITTED DEDUCTIONS -

CRUDE OIL: ACTUAL COSTS TO REMOVE BASIC SEDIMENT & WATER, TREATING & TRANSPORT TO MARKET.

OTHER SUBSTANCES: ACTUAL COST TO TRANSPORT TO DELIVERY POINT AND TO GATHER, COMPRESS, TREAT AND PROCESS. TRANSPORTATION, GATHERING, COMPRESSING, TREATING AND PROCESSING WILL NOT BE IN EXCESS OF THE CROWN'S COST AND DEDUCTIONS WILL NOT REDUCE THE PROCEEDS TO LESS THAN 50%.

Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
CROWN SLIDING SCALE	ALL	Y	N	100.00000000 % of PROD
Roy Percent:				
Deduction:	STANDARD			
Gas: Royalty:		Min Pay:	Prod/Sales:	
S/S OIL: Min:	Max:	Div:	Prod/Sales:	
Other Percent:		Min:	Prod/Sales:	
Paid to: LESSOR (M)				
Paid by: WI (C)				
ALBERTA ENERGY	100.00000000		ALPHABOW ENERGY	35.00000000
			WESTBRK ENER LT	50.00000000
			TALLAHASSEE EXP	15.00000000

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ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held
M23577	PNGLSE CR	Eff: Feb 06, 1996	128.000	C05647 B Yes		WI	Area : EDSON
Sub: A	WI	Exp: Feb 05, 2001	128.000	ALPHABOW ENERGY		42.00000000	TWP 52 RGE 17 W5M N 21
A	0596020587	Ext: 15	53.760	REPSOLO&GINC		40.00000000	PNG TO BASE BLUESKY-BULLHEAD
	ALPHABOW ENERGY			TALLAHASSEE EXP		18.00000000	
100.00000000	REPSOLO&GINC						

Total Rental: 448.00

Status	Prod:	Hectares	Net	NProd:	Hectares	Net
DEVELOPED	Dev:	128.000	53.760	Undev:	0.000	0.000
	Prov:	0.000	0.000	NProv:	0.000	0.000

----- Related Contracts -----

C04844 A	P&S	Oct 18, 2017 (I)
C05645 B	ROY	Oct 29, 1997
C05647 B	FO&OP	Jun 26, 1997

----- Well U.W.I. Status/Type -----

102/06-21-052-17-W5/00 PUMP/GAS

Royalty / Encumbrances

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C05645 B	GROSS OVERRIDE ROYALTY	ALL	N	N	30.00000000 % of PROD
	Roy Percent: 2.50000000				
	Deduction: YES				
	Gas: Royalty:		Min Pay:		Prod/Sales:
	S/S OIL: Min:	Max:	Div:		Prod/Sales:
	Other Percent:		Min:		Prod/Sales:

Paid to: ROYPDTO (C)

VALLON RESOURCE 100.00000000

Paid by: ROYPDDBY (C)

ALPHABOW ENERGY 70.00000000

TALLAHASSEE EXP 30.00000000

PERMITTED DEDUCTIONS -

CRUDE OIL: ACTUAL COSTS TO REMOVE BASIC SEDIMENT & WATER, TREATING & TRANSPORT TO MARKET.

OTHER SUBSTANCES: ACTUAL COST TO TRANSPORT TO DELIVERY POINT AND TO GATHER, COMPRESS, TREAT AND PROCESS. TRANSPORTATION, GATHERING,

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REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M23577 A COMPRESSING, TREATING AND PROCESSING WILL NOT BE IN EXCESS OF THE CROWN'S COST AND DEDUCTIONS WILL NOT REDUCE THE PROCEEDS TO LESS THAN 50%.

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	ALL	Y	N	100.00000000 % of PROD
Roy Percent:				
Deduction:	STANDARD			
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:
Paid to:	LESSOR (M)	Paid by:	WI (C)	
ALBERTA ENERGY	100.00000000	ALPHABOW ENERGY	42.00000000	
		REPSOLO&GINC	40.00000000	
		TALLAHASSEE EXP	18.00000000	

M23578	PNGLSE CR	Eff: May 12, 1973	640.000	C05647 B Yes	WI	Area : EDSON
Sub: A	WI	Exp: May 11, 1978	128.000	ALPHABOW ENERGY	42.00000000	TWP 52 RGE 17 W5M S 21
A	31282	Ext: 15	53.760	REPSOLO&GINC	40.00000000	PNG BELOW BASE CARDIUM TO BASE
	ALPHABOW ENERGY			TALLAHASSEE EXP	18.00000000	BLUESKY-BULLHEAD
100.00000000	REPSOLO&GINC					

Total Rental: 448.00

Status	Prod:	Hectares	Net	NProd:	Hectares	Net
DEVELOPED	Dev:	0.000	0.000	Undev:	0.000	0.000
	Prov:	128.000	53.760	NProv:	0.000	0.000
		0.000	0.000		0.000	0.000

----- Related Contracts -----

C04844 A	P&S	Oct 18, 2017 (I)
C05645 B	ROY	Oct 29, 1997
C05647 B	FO&OP	Jun 26, 1997

----- Well U.W.I. Status/Type -----

102/06-21-052-17-W5/00 PUMP/GAS

ALPHABOW ENERGY LTD.
Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M23578	A	Royalty / Encumbrances					
<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales		
C05645 B	GROSS OVERRIDE ROYALTY	ALL	N	N	30.00000000	% of PROD	
	Roy Percent:	2.50000000					
	Deduction:	YES					
	Gas: Royalty:		Min Pay:		Prod/Sales:		
	S/S OIL: Min:	Max:	Div:		Prod/Sales:		
	Other Percent:		Min:		Prod/Sales:		
	Paid to:	ROYPDTO (C)	Paid by:	ROYPDDBY (C)			
	VALLON RESOURCE	100.00000000	ALPHABOW ENERGY	70.00000000			
			TALLAHASSEE EXP	30.00000000			

PERMITTED DEDUCTIONS -
CRUDE OIL: ACTUAL COSTS TO REMOVE BASIC SEDIMENT & WATER, TREATING & TRANSPORT TO MARKET.
OTHER SUBSTANCES: ACTUAL COST TO TRANSPORT TO DELIVERY POINT AND TO GATHER, COMPRESS, TREAT AND PROCESS. tTRANSPORTATION, GATHERING, COMPRESSING, TREATING AND PROCESSING WILL NOT BE IN EXCESS OF THE CROWN'S COST AND DEDUCTIONS WILL NOT REDUCE THE PROCEEDS TO LESS THAN 50%.

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	ALL	Y	N	100.00000000 % of PROD
Roy Percent:				
Deduction:	STANDARD			
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:

ALPHABOW ENERGY LTD.
Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M23578	A	Paid to: LESSOR (M)		Paid by: WI (C)	
		ALBERTA ENERGY	100.00000000	ALPHABOW ENERGY	42.00000000
				REPSOLO&GINC	40.00000000
				TALLAHASSEE EXP	18.00000000

M23578	PNGLSE	CR	Eff: May 12, 1973	640.000	C05647	A	Yes	WI	Area : EDSON
Sub: C	WI		Exp: May 11, 1978	128.000	ALPHABOW ENERGY			25.20000000	TWP 52 RGE 17 W5M S 21
A	31282		Ext: 15	32.256	REPSOLO&GINC			64.00000000	PNG TO BASE CARDIUM
	ALPHABOW ENERGY				TALLAHASSEE EXP			10.80000000	
100.00000000	REPSOLO&GINC	Count Acreage =	No						----- Related Contracts -----
				Total Rental:	0.00				C04844 A P&S Oct 18, 2017 (I)
									C05645 E ROY Oct 29, 1997
									C05647 A FO&OP Jun 26, 1997
	Status	Hectares	Net	Hectares	Net				
	DEVELOPED	Prod: 0.000	0.000	NProd: 0.000	0.000				
		Dev: 128.000	32.256	Undev: 0.000	0.000				
		Prov: 0.000	0.000	NProv: 0.000	0.000				

Royalty / Encumbrances

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C05645 E	GROSS OVERRIDE ROYALTY	ALL	N	N	18.00000000 % of PROD
	Roy Percent: 2.50000000				
	Deduction: YES				
	Gas: Royalty:	Min Pay:		Prod/Sales:	
	S/S OIL: Min:	Max:	Div:	Prod/Sales:	
	Other Percent:		Min:	Prod/Sales:	

ALPHABOW ENERGY LTD.
Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M23578	C	Paid to: PAIDTO (R) VALLON RESOURCE	100.00000000	Paid by: ROYPDBy (C) ALPHABOW ENERGY TALLAHASSEE EXP	70.00000000 30.00000000
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PERMITTED DEDUCTIONS -
CRUDE OIL: ACTUAL COSTS TO REMOVE BASIC SEDIMENT & WATER, TREATING & TRANSPORT TO MARKET.
OTHER SUBSTANCES: ACTUAL COST TO TRANSPORT TO DELIVERY POINT AND TO GATHER, COMPRESS, TREAT AND PROCESS. tRANSPORTATION, GATHERING, COMPRESSING, TREATING AND PROCESSING WILL NOT BE IN EXCESS OF THE CROWN'S COST AND DEDUCTIONS WILL NOT REDUCE THE PROCEEDS TO LESS THAN 50%.

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	ALL	Y	N	100.00000000 % of PROD
Roy Percent:				
Deduction: STANDARD				
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:
Paid to: LESSOR (M)		Paid by: WI (C)		
ALBERTA ENERGY	100.00000000	ALPHABOW ENERGY	25.20000000	
		REPSOLO&GINC	64.00000000	
		TALLAHASSEE EXP	10.80000000	

M23578	PNGlse	CR	Eff: May 12, 1973	640.000	C05835	A No	PLD	Area : EDSON
Sub: D	WI		Exp: May 11, 1978	128.000	REPSOLO&GINC		20.00000000	TWP 52 RGE 17 W5M S 21
A	31282		Ext: 15	26.880	ALPHABOW ENERGY		21.00000000	PNG BELOW BASE BLUESKY-BULLHEAD

ALPHABOW ENERGY LTD.
Mineral Property Report

Table with 7 columns: File Number, Lse Type, Lessor Type, Exposure, Oper.Cont., ROFR, DOI Code. Sub-headers include File Status, Mineral Int, Int Type / Lse No/Name, Operator / Payor, Gross Net, Doi Partner(s), and Lease Description / Rights Held.

(cont'd)

M23578
Sub: D BONAVIDA CORP. BONAVIDA CORP. 59.00000000 TO BASE NORDEGG
100.00000000 REPSOLO&GINC Count Acreage = No Total Rental: 0.00 (EXCL 100/14-21-052-17W5/00 WELLBORE AND ASSOCIATED PRODUCTION)

Table with 7 columns: Status, Hectares, Net, Hectares, Net, Related Contracts. Rows include DEVELOPED status with production and development data, and a list of related contracts (C04844 A, C05645 B, C05647 B, C05835 A) with their respective terms.

Royalty / Encumbrances

Table with 6 columns: <Linked>, Royalty Type, Product Type, Sliding Scale, Convertible, % of Prod/Sales. Includes details for C05645 B GROSS OVERRIDE ROYALTY, including Roy Percent, Deduction, Gas Royalty, S/S OIL, Other Percent, and payment information (Paid to: ROYPDTO (C), Paid by: ROYPDBY (C)).

PERMITTED DEDUCTIONS -
CRUDE OIL: ACTUAL COSTS TO REMOVE BASIC SEDIMENT & WATER, TREATING & TRANSPORT TO MARKET.
OTHER SUBSTANCES: ACTUAL COST TO TRANSPORT TO DELIVERY POINT AND TO GATHER, COMPRESS, TREAT AND PROCESS. TRANSPORTATION, GATHERING, COMPRESSING, TREATING AND PROCESSING WILL NOT BE IN EXCESS OF THE CROWN'S

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**ALPHABOW ENERGY LTD.
Mineral Property Report**

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M23578 D COST AND DEDUCTIONS WILL NOT REDUCE THE PROCEEDS TO LESS THAN 50%.

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	ALL	Y	N	100.00000000 % of PROD
Roy Percent:				
Deduction:	STANDARD			
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:
Paid to:	LESSOR (M)	Paid by:	PLD (C)	
ALBERTA ENERGY	100.00000000	REPSOLO&GINC	20.00000000	
		ALPHABOW ENERGY	21.00000000	
		BONAVISTA CORP.	59.00000000	

M23578	PNGLSE	CR	Eff: May 12, 1973	640.000	C05835	B	No	BPPO	Area : EDSON
Sub: E	BPP		Exp: May 11, 1978	128.000	BONAVISTA CORP.			100.00000000	TWP 52 RGE 17 W5M S 21
A	31282		Ext: 15	0.000					(100/14-21-052-17W5/00 WELLBORE
	BONAVISTA CORP.				Total Rental:		0.00		AND ASSOCIATED PRODUCTION)
100.00000000	REPSOLO&GINC	Count Acreage =	No						

Status	Hectares	Net	Hectares	Net		
	Prod:	0.000	0.000	NProd:	0.000	0.000
DEVELOPED	Dev:	128.000	0.000	Undev:	0.000	0.000
	Prov:	0.000	0.000	NProv:	0.000	0.000

----- **Related Contracts** -----

C04844 A	P&S	Oct 18, 2017 (I)
C05645 B	ROY	Oct 29, 1997
C05647 B	FO&OP	Jun 26, 1997
C05835 B	POOL	Nov 01, 2008

Royalty / Encumbrances

----- **Well U.W.I.** **Status/Type** -----
100/14-21-052-17-W5/00 PROD/GAS

ALPHABOW ENERGY LTD.
Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

	<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales	
	C05835 B	GROSS OVERRIDE ROYALTY	ALL	N	N	15.00000000	% of PROD
		Roy Percent: 2.50000000					
		Deduction: YES					
M23578	E	Gas: Royalty:		Min Pay:		Prod/Sales:	
		S/S OIL: Min:	Max:	Div:		Prod/Sales:	
		Other Percent:		Min:		Prod/Sales:	
		Paid to: PAIDTO (R)		Paid by: BPPO (C)			
		VALLON RESOURCE 100.00000000		BONAVISTA CORP. 100.00000000			

PERMITTED DEDUCTIONS -

CRUDE OIL: ACTUAL COSTS TO REMOVE BASIC SEDIMENT & WATER, TREATING & TRANSPORTATION TO MARKET.
OTHER SUBSTANCES: ACTUAL COST TO TRANSPORT TO DELIVER POINT AND TO GATHER, COMPRESS, TREAT AND PROCESS. TRANSPORTATION, GATERING, COMPRESSING, TREATING AND PROCESSING WILL NOT BE IN EXCESS OF THE CROWN'S COST AND DEDUCTIONS WILL NOT REDUCE THE PROCEEDS TO LESS THAN 50%.

GENERAL -

AGREEMNT IS SUBJECT TO 90 CAPLA, ENCUMBRANCE HAS BEEN IDENTIFIED ON SCHEDULE A AND BECOMES PART OF PENALTY ACCOUNT.

Royalty / Encumbrances						
Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales		
CROWN SLIDING SCALE	ALL	Y	N	100.00000000	% of PROD	
Roy Percent:						
Deduction: STANDARD						
Gas: Royalty:		Min Pay:		Prod/Sales:		
S/S OIL: Min:	Max:	Div:		Prod/Sales:		
Other Percent:		Min:		Prod/Sales:		

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ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

Paid to:	LESSOR (M)	Paid by:	BPPO (C)
ALBERTA ENERGY	100.00000000	BONAVISTA CORP.	100.00000000

M23839	PNGLSE CR	Eff: Nov 15, 2007	128.000	C05835 A No	PLD	Area : EDSON
Sub: A	WI	Exp: Nov 14, 2012	128.000	REPSOLO&GINC	20.00000000	TWP 52 RGE 17 W5M N 21
A	0507110407	Ext: 15	26.880	ALPHABOW ENERGY	21.00000000	PNG BELOW BASE BLUESKY-BULLHEAD
	BONAVISTA CORP.			BONAVISTA CORP.	59.00000000	TO BASE ROCK_CREEK
100.00000000	SPARTAN DELTA					(EXCL 100/14-21-052-17W5/00
						WELLBORE AND ASSOCIATED
						PRODUCTION)
				Total Rental:	448.00	

Status	Prod:	Hectares	Net	NProd:	Hectares	Net
DEVELOPED	Dev:	128.000	26.880	Undev:	0.000	0.000
	Prov:	0.000	0.000	NProv:	0.000	0.000

----- Related Contracts -----

C04844 A	P&S	Oct 18, 2017 (I)
C05835 A	POOL	Nov 01, 2008

Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	ALL	Y	N	100.00000000 % of PROD
Roy Percent:				
Deduction:	STANDARD			
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:

Paid to:	LESSOR (M)	Paid by:	PREPL2 (C)
ALBERTA ENERGY	100.00000000	BONAVISTA CORP.	100.00000000

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REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M23839 A

M23839 PNGLSE CR Eff: Nov 15, 2007 128.000 C05835 B No BPPO
Sub: B BPP Exp: Nov 14, 2012 128.000 BONAVIDA CORP. 100.00000000
A 0507110407 Ext: 15 0.000
BONAVIDA CORP. Total Rental: 0.00
100.00000000 SPARTAN DELTA Count Acreage = No

Area : EDSON
TWP 52 RGE 17 W5M N 21
(100/14-21-052-17W5/00 WELLBORE
AND ASSOCIATED PRODUCTION)

Status		Hectares	Net		Hectares	Net
	Prod:	0.000	0.000	NProd:	0.000	0.000
DEVELOPED	Dev:	128.000	0.000	Undev:	0.000	0.000
	Prov:	0.000	0.000	NProv:	0.000	0.000

----- Related Contracts -----
C04844 A P&S Oct 18, 2017 (I)
C05835 A POOL Nov 01, 2008
C05835 B POOL Nov 01, 2008

----- Well U.W.I. Status/Type -----
100/14-21-052-17-W5/00 PROD/GAS

Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
CROWN SLIDING SCALE	ALL	Y	N	100.00000000 % of PROD
Roy Percent:				
Deduction: STANDARD				
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:
Paid to: LESSOR (M)		Paid by: BPPO (C)		
ALBERTA ENERGY 100.00000000		BONAVIDA CORP. 100.00000000		

M23578 PNGLSE CR Eff: May 12, 1973 640.000 C05648 A Yes PLD Area : EDSON

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**ALPHABOW ENERGY LTD.
Mineral Property Report**

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M23578

Sub: B	ROY	Exp: May 11, 1978	128.000	CDNRESNORTHAB	80.00000000	TWP 52 RGE 17 W5M S 22
A	31282	Ext: 15	0.000	REPSOLO&GINC	20.00000000	PNG BELOW BASE CARDIUM TO BASE
	CNR 2006 PART					NORDEGG
100.00000000	REPSOLO&GINC			Total Rental: 448.00		

Status		Hectares	Net		Hectares	Net
	Prod:	0.000	0.000	NProd:	0.000	0.000
DEVELOPED	Dev:	128.000	0.000	Undev:	0.000	0.000
	Prov:	0.000	0.000	NProv:	0.000	0.000

----- Related Contracts -----

C04844 A	P&S	Oct 18, 2017 (I)
C05648 A	POOLFOPRT	Aug 13, 1999

----- Well U.W.I. Status/Type -----

100/06-22-052-17-W5/00	PROD/GAS
100/13-22-052-17-W5/00	PROD/GAS

Royalty / Encumbrances

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C05648 A	GROSS OVERRIDE ROYALTY	ALL	Y	N	30.00000000 % of PROD

Roy Percent:

Deduction: YES

Gas: Royalty: 12.50000000

S/S OIL: Min: 5.00000000 **Max:** 12.50000000 **Div:** 23.84000

Other Percent:

Min Pay:

Div: 23.84000

Min:

Prod/Sales:

Prod/Sales:

Prod/Sales:

Paid to: ROYPDTO (C)

ALPHABOW ENERGY 70.00000000

TALLAHASSEE EXP 30.00000000

Paid by: ROYPDBY (C)

CDNRESNORTHAB 100.00000000

PERMITTED DEDUCTIONS -

ALTERNATE 1 & 2 USING 50%

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
GROSS OVERRIDE ROYALTY	ALL	N	N	30.00000000 % of PROD

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ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M23578	B	Roy Percent: 2.50000000 Deduction: YES Gas: Royalty: S/S OIL: Min: Other Percent:	Max:	Min Pay: Div: Min:	Prod/Sales: Prod/Sales: Prod/Sales:
Paid to: PAIDTO (R) VALLON RESOURCE		100.00000000	Paid by: PAIDBY (R) CANADIAN NATUR.		100.00000000

PERMITTED DEDUCTIONS -

CRUDE OIL: ACTUAL COSTS TO REMOVE BASIC SEDIMENT & WATER, TREATING & TRANSPORT TO MARKET.

OTHER SUBSTANCES: ACTUAL COST TO TRANSPORT TO DELIVERY POINT AND TO GATHER, COMPRESS, TREAT AND PROCESS. TRANSPORTATION, GATHERING, COMPRESSING, TREATING AND PROCESSING WILL NOT BE IN EXCESS OF THE CROWN'S COST AND DEDUCTIONS WILL NOT REDUCE THE PROCEEDS TO LESS THAN 50%.

Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	ALL	Y	N	100.00000000 % of PROD
Roy Percent:				
Deduction: STANDARD				
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:
Paid to: LESSOR (M)		Paid by: PLD (C)		
ALBERTA ENERGY	100.00000000	CDNRESNORTHAB	80.00000000	
		REPSOLO&GINC	20.00000000	

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ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

M23592	PNGLSE CR	Eff: Jul 26, 1994	128.000	C05648 B Yes	PLD	Area : EDSON
Sub: A	ROY	Exp: Jul 25, 1999	128.000	CDNRESNORTHAB	80.00000000	TWP 52 RGE 17 W5M N 22
A	0594070513	Ext: 15	0.000	REPSOLO&GINC	20.00000000	PNG BELOW BASE CARDIUM TO BASE
	CNR 2006 PART					BLUESKY-BULLHEAD
100.00000000	CANADIAN NATUR.			Total Rental: 448.00		

Status	Prod:	Hectares	Net	NProd:	Hectares	Net
DEVELOPED	Dev:	128.000	0.000	Undev:	0.000	0.000
	Prov:	0.000	0.000	NProv:	0.000	0.000

----- Related Contracts -----

C04844 A	P&S	Oct 18, 2017 (I)
C05648 B	POOLFOPRT	Aug 13, 1999
C05648 A	POOLFOPRT	Aug 13, 1999

----- Well U.W.I. Status/Type -----

100/06-22-052-17-W5/00 PROD/GAS

Royalty / Encumbrances

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C05648 A	GROSS OVERRIDE ROYALTY	ALL	Y	N	30.00000000 % of PROD

Roy Percent:

Deduction: YES

Gas: Royalty: 12.50000000

S/S OIL: Min: 5.00000000

Other Percent:

Min Pay:

Max: 12.50000000 Div: 23.84000

Min:

Prod/Sales:

Prod/Sales:

Prod/Sales:

Paid to: ROYPDTO (C)

ALPHABOW ENERGY 70.00000000

TALLAHASSEE EXP 30.00000000

Paid by: ROYPDBY (C)

CDNRESNORTHAB 100.00000000

PERMITTED DEDUCTIONS -

ALTERNATE 1 & 2 USING 50%

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	ALL	Y	N	100.00000000 % of PROD
Roy Percent:				

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ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M23592	A	Deduction: STANDARD				
		Gas: Royalty:		Min Pay:		Prod/Sales:
		S/S OIL: Min:	Max:	Div:		Prod/Sales:
		Other Percent:		Min:		Prod/Sales:
		Paid to: LESSOR (M)		Paid by: PLD (C)		
		ALBERTA ENERGY	100.00000000	CDNRESNORTHAB	80.00000000	
				REPSOLO&GINC	20.00000000	

M23584	PNGLSE	CR	Eff: May 12, 1973	128.000	C05648	A	Yes	PLD
Sub: A	ROY		Exp: May 11, 1978	128.000	CDNRESNORTHAB			80.00000000
A	31698		Ext: 15	0.000	REPSOLO&GINC			20.00000000
	CNR 2006 PART							
100.00000000	REPSOLO&GINC							

Total Rental: 448.00

Status		Hectares	Net		Hectares	Net
	Prod:	0.000	0.000	NProd:	0.000	0.000
DEVELOPED	Dev:	128.000	0.000	Undev:	0.000	0.000
	Prov:	0.000	0.000	NProv:	0.000	0.000

----- Related Contracts -----

C04844 A	P&S	Oct 18, 2017 (I)
C05648 A	POOLFOPRT	Aug 13, 1999

----- Well U.W.I. Status/Type -----

102/07-28-052-17-W5/00	PROD/GAS
100/04-28-052-17-W5/00	PROD/GAS
100/09-28-052-17-W5/00	PROD/GAS

Royalty / Encumbrances

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C05648 A	GROSS OVERRIDE ROYALTY	ALL	Y	N	30.00000000 % of PROD
	Roy Percent:				
	Deduction: YES				
	Gas: Royalty: 12.50000000		Min Pay:		Prod/Sales:
	S/S OIL: Min: 5.00000000	Max: 12.50000000	Div: 23.84000		Prod/Sales:

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ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

Other Percent:

Min:

Prod/Sales:

Paid to: ROYPDTO (C)

ALPHABOW ENERGY

TALLAHASSEE EXP

70.00000000

30.00000000

Paid by: ROYPDBY (C)

CDNRESNORTHAB

100.00000000

PERMITTED DEDUCTIONS -

ALTERNATE 1 & 2 USING 50%

M23584

A

Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
GROSS OVERRIDE ROYALTY	ALL	N	N	30.00000000 % of PROD
Roy Percent: 2.50000000				
Deduction: YES				
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:

Paid to: PAIDTO (R)

VALLON RESOURCE

100.00000000

Paid by: PAIDBY (R)

CANADIAN NATUR.

100.00000000

PERMITTED DEDUCTIONS -

CRUDE OIL: ACTUAL COSTS TO REMOVE BASIC SEDIMENT & WATER, TREATING & TRANSPORT TO MARKET.

OTHER SUBSTANCES: ACTUAL COST TO TRANSPORT TO DELIVERY POINT AND TO GATHER, COMPRESS, TREAT AND PROCESS. tTRANSPORTATION, GATHERING, COMPRESSING, TREATING AND PROCESSING WILL NOT BE IN EXCESS OF THE CROWN'S COST AND DEDUCTIONS WILL NOT REDUCE THE PROCEEDS TO LESS THAN 50%.

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
--------------	--------------	---------------	-------------	-----------------

ALPHABOW ENERGY LTD.
Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

		LESSOR ROYALTY	ALL		Y	N	100.00000000	% of PROD
		Roy Percent:						
		Deduction:	STANDARD					
M23584	A	Gas: Royalty:			Min Pay:			Prod/Sales:
		S/S OIL: Min:	Max:		Div:			Prod/Sales:
		Other Percent:			Min:			Prod/Sales:
		Paid to: LESSOR (M)			Paid by: PLD (C)			
		ALBERTA ENERGY	100.00000000		CDNRESNORTHAB		80.00000000	
					REPSOLO&GINC		20.00000000	

M23593	PNGLIC	CR	Eff: Oct 17, 1996	128.000	C05648	A	Yes	PLD	Area : EDSON
Sub: A	ROY		Exp: Oct 16, 2000	128.000	CDNRESNORTHAB			80.00000000	TWP 52 RGE 17 W5M S 28
A	5496100144		Ext: 15	0.000	REPSOLO&GINC			20.00000000	PNG BELOW BASE CARDIUM TO BASE
	CNR 2006 PART								BLUESKY-BULLHEAD
100.00000000	CANADIAN NATUR.				Total Rental:		448.00		
		Status		Hectares	Net		Hectares	Net	----- Related Contracts -----
		DEVELOPED	Prod:	0.000	0.000	NProd:	0.000	0.000	C04844 A P&S Oct 18, 2017 (I)
			Dev:	128.000	0.000	Undev:	0.000	0.000	C05648 A POOLFOPRT Aug 13, 1999
			Prov:	0.000	0.000	NProv:	0.000	0.000	----- Well U.W.I. Status/Type -----
									102/07-28-052-17-W5/00 PROD/GAS

Royalty / Encumbrances

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C05648 A	GROSS OVERRIDE ROYALTY	ALL	Y	N	30.00000000 % of PROD
	Roy Percent:				
	Deduction: YES				

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ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M23593	A	Gas: Royalty: 12.50000000	Min Pay:	Prod/Sales:	
		S/S OIL: Min: 5.00000000	Max: 12.50000000	Div: 23.84000	Prod/Sales:
		Other Percent:	Min:	Prod/Sales:	
		Paid to: ROYPDTO (C)	Paid by: ROYPDBY (C)		
		ALPHABOW ENERGY 70.00000000	CDNRESNORTHAB 100.00000000		
		TALLAHASSEE EXP 30.00000000			

PERMITTED DEDUCTIONS -

ALTERNATE 1 & 2 USING 50%

Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	ALL	Y	N	100.00000000 % of PROD
Roy Percent:				
Deduction: STANDARD				
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:
Paid to: LESSOR (M)	Paid by: PLD (C)			
ALBERTA ENERGY 100.00000000	CDNRESNORTHAB 80.00000000			
	REPSOLO&GINC 20.00000000			

M23832	PNGLIC	CR	Eff: Dec 16, 2004	256.000	C05879	A No	WI	Area : PEPPERS
Sub: A	WI		Exp: Dec 15, 2008	256.000	ALPHABOW ENERGY		19.00000000	TWP 52 RGE 23 W5M SEC 16
A	5404120789		Ext: 15	48.640	TOURMALINE OIL		35.50000000	PNG TO BASE WINTERBURN

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ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M23832

Sub: A TOURMALINE OIL CANADIAN NATUR. 31.50000000
100.00000000 TOURMALINE OIL INVICO ENERGY 14.00000000

Total Rental: 896.00

----- Related Contracts -----

C04844 A P&S Oct 18, 2017 (I)
C05879 A JOA Jul 01, 2005

Status		Hectares	Net		Hectares	Net	----- Well U.W.I. Status/Type -----
	Prod:	0.000	0.000	NProd:	0.000	0.000	100/16-16-052-23-W5/00 ABND ZN/UNKNO
DEVELOPED	Dev:	256.000	48.640	Undev:	0.000	0.000	100/16-16-052-23-W5/02 SUSP/GAS
	Prov:	0.000	0.000	NProv:	0.000	0.000	

Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	ALL	Y	N	100.00000000 % of PROD
Roy Percent:				
Deduction: STANDARD				
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:
Paid to: LESSOR (M)		Paid by: WI (C)		
ALBERTA ENERGY 100.00000000		ALPHABOW ENERGY 19.00000000		
		TOURMALINE OIL 35.50000000		
		CANADIAN NATUR. 31.50000000		
		INVICO ENERGY 14.00000000		

M20325 PNGLIC CR **Eff:** Mar 20, 1997 256.000 C04280 C Yes WI-1 Area : CABIN CREEK

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ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M20325

Sub: A WI **Exp:** Mar 20, 2002 256.000 ALPHABOW ENERGY 50.00000000 TWP 52 RGE 27 W5M SEC 31
A 5597030230 **Ext:** 15 128.000 PETRUS RES CORP 50.00000000 PNG TO BASE CARDIUM

ALPHABOW ENERGY

100.00000000 ALPHABOW ENERGY

Total Rental: 896.00

----- Related Contracts -----

C03754 ZZ PURCH Dec 15, 2016 (I)
C04280 C OPERATING Mar 20, 1997

Status		Hectares	Net		Hectares	Net
NON PRODUCING	Prod:	0.000	0.000	NProd:	256.000	128.000
DEVELOPED	Dev:	256.000	128.000	Undev:	0.000	0.000
	Prov:	0.000	0.000	NProv:	0.000	0.000

----- Well U.W.I. Status/Type -----

100/10-31-052-27-W5/02 SUSP/GAS
100/11-31-052-27-W5/00 A&W/UNKNOWN
100/15-31-052-27-W5/03 ABANDON/UNKNO

Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
CROWN SLIDING SCALE	ALL	Y	N	% of PROD

Roy Percent:

Deduction: STANDARD

Gas: Royalty:

S/S OIL: Min:

Other Percent:

Max:

Min Pay:

Div:

Min:

Prod/Sales:

Prod/Sales:

Prod/Sales:

Paid to: LESSOR (M)

ALBERTA ENERGY 100.00000000

Paid by: WI-1 (C)

ALPHABOW ENERGY 50.00000000

PETRUS RES CORP 50.00000000

PERMITTED DEDUCTIONS - Jan 18, 2011

GENERAL

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ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

M20332 PNLIC CR Eff: Oct 21, 1999 196.020 C04275 A Yes WI-1
 Sub: A WI Exp: Oct 20, 2004 196.020 ALPHABOW ENERGY 50.00000000
 A 5599100169 Ext: 15 98.010 PETRUS RES CORP 50.00000000
 PETRUS RES CORP
 100.00000000 PETRUS RES CORP Total Rental: 686.07

Area : CABIN CREEK
 TWP 52 RGE 28 W5M W PTN 1 E 1
 PNG TO BASE TRIASSIC

----- Related Contracts -----
 C03754 ZZ PURCH Dec 15, 2016 (I)
 C04275 A JOA Oct 21, 1999

Status	Hectares	Net	Hectares	Net
NON PRODUCING Prod:	0.000	0.000	NProd:	196.020 98.010
UNDEVELOPED Dev:	0.000	0.000	Undev:	196.020 98.010
Prov:	0.000	0.000	NProv:	0.000 0.000

Royalty / Encumbrances

Royalty Type Product Type Sliding Scale Convertible % of Prod/Sales
 CROWN SLIDING SCALE ALL Y N 100.00000000 % of
 Roy Percent:
 Deduction: STANDARD
 Gas: Royalty: Min Pay: Prod/Sales:
 S/S OIL: Min: Max: Div: Prod/Sales:
 Other Percent: Min: Prod/Sales:
 Paid to: DEPOSITO(M) Paid by: WI-1 (C)
 AB MINISTER FIN 100.00000000 ALPHABOW ENERGY 50.00000000
 PETRUS RES CORP 50.00000000

PERMITTED DEDUCTIONS - Jan 18, 2011
 CRWNEQUI

M23575 PNLSE CR Eff: Feb 27, 1963 64.000 C05643 B No WI Area : EDSON

ALPHABOW ENERGY LTD.
Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M23575							
Sub: A	WI	Exp: Feb 26, 1968	64.000	ALPHABOW ENERGY	33.60000000		TWP 53 RGE 18 W5M NE SEC 7
A	127467	Ext: 15	21.504	CDNPETINVEST	2.80000000		
	ALPHABOW ENERGY			HAMILTON BROTHE	1.89000000		PNG TO TOP SECOND_WHITE_SPECKS
100.00000000	GAIN ENERGY LTD			I3 ENERGY	35.31000000		
				ARROW POINT O&G	12.00000000		
				TALLAHASSEE EXP	14.40000000		

Total Rental: 224.00

Related Contracts		
C04844 A	P&S	Oct 18, 2017 (I)
C05643 B	FO&OP	Jun 11, 1991
C05644 B	ORR	Aug 30, 1995

Status		Hectares	Net		Hectares	Net
	Prod:	0.000	0.000	NProd:	0.000	0.000
DEVELOPED	Dev:	64.000	21.504	Undev:	0.000	0.000
	Prov:	0.000	0.000	NProv:	0.000	0.000

Royalty / Encumbrances

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales	
C05644 B	GROSS OVERRIDE ROYALTY	ALL	N	N	60.00000000	% of PROD
	Roy Percent: 1.00000000					
	Deduction: NO					
	Gas: Royalty:		Min Pay:		Prod/Sales:	
	S/S OIL: Min:	Max:	Div:		Prod/Sales:	
	Other Percent:		Min:		Prod/Sales:	
	Paid to: ROYPDTO (C)		Paid by: WI (C)			
	ARROW POINT O&G	100.00000000	ARROW POINT O&G	20.00000000		
			ALPHABOW ENERGY	56.00000000		
			TALLAHASSEE EXP	24.00000000		

ALPHABOW ENERGY LTD.
Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M23575 A **PERMITTED DEDUCTIONS -**
FREE AND CLEAR OF ANY DEDUCTIONS, EXCEPT AN EQUIVALENT PERCENTAGE FOR
GATHERING, PROCESSING, COMPRESSION AND TRANSPORTATION AS PERMITTED BY THE
CROWN.
GENERAL COMMENTS -
NW SEC 7 PNG IN 2ND WHITE SPECKS & N 7 PNG TO TOP OF 2ND WHITE SPECKS

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	ALL	Y	N	100.00000000 % of PROD
Roy Percent:				
Deduction:	STANDARD			
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:
Paid to: LESSOR (M)		Paid by: WI (C)		
ALBERTA ENERGY	100.00000000	ALPHABOW ENERGY	33.60000000	
		CDNPETINVEST	2.80000000	
		HAMILTON BROTHE	1.89000000	
		I3 ENERGY	35.31000000	
		ARROW POINT O&G	12.00000000	
		TALLAHASSEE EXP	14.40000000	

M23575	PNGLSE	CR	Eff: Feb 27, 1963	64.000	C05643	A	No	WI	Area : EDSON
Sub: B	WI		Exp: Feb 26, 1968	64.000	ALPHABOW ENERGY			28.00000000	TWP 53 RGE 18 W5M SE SEC 7
A	127467		Ext: 15	17.920	CDNPETINVEST			3.50000000	PNG TO TOP SECOND_WHITE_SPECKS
	ALPHABOW ENERGY				HAMILTON BROTHE			2.36250000	EXCL PNG IN CARDIUM
100.00000000	GAIN ENERGY LTD				I3 ENERGY			44.13750000	

ALPHABOW ENERGY LTD.
Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M23575							
Sub: B			ARROW POINT O&G	10.00000000		----- Related Contracts -----	
			TALLAHASSEE EXP	12.00000000		C04844 A P&S Oct 18, 2017 (I)	
			Total Rental: 224.00			C05643 A FO&OP Jun 11, 1991	
						C05644 A ORR Aug 30, 1995	

Status		Hectares	Net		Hectares	Net
	Prod:	0.000	0.000	NProd:	0.000	0.000
DEVELOPED	Dev:	64.000	17.920	Undev:	0.000	0.000
	Prov:	0.000	0.000	NProv:	0.000	0.000

Royalty / Encumbrances

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales	
C05644 A	GROSS OVERRIDE ROYALTY	ALL	N	N	50.00000000	% of PROD
	Roy Percent: 1.00000000					
	Deduction: NO					
	Gas: Royalty:		Min Pay:		Prod/Sales:	
	S/S OIL: Min:	Max:	Div:		Prod/Sales:	
	Other Percent:		Min:		Prod/Sales:	
	Paid to: ROYPDTO (C)		Paid by: WI (C)			
	ARROW POINT O&G 100.00000000		ARROW POINT O&G 20.00000000			
			ALPHABOW ENERGY 56.00000000			
			TALLAHASSEE EXP 24.00000000			

PERMITTED DEDUCTIONS -
FREE AND CLEAR OF ANY DEDUCTIONS, EXCEPT AN EQUIVALENT PERCENTAGE FOR
GATHERING, PROCESSING, COMPRESSION AND TRANSPORTATION AS PERMITTED BY THE
CROWN.

Report Date: Jun 17, 2025

Page Number: 59

REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M23575 B **GENERAL COMMENTS -**
S/2 SEC 7 PNG TO BASE 2ND WHITE SPECKS EXCLUDING CARDIUM & SW 7 PNG TO BASE OF
CARDIUM

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	ALL	Y	N	100.00000000 % of PROD
Roy Percent:				
Deduction:	STANDARD			
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:		Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:

Paid to:	LESSOR (M)	Paid by:	WI (C)
ALBERTA ENERGY	100.00000000	ALPHABOW ENERGY	28.00000000
		CDNPETINVEST	3.50000000
		HAMILTON BROTHE	2.36250000
		I3 ENERGY	44.13750000
		ARROW POINT O&G	10.00000000
		TALLAHASSEE EXP	12.00000000

M23575	PNGLSE	CR	Eff: Feb 27, 1963	64.000	C05643	A	No	WI	Area : EDSON
Sub: C	WI		Exp: Feb 26, 1968	64.000	ALPHABOW ENERGY			28.00000000	TWP 53 RGE 18 W5M SW SEC 7
A	127467		Ext: 15	17.920	CDNPETINVEST			3.50000000	PNG TO TOP SECOND_WHITE_SPECKS
	ALPHABOW ENERGY				HAMILTON BROTHE			2.36250000	
100.00000000	GAIN ENERGY LTD				I3 ENERGY			44.13750000	
					ARROW POINT O&G			10.00000000	
					TALLAHASSEE EXP			12.00000000	

----- **Related Contracts** -----

C04844 A	P&S	Oct 18, 2017 (I)
C05643 A	FO&OP	Jun 11, 1991
C05644 A	ORR	Aug 30, 1995

REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code
File Status	Int Type / Lse No/Name		Gross			
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	* Lease Description / Rights Held

(cont'd)

Total Rental: 224.00

Status		Hectares	Net		Hectares	Net
DEVELOPED	Prod:	0.000	0.000	NProd:	0.000	0.000
	Dev:	64.000	17.920	Undev:	0.000	0.000
	Prov:	0.000	0.000	NProv:	0.000	0.000

Royalty / Encumbrances

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C05644 A	GROSS OVERRIDE ROYALTY	ALL	N	N	50.00000000 % of PROD
	Roy Percent: 1.00000000				
	Deduction: NO				
	Gas: Royalty:		Min Pay:		Prod/Sales:
	S/S OIL: Min:	Max:	Div:		Prod/Sales:
	Other Percent:		Min:		Prod/Sales:
	Paid to: ROYPDTO (C)		Paid by: WI (C)		
	ARROW POINT O&G 100.00000000		ARROW POINT O&G		20.00000000
			ALPHABOW ENERGY		56.00000000
			TALLAHASSEE EXP		24.00000000

PERMITTED DEDUCTIONS -

FREE AND CLEAR OF ANY DEDUCTIONS, EXCEPT AN EQUIVALENT PERCENTAGE FOR GATHERING, PROCESSING, COMPRESSION AND TRANSPORTATION AS PERMITTED BY THE CROWN.

GENERAL COMMENTS -

S/2 SEC 7 PNG TO BASE 2ND WHITE SPECKS EXCLUDING CARDIUM & SW 7 PNG TO BASE OF CARDIUM

Report Date: Jun 17, 2025

Page Number: 61

REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M23575

C

Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	ALL	Y	N	100.00000000 % of PROD
Roy Percent:				
Deduction:	STANDARD			
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:
Paid to:	LESSOR (M)	Paid by:	WI (C)	
ALBERTA ENERGY	100.00000000	ALPHABOW ENERGY	28.00000000	
		CDNPETINVEST	3.50000000	
		HAMILTON BROTHE	2.36250000	
		I3 ENERGY	44.13750000	
		ARROW POINT O&G	10.00000000	
		TALLAHASSEE EXP	12.00000000	

M23575	PNGLSE	CR	Eff: Feb 27, 1963	256.000	C05643	C No	PLD	Area : EDSON
Sub: D	WI		Exp: Feb 26, 1968	256.000	ALPHABOW ENERGY		29.05000000	TWP 53 RGE 18 W5M SEC 7
A	127467		Ext: 15	74.368	CDNPETINVEST		3.64161800	(PROD FROM 102/10-07 WELL ONLY)
	ALPHABOW ENERGY				HAMILTON BROTHE		2.45809200	PNG IN SECOND_WHITE_SPECKS
100.00000000	GAIN ENERGY LTD	Count Acreage =	No		I3 ENERGY		45.92341000	(POOLED)
					ABE - ARROW POI		4.53381600	
					TALLAHASSEE EXP		14.39306400	

Total Rental: 0.00

----- Related Contracts -----		
C04844 A	P&S	Oct 18, 2017 (I)
C05643 A	FO&OP	Jun 11, 1991
C05643 C	FO&OP	Jun 11, 1991

ALPHABOW ENERGY LTD.
Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code			
File Status	Int Type / Lse No/Name		Gross						
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*			Lease Description / Rights Held

(cont'd)

M23575									
Sub: D	Status		Hectares	Net		Hectares	Net	C05644 A	ORR Aug 30, 1995
	DEVELOPED	Prod:	0.000	0.000	NProd:	0.000	0.000		
		Dev:	256.000	74.368	Undev:	0.000	0.000	----- Well U.W.I.	Status/Type -----
		Prov:	0.000	0.000	NProv:	0.000	0.000	102/10-07-053-18-W5/00	SUSP/GAS

Royalty / Encumbrances

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales	
C05644 A	GROSS OVERRIDE ROYALTY	ALL	N	N	50.00000000	% of PROD
	Roy Percent:	1.00000000				
	Deduction:	NO				
	Gas: Royalty:		Min Pay:		Prod/Sales:	
	S/S OIL: Min:	Max:	Div:		Prod/Sales:	
	Other Percent:		Min:		Prod/Sales:	
	Paid to: ROYPDTO (C)		Paid by: WI (C)			
	ARROW POINT O&G	100.00000000	ARROW POINT O&G	20.00000000		
			ALPHABOW ENERGY	56.00000000		
			TALLAHASSEE EXP	24.00000000		

PERMITTED DEDUCTIONS -
FREE AND CLEAR OF ANY DEDUCTIONS, EXCEPT AN EQUIVALENT PERCENTAGE FOR
GATHERING, PROCESSING, COMPRESSION AND TRANSPORTATION AS PERMITTED BY THE
CROWN.
GENERAL COMMENTS -
S/2 SEC 7 PNG TO BASE 2ND WHITE SPECKS EXCLUDING CARDIUM & SW 7 PNG TO BASE OF
CARDIUM

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
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****REPORTED IN HECTARES****

ALPHABOW ENERGY LTD.

Mineral Property Report

Report Date: Jun 17, 2025

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REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M23575

E

Royalty / Encumbrances

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C05644 D	GROSS OVERRIDE ROYALTY	ALL	N	N	50.00000000 % of PROD
	Roy Percent: 1.00000000				
	Deduction: NO				
	Gas: Royalty:		Min Pay:		Prod/Sales:
	S/S OIL: Min:	Max:	Div:		Prod/Sales:
	Other Percent:		Min:		Prod/Sales:
	Paid to: ROYPDTO (C)		Paid by: WI (C)		
	ARROW POINT O&G 100.00000000		ALPHABOW ENERGY 70.00000000		
			TALLAHASSEE EXP 30.00000000		

PERMITTED DEDUCTIONS -

FREE AND CLEAR OF ANY DEDUCTIONS, EXCEPT AN EQUIVALENT PERCENTAGE FOR
GATHERING, PROCESSING, COMPRESSION AND TRANSPORTATION AS PERMITTED BY THE
CROWN.

GENERAL COMMENTS - Jun 12, 2006

SE SEC 7 PNG IN CARDIUM

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	ALL	Y	N	100.00000000 % of PROD
Roy Percent:				
Deduction: STANDARD				
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:
Paid to: LESSOR (M)		Paid by: WI (C)		

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REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code
File Status	Int Type / Lse No/Name		Gross			
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	* Lease Description / Rights Held

(cont'd)

[illegible]

Royalty / Encumbrances

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C05644 D	GROSS OVERRIDE ROYALTY	ALL	N	N	50.00000000 % of PROD
	Roy Percent:	1.00000000			
	Deduction:	NO			
	Gas: Royalty:		Min Pay:		Prod/Sales:
	S/S OIL: Min:				

Report Date: Jun 17, 2025

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REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

	Max:	Div:	Prod/Sales:
Other Percent:		Min:	Prod/Sales:
Paid to: ROYPDTO (C)		Paid by: WI (C)	
ARROW POINT O&G	100.00000000	ALPHABOW ENERGY	70.00000000
		TALLAHASSEE EXP	30.00000000

PERMITTED DEDUCTIONS -

FREE AND CLEAR OF ANY DEDUCTIONS, EXCEPT AN EQUIVALENT PERCENTAGE FOR GATHERING, PROCESSING, COMPRESSION AND TRANSPORTATION AS PERMITTED BY THE CROWN.

GENERAL COMMENTS - Jun 12, 2006

SE SEC 7 PNG IN CARDIUM

M23575

F

Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	ALL	Y	N	100.00000000 % of PROD
Roy Percent:				
Deduction: STANDARD				
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:
Paid to: LESSOR (M)		Paid by: WI (C)		
ALBERTA ENERGY	100.00000000	ALPHABOW ENERGY	35.00000000	
		CDNPETINVEST	3.50000000	
		HAMILTON BROTHE	2.36250000	
		I3 ENERGY	44.13750000	
		TALLAHASSEE EXP	15.00000000	

ALPHABOW ENERGY LTD.
Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

M23575	PNGLSE	CR	Eff: Feb 27, 1963	64.000	C05643	B No	WI	Area : EDSON
Sub: G	WI		Exp: Feb 26, 1968	64.000	ALPHABOW ENERGY		33.60000000	TWP 53 RGE 18 W5M NW SEC 7
A	127467		Ext: 15	21.504	CDNPETINVEST		2.80000000	PNG TO TOP SECOND_WHITE_SPECKS
	ALPHABOW ENERGY				HAMILTON BROTHE		1.89000000	
100.00000000	GAIN ENERGY LTD				I3 ENERGY		35.31000000	
					ARROW POINT O&G		12.00000000	
					TALLAHASSEE EXP		14.40000000	
					Total Rental:	224.00		

----- Related Contracts -----		
C04844 A	P&S	Oct 18, 2017 (I)
C05643 B	FO&OP	Jun 11, 1991
C05644 B	ORR	Aug 30, 1995

Status		Hectares	Net		Hectares	Net
	Prod:	0.000	0.000	NProd:	0.000	0.000
DEVELOPED	Dev:	64.000	21.504	Undev:	0.000	0.000
	Prov:	0.000	0.000	NProv:	0.000	0.000

Royalty / Encumbrances

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales	
C05644 B	GROSS OVERRIDE ROYALTY	ALL	N	N	60.00000000	% of PROD
	Roy Percent:	1.00000000				
	Deduction:	NO				
	Gas: Royalty:		Min Pay:		Prod/Sales:	
	S/S OIL: Min:	Max:	Div:		Prod/Sales:	
	Other Percent:		Min:		Prod/Sales:	
	Paid to: ROYPDTO (C)		Paid by: WI (C)			
	ARROW POINT O&G	100.00000000	ARROW POINT O&G	20.00000000		
			ALPHABOW ENERGY	56.00000000		
			TALLAHASSEE EXP	24.00000000		

PERMITTED DEDUCTIONS -
FREE AND CLEAR OF ANY DEDUCTIONS, EXCEPT AN EQUIVALENT PERCENTAGE FOR

REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code
File Status	Int Type / Lse No/Name		Gross			
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	* Lease Description / Rights Held

(cont'd)

M23575	G	GATHERING, PROCESSING, COMPRESSION AND TRANSPORTATION AS PERMITTED BY THE CROWN.
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GENERAL COMMENTS -

NW SEC 7 PNG IN 2ND WHITE SPECKS & N 7 PNG TO TOP OF 2ND WHITE SPECKS

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	ALL	Y	N	100.00000000 % of PROD
Roy Percent:				
Deduction:	STANDARD			
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:

Paid to:	LESSOR	(M)	Paid by:	WI	(C)
ALBERTA ENERGY		100.00000000	ALPHABOW ENERGY		33.60000000
			CDNPETINVEST		2.80000000
			HAMILTON BROTHE		1.89000000
			I3 ENERGY		35.31000000
			ARROW POINT O&G		12.00000000
			TALLAHASSEE EXP		14.40000000

M23538	PNGLSE	CR	Eff: Jun 29, 2000	64.000	C05971	A	No	WI	Area : EDSON
Sub: A	WI		Exp: Jun 28, 2005	64.000	ALPHABOW ENERGY			70.00000000	TWP 53 RGE 18 W5M NE SEC 36
A	0500060507		Ext: 15	44.800	TALLAHASSEE EXP			30.00000000	PNG TO BASE CARDIUM
	ALPHABOW ENERGY								
100.00000000	ALPHABOW ENERGY				Total Rental:		224.00		----- Related Contracts --

----- **Related Contracts** -----

C04844 A	P&S	Oct 18, 2017 (I)
C05971 A	JOA	Jan 17, 2011

Status	Hectares	Net	Hectares	Net
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Report Date: Jun 17, 2025

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REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M23538

Sub: A

DEVELOPED	Prod:	0.000	0.000	NProd:	0.000	0.000	----- Well U.W.I. Status/Type -----
	Dev:	64.000	44.800	Undev:	0.000	0.000	100/10-36-053-18-W5/00 AB&RE/OIL
	Prov:	0.000	0.000	NProv:	0.000	0.000	100/10-36-053-18-W5/02 PUMP/OIL

Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	ALL	Y	N	100.00000000 % of PROD
Roy Percent:				
Deduction:	STANDARD			
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:
Paid to: LESSOR (M)		Paid by: WI (C)		
ALBERTA ENERGY	100.00000000	ALPHABOW ENERGY	70.00000000	
		TALLAHASSEE EXP	30.00000000	

M23571	PNGLSE	CR	Eff: Feb 17, 1966	192.000	C05647	E Yes	WI	Area : EDSON
Sub: A	WI		Exp: Feb 16, 1971	192.000	ALPHABOW ENERGY		42.00000000	TWP 53 RGE 19 W5M S & NE 6
A	7637		Ext: 15	80.640	REPSOLO&GINC		40.00000000	PNG TO BASE CARDIUM
	ALPHABOW ENERGY				TALLAHASSEE EXP		18.00000000	
100.00000000	REPSOLO&GINC							

Total Rental: 672.00

Status	Prod:	Hectares	Net	NProd:	Hectares	Net
		0.000	0.000		0.000	0.000

----- Related Contracts -----		
C04844 A	P&S	Oct 18, 2017 (I)
C05645 B	ROY	Oct 29, 1997
C05647 E	FO&OP	Jun 26, 1997

ALPHABOW ENERGY LTD.
Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code		Lease Description / Rights Held
File Status	Int Type / Lse No/Name		Gross					
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*		

(cont'd)

M23571								
Sub: A	DEVELOPED	Dev:	192.000	80.640	Undev:	0.000	0.000	----- Well U.W.I. Status/Type -----
		Prov:	0.000	0.000	NProv:	0.000	0.000	100/04-06-053-19-W5/00 FLOW/GAS

Royalty / Encumbrances

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales	
C05645 B	GROSS OVERRIDE ROYALTY	ALL	N	N	30.00000000	% of PROD
	Roy Percent: 2.50000000					
	Deduction: YES					
	Gas: Royalty:		Min Pay:		Prod/Sales:	
	S/S OIL: Min:	Max:	Div:		Prod/Sales:	
	Other Percent:		Min:		Prod/Sales:	
	Paid to: ROYPDTO (C)		Paid by: ROYPDBY (C)			
	VALLON RESOURCE 100.00000000		ALPHABOW ENERGY 70.00000000			
			TALLAHASSEE EXP 30.00000000			

PERMITTED DEDUCTIONS -
CRUDE OIL: ACTUAL COSTS TO REMOVE BASIC SEDIMENT & WATER, TREATING & TRANSPORT TO MARKET.
OTHER SUBSTANCES: ACTUAL COST TO TRANSPORT TO DELIVERY POINT AND TO GATHER, COMPRESS, TREAT AND PROCESS. TRANSPORTATION, GATHERING, COMPRESSING, TREATING AND PROCESSING WILL NOT BE IN EXCESS OF THE CROWN'S COST AND DEDUCTIONS WILL NOT REDUCE THE PROCEEDS TO LESS THAN 50%.

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales	
LESSOR ROYALTY	ALL	Y	N	100.00000000	% of PROD
Roy Percent:					
Deduction:	STANDARD				

ALPHABOW ENERGY LTD.
Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)							
M23571	A	Gas: Royalty:		Min Pay:		Prod/Sales:	
		S/S OIL: Min:	Max:	Div:		Prod/Sales:	
		Other Percent:		Min:		Prod/Sales:	
		Paid to: LESSOR (M)		Paid by: WI (C)			
		ALBERTA ENERGY	100.00000000	ALPHABOW ENERGY	42.00000000		
				REPSOLO&GINC	40.00000000		
				TALLAHASSEE EXP	18.00000000		

M23571	PNGLSE	CR	Eff: Feb 17, 1966	0.000	C05647	I Yes	BPPO	APPO	Area : EDSON
Sub: B	WI		Exp: Feb 16, 1971	0.000	ALPHABOW ENERGY		70.00000000	42.00000000	TWP 53 RGE 19 W5M NW 6
A	7637		Ext: 15	0.000	TALLAHASSEE EXP		30.00000000	18.00000000	(100/12-06-053-19W5/00 WELLBORE ONLY)
	ALPHABOW ENERGY				REPSOLO&GINC			40.00000000	
100.00000000	REPSOLO&GINC	Count Acreage =	No						
				Total Rental:	0.00				
									----- Related Contracts -----
									C04844 A P&S Oct 18, 2017 (I)
									C05645 B ROY Oct 29, 1997
									C05647 I FO&OP Jun 26, 1997
									----- Well U.W.I. Status/Type -----
									100/12-06-053-19-W5/00 PUMP/OIL

Royalty / Encumbrances						
<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales	
C05645 B	GROSS OVERRIDE ROYALTY	ALL	N	N	30.00000000	% of PROD
	Roy Percent:	2.50000000				
	Deduction:	YES				
	Gas: Royalty:		Min Pay:		Prod/Sales:	
	S/S OIL: Min:					

ALPHABOW ENERGY LTD.
Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

		Max:	Div:	Prod/Sales:
Other Percent:			Min:	Prod/Sales:
Paid to:	ROYPDTO (C)		Paid by:	ROYPDBY (C)
VALLON RESOURCE	100.00000000		ALPHABOW ENERGY	70.00000000
			TALLAHASSEE EXP	30.00000000

PERMITTED DEDUCTIONS -
CRUDE OIL: ACTUAL COSTS TO REMOVE BASIC SEDIMENT & WATER, TREATING & TRANSPORT TO MARKET.
OTHER SUBSTANCES: ACTUAL COST TO TRANSPORT TO DELIVERY POINT AND TO GATHER, COMPRESS, TREAT AND PROCESS. TRANSPORTATION, GATHERING, COMPRESSING, TREATING AND PROCESSING WILL NOT BE IN EXCESS OF THE CROWN'S COST AND DEDUCTIONS WILL NOT REDUCE THE PROCEEDS TO LESS THAN 50%.

M23571	B	Royalty / Encumbrances					
		Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales	
		LESSOR ROYALTY	ALL	Y	N	100.00000000	% of PROD
		Roy Percent:					
		Deduction:	STANDARD				
		Gas: Royalty:		Min Pay:		Prod/Sales:	
		S/S OIL: Min:	Max:	Div:		Prod/Sales:	
		Other Percent:		Min:		Prod/Sales:	
		Paid to:	LESSOR (M)	Paid by:	BPPO (C)		
		ALBERTA ENERGY	100.00000000	ALPHABOW ENERGY	70.00000000		
				TALLAHASSEE EXP	30.00000000		
				REPSOLO&GINC			

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ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held
M23571	PNGLSE CR	Eff: Feb 17, 1966	64.000	C05647 E Yes		WI	Area : EDSON
Sub: C	WI	Exp: Feb 16, 1971	64.000	ALPHABOW ENERGY		42.00000000	TWP 53 RGE 19 W5M NW 6
A	7637	Ext: 15	26.880	REPSOLO&GINC		40.00000000	PNG TO BASE CARDIUM
	ALPHABOW ENERGY			TALLAHASSEE EXP		18.00000000	(EXCL. 100/12-06-053-19W5/00
100.00000000	REPSOLO&GINC						WELLBORE)

Total Rental: 224.00

Status	Prod:	Hectares	Net	NProd:	Hectares	Net	----- Related Contracts -----		
UNDEVELOPED	Dev:	0.000	0.000	Undev:	64.000	26.880	C04844 A	P&S	Oct 18, 2017 (I)
	Prov:	0.000	0.000	NProv:	0.000	0.000	C05645 B	ROY	Oct 29, 1997
							C05647 E	FO&OP	Jun 26, 1997

Royalty / Encumbrances

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales	
C05645 B	GROSS OVERRIDE ROYALTY	ALL	N	N	30.00000000	% of PROD
	Roy Percent: 2.50000000					
	Deduction: YES					
	Gas: Royalty:		Min Pay:		Prod/Sales:	
	S/S OIL: Min:	Max:	Div:		Prod/Sales:	
	Other Percent:		Min:		Prod/Sales:	
	Paid to: ROYPDTO (C)		Paid by: ROYPDBY (C)			
	VALLON RESOURCE 100.00000000		ALPHABOW ENERGY 70.00000000			
			TALLAHASSEE EXP 30.00000000			

PERMITTED DEDUCTIONS -

CRUDE OIL: ACTUAL COSTS TO REMOVE BASIC SEDIMENT & WATER, TREATING & TRANSPORT TO MARKET.

OTHER SUBSTANCES: ACTUAL COST TO TRANSPORT TO DELIVERY POINT AND TO GATHER, COMPRESS, TREAT AND PROCESS. TRANSPORTATION, GATHERING,

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ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M23571 C COMPRESSING, TREATING AND PROCESSING WILL NOT BE IN EXCESS OF THE CROWN'S COST AND DEDUCTIONS WILL NOT REDUCE THE PROCEEDS TO LESS THAN 50%.

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	ALL	Y	N	100.00000000 % of PROD
Roy Percent:				
Deduction:	STANDARD			
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:
Paid to:	LESSOR (M)	Paid by:	WI (C)	
ALBERTA ENERGY	100.00000000	ALPHABOW ENERGY	42.00000000	
		REPSOLO&GINC	40.00000000	
		TALLAHASSEE EXP	18.00000000	

M23587	PNGLSE CR	Eff: Jan 07, 1999	256.000	C05982 A No	WI
Sub: A	WI	Exp: Jan 06, 2004	256.000	ALPHABOW ENERGY	70.00000000
A	0599010133	Ext: 15	179.200	TALLAHASSEE EXP	30.00000000
	ALPHABOW ENERGY				
100.00000000	ALPHABOW ENERGY				

Total Rental: 896.00

Area : ANSELL
TWP 53 RGE 20 W5M SEC 19
PNG TO BASE CARDIUM

----- **Related Contracts** -----
C04844 A P&S Oct 18, 2017 (I)
C05982 A JOA Mar 21, 2011

Status	Prod:	Hectares	Net	NProd:	Hectares	Net
DEVELOPED	Dev:	0.000	0.000	Undev:	0.000	0.000
	Prov:	256.000	179.200	NProv:	0.000	0.000
		0.000	0.000		0.000	0.000

----- **Well U.W.I.** **Status/Type** -----
100/02-19-053-20-W5/00 PUMP/GAS
100/16-19-053-20-W5/00 PUMP/GAS
100/11-19-053-20-W5/00 PUMP/GAS

Royalty / Encumbrances

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ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code
File Status	Int Type / Lse No/Name		Gross			
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*

Lease Description / Rights Held

(cont'd)

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	ALL	Y	N	100.00000000 % of PROD
Roy Percent:				
Deduction: STANDARD				
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:
Paid to: LESSOR (M)		Paid by: WI (C)		
ALBERTA ENERGY	100.00000000	ALPHABOW ENERGY	70.00000000	
		TALLAHASSEE EXP	30.00000000	

M23535	PNGLSE CR	Eff: Jan 13, 2000	256.000	C05957 A No	WI
Sub: A	WI	Exp: Jan 12, 2005	256.000	TALLAHASSEE EXP	30.00000000
A	0500010249	Ext: 15	179.200	ALPHABOW ENERGY	70.00000000
	ALPHABOW ENERGY				
100.00000000	ALPHABOW ENERGY				

Total Rental: 448.00

----- Related Contracts -----

C04844 A	P&S	Oct 18, 2017 (I)
C05911 A	TRUST	Jul 31, 2009
C05957 A	JOA	Jan 28, 2011

Status	Prod:	Hectares	Net	NProd:	Hectares	Net
DEVELOPED	Dev:	0.000	0.000	Undev:	0.000	0.000
	Prov:	128.000	89.600	NProv:	128.000	89.600
		0.000	0.000		0.000	0.000

----- Well U.W.I. Status/Type -----

100/07-22-054-18-W5/03	SUSP/OIL
100/16-22-054-18-W5/02	SUSP/OIL

Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	ALL	Y	N	100.00000000 % of PROD
Roy Percent:				
Deduction: STANDARD				

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ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M23535	A	Gas: Royalty:		Min Pay:	Prod/Sales:
		S/S OIL: Min:	Max:	Div:	Prod/Sales:
		Other Percent:		Min:	Prod/Sales:
	Paid to: LESSOR (M)		Paid by: WI (C)		
	ALBERTA ENERGY	100.00000000	TALLAHASSEE EXP	30.00000000	
			ALPHABOW ENERGY	70.00000000	

M23535	PNGLSE	CR	Eff: Jan 13, 2000	256.000	C05911	A	Unknown	WI	Area : PINE CREEK
Sub: B	TRUST		Exp: Jan 12, 2005	256.000			ALPHABOW ENERGY		TWP 54 RGE 18 W5M SEC 22
A	0500010249		Ext: 15	0.000			TALLAHASSEE EXP		PNG BELOW BASE CARDIUM TO BASE
	ALPHABOW ENERGY						LONGRUNEXPLO	* 100.00000000	BLUESKY-BULLHEAD
100.00000000	ALPHABOW ENERGY	Count Acreage =	No						

Total Rental: 448.00

Status		Hectares	Net		Hectares	Net
	Prod:	0.000	0.000	NProd:	0.000	0.000
DEVELOPED	Dev:	128.000	0.000	Undev:	128.000	0.000
	Prov:	0.000	0.000	NProv:	0.000	0.000

----- Related Contracts -----

C04844 A	P&S	Oct 18, 2017 (I)
C05911 A	TRUST	Jul 31, 2009

----- Well U.W.I. Status/Type -----
100/16-22-054-18-W5/00 AB&RE/GAS

Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	ALL	Y	N	100.00000000 % of PROD
Roy Percent:				
Deduction: STANDARD				
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:

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ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

Paid to:	LESSOR (M)	Paid by:	WI (C)
ALBERTA ENERGY	100.00000000	ALPHABOW ENERGY	
		TALLAHASSEE EXP	
		LONGRUNEXPLO	100.00000000

M23539	PNGLSE CR	Eff: Feb 26, 1970	256.000	C05954 A No	WI	Area : PINE CREEK
Sub: A	WI	Exp: Feb 25, 1980	256.000	TALLAHASSEE EXP	30.00000000	TWP 54 RGE 18 W5M SEC 28
A	21594	Ext: 15	179.200	ALPHABOW ENERGY	70.00000000	PNG TO BASE CARDIUM
	ALPHABOW ENERGY					
100.00000000	ALPHABOW ENERGY			Total Rental: 896.00		

Status	Prod:	Hectares	Net	NProd:	Hectares	Net
DEVELOPED	Dev:	128.000	89.600	Undev:	128.000	89.600
	Prov:	0.000	0.000	NProv:	0.000	0.000

----- **Related Contracts** -----

C04844 A	P&S	Oct 18, 2017 (I)
C05954 A	JOA	Jan 25, 2011

----- **Well U.W.I.** **Status/Type** -----

100/15-28-054-18-W5/00	PUMP/OIL
100/08-28-054-18-W5/00	FLOW/GAS

Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	ALL	Y	N	100.00000000 % of PROD
Roy Percent:				
Deduction:	STANDARD			
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:

Paid to:	LESSOR (M)	Paid by:	WI (C)
ALBERTA ENERGY	100.00000000	TALLAHASSEE EXP	30.00000000

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ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M23539 A ALPHABOW ENERGY 70.00000000

M23603	PNGLSE	CR	Eff: Aug 18, 1976	64.000	C05667	A	Yes	WI	Area : PINE CREEK
Sub: A	WI		Exp: Aug 17, 1981	64.000	ALPHABOW ENERGY			52.50000000	TWP 54 RGE 18 W5M NE 31
A	0576080112		Ext: 15	33.600	REPSOLO&GINC			25.00000000	PNG TO BASE CARDIUM
	ALPHABOW ENERGY				TALLAHASSEE EXP			22.50000000	
100.00000000	ALPHABOW ENERGY								
Total Rental: 224.00									----- Related Contracts -----
									C04844 A P&S Oct 18, 2017 (I)
									C05667 A JOA Sep 06, 2002
Status			Hectares		Net		Hectares		Net
			Prod:	0.000	0.000		NProd:	0.000	0.000
DEVELOPED			Dev:	64.000	33.600		Undev:	0.000	0.000
			Prov:	0.000	0.000		NProv:	0.000	0.000
									----- Well U.W.I. Status/Type -----
									100/10-31-054-18-W5/00 PUMP/OIL

Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	ALL	Y	N	100.00000000 % of PROD
Roy Percent:				
Deduction: STANDARD				
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:
Paid to: LESSOR (M)		Paid by: WI (C)		
ALBERTA ENERGY	100.00000000	ALPHABOW ENERGY	52.50000000	
		REPSOLO&GINC	25.00000000	
		TALLAHASSEE EXP	22.50000000	

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ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M23603 A

M23602	PNGLSE	CR	Eff: Jan 18, 1983	192.000	C05667	B Yes	WI	Area : PINE CREEK
Sub: A	WR		Exp: Jan 17, 1988	192.000	ALPHABOW ENERGY		61.25000000	TWP 54 RGE 18 W5M N & SE 32
A	0583010133		Ext: 15	117.600	REPSOLO&GINC		12.50000000	PNG TO BASE CARDIUM
	ALPHABOW ENERGY				TALLAHASSEE EXP		26.25000000	
100.00000000	ALPHABOW ENERGY							

Total Rental: 672.00

Status	Prod:	Hectares	Net	NProd:	Hectares	Net
DEVELOPED	Dev:	64.000	39.200	Undev:	128.000	78.400
	Prov:	0.000	0.000	NProv:	0.000	0.000

----- Related Contracts -----

C04844 A	P&S	Oct 18, 2017 (I)
C05663 A	ROY	Sep 06, 2002
C05667 B	JOA	Sep 06, 2002
C05668 A	ORR	Jul 01, 1979
C05669 A	ORR	Jul 01, 1979

----- Well U.W.I. Status/Type -----

100/15-32-054-18-W5/00 PUMP/OIL

Royalty / Encumbrances

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C05669 A	GROSS OVERRIDE ROYALTY	ALL	N	N	100.00000000 % of PROD
	Roy Percent: 1.50000000				
	Deduction: NO				
	Gas: Royalty:		Min Pay:		Prod/Sales:
	S/S OIL: Min:	Max:	Div:		Prod/Sales:
	Other Percent:		Min:		Prod/Sales:
	Paid to: ROYPDTO (C)		Paid by: ROYPDBY (C)		
	PLAINS MIDSTREA 100.00000000		REPSOLO&GINC 12.50000000		
			ALPHABOW ENERGY 61.25000000		
			TALLAHASSEE EXP 26.25000000		

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ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M23602 A **GENERAL COMMENTS -**
THERE IS VERY LITTLE INFORMATION ON THIS ROYALTY.

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C05668 A	GROSS OVERRIDE ROYALTY	ALL	N	N	100.00000000 % of PROD
	Roy Percent: 12.50000000				
	Deduction: YES				
	Gas: Royalty:		Min Pay:		Prod/Sales:
	S/S OIL: Min:	Max:	Div:		Prod/Sales:
	Other Percent:		Min:		Prod/Sales:
	Paid to: ROYPDTO (C)		Paid by: ROYPDBY (C)		
	ALPHABOW ENERGY 70.00000000		REPSOLO&GINC 12.50000000		
	TALLAHASSEE EXP 30.00000000		ALPHABOW ENERGY 61.25000000		
			TALLAHASSEE EXP 26.25000000		

PERMITTED DEDUCTIONS -

NO DEDUCTIONS EXCEPT FOR GATHERING, TRANSPORTATION, PROCESSING, TREATING,
COMPRESSION, ABSORPTION OR OTHER PLANT EXTRACTION OR STABILIZATION COSTS.

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	ALL	Y	N	100.00000000 % of PROD
Roy Percent:				
Deduction: STANDARD				
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:
Paid to: LESSOR (M)		Paid by: WI (C)		
ALBERTA ENERGY 100.00000000		ALPHABOW ENERGY 61.25000000		
		REPSOLO&GINC 12.50000000		

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ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M23602 A TALLAHASSEE EXP 26.25000000

M23605	PNGLSE	CR	Eff: Jun 01, 1977	256.000	C05064	B	Yes	WI	Area : PINE CREEK
Sub: A	WI		Exp: May 31, 1982	256.000	ALPHABOW ENERGY			55.41669000	TWP 54 RGE 18 W5M SEC 33
A	0577060037		Ext: 15	141.867	REPSOLO&GINC			20.83330000	PNG TO BASE CARDIUM
	ALPHABOW ENERGY				TALLAHASSEE EXP			23.75001000	
100.00000000	ALPHABOW ENERGY								

Total Rental: 896.00

----- Related Contracts -----

C04844 A	P&S	Oct 18, 2017 (I)
C05064 B	JOA	Sep 16, 1952

Status	Prod:	Hectares	Net	NProd:	Hectares	Net
DEVELOPED	Dev:	128.000	70.933	Undev:	128.000	70.933
	Prov:	0.000	0.000	NProv:	0.000	0.000

----- Well U.W.I. Status/Type -----

100/05-33-054-18-W5/00 PUMP/OIL
100/05-33-054-18-W5/02 SUSP/OIL
100/13-33-054-18-W5/00 PUMP/OIL
100/13-33-054-18-W5/02 SUSP/OIL

Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	ALL	Y	N	100.00000000 % of PROD

Roy Percent:

Deduction: STANDARD

Gas: Royalty:

S/S OIL: Min:

Other Percent:

Max:

Min Pay:

Div:

Min:

Prod/Sales:

Prod/Sales:

Prod/Sales:

Paid to: LESSOR (M)
ALBERTA ENERGY 100.00000000

Paid by: WI (C)
ALPHABOW ENERGY 55.41669000
REPSOLO&GINC 20.83330000

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ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M23605 A TALLAHASSEE EXP 23.75001000

M23551 PNLIC CR Eff: Jan 09, 1997 256.000 C05956 A No WI Area : PINE CREEK
Sub: A WI Exp: Jan 08, 2001 256.000 TALLAHASSEE EXP 30.00000000 TWP 54 RGE 19 W5M SEC 35
A 5497010035 Ext: 15 179.200 ALPHABOW ENERGY 70.00000000 PNG IN CARDIUM
ALPHABOW ENERGY
100.00000000 REPSOLO&GINC Total Rental: 896.00

Status	Prod:	Hectares	Net	NProd:	Hectares	Net
DEVELOPED	Dev:	64.000	44.800	Undev:	192.000	134.400
	Prov:	0.000	0.000	NProv:	0.000	0.000

----- Related Contracts -----

C04844 A P&S Oct 18, 2017 (I)
C05621 A FO Mar 23, 2000
C05956 A JOA Jan 27, 2011

----- Well U.W.I. Status/Type -----

100/01-35-054-19-W5/00 ABND ZN/UNKNO
100/01-35-054-19-W5/02 PUMP/OIL
100/01-35-054-19-W5/03 CMGLD/OIL

Royalty / Encumbrances

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C05621 A	GROSS OVERRIDE ROYALTY	ALL	Y	N	100.00000000 % of PROD

Roy Percent:

Deduction: YES

Gas: Royalty: 12.50000000

S/S OIL: Min: 5.00000000

Other Percent:

Min Pay:

Max: 12.50000000 Div: 24.00000

Min:

Prod/Sales:

Prod/Sales:

Prod/Sales:

Paid to: ROYPDTO (C)

REPSOLO&GINC 100.00000000

Paid by: ROYPDBY (C)

TALLAHASSEE EXP 30.00000000

ALPHABOW ENERGY 70.00000000

PERMITTED DEDUCTIONS -

FO & ROY PROC - ALTERNATE 2 WITH 50%

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ALPHABOW ENERGY LTD. Mineral Property Report

(cont'd)

M23551

A

Royalty / Encumbrances

0.00000000 % of PROD

Prod/Sales:

ALPHABOW ENERGY 70.00000000

Total Rental: 448.00

----- **Related Contracts** -----

C04844 A	P&S	Oct 18, 2017 (I)
C04957 B	PFO	Jun 01, 1982
C04958 A	POOL	Feb 14, 1992
C04959 A	ORR	Nov 15, 1991
C04960 C	ORR	Jul 16, 1980
C04961 C	ORR	Oct 21, 1999

Royalty / Encumbrances

----- Well U.W.I. Status/Type -----
100/14-32-055-14-W5/00 FLOW/GAS

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ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C04959 A	GROSS OVERRIDE ROYALTY	ALL	N	N	70.68272500 % of PROD
	Roy Percent: 15.00000000				
	Deduction: YES				
M21667	A		Min Pay: 3.5500		Prod/Sales:
	Gas: Royalty:	Max:	Div:		Prod/Sales:
	S/S OIL: Min:		Min:		Prod/Sales:
	Other Percent:				
	Paid to: ROYPDTO (C)		Paid by: WI (C)		
	CENOVUS ENERGY 41.05416100		ALPHABOW ENERGY 100.00000000		
	WESTBRK ENER LT 24.00409700				
	ISH ENERGY LTD. 9.64539100				
	BARREL OIL 25.29635100				

PERMITTED DEDUCTIONS -

CONDENSATE: SHARE OF ACTUAL COSTS OF TRANSPORTATION TO MARKET CONNECTION
WHERE SALES ARE NOT MADE FOB
PETROLEUM SUBSTANCES ACTUAL COSTS INCURRED OF TRANSPORTAION, GATHERING
AND PROCESSING
SHALL NOT REDUCE THE GOR BELOW \$3.55/103M3
NOT TO EXCEED THOSE PERMITTED BY CROWN

Royalty / Encumbrances

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C04960 C	GROSS OVERRIDE ROYALTY	NATURAL GAS	N	N	50.56300000 % of PROD
	Roy Percent: 2.50000000				
	Deduction: UNKNOWN				
	Gas: Royalty:	Min Pay:			Prod/Sales:
	S/S OIL: Min:	Max:	Div:		Prod/Sales:
	Other Percent: 2.5		Min:		Prod/Sales:

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ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

Paid to:	PAIDTO (R)	Paid by:	WI (C)
CANGILD RESOURC	100.00000000	ALPHABOW ENERGY	100.00000000

M21667

A

Royalty / Encumbrances

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C04961 C	GROSS OVERRIDE ROYALTY	ALL	N	N	98.75000000 % of PROD
	Roy Percent: 5.00000000				
	Deduction: NO				
	Gas: Royalty:		Min Pay:		Prod/Sales:
	S/S OIL: Min:	Max:	Div:		Prod/Sales:
	Other Percent:		Min:		Prod/Sales:

Paid to:	ROYPDTO (C)	Paid by:	WI (C)
FREEHOLD ROY PR	100.00000000	ALPHABOW ENERGY	100.00000000

GENERAL COMMENTS - Aug 29, 2012

(PRE-POOLED) NO DEDUCTIONS ALLOWED EXCEPT AS ALLOWED BY CROWN. SEE TERMS FOR DETAILS.

PERMITTED DEDUCTIONS - Aug 01, 2016

GAS: DEDUCTIONS ON ROYALTIES PAYABLE TO THE CANPAR GROUP BY PENGROWTH HAVE BEEN AMENDED BY A ROYALTY CLARIFICATION AGREEMENT DATED OCT. 1/14. DEDUCTIONS ARE CALCULATED AT 7.5% OF CURRENT MARKET VALUE (PUBLISHED PROVINCIAL GOVERNMENT PRICE) AT POINT OF MEASURE TO POINT OF SALE FOR COMPRESSING, GATHERING, TRANSPORTING AND PROCESSING. FUEL GAS IS NOT DEDUCTED. (C11792)

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
CROWN SLIDING SCALE	ALL	Y	N	100.00000000 % of PROD
Roy Percent:				

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ALPHABOW ENERGY LTD.
Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M21667	A	Deduction: STANDARD				
		Gas: Royalty:		Min Pay:		Prod/Sales:
		S/S OIL: Min:	Max:	Div:		Prod/Sales:
		Other Percent:		Min:		Prod/Sales:
		Paid to: PAIDTO (R)		Paid by: PLD (C)		
		MINISTER OF FI.	100.00000000	ALPHABOW ENERGY	82.70835000	
				BARREL OIL	17.29165000	

M21667	PNGLSE	CR	Eff: Oct 24, 1961	128.000	C04957	A	No	WI	Area : MCLEOD RIVER
Sub: B	WR		Exp: Oct 23, 1982	128.000	ALPHABOW ENERGY			24.05125000	TWP 055 RGE 14 W5M W 32
A	124135		Ext: 15	30.786	CENOVUS ENERGY			24.70300000	PNG TO BASE BLUESKY-BULLHEAD
	SPARTAN DELTA				WESTBRICK ENERG			33.93350000	EXCL PNG IN CARDIUM
100.00000000	ALPHABOW ENERGY	Count Acreage = No			ISH ENERGY LTD.			13.63525000	EXCL NG IN BLUESKY-BULLHEAD
					BARREL OIL			3.67700000	(EXCL NG IN ARDLEY) (COAL_SEAM)
									(EXCL NG IN HORSESHOE_CANYON)
									(COAL_SEAM)
									(EXCLUDED GAS MEANS ALL NG
									INCLUDING, WITHOUT LIMITATION,
									METHANE AND ALL OTHER
									HYDROCARBONS, REGARDLESS OF IN
									SITU PHASE OR ORIGIN,
									CONTAINED, STORED, DERIVED
									FROM, ASSOCIATED OR ABSORBED
									WITHIN ANY COAL MATRIX,
									DEPOSIT, SEAM OR BED IN THE
									STRATA TO TOP OF BEARPAW
									FORMATION)

Total Rental: 0.00									
Status		Hectares		Net		Hectares		Net	
UNDEVELOPED	Prod:	0.000		0.000		NProd:	0.000		0.000
	Dev:	0.000		0.000		Undev:	128.000		30.786
	Prov:	0.000		0.000		NProv:	0.000		0.000

Royalty / Encumbrances									
<Linked>	Royalty Type			Product Type		Sliding Scale		Convertible	
	C04957 A GROSS OVERRIDE ROYALTY			ALL		Y		N	
	Roy Percent:							1.12500000	
								% of PROD	

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ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held
(cont'd)							
M21667	B	Deduction:	YES				
		Gas: Royalty:	15.00000000	Min Pay:	0.2000	Prod/Sales:	----- Related Contracts -----
		S/S OIL: Min:	5.00000000	Max:	15.00000000	Div: 150.00000	Prod/Sales: C04844 A P&S Oct 18, 2017 (I)
		Other Percent:	15.00000000		Min:		Prod/Sales: C04957 A PFO Jun 01, 1982
							Prod/Sales: C04960 A ORR Jul 16, 1980
		Paid to:	ROYPDTO (C)	Paid by:	ROYPDBy (C)		Prod/Sales: C04961 B ORR Oct 21, 1999
		ALPHABOW ENERGY	100.00000000	WESTBRK ENER LT	66.66667000		
				ALPHABOW ENERGY	16.66666500		
				ISH ENERGY LTD.	16.66666500		

PERMITTED DEDUCTIONS -

CAN DEDUCT ANY PRODUCTION USED IN ITS DRILLING, PRODUCTION, TREATING,
OPERATIONS AND COST OF TRANSPORTING FROM STORAGE TANKS TO DELIVERY POINT
CROWN EQUIVALENT

Royalty / Encumbrances

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C04960 A	GROSS OVERRIDE ROYALTY	ALL	N	N	50.56300000 % of PROD
	Roy Percent:	2.50000000			
	Deduction:	UNKNOWN			
	Gas: Royalty:		Min Pay:		Prod/Sales:
	S/S OIL: Min:	Max:	Div:		Prod/Sales:
	Other Percent:		Min:		Prod/Sales:
	Paid to:	PAIDTO (R)	Paid by:	WI (C)	
	CANGILD RESOURC	100.00000000	ALPHABOW ENERGY	16.66666500	
			ISH ENERGY LTD.	16.66666500	
			REPSOLO&GINC	66.66667000	
<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales

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ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

C04961 B GROSS OVERRIDE ROYALTY ALL N N 24.05125000 % of PROD

Roy Percent: 5.00000000

Deduction: YES

M21667

B

Gas: Royalty:

S/S OIL: Min:

Other Percent:

Max:

Min Pay:

Div:

Min:

Prod/Sales:

Prod/Sales:

Prod/Sales:

Paid to: ROYPDTO (C)

FREEHOLD ROY PR 100.00000000

Paid by: WI (C)

ALPHABOW ENERGY 100.00000000

GENERAL COMMENTS - Aug 29, 2012

NO DEDUCTIONS ALLOWED, EXCEPT AS ALLOWED BY CROWN. SEE TERMS FOR DETAILS.

PERMITTED DEDUCTIONS - Aug 01, 2016

GAS: DEDUCTIONS ON ROYALTIES PAYABLE TO THE CANPAR GROUP BY PENGROWTH HAVE BEEN AMENDED BY A ROYALTY CLARIFICATION AGREEMENT DATED OCT. 1/14. DEDUCTIONS ARE CALCULATED AT 7.5% OF CURRENT MARKET VALUE (PUBLISHED PROVINCIAL GOVERNMENT PRICE) AT POINT OF MEASURE TO POINT OF SALE FOR COMPRESSING, GATHERING, TRANSPORTING AND PROCESSING. FUEL GAS IS NOT DEDUCTED. (C11792)

Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
CROWN SLIDING SCALE	ALL	Y	N	100.00000000 % of PROD
Roy Percent:				
Deduction: STANDARD				
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:
Paid to: PAIDTO (R)		Paid by: WI (C)		

ALPHABOW ENERGY LTD.
Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M21667	B	MINISTER OF FI.	100.00000000	ALPHABOW ENERGY	24.05125000		
				CENOVUS ENERGY	24.70300000		
				WESTBRICK ENERG	33.93350000		
				ISH ENERGY LTD.	13.63525000		
				BARREL OIL	3.67700000		

M21667	PNGLSE	CR	Eff: Oct 24, 1961	128.000	C04957	C	No	WI	Area : MCLEOD RIVER
Sub: C	TRUST		Exp: Oct 23, 1982	128.000	CENOVUS ENERGY			24.70300000	TWP 55 RGE 14 W5M W 32
A	124135		Ext: 15	0.000	WESTBRICK ENERG			33.93350000	NG IN ARDLEY (COAL SEAM;
	SPARTAN DELTA				CENOVUS ENERGY	*		24.05125000	NG IN HORSESHOE_CANYON
100.00000000	ALPHABOW ENERGY	Count Acreage = No			ISH ENERGY LTD.			13.63525000	(COAL_SEAM)
					BARREL OIL			3.67700000	(MEANS ALL NG INCLUDING,
					Total Rental:		0.00		WITHOUT LIMITATION, METHANE AND
									ALL OTHER HYDROCARBONS,
									REGARLESS OF IN SITU PHASE OR
									ORIGIN, CONTAINED, STORED,
									DERIVED FROM, ASSOCIATED OR
									ABSORBED WITHIN ANY COAL
									MATRIX, DEPOSIT, SEAM OR BED IN
									THE STRATA TO TOP OF BEARPAW
									FORMATION)

Royalty / Encumbrances					
<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C04960 B	GROSS OVERRIDE ROYALTY	COAL BED METHANE	N	N	50.56300000 % of PROD
	Roy Percent: 2.50000000				
	Deduction: UNKNOWN				
	Gas: Royalty:	Min Pay:			Prod/Sales:
	S/S OIL: Min:				

Related Contracts		
C04844 A	P&S	Oct 18, 2017 (I)
C04957 C	PFO	Jun 01, 1982
C04960 B	ORR	Jul 16, 1980
C06016 A	TRUST	Oct 21, 1999

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ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

	Max:	Div:	Prod/Sales:
Other Percent:		Min:	Prod/Sales:
Paid to: PAIDTO (R)		Paid by: WI (C)	
CANGILD RESOURC	100.00000000	CENOVUS ENERGY	16.66666500
		ISH ENERGY LTD.	16.66666500
		REPSOLO&GINC	66.66667000

M21667

C

Royalty / Encumbrances

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales	
C04957 C	GROSS OVERRIDE ROYALTY	ALL	Y	N	1.12500000	% of PROD
	Roy Percent:					
	Deduction: YES					
	Gas: Royalty: 15.00000000		Min Pay: 0.2000		Prod/Sales:	
	S/S OIL: Min: 5.00000000	Max: 15.00000000	Div: 150.00000		Prod/Sales:	
	Other Percent: 15.00000000		Min:		Prod/Sales:	
	Paid to: ROYPDTO (C)		Paid by: ROYPDBY (C)			
	FREEHOLD ROY PR	100.00000000	WESTBRK ENER LT	66.66667000		
			CENOVUS ENERGY	16.66666500		
			ISH ENERGY LTD.	16.66666500		

GENERAL COMMENTS - Aug 29, 2012

(HUSKY GOR HELD IN TRUST BY PENGROWTH)

PERMITTED DEDUCTIONS -

CAN DEDUCT ANY PRODUCTION USED IN ITS DRILLING, PRODUCTION, TREATING, OPERATIONS AND COST OF TRANSPORTING FROM STORAGE TANKS TO DELIVERY POINT CROWN EQUIVALENT

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
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ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

		CROWN SLIDING SCALE	COAL BED METHANE Y	N	100.00000000	% of PROD
		Roy Percent:				
		Deduction:	STANDARD			
M21667	C	Gas: Royalty:		Min Pay:		Prod/Sales:
		S/S OIL: Min:	Max:	Div:		Prod/Sales:
		Other Percent:		Min:		Prod/Sales:
		Paid to: PAIDTO (R)		Paid by: WI (C)		
		MINISTER OF FI.	100.00000000	CENOVUS ENERGY	24.70300000	
				WESTBRICK ENERG	33.93350000	
				CENOVUS ENERGY	24.05125000	
				ISH ENERGY LTD.	13.63525000	
				BARREL OIL	3.67700000	

M21667	PNGLSE	CR	Eff: Oct 24, 1961	128.000	C06034	A	Unknown	WI	Area : MCLEOD RIVER
Sub: D	TRUST		Exp: Oct 23, 1982	128.000	ALPHABOW ENERGY				TWP 055 RGE 14 W5M W 32
A	124135		Ext: 15	0.000	ATCO ENERGY SOL	*	100.00000000		PNG IN CARDIUM
	IBERDROLA								

100.00000000 ALPHABOW ENERGYCount Acreage = No Total Rental: 0.00

----- Related Contracts -----

C04844 A P&S Oct 18, 2017 (I)
C06034 A TRUST Feb 17, 2016

Status		Hectares	Net		Hectares	Net
	Prod:	0.000	0.000	NProd:	0.000	0.000
UNDEVELOPED	Dev:	0.000	0.000	Undev:	128.000	0.000
	Prov:	0.000	0.000	NProv:	0.000	0.000

Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
--------------	--------------	---------------	-------------	-----------------

ALPHABOW ENERGY LTD.
Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)							
		CROWN SLIDING SCALE	ALL		Y	N	100.00000000 % of PROD
		Roy Percent:					
		Deduction:	STANDARD				
M21667	D	Gas: Royalty:		Min Pay:			Prod/Sales:
		S/S OIL: Min:	Max:	Div:			Prod/Sales:
		Other Percent:		Min:			Prod/Sales:
		Paid to: LESSOR (M)		Paid by: WI (C)			
		ALBERTA ENERGY	100.00000000	ALPHABOW ENERGY			
				ATCO ENERGY SOL	100.00000000		

M21668	NGLSE	CR	Eff: Apr 08, 1981	128.000	C04958	A	No	PLD	Area : MCLEOD RIVER
Sub: A	WI		Exp: Apr 07, 2002	128.000	ALPHABOW ENERGY			82.70835000	TWP 055 RGE 14 W5M E 32
A	0281040002		Ext: 15	105.867	BARREL OIL			17.29165000	NG IN BLUESKY-BULLHEAD
	ALPHABOW ENERGY								
100.00000000	CENOVUS ENERGY				Total Rental:	448.00			----- Related Contracts -----
		Status	Hectares	Net	Hectares	Net			C04844 A P&S Oct 18, 2017 (I)
		DEVELOPED	Prod: 0.000	0.000	NProd: 0.000	0.000			C04958 A POOL Feb 14, 1992
			Dev: 128.000	105.867	Undev: 0.000	0.000			C04959 A ORR Nov 15, 1991
			Prov: 0.000	0.000	NProv: 0.000	0.000			C04961 A ORR Oct 21, 1999
									----- Well U.W.I. Status/Type -----
									100/14-32-055-14-W5/00 FLOW/GAS

Royalty / Encumbrances						
<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales	
C04959 A	GROSS OVERRIDE ROYALTY	ALL	N	N	70.68272500	% of PROD
	Roy Percent:	15.00000000				
	Deduction:	YES				
	Gas: Royalty:		Min Pay:	3.5500		Prod/Sales:
	S/S OIL: Min:					

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ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

	Max:	Div:	Prod/Sales:
Other Percent:		Min:	Prod/Sales:

Paid to:	ROYPDTO (C)	Paid by:	WI (C)
CENOVUS ENERGY	41.05416100	ALPHABOW ENERGY	100.00000000
WESTBRK ENER LT	24.00409700		
ISH ENERGY LTD.	9.64539100		
BARREL OIL	25.29635100		

PERMITTED DEDUCTIONS -

CONDENSATE: SHARE OF ACTUAL COSTS OF TRANSPORTATION TO MARKET CONNECTION
WHERE SALES ARE NOT MADE FOB
PETROLEUM SUBSTANCES ACTUAL COSTS INCURRED OF TRANSPORTAION, GATHERING
AND PROCESSING
SHALL NOT REDUCE THE GOR BELOW \$3.55/103M3
NOT TO EXCEED THOSE PERMITTED BY CROWN

M21668

A

Royalty / Encumbrances

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C04961 A	GROSS OVERRIDE ROYALTY	ALL	N	N	66.66670000 % of PROD

Roy Percent: 5.00000000

Deduction: YES

Gas: Royalty:

S/S OIL: Min:

Other Percent:

Max:

Min Pay:

Div:

Min:

Prod/Sales:

Prod/Sales:

Prod/Sales:

Paid to:	ROYPDTO (C)	Paid by:	WI (C)
FREEHOLD ROY PR	100.00000000	ALPHABOW ENERGY	100.00000000

GENERAL COMMENTS - Aug 29, 2012

NO DEDUCTIONS ALLOWED, EXCEPT AS ALLOWED BY CROWN. SEE TERMS FOR DETAILS.

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ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M21668	A	PERMITTED DEDUCTIONS - Aug 01, 2016					
GAS: DEDUCTIONS ON ROYALTIES PAYABLE TO THE CANPAR GROUP BY PENGROWTH HAVE BEEN AMENDED BY A ROYALTY CLARIFICATION AGREEMENT DATED OCT. 1/14. DEDUCTIONS ARE CALCULATED AT 7.5% OF CURRENT MARKET VALUE (PUBLISHED PROVINCIAL GOVERNMENT PRICE) AT POINT OF MEASURE TO POINT OF SALE FOR COMPRESSING, GATHERING, TRANSPORTING AND PROCESSING. FUEL GAS IS NOT DEDUCTED. (C11792)							
Royalty Type		Product Type	Sliding Scale	Convertible	% of Prod/Sales		
CROWN SLIDING SCALE		ALL	Y	N	100.00000000 % of PROD		
Roy Percent:							
Deduction:		STANDARD					
Gas: Royalty:		Min Pay:		Prod/Sales:			
S/S OIL: Min:		Max:	Div:	Prod/Sales:			
Other Percent:		Min:		Prod/Sales:			
Paid to:		Paid by:	(C)				
PAIDTO (R)		PLD					
MINISTER OF FI.		ALPHABOW ENERGY	82.70835000				
		BARREL OIL	17.29165000				

M23607	PNGLSE	CR	Eff: Dec 15, 1976	128.000	C05064	B	Yes	WI	Area : PINE CREEK
Sub: A	WI		Exp: Dec 14, 1981	128.000	ALPHABOW ENERGY		55.41669000		TWP 55 RGE 18 W5M N 4
A	0576120111		Ext: 15	70.933	REPSOLO&GINC		20.83330000		PNG TO BASE CARDIUM
	ALPHABOW ENERGY				TALLAHASSEE EXP		23.75001000		
100.00000000	ALPHABOW ENERGY								

Total Rental: 448.00

----- **Related Contracts** -----

C04844 A	P&S	Oct 18, 2017 (I)
C05064 B	JOA	Sep 16, 1952

Status	Hectares	Net	Hectares	Net
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REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code		
File Status	Int Type / Lse No/Name		Gross					
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*		Lease Description / Rights Held

(cont'd)

M23607

Sub: A		Prod:	0.000	0.000	NProd:	0.000	0.000	----- Well U.W.I.	Status/Type -----
	DEVELOPED	Dev:	64.000	35.467	Undev:	64.000	35.467	100/14-04-055-18-W5/00 PUMP/OIL	
		Prov:	0.000	0.000	NProv:	0.000	0.000	100/14-04-055-18-W5/02 CMGLD/OIL	

Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	ALL	Y	N	100.00000000 % of PROD
Roy Percent:				
Deduction:	STANDARD			
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:
Paid to: LESSOR (M)		Paid by: WI (C)		
ALBERTA ENERGY	100.00000000	ALPHABOW ENERGY	55.41669000	
		REPSOLO&GINC	20.83330000	
		TALLAHASSEE EXP	23.75001000	

M23604	PNGLSE CR	Eff: Aug 18, 1976	128.000	C05667 A Yes	WI	Area : PINE CREEK
Sub: A	WI	Exp: Aug 17, 1981	128.000	ALPHABOW ENERGY	52.50000000	TWP 55 RGE 18 W5M N 5
A	0576080113	Ext: 15	67.200	REPSOLO&GINC	25.00000000	PNG TO BASE CARDIUM
	ALPHABOW ENERGY			TALLAHASSEE EXP	22.50000000	
100.00000000	ALPHABOW ENERGY					

Total Rental: 448.00

----- Related Contracts -----

C04844 A	P&S	Oct 18, 2017 (I)
C05667 A	JOA	Sep 06, 2002

Status	Hectares	Net	Hectares	Net
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ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M23604

Sub: A		Prod:	0.000	0.000	NProd:	0.000	0.000	----- Well U.W.I.	Status/Type -----
	DEVELOPED	Dev:	64.000	33.600	Undev:	64.000	33.600	100/16-05-055-18-W5/00 PUMP/OIL	
		Prov:	0.000	0.000	NProv:	0.000	0.000	100/16-05-055-18-W5/02 CMGLD/OIL	

Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	ALL	Y	N	100.00000000 % of PROD
Roy Percent:				
Deduction:	STANDARD			
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:
Paid to: LESSOR (M)		Paid by: WI (C)		
ALBERTA ENERGY	100.00000000	ALPHABOW ENERGY	52.50000000	
		REPSOLO&GINC	25.00000000	
		TALLAHASSEE EXP	22.50000000	

M23608	PNGLSE CR	Eff: Dec 15, 1976	256.000	C05064 B Yes	WI	Area : PINE CREEK
Sub: A	WI	Exp: Dec 14, 1981	256.000	ALPHABOW ENERGY	55.41669000	TWP 55 RGE 18 W5M S 8 & S 9
A	0576120112	Ext: 15	141.867	REPSOLO&GINC	20.83330000	PNG TO BASE CARDIUM
	ALPHABOW ENERGY			TALLAHASSEE EXP	23.75001000	
100.00000000	ALPHABOW ENERGY					

Total Rental: 896.00

----- Related Contracts -----		
C04844 A	P&S	Oct 18, 2017 (I)
C05064 B	JOA	Sep 16, 1952

Status	Hectares	Net	Hectares	Net
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ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M23608

Sub: A		Prod:	0.000	0.000	NProd:	0.000	0.000	----- Well U.W.I.	Status/Type -----
	DEVELOPED	Dev:	128.000	70.933	Undev:	128.000	70.933	100/04-09-055-18-W5/00	SUSP/OIL
		Prov:	0.000	0.000	NProv:	0.000	0.000	100/04-09-055-18-W5/02	PUMP/OIL
								100/08-08-055-18-W5/00	PUMP/OIL
								100/08-08-055-18-W5/02	SUSP/OIL

Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	ALL	Y	N	100.00000000 % of PROD
Roy Percent:				
Deduction:	STANDARD			
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:
Paid to: LESSOR (M)		Paid by: WI (C)		
ALBERTA ENERGY	100.00000000	ALPHABOW ENERGY	55.41669000	
		REPSOLO&GINC	20.83330000	
		TALLAHASSEE EXP	23.75001000	

M23612	PNGLSE	CR	Eff: Aug 21, 1959	576.000	C05662	A	Yes	WI	Area : PINE CREEK
Sub: C	WI		Exp: Aug 20, 1964	256.000	ALPHABOW ENERGY			48.85416200	TWP 55 RGE 18 W5M N 8 & S 17
A	117272		Ext: 15	125.067	REPSOLO&GINC			30.20834000	PNG TO BASE CARDIUM
	ALPHABOW ENERGY				TALLAHASSEE EXP			20.93749800	
100.00000000	ALPHABOW ENERGY								

Total Rental: 896.00

----- Related Contracts -----		
C04844 A	P&S	Oct 18, 2017 (I)
C05662 A	FO&O	Jun 17, 1958

Status	Hectares	Net	Hectares	Net
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ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M23612

Sub: C		Prod:	0.000	0.000	NProd:	0.000	0.000	----- Well U.W.I.	Status/Type -----
	DEVELOPED	Dev:	128.000	62.533	Undev:	128.000	62.533	100/02-17-055-18-W5/00 PUMP/OIL	
		Prov:	0.000	0.000	NProv:	0.000	0.000	100/02-17-055-18-W5/02 SUSP/OIL	
								100/14-08-055-18-W5/00 PUMP/OIL	
								100/14-08-055-18-W5/02 CMGLD/UNKNOWN	

Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	ALL	Y	N	100.00000000 % of PROD
Roy Percent:				
Deduction:	STANDARD			
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:
Paid to: LESSOR (M)		Paid by: PAIDBY (R)		
ALBERTA ENERGY	100.00000000	ALPHABOW ENERGY	48.85416200	
		REPSOLO&GINC	30.20834000	
		TALLAHASSEE EXP	20.93749800	

M23612	PNGLSE	CR	Eff: Aug 21, 1959	576.000	C05662	D	Yes	BPPO	APPO	Area : PINE CREEK
Sub: E	WI		Exp: Aug 20, 1964	64.000	REPSOLO&GINC				30.20834000	TWP 55 RGE 18 W5M NE 8
A	117272		Ext: 15	44.800	ALPHABOW ENERGY			70.00000000	48.85416200	(100/09-08-055-18W5 WELLBORE)
	ALPHABOW ENERGY				TALLAHASSEE EXP			30.00000000	20.93749800	
100.00000000	ALPHABOW ENERGY	Count Acreage =	No							

Total Rental: 0.00

----- Related Contracts -----		
C04844 A	P&S	Oct 18, 2017 (I)
C05662 D	FO&O	Jun 17, 1958

Status	Hectares	Net	Hectares	Net
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ALPHABOW ENERGY LTD.
Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M23612							
Sub: E		Prod:	0.000	0.000	NProd:	0.000	0.000
	DEVELOPED	Dev:	64.000	44.800	Undev:	0.000	0.000
		Prov:	0.000	0.000	NProv:	0.000	0.000
						----- Well U.W.I.	Status/Type -----
						100/09-08-055-18-W5/00 DRLCSD/N/A	

Royalty / Encumbrances					
Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales	
LESSOR ROYALTY	ALL	Y	N	100.00000000	% of PROD
Roy Percent:					
Deduction:	STANDARD				
Gas: Royalty:		Min Pay:		Prod/Sales:	
S/S OIL: Min:	Max:	Div:		Prod/Sales:	
Other Percent:		Min:		Prod/Sales:	
Paid to: LESSOR (M)		Paid by: BPPO (C)			
ALBERTA ENERGY	100.00000000	REPSOLO&GINC			
		ALPHABOW ENERGY	70.00000000		
		TALLAHASSEE EXP	30.00000000		

M23606	PNGLSE	CR	Eff: Nov 04, 1975	256.000	C05064	B	Yes	WI	Area : PINE CREEK
Sub: A	WI		Exp: Nov 03, 1980	256.000	ALPHABOW ENERGY			55.41669000	TWP 55 RGE 18 W5M SEC 18
A	40613		Ext: 15	141.867	REPSOLO&GINC			20.83330000	PNG TO BASE CARDIUM
	ALPHABOW ENERGY				TALLAHASSEE EXP			23.75001000	
100.00000000	ALPHABOW ENERGY								
			Total Rental:	896.00					
	Status		Hectares	Net				Hectares	Net

----- Related Contracts -----		
C04844 A	P&S	Oct 18, 2017 (I)
C05064 B	JOA	Sep 16, 1952

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ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M23606

Sub: A		Prod:	0.000	0.000	NProd:	0.000	0.000	----- Well U.W.I.	Status/Type -----
	DEVELOPED	Dev:	128.000	70.933	Undev:	128.000	70.933	100/07-18-055-18-W5/00 ABND ZN/OIL	
		Prov:	0.000	0.000	NProv:	0.000	0.000	100/07-18-055-18-W5/02 ABANDON/OIL	
								100/16-18-055-18-W5/00 PUMP/OIL	
								100/16-18-055-18-W5/02 CMGLD/OIL	

Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	ALL	Y	N	100.00000000 % of PROD
Roy Percent:				
Deduction:	STANDARD			
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:
Paid to: LESSOR (M)		Paid by: WI (C)		
ALBERTA ENERGY	100.00000000	ALPHABOW ENERGY	55.41669000	
		REPSOLO&GINC	20.83330000	
		TALLAHASSEE EXP	23.75001000	

M23515	PNGLSE CR	Eff: Jun 27, 1996	64.000	C05936 A No	WI	Area : PINE CREEK
Sub: A	WI	Exp: Jun 26, 2001	64.000	TALLAHASSEE EXP	30.00000000	TWP 55 RGE 18 W5M NW 19
A	0596060437	Ext: 15	44.800	ALPHABOW ENERGY	70.00000000	PNG TO BASE CARDIUM
	ALPHABOW ENERGY					
100.00000000	ALPHABOW ENERGY			Total Rental: 224.00		

Status	Hectares	Net	Hectares	Net
Prod:	0.000	0.000	NProd:	0.000

----- Related Contracts -----		
C04844 A	P&S	Oct 18, 2017 (I)
C05936 A	JOA	Jan 01, 2011

ALPHABOW ENERGY LTD.
Mineral Property Report

Table with 8 columns: File Number, File Status, Mineral Int, Lse Type, Lessor Type, Int Type / Lse No/Name, Operator / Payor, Exposure Gross Net, Oper.Cont. Doi Partner(s), ROFR, DOI Code, Lease Description / Rights Held.

(cont'd)

Table with 8 columns: File Number, File Status, Mineral Int, Lse Type, Lessor Type, Int Type / Lse No/Name, Operator / Payor, Exposure Gross Net, Oper.Cont. Doi Partner(s), ROFR, DOI Code, Lease Description / Rights Held.

Table with 5 columns: Royalty Type, Product Type, Sliding Scale, Convertible, % of Prod/Sales. Includes sub-sections for Roy Percent, Deduction, Gas: Royalty, S/S OIL: Min, Other Percent, Paid to, and Paid by.

Table with 8 columns: File Number, File Status, Mineral Int, Lse Type, Lessor Type, Int Type / Lse No/Name, Operator / Payor, Exposure Gross Net, Oper.Cont. Doi Partner(s), ROFR, DOI Code, Lease Description / Rights Held.

Table with 6 columns: Status, Hectares, Net, Hectares, Net, Hectares. Includes rows for DEVELOPED and PROD.

Table with 3 columns: Contract Number, Type, Date. Includes rows for C04844 A and C05936 A.

Table with 2 columns: Well U.W.I., Status/Type. Includes rows for 100/01-19-055-18-W5/00 SUSP/OIL and 100/05-19-055-18-W5/00 FLOW/OIL.

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**ALPHABOW ENERGY LTD.
Mineral Property Report**

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M23516

A

Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	ALL	Y	N	100.00000000 % of PROD
Roy Percent:				
Deduction:	STANDARD			
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:
Paid to:	LESSOR (M)	Paid by:	WI (C)	
ALBERTA ENERGY	100.00000000	TALLAHASSEE EXP	30.00000000	
		ALPHABOW ENERGY	70.00000000	

M23517	PNGLSE	CR	Eff: Sep 02, 1971	256.000	C05602	A	No	WI
Sub: A	WI		Exp: Sep 01, 1981	64.000	ALPHABOW ENERGY			65.10000000
A	26162		Ext: 15	41.664	SINOPEC DAYLIG.			5.00000000
	ALPHABOW ENERGY				LONGRUNEXPLO			2.00000000
100.00000000	ALPHABOW ENERGY				TALLAHASSEE EXP			27.90000000

Total Rental: 224.00

Area : PINE CREEK
TWP 55 RGE 18 W5M NW 30
PNG TO BASE CARDIUM

----- **Related Contracts** -----
C04844 A P&S Oct 18, 2017 (I)
C05602 A FO Jul 17, 1975

Status		Hectares	Net		Hectares	Net
	Prod:	0.000	0.000	NProd:	0.000	0.000
DEVELOPED	Dev:	64.000	41.664	Undev:	0.000	0.000
	Prov:	0.000	0.000	NProv:	0.000	0.000

----- **Well U.W.I.** **Status/Type** -----
100/12-30-055-18-W5/00 PUMP/OIL

Royalty / Encumbrances

ALPHABOW ENERGY LTD.
Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

		Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales	
		LESSOR ROYALTY	ALL	Y	N	100.00000000	% of PROD
		Roy Percent:					
		Deduction:	STANDARD				
M23517	A	Gas: Royalty:		Min Pay:		Prod/Sales:	
		S/S OIL: Min:	Max:	Div:		Prod/Sales:	
		Other Percent:		Min:		Prod/Sales:	
		Paid to: LESSOR (M)		Paid by: WI (C)			
		ALBERTA ENERGY	100.00000000	ALPHABOW ENERGY	65.10000000		
				SINOPEC DAYLIG.	5.00000000		
				LONGRUNEXPLO	2.00000000		
				TALLAHASSEE EXP	27.90000000		

M23517	PNGLSE	CR	Eff: Sep 02, 1971	256.000	C05602	B	No	WI	Area : PINE CREEK
Sub: B	WI		Exp: Sep 01, 1981	128.000	ALPHABOW ENERGY			65.10000000	TWP 55 RGE 18 W5M E SEC 30
A	26162		Ext: 15	83.328	SINOPEC DAYLIG.			5.00000000	PNG TO BASE CARDIUM
					LONGRUNEXPLO			2.00000000	
100.00000000		ALPHABOW ENERGY			TALLAHASSEE EXP			27.90000000	
									----- Related Contracts -----
									C04844 A P&S Oct 18, 2017 (I)
									C05602 B FO Jul 17, 1975

Total Rental: 448.00

Status		Hectares	Net	Hectares	Net
	Prod:	0.000	0.000	NProd:	0.000
UNDEVELOPED	Dev:	0.000	0.000	Undev:	128.000
	Prov:	0.000	0.000	NProv:	0.000

Royalty / Encumbrances

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ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

		Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales	
		LESSOR ROYALTY	ALL	Y	N	100.00000000	% of PROD
		Roy Percent:					
		Deduction:	STANDARD				
M23517	B	Gas: Royalty:		Min Pay:		Prod/Sales:	
		S/S OIL: Min:	Max:	Div:		Prod/Sales:	
		Other Percent:		Min:		Prod/Sales:	
		Paid to: LESSOR (M)		Paid by: WI (C)			
		ALBERTA ENERGY	100.00000000	ALPHABOW ENERGY	65.10000000		
				SINOPEC DAYLIG.	5.00000000		
				LONGRUNEXPLO	2.00000000		
				TALLAHASSEE EXP	27.90000000		

M23517	PNGLSE	CR	Eff: Sep 02, 1971	256.000	C05602	C No	BPPO	Area : PINE CREEK
Sub: C	WI		Exp: Sep 01, 1981	64.000	ALPHABOW ENERGY		66.42216000	TWP 55 RGE 18 W5M SW 30
A	26162		Ext: 15	42.510	SINOPEC DAYLIG.		5.11120000	PNG TO BASE CARDIUM
		ALPHABOW ENERGY			TALLAHASSEE EXP		28.46664000	
100.00000000		ALPHABOW ENERGY			LONGRUNEXPLO			

Total Rental: 224.00

Status		Hectares	Net		Hectares	Net
	Prod:	0.000	0.000	NProd:	0.000	0.000
DEVELOPED	Dev:	64.000	42.510	Undev:	0.000	0.000
	Prov:	0.000	0.000	NProv:	0.000	0.000

Royalty / Encumbrances

----- Related Contracts -----

C04844 A	P&S	Oct 18, 2017 (I)
C05602 C	FO	Jul 17, 1975
JF00900 A	MISCFAC	Jun 01, 2012

----- Well U.W.I. Status/Type -----

100/04-30-055-18-W5/00 ABND ZN/OIL

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ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

		Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales	
		LESSOR ROYALTY	ALL	Y	N	100.00000000	% of PROD
		Roy Percent:					
		Deduction:	STANDARD				
M23517	C	Gas: Royalty:		Min Pay:		Prod/Sales:	
		S/S OIL: Min:	Max:	Div:		Prod/Sales:	
		Other Percent:		Min:		Prod/Sales:	
		Paid to: LESSOR (M)		Paid by: BPPO (C)			
		ALBERTA ENERGY	100.00000000	ALPHABOW ENERGY	66.42216000		
				SINOPEC DAYLIG.	5.11120000		
				TALLAHASSEE EXP	28.46664000		
				LONGRUNEXPLO			

M23589	PNGLSE	CR	Eff: Oct 08, 1970	64.000	C05732	A	Yes	WI	Area : PINE CREEK
Sub: A	WI		Exp: Oct 07, 1975	64.000	BONAVISTA CORP.			46.92950000	TWP 55 RGE 19 W5M SE 19
A	23621		Ext: 15	2.800	SINOPEC DAYLIG.			46.82050000	PNG TO BASE CADOMIN
		SINOPEC DAYLIG.			ALPHABOW ENERGY			4.37500000	EXCL PNG IN EDMONTON_SANDSTONE
100.00000000		SINOPEC DAYLIG.			TALLAHASSEE EXP			1.87500000	EXCL PNG IN NOTIKWIN
									EXCL PNG IN GETHING
					Total Rental:		224.00		

Status		Hectares	Net		Hectares	Net	----- Related Contracts -----
PRODUCING	Prod:	64.000	2.800	NProd:	0.000	0.000	C04844 A P&S Oct 18, 2017 (I)
DEVELOPED	Dev:	64.000	2.800	Undev:	0.000	0.000	C05647 G FO&OP Jun 26, 1997
	Prov:	0.000	0.000	NProv:	0.000	0.000	C05730 A POOL Aug 23, 2004
							C05732 A JOA Jul 01, 1993

Royalty / Encumbrances

----- Well U.W.I.	Status/Type -----
100/01-19-055-19-W5/00	ABAN/GAS
100/08-19-055-19-W5/03	PROD/GAS

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ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

		Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales	
		LESSOR ROYALTY	ALL	Y	N	100.00000000	% of PROD
		Roy Percent:					
		Deduction: STANDARD					
M23589	A	Gas: Royalty:		Min Pay:		Prod/Sales:	
		S/S OIL: Min:	Max:	Div:		Prod/Sales:	
		Other Percent:		Min:		Prod/Sales:	
		Paid to: LESSOR (M)		Paid by: WI (C)			
		ALBERTA ENERGY	100.00000000	BONAVISTA CORP.	46.92950000		
				SINOPEC DAYLIG.	46.82050000		
				ALPHABOW ENERGY	4.37500000		
				TALLAHASSEE EXP	1.87500000		
M23589	PNGLSE CR	Eff: Oct 08, 1970	64.000	C05732 B Yes		WI	Area : PINE CREEK
Sub: B	WI	Exp: Oct 07, 1975	64.000	BONAVISTA CORP.	32.81000000		TWP 55 RGE 19 W5M SE 19
A	23621	Ext: 15	4.668	SINOPEC DAYLIG.	56.77000000		PNG IN EDMONTON_SANDSTONE
				ALPHABOW ENERGY	7.29400000		
100.00000000	SINOPEC DAYLIG.	Count Acreage = No		TALLAHASSEE EXP	3.12600000		
				Total Rental:	0.00		
		Status	Hectares	Net	Hectares	Net	
		NON PRODUCING Prod:	0.000	0.000	NProd: 64.000	4.668	
		DEVELOPED Dev:	64.000	4.668	Undev: 0.000	0.000	
		Prov:	0.000	0.000	NProv: 0.000	0.000	

----- Related Contracts -----

C04844 A P&S Oct 18, 2017 (I)
C05642 A EQUAL Jul 02, 1998
C05732 B JOA Jul 01, 1993

----- Well U.W.I. Status/Type -----

100/07-19-055-19-W5/02 ABAN/GAS

Royalty / Encumbrances

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ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales	
C05642 A	GROSS OVERRIDE ROYALTY	ALL	Y	N	4.17000000	% of PROD
	Roy Percent:					
	Deduction: STANDARD					
M23589	B					
	Gas: Royalty: 15.00000000		Min Pay:		Prod/Sales:	
	S/S OIL: Min: 5.00000000	Max: 15.00000000	Div: 23.83650		Prod/Sales:	
	Other Percent:		Min:		Prod/Sales:	
	Paid to: ROYPDTO (C)		Paid by: ROYPDBY (C)			
	BONAVISTA CORP. 100.00000000		TALLAHASSEE EXP 30.00000000			
			ALPHABOW ENERGY 70.00000000			
	PERMITTED DEDUCTIONS -					
	SAME AS ALLOWED BY CROWN					

Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales	
LESSOR ROYALTY	ALL	Y	N	100.00000000	% of PROD
Roy Percent:					
Deduction: STANDARD					
Gas: Royalty:		Min Pay:		Prod/Sales:	
S/S OIL: Min:	Max:	Div:		Prod/Sales:	
Other Percent:		Min:		Prod/Sales:	
Paid to: LESSOR (M)		Paid by: WI (C)			
ALBERTA ENERGY 100.00000000		ALPHABOW ENERGY 7.29400000			
		BONAVISTA CORP. 32.81000000			
		SINOPEC DAYLIG. 56.77000000			
		TALLAHASSEE EXP 3.12600000			

ALPHABOW ENERGY LTD.
Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

M23589	PNGLSE	CR	Eff: Oct 08, 1970	64.000	C05732	C	Yes	WI	Area : PINE CREEK
Sub: C	WI		Exp: Oct 07, 1975	64.000	BONAVISTA CORP.			44.84380000	TWP 55 RGE 19 W5M SE 19
A	23621		Ext: 15	2.800	SINOPEC DAYLIG.			44.73960000	PET IN GETHING; PET IN NOTIKEWIN
	TOURMALINE OIL				ALPHABOW ENERGY			4.37500000	
100.00000000	SINOPEC DAYLIG.	Count Acreage = No			WHITECAP RESOUR			1.87500000	----- Related Contracts -----
					TOURMALINE OIL			4.16660000	C04844 A P&S Oct 18, 2017 (I)
									C05647 J FO&OP Jun 26, 1997
									C05730 B POOL Aug 23, 2004
									C05732 C JOA Jul 01, 1993
					Total Rental:		0.00		
	</								

----- Related Contracts -----		
C04844 A	P&S	Oct 18, 2017 (I)
C05647 J	FO&OP	Jun 26, 1997
C05730 B	POOL	Aug 23, 2004
C05732 C	JOA	Jul 01, 1993

Royalty / Encumbrances					
Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales	
LESSOR ROYALTY	ALL	Y	N	100.00000000	% of PROD
Roy Percent:					
Deduction:	STANDARD				
Gas: Royalty:		Min Pay:		Prod/Sales:	
S/S OIL: Min:	Max:	Div:		Prod/Sales:	
Other Percent:		Min:		Prod/Sales:	
Paid to: LESSOR (M)		Paid by: WI (C)			
ALBERTA ENERGY	100.00000000	BONAVISTA CORP.	44.84380000		
		SINOPEC DAYLIG.	44.73960000		
		ALPHABOW ENERGY	4.37500000		
		WHITECAP RESOUR	1.87500000		
		TOURMALINE OIL	4.16660000		

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ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

M23589 PNLSE CR Eff: Oct 08, 1970 64.000 C05730 C No PLD
 Sub: D WI Exp: Oct 07, 1975 64.000 ALPHABOW ENERGY 4.37500000
 A 23621 Ext: 15 2.800 SINOPEC DAYLIG. 44.73960000
 SINOPEC DAYLIG. BONAVIDA CORP. 49.01040000
 100.00000000 SINOPEC DAYLIG. Count Acreage = No TALLAHASSEE EXP 1.87500000

Total Rental: 0.00

Status		Hectares	Net		Hectares	Net
PRODUCING	Prod:	64.000	2.800	NProd:	0.000	0.000
DEVELOPED	Dev:	64.000	2.800	Undev:	0.000	0.000
	Prov:	0.000	0.000	NProv:	0.000	0.000

Area : PINE CREEK
 TWP 55 RGE 19 W5M SE 19
 (100/15-19-55-19W5/00 WELLBORE)

----- Related Contracts -----
 C04844 A P&S Oct 18, 2017 (I)
 C05647 J FO&OP Jun 26, 1997
 C05732 D JOA Jul 01, 1993
 C05730 C POOL Aug 23, 2004

----- Well U.W.I. Status/Type -----
 100/15-19-055-19-W5/00 PROD/GAS

Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	ALL	Y	N	100.00000000 % of PROD
Roy Percent:				
Deduction: STANDARD				
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:
Paid to: LESSOR (M)		Paid by: PLD (C)		
ALBERTA ENERGY 100.00000000		ALPHABOW ENERGY 4.37500000		
		SINOPEC DAYLIG. 44.73960000		
		BONAVIDA CORP. 49.01040000		
		TALLAHASSEE EXP 1.87500000		

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ALPHABOW ENERGY LTD.

Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code			
File Status	Int Type / Lse No/Name		Gross						
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*			Lease Description / Rights Held
M23589	PNGLSE	CR	Eff: Oct 08, 1970	64.000	C05731 B No	BPPO	APPO	Area : PINE CREEK	
Sub: E	WI		Exp: Oct 07, 1975	64.000	SINOPEC DAYLIG.		53.16151000	TWP 55 RGE 19 W5M SE 19	
A	23621		Ext: 15	2.800	BONAVISTA CORP.	93.75000000	40.58849000	(103/1-19-055-19W5/0 WELLBORE)	
	SINOPEC DAYLIG.				TALLAHASSEE EXP	1.87500000	1.87500000		
100.00000000	SINOPEC DAYLIG.		Count Acreage = No		ALPHABOW ENERGY	4.37500000	4.37500000	----- Related Contracts -----	
								C04844 A	P&S Oct 18, 2017 (I)
								C05647 J	FO&OP Jun 26, 1997
								C05731 B	POOL Feb 10, 2006
								C05732 H	JOA Jul 01, 1993
	Status		Hectares	Net		Hectares	Net		
	PRODUCING	Prod:	64.000	2.800	NProd:	0.000	0.000		
	DEVELOPED	Dev:	64.000	2.800	Undev:	0.000	0.000	----- Well U.W.I. Status/Type -----	
		Prov:	0.000	0.000	NProv:	0.000	0.000	103/01-19-055-19-W5/00 PROD/GAS	

Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	ALL	Y	N	100.00000000 % of PROD
Roy Percent:				
Deduction:	STANDARD			
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:
Paid to:	DEPOSITO(M)	Paid by:	BPPO	(C)
MINISTER OF FI.	100.00000000	SINOPEC DAYLIG.		
		BONAVISTA CORP.		93.75000000
		TALLAHASSEE EXP		1.87500000
		ALPHABOW ENERGY		4.37500000

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ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held
M23589	PNGLSE CR	Eff: Oct 08, 1970	64.000	C05642 B No		WI	Area : PINE CREEK
Sub: F	WI	Exp: Oct 07, 1975	64.000	ALPHABOW ENERGY		10.85000000	TWP 55 RGE 19 W5M SE 19
A	23621	Ext: 15	6.944	TALLAHASSEE EXP		4.65000000	(100/7-19-55-19W5/00 WELLBORE)
	SINOPEC DAYLIG.			SINOPEC DAYLIG.		84.50000000	
100.00000000	SINOPEC DAYLIG.	Count Acreage = No					

Total Rental: 0.00

Status		Hectares	Net		Hectares	Net
PRODUCING	Prod:	64.000	6.944	NProd:	0.000	0.000
DEVELOPED	Dev:	64.000	6.944	Undev:	0.000	0.000
	Prov:	0.000	0.000	NProv:	0.000	0.000

----- Related Contracts -----

C04844 A P&S Oct 18, 2017 (I)
C05642 B EQUAL Jul 02, 1998
C05732 F JOA Jul 01, 1993

----- Well U.W.I. Status/Type -----

100/07-19-055-19-W5/00 ABND ZN/OIL

Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	ALL	Y	N	100.00000000 % of PROD
Roy Percent:				
Deduction: STANDARD				
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:
Paid to: LESSOR (M)		Paid by: WI (C)		
ALBERTA ENERGY	100.00000000	ALPHABOW ENERGY	10.85000000	
		TALLAHASSEE EXP	4.65000000	
		SINOPEC DAYLIG.	84.50000000	

M23589	PNGLSE CR	Eff: Oct 08, 1970	64.000	C05731 A No		WI	Area : PINE CREEK
Sub: G	WI	Exp: Oct 07, 1975	64.000	SINOPEC DAYLIG.		53.16151000	TWP 55 RGE 19 W5M SE 19

ALPHABOW ENERGY LTD.
Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M23589							
Sub: G							
A	23621	Ext: 15	2.800	BONAVISTA CORP.	40.58853000		NG IN NOTIKWIN;
	SINOPEC DAYLIG.			TALLAHASSEE EXP	1.87498800		NG IN GETHING
100.00000000	SINOPEC DAYLIG.	Count Acreage = No		ALPHABOW ENERGY	4.37497200		(EXCL WELLBORE AT
							103/01-19-055-19W5/00)
				Total Rental:	0.00		

Status		Hectares	Net		Hectares	Net	----- Related Contracts -----
PRODUCING	Prod:	64.000	2.800	NProd:	0.000	0.000	C04844 A P&S Oct 18, 2017 (I)
DEVELOPED	Dev:	64.000	2.800	Undev:	0.000	0.000	C05647 J FO&OP Jun 26, 1997
	Prov:	0.000	0.000	NProv:	0.000	0.000	C05732 G JOA Jul 01, 1993
							C05731 A POOL Feb 10, 2006

	Royalty / Encumbrances	----- Well U.W.I. Status/Type -----
		100/15-19-055-19-W5/02 STANDING/UNKN

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	ALL	Y	N	100.00000000 % of PROD
Roy Percent:				
Deduction:	STANDARD			
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:
Paid to: LESSOR (M)		Paid by: WI (C)		
ALBERTA ENERGY	100.00000000	SINOPEC DAYLIG.	53.16151000	
		BONAVISTA CORP.	40.58853000	
		TALLAHASSEE EXP	1.87498800	
		ALPHABOW ENERGY	4.37497200	

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ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held
M23590	PNGLSE	CR	Eff: Jan 31, 1967	64.000	C05732 A Yes	WI	Area : PINE CREEK
Sub: A	WI		Exp: Jan 30, 1972	64.000	BONAVISTA CORP.	46.92950000	TWP 55 RGE 19 W5M SW 19
A	10245		Ext: 15	2.800	SINOPEC DAYLIG.	46.82050000	PNG TO BASE CADOMIN
	SINOPEC DAYLIG.				ALPHABOW ENERGY	4.37500000	EXCL PNG IN EDMONTON_SANDSTONE
100.00000000	SINOPEC DAYLIG.				TALLAHASSEE EXP	1.87500000	EXCL PNG IN NOTIKEWIN
							EXCL PNG IN GETHING

Total Rental: 224.00

Status		Hectares	Net		Hectares	Net
PRODUCING	Prod:	64.000	2.800	NProd:	0.000	0.000
DEVELOPED	Dev:	64.000	2.800	Undev:	0.000	0.000
	Prov:	0.000	0.000	NProv:	0.000	0.000

----- Related Contracts -----		
C04844 A	P&S	Oct 18, 2017 (I)
C05647 G	FO&OP	Jun 26, 1997
C05730 A	POOL	Aug 23, 2004
C05732 A	JOA	Jul 01, 1993

----- Royalty / Encumbrances -----				
Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	ALL	Y	N	100.00000000 % of PROD
Roy Percent:				
Deduction:	STANDARD			
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:
Paid to: LESSOR (M)		Paid by: WI (C)		
ALBERTA ENERGY	100.00000000	BONAVISTA CORP.	46.92950000	
		SINOPEC DAYLIG.	46.82050000	
		ALPHABOW ENERGY	4.37500000	
		TALLAHASSEE EXP	1.87500000	

----- Well U.W.I. Status/Type -----
100/01-19-055-19-W5/00 ABAN/GAS
100/08-19-055-19-W5/03 PROD/GAS

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----- Related Contracts -----		
C04844 A	P&S	Oct 18, 2017 (I)
C05642 A	EQUAL	Jul 02, 1998
C05732 B	JOA	Jul 01, 1993
----- Well U.W.I. Status/Type -----		
100/07-19-055-19-W5/02 ABAN/GAS		

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	ALL	Y	N	100.00000000 % of PROD
Roy Percent:				
Deduction:	STANDARD			
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:
Paid to:	LESSOR (M)	Paid by:	WI (C)	
ALBERTA ENERGY	100.00000000	ALPHABOW ENERGY		7.29400000
		BONAVISTA CORP.		32.81000000
		SINOPEC DAYLIG.		56.77000000
		TALLAHASSEE EXP		3.12600000

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ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held
M23590	PNGLSE CR	Eff: Jan 31, 1967	64.000	C05730 B No		WI	Area : PINE CREEK
Sub: C	WI	Exp: Jan 30, 1972	64.000	ALPHABOW ENERGY		4.37500000	TWP 55 RGE 19 W5M SW 19
A	10245	Ext: 15	2.800	TALLAHASSEE EXP		1.87500000	PET IN NOTIKEWIN;
	TOURMALINE OIL			SINOPEC DAYLIG.		44.73960000	PET IN GETHING
100.00000000	SINOPEC DAYLIG.	Count Acreage = No		BONAVISTA CORP.		49.01040000	

Total Rental: 0.00

Status	Hectares	Net	Hectares	Net
NON PRODUCING Prod:	0.000	0.000	NProd: 64.000	2.800
UNDEVELOPED Dev:	0.000	0.000	Undev: 64.000	2.800
Prov:	0.000	0.000	NProv: 0.000	0.000

----- Related Contracts -----		
C04844 A	P&S	Oct 18, 2017 (I)
C05647 J	FO&OP	Jun 26, 1997
C05730 B	POOL	Aug 23, 2004
C05732 C	JOA	Jul 01, 1993

Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	ALL	Y	N	100.00000000 % of PROD
Roy Percent:				
Deduction: STANDARD				
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:
Paid to: LESSOR (M)		Paid by: WI (C)		
ALBERTA ENERGY	100.00000000	ALPHABOW ENERGY	4.37500000	
		TALLAHASSEE EXP	1.87500000	
		SINOPEC DAYLIG.	44.73960000	
		BONAVISTA CORP.	49.01040000	

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**ALPHABOW ENERGY LTD.
Mineral Property Report**

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held
M23590	PNGLSE	CR	Eff: Jan 31, 1967	64.000	C05730 C No	PLD	Area : PINE CREEK
Sub: D	WI		Exp: Jan 30, 1972	64.000	ALPHABOW ENERGY	4.37500000	TWP 55 RGE 19 W5M SW 19
A	10245		Ext: 15	2.800	SINOPEC DAYLIG.	44.73960000	(100/15-19-55-19W5/00 WELLBORE)
	SINOPEC DAYLIG.				BONAVISTA CORP.	49.01040000	
100.00000000	SINOPEC DAYLIG.	Count Acreage = No			TALLAHASSEE EXP	1.87500000	
Total Rental: 0.00							----- Related Contracts -----
							C04844 A P&S Oct 18, 2017 (I)
							C05647 J FO&OP Jun 26, 1997
							C05732 D JOA Jul 01, 1993
							C05730 C POOL Aug 23, 2004
							----- Well U.W.I. Status/Type -----
							100/15-19-055-19-W5/00 PROD/GAS

Royalty / Encumbrances					
Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales	
LESSOR ROYALTY	ALL	Y	N	100.00000000	% of PROD
Roy Percent:					
Deduction:	STANDARD				
Gas: Royalty:		Min Pay:		Prod/Sales:	
S/S OIL: Min:	Max:	Div:		Prod/Sales:	
Other Percent:		Min:		Prod/Sales:	
Paid to: LESSOR (M)		Paid by: PLD (C)			
ALBERTA ENERGY	100.00000000	ALPHABOW ENERGY	4.37500000		
		SINOPEC DAYLIG.	44.73960000		
		BONAVISTA CORP.	49.01040000		
		TALLAHASSEE EXP	1.87500000		

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ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code		
File Status	Int Type / Lse No/Name		Gross					
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*		Lease Description / Rights Held
M23590	PNGLSE CR	Eff: Jan 31, 1967	64.000	C05731 B No		BPPO	APPO	Area : PINE CREEK
Sub: E	WI	Exp: Jan 30, 1972	64.000	SINOPEC DAYLIG.			53.16151000	TWP 55 RGE 19 W5M SW 19
A	10245	Ext: 15	2.800	BONAVISTA CORP.		93.75000000	40.58849000	(103/1-19-055-19W5/0 WELLBORE)
	SINOPEC DAYLIG.			TALLAHASSEE EXP		1.87500000	1.87500000	
100.00000000	SINOPEC DAYLIG.	Count Acreage = No		ALPHABOW ENERGY		4.37500000	4.37500000	----- Related Contracts -----
				Total Rental:	0.00			C04844 A P&S Oct 18, 2017 (I)
								C05647 J FO&OP Jun 26, 1997
								C05731 B POOL Feb 10, 2006
								C05732 H JOA Jul 01, 1993
	Status		Hectares	Net		Hectares	Net	
	PRODUCING	Prod:	64.000	2.800	NProd:	0.000	0.000	
	DEVELOPED	Dev:	64.000	2.800	Undev:	0.000	0.000	
		Prov:	0.000	0.000	NProv:	0.000	0.000	
								----- Well U.W.I. Status/Type -----
								103/01-19-055-19-W5/00 PROD/GAS

Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	ALL	Y	N	100.00000000 % of PROD
Roy Percent:				
Deduction:	STANDARD			
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:
Paid to: DEPOSITO(M)		Paid by: BPPO (C)		
MINISTER OF FI.	100.00000000	SINOPEC DAYLIG.		
		BONAVISTA CORP.	93.75000000	
		TALLAHASSEE EXP	1.87500000	
		ALPHABOW ENERGY	4.37500000	

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ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held
M23590	PNGLSE	CR	Eff: Jan 31, 1967	64.000	C05642 B No	WI	Area : PINE CREEK
Sub: F	WI		Exp: Jan 30, 1972	64.000	ALPHABOW ENERGY	10.85000000	TWP 55 RGE 19 W5M SW 19
A	10245		Ext: 15	6.944	TALLAHASSEE EXP	4.65000000	(100/7-19-55-19W5/00 WELLBORE)
	SINOPEC DAYLIG.				SINOPEC DAYLIG.	84.50000000	
100.00000000	SINOPEC DAYLIG.	Count Acreage =	No				

Total Rental: 0.00

----- Related Contracts -----

Status		Hectares	Net		Hectares	Net
PRODUCING	Prod:	64.000	6.944	NProd:	0.000	0.000
DEVELOPED	Dev:	64.000	6.944	Undev:	0.000	0.000
	Prov:	0.000	0.000	NProv:	0.000	0.000

C04844 A	P&S	Oct 18, 2017 (I)
C05647 J	FO&OP	Jun 26, 1997
C05642 B	EQUAL	Jul 02, 1998

Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	ALL	Y	N	100.00000000 % of PROD
Roy Percent:				
Deduction:	STANDARD			
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:
Paid to: LESSOR (M)		Paid by: WI (C)		
ALBERTA ENERGY	100.00000000	ALPHABOW ENERGY	10.85000000	
		TALLAHASSEE EXP	4.65000000	
		SINOPEC DAYLIG.	84.50000000	

M23590	PNGLSE	CR	Eff: Jan 31, 1967	64.000	C05731 A No	WI	Area : PINE CREEK
Sub: G	WI		Exp: Jan 30, 1972	64.000	SINOPEC DAYLIG.	53.16151000	TWP 55 RGE 19 W5M SW 19

ALPHABOW ENERGY LTD.
Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M23590							
Sub: G							
A	10245	Ext: 15	2.800	BONAVISTA CORP.	40.58853000		NG IN NOTIKWIN;
	SINOPEC DAYLIG.			TALLAHASSEE EXP	1.87498800		NG IN GETHING
100.00000000	SINOPEC DAYLIG.	Count Acreage = No		ALPHABOW ENERGY	4.37497200		(EXCL WELLBORE AT
							103/01-19-055-19W5/00)
				Total Rental:	0.00		

Status		Hectares	Net		Hectares	Net	----- Related Contracts -----
PRODUCING	Prod:	64.000	2.800	NProd:	0.000	0.000	C04844 A P&S Oct 18, 2017 (I)
DEVELOPED	Dev:	64.000	2.800	Undev:	0.000	0.000	C05647 J FO&OP Jun 26, 1997
	Prov:	0.000	0.000	NProv:	0.000	0.000	C05732 G JOA Jul 01, 1993
							C05731 A POOL Feb 10, 2006

	Royalty / Encumbrances	----- Well U.W.I. Status/Type -----
		100/15-19-055-19-W5/02 STANDING/UNKN

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	ALL	Y	N	100.00000000 % of PROD
Roy Percent:				
Deduction:	STANDARD			
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:
Paid to: LESSOR (M)		Paid by: WI (C)		
ALBERTA ENERGY	100.00000000	SINOPEC DAYLIG.	53.16151000	
		BONAVISTA CORP.	40.58853000	
		TALLAHASSEE EXP	1.87498800	
		ALPHABOW ENERGY	4.37497200	

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ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held
M23591	PNGLSE CR	Eff: Aug 21, 1959	128.000	C05732 A Yes		WI	Area : PINE CREEK
Sub: A	WI	Exp: Aug 20, 1964	128.000	BONAVISTA CORP.	46.92950000		TWP 55 RGE 19 W5M N 19
A	117283	Ext: 15	5.600	SINOPEC DAYLIG.	46.82050000		PNG TO BASE CADOMIN
	SINOPEC DAYLIG.			ALPHABOW ENERGY	4.37500000		EXCL PNG IN EDMONTON_SANDSTONE
100.00000000	SINOPEC DAYLIG.			TALLAHASSEE EXP	1.87500000		EXCL PNG IN NOTIKEWIN
							EXCL PNG IN GETHING

Total Rental: 448.00

Status		Hectares	Net		Hectares	Net	----- Related Contracts -----
PRODUCING	Prod:	128.000	5.600	NProd:	0.000	0.000	C04844 A P&S Oct 18, 2017 (I)
DEVELOPED	Dev:	128.000	5.600	Undev:	0.000	0.000	C05647 J FO&OP Jun 26, 1997
	Prov:	0.000	0.000	NProv:	0.000	0.000	C05730 A POOL Aug 23, 2004
							C05732 A JOA Jul 01, 1993

Royalty / Encumbrances					
Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales	
LESSOR ROYALTY	ALL	Y	N	100.00000000	% of PROD
Roy Percent:					
Deduction:	STANDARD				
Gas: Royalty:		Min Pay:		Prod/Sales:	
S/S OIL: Min:	Max:	Div:		Prod/Sales:	
Other Percent:		Min:		Prod/Sales:	
Paid to: LESSOR (M)		Paid by: WI (C)			
ALBERTA ENERGY	100.00000000	BONAVISTA CORP.	46.92950000		
		SINOPEC DAYLIG.	46.82050000		
		ALPHABOW ENERGY	4.37500000		
		TALLAHASSEE EXP	1.87500000		

----- Well U.W.I. Status/Type -----
100/01-19-055-19-W5/00 ABAN/GAS
100/08-19-055-19-W5/03 PROD/GAS

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File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held
M23591	PNGLSE	CR	Eff: Aug 21, 1959	128.000	C05642 A No	WI	Area : PINE CREEK
Sub: B	WI		Exp: Aug 20, 1964	128.000	ALPHABOW ENERGY	7.29400000	TWP 55 RGE 19 W5M N 19
A	117283		Ext: 15	9.336	BONAVISTA CORP.	32.81000000	PNG IN EDMONTON_SANDSTONE
	SINOPEC DAYLIG.				SINOPEC DAYLIG.	56.77000000	
100.00000000	SINOPEC DAYLIG.	Count Acreage = No			TALLAHASSEE EXP	3.12600000	----- Related Contracts -----
				Total Rental:	0.00		C04844 A P&S Oct 18, 2017 (I)
							C05642 A EQUAL Jul 02, 1998
							C05732 B JOA Jul 01, 1993
	Status		Hectares	Net		Hectares	Net
	NON PRODUCING Prod:		0.000	0.000	NProd:	128.000	9.336
	DEVELOPED Dev:		128.000	9.336	Undev:	0.000	0.000
	Prov:		0.000	0.000	NProv:	0.000	0.000
							----- Well U.W.I. Status/Type -----
							100/07-19-055-19-W5/02 ABAN/GAS

Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	ALL	Y	N	100.00000000 % of PROD
Roy Percent:				
Deduction: STANDARD				
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:
Paid to: LESSOR (M)		Paid by: WI (C)		
ALBERTA ENERGY	100.00000000	ALPHABOW ENERGY	7.29400000	
		BONAVISTA CORP.	32.81000000	
		SINOPEC DAYLIG.	56.77000000	
		TALLAHASSEE EXP	3.12600000	

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ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held
M23591	PNGLSE CR	Eff: Aug 21, 1959	128.000	C05730 B No		WI	Area : PINE CREEK
Sub: C	WI	Exp: Aug 20, 1964	128.000	ALPHABOW ENERGY		4.37500000	TWP 55 RGE 19 W5M N 19
A	117283	Ext: 15	5.600	TALLAHASSEE EXP		1.87500000	PET IN NOTIKEWIN;
	TOURMALINE OIL			SINOPEC DAYLIG.		44.73960000	PET IN GETHING
100.00000000	SINOPEC DAYLIG.	Count Acreage = No		BONAVISTA CORP.		49.01040000	

Total Rental: 0.00

Status	Hectares	Net	Hectares	Net
NON PRODUCING Prod:	0.000	0.000	NProd: 128.000	5.600
UNDEVELOPED Dev:	0.000	0.000	Undev: 128.000	5.600
Prov:	0.000	0.000	NProv: 0.000	0.000

----- Related Contracts -----		
C04844 A	P&S	Oct 18, 2017 (I)
C05647 J	FO&OP	Jun 26, 1997
C05730 B	POOL	Aug 23, 2004
C05732 C	JOA	Jul 01, 1993

Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	ALL	Y	N	100.00000000 % of PROD
Roy Percent:				
Deduction: STANDARD				
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:
Paid to: LESSOR (M)		Paid by: WI (C)		
ALBERTA ENERGY	100.00000000	ALPHABOW ENERGY	4.37500000	
		TALLAHASSEE EXP	1.87500000	
		SINOPEC DAYLIG.	44.73960000	
		BONAVISTA CORP.	49.01040000	

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ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held
M23591	PNGLSE CR	Eff: Aug 21, 1959	128.000	C05730 C No		PLD	Area : PINE CREEK
Sub: D	WI	Exp: Aug 20, 1964	128.000	ALPHABOW ENERGY		4.37500000	TWP 55 RGE 19 W5M N 19
A	117283	Ext: 15	5.600	SINOPEC DAYLIG.		44.73960000	(100/15-19-55-19W5/00 WELLBORE)
	SINOPEC DAYLIG.			BONAVISTA CORP.		49.01040000	
100.00000000	SINOPEC DAYLIG.	Count Acreage = No		TALLAHASSEE EXP		1.87500000	
				Total Rental:	0.00		
		Status	Hectares	Net	Hectares	Net	----- Related Contracts -----
PRODUCING	Prod:	128.000	5.600	NProd:	0.000	0.000	C04844 A P&S Oct 18, 2017 (I)
DEVELOPED	Dev:	128.000	5.600	Undev:	0.000	0.000	C05647 J FO&OP Jun 26, 1997
	Prov:	0.000	0.000	NProv:	0.000	0.000	C05730 C POOL Aug 23, 2004
							C05732 D JOA Jul 01, 1993
							----- Well U.W.I. Status/Type -----
							100/15-19-055-19-W5/00 PROD/GAS

Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	ALL	Y	Y	100.00000000 % of PROD
Roy Percent:				
Deduction:	STANDARD			
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:
Paid to: LESSOR (M)		Paid by: PLD (C)		
ALBERTA ENERGY	100.00000000	ALPHABOW ENERGY	4.37500000	
		SINOPEC DAYLIG.	44.73960000	
		BONAVISTA CORP.	49.01040000	
		TALLAHASSEE EXP	1.87500000	

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**ALPHABOW ENERGY LTD.
Mineral Property Report**

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code		
File Status	Int Type / Lse No/Name		Gross					
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*		Lease Description / Rights Held
M23591	PNGLSE	CR	Eff: Aug 21, 1959	128.000	C05731 B No	BPPO	APPO	Area : PINE CREEK
Sub: E	WI		Exp: Aug 20, 1964	128.000	SINOPEC DAYLIG.		53.16151000	TWP 55 RGE 19 W5M N 19
A	117283		Ext: 15	5.600	BONAVISTA CORP.	93.75000000	40.58849000	(103/1-19-055-19W5/0 WELLBORE)
	SINOPEC DAYLIG.				TALLAHASSEE EXP	1.87500000	1.87500000	
100.00000000	SINOPEC DAYLIG.	Count Acreage = No			ALPHABOW ENERGY	4.37500000	4.37500000	----- Related Contracts -----
				Total Rental:	0.00			C04844 A P&S Oct 18, 2017 (I)
								C05647 J FO&OP Jun 26, 1997
								C05731 B POOL Feb 10, 2006
								C05732 H JOA Jul 01, 1993
	Status		Hectares	Net		Hectares	Net	
	PRODUCING	Prod:	128.000	5.600	NProd:	0.000	0.000	
	DEVELOPED	Dev:	128.000	5.600	Undev:	0.000	0.000	
		Prov:	0.000	0.000	NProv:	0.000	0.000	
								----- Well U.W.I. Status/Type -----
								103/01-19-055-19-W5/00 PROD/GAS

Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	ALL	Y	N	100.00000000 % of PROD
Roy Percent:				
Deduction:	STANDARD			
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:
Paid to: DEPOSITO(M)		Paid by: BPPO (C)		
MINISTER OF FI.	100.00000000	SINOPEC DAYLIG.		
		BONAVISTA CORP.	93.75000000	
		TALLAHASSEE EXP	1.87500000	
		ALPHABOW ENERGY	4.37500000	

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ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held
M23591	PNGLSE CR	Eff: Aug 21, 1959	128.000	C05642 B No		WI	Area : PINE CREEK
Sub: F	WI	Exp: Aug 20, 1964	128.000	ALPHABOW ENERGY		10.85000000	TWP 55 RGE 19 W5M N 19
A	117283	Ext: 15	13.888	TALLAHASSEE EXP		4.65000000	(100/7-19-55-19W5/00 WELLBORE)
	SINOPEC DAYLIG.			SINOPEC DAYLIG.		84.50000000	
100.00000000	SINOPEC DAYLIG.	Count Acreage = No					

Total Rental: 0.00

Status	Hectares	Net	Hectares	Net
NON PRODUCING Prod:	0.000	0.000	NProd: 128.000	13.888
UNDEVELOPED Dev:	0.000	0.000	Undev: 128.000	13.888
Prov:	0.000	0.000	NProv: 0.000	0.000

----- Related Contracts -----

C04844 A	P&S	Oct 18, 2017 (I)
C05642 B	EQUAL	Jul 02, 1998
C05647 J	FO&OP	Jun 26, 1997

----- Well U.W.I. Status/Type -----

100/07-19-055-19-W5/00 ABND ZN/OIL

Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	ALL	Y	N	100.00000000 % of PROD
Roy Percent:				
Deduction: STANDARD				
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:
Paid to: LESSOR (M)		Paid by: WI (C)		
ALBERTA ENERGY	100.00000000	ALPHABOW ENERGY	10.85000000	
		TALLAHASSEE EXP	4.65000000	
		SINOPEC DAYLIG.	84.50000000	

M23591	PNGLSE CR	Eff: Aug 21, 1959	128.000	C05731 A No		WI	Area : PINE CREEK
Sub: G	WI	Exp: Aug 20, 1964	128.000	SINOPEC DAYLIG.		53.16151000	TWP 55 RGE 19 W5M N 19

ALPHABOW ENERGY LTD.
Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M23591							
Sub: G							
A	117283	Ext: 15	5.600	BONAVISTA CORP.	40.58853000		NG IN NOTIKWIN;
	SINOPEC DAYLIG.			TALLAHASSEE EXP	1.87498800		NG IN GETHING
100.00000000	SINOPEC DAYLIG.	Count Acreage = No		ALPHABOW ENERGY	4.37497200		(EXCL WELLBORE AT
							103/01-19-055-19W5/00)
				Total Rental:	0.00		

Status		Hectares	Net		Hectares	Net	----- Related Contracts -----
PRODUCING	Prod:	128.000	5.600	NProd:	0.000	0.000	C04844 A P&S Oct 18, 2017 (I)
DEVELOPED	Dev:	128.000	5.600	Undev:	0.000	0.000	C05647 J FO&OP Jun 26, 1997
	Prov:	0.000	0.000	NProv:	0.000	0.000	C05731 A POOL Feb 10, 2006
							C05732 G JOA Jul 01, 1993

	Royalty / Encumbrances	----- Well U.W.I. Status/Type -----
		100/15-19-055-19-W5/02 STANDING/UNKN

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	ALL	Y	N	100.00000000 % of PROD
Roy Percent:				
Deduction:	STANDARD			
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:
Paid to: LESSOR (M)		Paid by: WI (C)		
ALBERTA ENERGY	100.00000000	SINOPEC DAYLIG.	53.16151000	
		BONAVISTA CORP.	40.58853000	
		TALLAHASSEE EXP	1.87498800	
		ALPHABOW ENERGY	4.37497200	

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ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held
M23531	PNGLSE CR	Eff: Jan 21, 1997	256.000	C05958 A No		WI	Area : PINE CREEK
Sub: A	WR	Exp: Jan 20, 2002	256.000	TALLAHASSEE EXP		30.00000000	TWP 55 RGE 19 W5M SEC 21
A	0597010995	Ext: 15	179.200	ALPHABOW ENERGY		70.00000000	PNG TO BASE CARDIUM
	ALPHABOW ENERGY						(EXCL 4-21-055-19W5M/02)
100.00000000	ALPHABOW ENERGY			Total Rental:	896.00		

Status	Hectares	Net	Hectares	Net
DEVELOPED	Prod: 0.000	0.000	NProd: 0.000	0.000
	Dev: 64.000	44.800	Undev: 192.000	134.400
	Prov: 0.000	0.000	NProv: 0.000	0.000

----- Related Contracts -----		
C04844 A	P&S	Oct 18, 2017 (I)
C05615 A	FO	Nov 11, 1999
C05619 A	ROY	Oct 25, 1996
C05628 A	FO	Sep 30, 1997
C05958 A	JOA	Jan 29, 2011

Royalty / Encumbrances

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C05615 A	GROSS OVERRIDE ROYALTY	ALL	Y	N	100.00000000 % of PROD
	Roy Percent:				
	Deduction: YES				
	Gas: Royalty: 8.00000000		Min Pay: \$0.12/MCF		Prod/Sales:
	S/S OIL: Min: 2.50000000	Max: 8.00000000	Div: 1/23.8365		Prod/Sales:
	Other Percent:		Min:		Prod/Sales:

Paid to: ROYPDTO (C)	Paid by: ROYPDBY (C)
SINOPEC DAYLIG. 100.00000000	TALLAHASSEE EXP 30.00000000
	ALPHABOW ENERGY 70.00000000

PERMITTED DEDUCTIONS -

AS ALLOWED BY CROWN; NOT TO EXCEED 40% OF THE GROSS ROYALTY PAYABLE.

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C05619 A	GROSS OVERRIDE ROYALTY	ALL	N	N	100.00000000 % of PROD
	Roy Percent: 5.00000000				

----- Well U.W.I.	Status/Type -----
100/12-21-055-19-W5/00 FLOW/GAS	

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REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M23531	A	Deduction: YES				
		Gas: Royalty:		Min Pay:		Prod/Sales:
		S/S OIL: Min:	Max:	Div:		Prod/Sales:
		Other Percent:		Min:		Prod/Sales:
		Paid to: ROYPDTO (C)		Paid by: ROYPDBY (C)		
		TALLAHASSEE EXP	30.00000000	TALLAHASSEE EXP	30.00000000	
		ALPHABOW ENERGY	70.00000000	ALPHABOW ENERGY	70.00000000	

PERMITTED DEDUCTIONS - Aug 03, 2016

IF ROYALTY NOT TAKEN IN KIND, NO DEDUCTIONS, EXCEPT:
PETROLEUM - WHERE SALES NOT FOB, ROYALTY OWNER SHALL BEAR ITS PROPORTIONATE SHARE OF ACTUAL COSTS OF TRANSPORTATION, PROVIDED ROYALTY OWNER SHALL NOT BEAR ANY COSTS INCURRED FOR TRUCKING OF WATER OR EMULSION OR FOR TREATING REQUIRED TO SEPARATE;
PETROLEUM SUBSTANCES OTHER THAN PETROLEUM - ROYALTY OWNER SHALL BEAR ITS PROPORTIONATE SHARE OF EXPENSES ACTUALLY INCURRED FOR COMPRESSING, GATHERING, PROCESSING AND TRANSPORTING FROM WELLHEAD. TRANSPORTATION TO BE DEDUCTED BEFORE CALCULATING GROSS PROCEEDS RECEIVED BY GRANTOR. DEDUCTION OF COMPRESSING, GATHERING AND PROCESSING SHALL NOT REDUCE NET PROCEEDS PAYABLE TO LESS THAN 40% IN THE CASE OF SOLUTION GAS AND 60% IN ANY OTHER CASE OF SOLUTION GAS OF GROSS PROCEEDS RECEIVED. IN ANY CASE DEDUCTIONS SHALL NOT EXCEED THOSE WHICH WOULD BE PERMITTED BY THE REGULATIONS FOR THE CALCULATION OF ROYALTIES PAYABLE TO THE CROWN. ALLOWABLE COSTS SHALL ONLY BE DEDUCTED TO EXTENT ACTUALLY INCURRED ARE REASONABLE AND APPLICABLE. IF SUCH COST, CHARGE OR EXPENSE IS ATTRIBUTABLE TO MORE THAN ONE PETROLEUM SUBSTANCE BEING SOLD, SUCH COST, CHARGE OR EXPENSE SHALL ONLY BE DEDUCTED ONCE.

Royalty / Encumbrances

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REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

		Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
		LESSOR ROYALTY	ALL	Y	N	100.00000000 % of PROD
		Roy Percent:				
		Deduction: STANDARD				
M23531	A	Gas: Royalty:		Min Pay:		Prod/Sales:
		S/S OIL: Min:	Max:	Div:		Prod/Sales:
		Other Percent:		Min:		Prod/Sales:
		Paid to: LESSOR (M)		Paid by: WI (C)		
		ALBERTA ENERGY 100.00000000		TALLAHASSEE EXP 30.00000000		
				ALPHABOW ENERGY 70.00000000		

M23531	PNGLSE CR	Eff: Jan 21, 1997	256.000	C05958 A No	WI	Area : PINE CREEK
Sub: B	WR	Exp: Jan 20, 2002	256.000	TALLAHASSEE EXP	30.00000000	TWP 55 RGE 19 W5M SEC 21
A	0597010995	Ext: 15	179.200	ALPHABOW ENERGY	70.00000000	PNG BELOW BASE CARDIUM TO BASE SPIRIT_RIVER
	ALPHABOW ENERGY					
100.00000000	ALPHABOW ENERGY	Count Acreage = No		Total Rental: 0.00		

Status	Hectares	Net	Hectares	Net
	Prod: 0.000	0.000	NProd: 0.000	0.000
DEVELOPED	Dev: 64.000	44.800	Undev: 192.000	134.400
	Prov: 0.000	0.000	NProv: 0.000	0.000

----- Related Contracts -----

C04844 A	P&S	Oct 18, 2017 (I)
C05619 A	ROY	Oct 25, 1996
C05628 A	FO	Sep 30, 1997
C05958 A	JOA	Jan 29, 2011

Royalty / Encumbrances

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C05619 A	GROSS OVERRIDE ROYALTY	ALL	N	N	100.00000000 % of PROD
	Roy Percent: 5.00000000				

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REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M23531	B	Deduction: YES					
		Gas: Royalty:		Min Pay:		Prod/Sales:	
		S/S OIL: Min:	Max:	Div:		Prod/Sales:	
		Other Percent:		Min:		Prod/Sales:	
		Paid to: ROYPDTO (C)		Paid by: ROYPDBY (C)			
		TALLAHASSEE EXP	30.00000000	TALLAHASSEE EXP	30.00000000		
		ALPHABOW ENERGY	70.00000000	ALPHABOW ENERGY	70.00000000		

PERMITTED DEDUCTIONS - Aug 03, 2016

IF ROYALTY NOT TAKEN IN KIND, NO DEDUCTIONS, EXCEPT:
PETROLEUM - WHERE SALES NOT FOB, ROYALTY OWNER SHALL BEAR ITS PROPORTIONATE SHARE OF ACTUAL COSTS OF TRANSPORTATION, PROVIDED ROYALTY OWNER SHALL NOT BEAR ANY COSTS INCURRED FOR TRUCKING OF WATER OR EMULSION OR FOR TREATING REQUIRED TO SEPARATE;
PETROLEUM SUBSTANCES OTHER THAN PETROLEUM - ROYALTY OWNER SHALL BEAR ITS PROPORTIONATE SHARE OF EXPENSES ACTUALLY INCURRED FOR COMPRESSING, GATHERING, PROCESSING AND TRANSPORTING FROM WELLHEAD. TRANSPORTATION TO BE DEDUCTED BEFORE CALCULATING GROSS PROCEEDS RECEIVED BY GRANTOR. DEDUCTION OF COMPRESSING, GATHERING AND PROCESSING SHALL NOT REDUCE NET PROCEEDS PAYABLE TO LESS THAN 40% IN THE CASE OF SOLUTION GAS AND 60% IN ANY OTHER CASE OF SOLUTION GAS OF GROSS PROCEEDS RECEIVED. IN ANY CASE DEDUCTIONS SHALL NOT EXCEED THOSE WHICH WOULD BE PERMITTED BY THE REGULATIONS FOR THE CALCULATION OF ROYALTIES PAYABLE TO THE CROWN. ALLOWABLE COSTS SHALL ONLY BE DEDUCTED TO EXTENT ACTUALLY INCURRED ARE REASONABLE AND APPLICABLE. IF SUCH COST, CHARGE OR EXPENSE IS ATTRIBUTABLE TO MORE THAN ONE PETROLEUM SUBSTANCE BEING SOLD, SUCH COST, CHARGE OR EXPENSE SHALL ONLY BE DEDUCTED ONCE.

Royalty / Encumbrances

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REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

		Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales	
		LESSOR ROYALTY	ALL	Y	N	100.00000000	% of PROD
		Roy Percent:					
		Deduction: STANDARD					
M23531	B	Gas: Royalty:		Min Pay:		Prod/Sales:	
		S/S OIL: Min:	Max:	Div:		Prod/Sales:	
		Other Percent:		Min:		Prod/Sales:	
		Paid to: LESSOR (M)		Paid by: WI (C)			
		ALBERTA ENERGY	100.00000000	TALLAHASSEE EXP	30.00000000		
				ALPHABOW ENERGY	70.00000000		
M23531	PNGLSE CR	Eff: Jan 21, 1997	256.000	C05958 A No	WI		Area : PINE CREEK
Sub: C	WR	Exp: Jan 20, 2002	256.000	TALLAHASSEE EXP	30.00000000		TWP 55 RGE 19 W5M SEC 21
A	0597010995	Ext: 15	179.200	ALPHABOW ENERGY	70.00000000		PNG TO BASE CARDIUM
	ALPHABOW ENERGY						(100/04-21-055-19W5M/02 ONLY)
100.00000000	ALPHABOW ENERGY	Count Acreage = No		Total Rental:	0.00		

Status	Hectares	Net	Hectares	Net	----- Related Contracts -----
	Prod: 0.000	0.000	NProd: 0.000	0.000	C04844 A P&S Oct 18, 2017 (I)
DEVELOPED	Dev: 256.000	179.200	Undev: 0.000	0.000	C05619 A ROY Oct 25, 1996
	Prov: 0.000	0.000	NProv: 0.000	0.000	C05628 A FO Sep 30, 1997
					C05934 A ROY Mar 28, 2011
					C05958 A JOA Jan 29, 2011

Royalty / Encumbrances

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C05934 A	GROSS OVERRIDE ROYALTY	ALL	N	N	100.00000000 % of PROD
	Roy Percent: 4.00000000				

----- Well U.W.I. Status/Type -----
100/04-21-055-19-W5/02 DRLCSD/UNKNOW

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REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M23531	C	Deduction: STANDARD				
		Gas: Royalty:		Min Pay:		Prod/Sales:
		S/S OIL: Min:	Max:	Div:		Prod/Sales:
		Other Percent:		Min:		Prod/Sales:
		Paid to: ROYPDTO (C)		Paid by: ROYPDBY (C)		
		SINOPEC DAYLIG.	100.00000000	ALPHABOW ENERGY	70.00000000	
				TALLAHASSEE EXP	30.00000000	

Royalty / Encumbrances

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C05619 A	GROSS OVERRIDE ROYALTY	ALL	N	N	100.00000000 % of PROD
	Roy Percent: 5.00000000				
	Deduction: YES				
	Gas: Royalty:		Min Pay:		Prod/Sales:
	S/S OIL: Min:	Max:	Div:		Prod/Sales:
	Other Percent:		Min:		Prod/Sales:
	Paid to: ROYPDTO (C)		Paid by: ROYPDBY (C)		
	TALLAHASSEE EXP	30.00000000	TALLAHASSEE EXP	30.00000000	
	ALPHABOW ENERGY	70.00000000	ALPHABOW ENERGY	70.00000000	

PERMITTED DEDUCTIONS - Aug 03, 2016

IF ROYALTY NOT TAKEN IN KIND, NO DEDUCTIONS, EXCEPT:
PETROLEUM - WHERE SALES NOT FOB, ROYALTY OWNER SHALL BEAR ITS
PROPORTIONATE SHARE OF ACTUAL COSTS OF TRANSPORTATION, PROVIDED ROYALTY
OWNER SHALL NOT BEAR ANY COSTS INCURRED FOR TRUCKING OF WATER OR EMULSION
OR FOR TREATING REQUIRED TO SEPARATE;
PETROLEUM SUBSTANCES OTHER THAN PETROLEUM - ROYALTY OWNER SHALL BEAR ITS
PROPORTIONATE SHARE OF EXPENSES ACTUALLY INCURRED FOR COMPRESSING,

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REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M23531 C GATHERING, PROCESSING AND TRANSPORTING FROM WELLHEAD. TRANSPORTATION TO BE DEDUCTED BEFORE CALCULATING GROSS PROCEEDS RECEIVED BY GRANTOR. DEDUCTION OF COMPRESSING, GATHERING AND PROCESSING SHALL NOT REDUCE NET PROCEEDS PAYABLE TO LESS THAN 40% IN THE CASE OF SOLUTION GAS AND 60% IN ANY OTHER CASE OF SOLUTION GAS OF GROSS PROCEEDS RECEIVED. IN ANY CASE DEDUCTIONS SHALL NOT EXCEED THOSE WHICH WOULD BE PERMITTED BY THE REGULATIONS FOR THE CALCULATION OF ROYALTIES PAYABLE TO THE CROWN. ALLOWABLE COSTS SHALL ONLY BE DEDUCTED TO EXTENT ACTUALLY INCURRED ARE REASONABLE AND APPLICABLE. IF SUCH COST, CHARGE OR EXPENSE IS ATTRIBUTABLE TO MORE THAN ONE PETROLEUM SUBSTANCE BEING SOLD, SUCH COST, CHARGE OR EXPENSE SHALL ONLY BE DEDUCTED ONCE.

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	ALL	Y	N	100.00000000 % of PROD
Roy Percent:				
Deduction:	STANDARD			
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:
Paid to:	LESSOR (M)	Paid by:	WI (C)	
ALBERTA ENERGY	100.00000000	TALLAHASSEE EXP	30.00000000	
		ALPHABOW ENERGY	70.00000000	

M23568	PNGLSE CR	Eff: Aug 08, 2002	256.000	C05958 A No	WI	Area : PINE CREEK
Sub: A	WI	Exp: Aug 07, 2007	256.000	TALLAHASSEE EXP	30.00000000	TWP 55 RGE 19 W5M SEC 21
A	0502080202	Ext: 15	179.200	ALPHABOW ENERGY	70.00000000	PNG BELOW BASE SPIRIT_RIVER TO
	ALPHABOW ENERGY					BASE BLUESKY-BULLHEAD

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ALPHABOW ENERGY LTD. Mineral Property Report

(cont'd)

Sub: A

Total Rental: 896.00

(EXCL 100/04-21-055-19W5M/00)

Royalty Type		Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY		ALL	Y	N	100.00000000 % of PROD
Roy Percent:					
Deduction:	STANDARD				
Gas: Royalty:			Min Pay:		Prod/Sales:
S/S OIL: Min:		Max:	Div:		Prod/Sales:
Other Percent:			Min:		Prod/Sales:
Paid to:	LESSOR (M)		Paid by:	WI (C)	
ALBERTA ENERGY	100.00000000		TALLAHASSEE EXP	30.00000000	
			ALPHABOW ENERGY	70.00000000	

----- Related Contracts -----

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REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code			
File Status	Int Type / Lse No/Name		Gross						
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*			Lease Description / Rights Held

(cont'd)

M23568

Sub: B	Status	Hectares	Net	Hectares	Net	C04844 A	P&S	Oct 18, 2017 (I)
	DEVELOPED	Prod: 0.000	0.000	NProd: 0.000	0.000	C05934 A	ROY	Mar 28, 2011
		Dev: 256.000	179.200	Undev: 0.000	0.000	C05958 A	JOA	Jan 29, 2011
		Prov: 0.000	0.000	NProv: 0.000	0.000			

----- Well U.W.I. Status/Type -----
100/04-21-055-19-W5/00 PUMP/GAS

Royalty / Encumbrances

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C05934 A	GROSS OVERRIDE ROYALTY	ALL	N	N	100.00000000 % of PROD
	Roy Percent: 4.00000000				
	Deduction: STANDARD				
	Gas: Royalty:		Min Pay:		Prod/Sales:
	S/S OIL: Min:	Max:	Div:		Prod/Sales:
	Other Percent:		Min:		Prod/Sales:
	Paid to: ROYPDTO (C)		Paid by: ROYPDBY (C)		
	SINOPEC DAYLIG. 100.00000000		ALPHABOW ENERGY 70.00000000		
			TALLAHASSEE EXP 30.00000000		

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	ALL	Y	N	100.00000000 % of PROD
Roy Percent:				
Deduction: STANDARD				
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:
Paid to: LESSOR (M)		Paid by: WI (C)		
ALBERTA ENERGY 100.00000000		TALLAHASSEE EXP 30.00000000		

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****REPORTED IN HECTARES****

ALPHABOW ENERGY LTD.

Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code
File Status	Int Type / Lse No/Name		Gross			
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	* Lease Description / Rights Held

(cont'd)

M23568	B	ALPHABOW ENERGY	70.00000000
--------	---	-----------------	-------------

M23518	PNGLSE	CR	Eff:	Dec 12, 1985	256.000	C05937	A	No	WI	Area : PINE CREEK
Sub:	A	WI	Exp:	Dec 11, 1990	256.000	TALLAHASSEE	EXP	30.00000000		TWP 55 RGE 19 W5M SEC 22
A		0585120115	Ext:	15	179.200	ALPHABOW	ENERGY	70.00000000		PNG TO BASE CARDIUM
		ALPHABOW	ENERGY							
100.00000000		ALPHABOW	ENERGY			Total Rental:	896.00			----- Related Contracts -----
										C04844 A P&S Oct 18, 2017 (I)
										C05937 A JOA Jan 02, 2011
			Prod:	0.000	0.000	NProd:	0.000	0.000		
		DEVELOPED	Dev:	256.000	179.200	Undev:	0.000	0.000		----- Well U.W.I. Status/Type -----
			Prov:	0.000	0.000	NProv:	0.000	0.000		100/11-22-055-19-W5/00 SUSP/OIL

Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
CROWN SLIDING SCALE	ALL	Y	N	100.00000000 % of PROD
Roy Percent:				
Deduction: STANDARD				
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:
Paid to: LESSOR (M)		Paid by: WI (C)		
ALBERTA ENERGY	100.00000000	TALLAHASSEE EXP		30.00000000
		ALPHABOW ENERGY		70.00000000

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ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

M23518 PNLSE CR Eff: Dec 12, 1985 256.000 C05937 A No WI
Sub: B WI Exp: Dec 11, 1990 256.000 TALLAHASSEE EXP 30.00000000
A 0585120115 Ext: 15 179.200 ALPHABOW ENERGY 70.00000000
ALPHABOW ENERGY
100.00000000 ALPHABOW ENERGY

Count Acreage = No Total Rental: 0.00

Status		Hectares	Net		Hectares	Net
	Prod:	0.000	0.000	NProd:	0.000	0.000
DEVELOPED	Dev:	256.000	179.200	Undev:	0.000	0.000
	Prov:	0.000	0.000	NProv:	0.000	0.000

Area : PINE CREEK
TWP 55 RGE 19 W5M SEC 22
PNG BELOW BASE CARDIUM TO BASE
BLUESKY-BULLHEAD

----- Related Contracts -----
C04844 A P&S Oct 18, 2017 (I)
C05937 A JOA Jan 02, 2011

----- Well U.W.I. Status/Type -----
100/11-22-055-19-W5/02 PUMP/GAS

Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
CROWN SLIDING SCALE	ALL	Y	N	100.00000000 % of PROD
Roy Percent:				
Deduction: STANDARD				
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:
Paid to: LESSOR (M)	Paid by: WI (C)			
ALBERTA ENERGY 100.00000000	TALLAHASSEE EXP 30.00000000			
	ALPHABOW ENERGY 70.00000000			

M23613 PNLSE CR Eff: Oct 02, 2003 192.000 C05716 A No PLD
Sub: A WI Exp: Oct 01, 2008 192.000 ALPHABOW ENERGY 52.50000000
A 0503100229 Ext: 15 100.800 TALLAHASSEE EXP 22.50000000
ALPHABOW ENERGY BONAVIDA CORP. 20.34883700

Area : PINE CREEK
TWP 55 RGE 19 W5M S 28 & NE 28
PNG TO BASE BLUESKY-BULLHEAD

Report Date: Jun 17, 2025

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REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M23613

Sub: A

100.00000000 ALPHABOW ENERGY

SINOPEC DAYLIG.

4.65116300

Total Rental: 672.00

----- Related Contracts -----

C04844 A P&S Oct 18, 2017 (I)
C05716 A POOL Sep 01, 2007
C05953 A JOA Jan 24, 2011

Status		Hectares	Net		Hectares	Net
	Prod:	0.000	0.000	NProd:	0.000	0.000
DEVELOPED	Dev:	192.000	100.800	Undev:	0.000	0.000
	Prov:	0.000	0.000	NProv:	0.000	0.000

----- Well U.W.I. Status/Type -----

100/07-28-055-19-W5/00 FLOW/GAS
100/07-28-055-19-W5/02 DRLCSD/N/A
100/07-28-055-19-W5/03 DRLCSD/N/A
100/07-28-055-19-W5/04 DRLCSD/N/A
100/04-28-055-19-W5/00 PUMP/GAS

Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	ALL	Y	N	100.00000000 % of

Roy Percent:

Deduction: STANDARD

Gas: Royalty:

S/S OIL: Min:

Other Percent:

Max:

Min Pay:

Div:

Min:

Prod/Sales:

Prod/Sales:

Prod/Sales:

Paid to: LESSOR (M)

ALBERTA ENERGY

100.00000000

Paid by: PREPL1 (C)

ALPHABOW ENERGY

70.00000000

TALLAHASSEE EXP

30.00000000

M23669	PNGLSE	CR	Eff: Jan 31, 1967	64.000	C05716 A No	PLD	Area : PINE CREEK
Sub: A	WI		Exp: Jan 31, 1977	64.000	ALPHABOW ENERGY	52.50000000	TWP 55 RGE 19 W5M NW 28
A	10246		Ext: 15	33.600	TALLAHASSEE EXP	22.50000000	PNG TO BASE BLUESKY-BULLHEAD

Report Date: Jun 17, 2025

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REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M23669

Sub: A ALPHABOW ENERGY BONAVIDA CORP. 20.34883700
100.00000000 SINOPEC DAYLIG. SINOPEC DAYLIG. 4.65116300

Total Rental: 224.00

----- Related Contracts -----

C04844 A P&S Oct 18, 2017 (I)
C05716 A POOL Sep 01, 2007

Status		Hectares	Net		Hectares	Net
	Prod:	0.000	0.000	NProd:	0.000	0.000
DEVELOPED	Dev:	64.000	33.600	Undev:	0.000	0.000
	Prov:	0.000	0.000	NProv:	0.000	0.000

----- Well U.W.I. Status/Type -----
100/07-28-055-19-W5/00 FLOW/GAS
100/07-28-055-19-W5/02 DRLCSD/N/A
100/07-28-055-19-W5/03 DRLCSD/N/A
100/07-28-055-19-W5/04 DRLCSD/N/A
100/04-28-055-19-W5/00 PUMP/GAS

Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	ALL	Y	N	100.00000000 % of

Roy Percent:

Deduction: STANDARD

Gas: Royalty:

S/S OIL: Min:

Other Percent:

Max:

Min Pay:

Div:

Min:

Prod/Sales:

Prod/Sales:

Prod/Sales:

Paid to: LESSOR (M)

ALBERTA ENERGY 100.00000000

Paid by: PREPL2 (C)

BONAVIDA CORP. 81.39581240

SINOPEC DAYLIG. 18.60418760

M23521	PNGLSE CR	Eff: Jun 27, 1996	64.000	C05940 A No	WI	Area : PINE CREEK
Sub: A	WI	Exp: Jun 26, 2001	64.000	TALLAHASSEE EXP	30.00000000	TWP 55 RGE 19 W5M SW 36
A	0596060440	Ext: 15	44.800	ALPHABOW ENERGY	70.00000000	PNG TO BASE CARDIUM

Report Date: Jun 17, 2025

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REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M23521

Sub: A ALPHABOW ENERGY

100.00000000 ALPHABOW ENERGY

Total Rental: 224.00

----- Related Contracts -----

C04844 A P&S Oct 18, 2017 (I)
C05940 A JOA Jan 07, 2011

Status		Hectares	Net		Hectares	Net
PRODUCING	Prod:	64.000	44.800	NProd:	0.000	0.000
DEVELOPED	Dev:	64.000	44.800	Undev:	0.000	0.000
	Prov:	0.000	0.000	NProv:	0.000	0.000

----- Well U.W.I. Status/Type -----

100/04-36-055-19-W5/00 SUSP/OIL
100/04-36-055-19-W5/02 CMGLD/OIL

Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	ALL	Y	N	100.00000000 % of PROD
Roy Percent:				
Deduction: STANDARD				
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:
Paid to: LESSOR (M)		Paid by: WI (C)		
ALBERTA ENERGY 100.00000000		TALLAHASSEE EXP 30.00000000		
		ALPHABOW ENERGY 70.00000000		

M23566	PNGLSE CR	Eff: May 25, 1959	64.000	C06077 A Bypass	TRACTINT	Area : PINE CREEK
Sub: A	UN	Exp: May 24, 1980	64.000	ALPHABOW ENERGY	48.06666200	TWP 56 RGE 19 W5M NW 2
A	116445	Ext: UNIT	30.763	BONAVISTA CORP.	18.18750000	PNG IN SECOND_WHITE_SPECKS
	ALPHABOW ENERGY			CDNRESNORTHAB	2.81250000	(UNITIZED)
100.00000000	ALPHABOW ENERGY			LONGRUNEXPLO	8.33334000	

Report Date: Jun 17, 2025

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REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M23566

Sub: A

WHITECAP RESOUR

QUESTFIRE

2.00000000

TALLAHASSEE EXP

20.59999800

Total Rental: 224.00

----- Related Contracts -----

C04844 A	P&S	Oct 18, 2017 (I)
C05629 M	FO	Jul 27, 1972
C05629 P	FO	Jul 27, 1972
C05722 M	JOA	Jun 01, 2009
C06077 A	UNIT	Jul 01, 1985

Status		Hectares	Net		Hectares	Net
	Prod:	0.000	0.000	NProd:	0.000	0.000
DEVELOPED	Dev:	64.000	30.763	Undev:	0.000	0.000
	Prov:	0.000	0.000	NProv:	0.000	0.000

----- Well U.W.I. Status/Type -----

100/12-02-056-19-W5/00 SUSP/OIL

Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	ALL	Y	N	100.00000000 % of PROD

Roy Percent:

Deduction: STANDARD

Gas: Royalty:

S/S OIL: Min:

Other Percent:

Max:

Min Pay:

Div:

Min:

Prod/Sales:

Prod/Sales:

Prod/Sales:

Paid to: LESSOR (M)

ALBERTA ENERGY

100.00000000

Paid by: TRACTINT (C)

ALPHABOW ENERGY

48.06666200

BONAVISTA CORP.

18.18750000

CDNRESNORTHAB

2.81250000

LONGRUNEXPLO

8.33334000

WHITECAP RESOUR

QUESTFIRE

2.00000000

TALLAHASSEE EXP

20.59999800

Report Date: Jun 17, 2025

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REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M23566

A

ROYALTY PAYOR -
NCE

Related Units

Unit File No	Effective Date	Unit Name	Unit Operator
C06077	Jul 01, 1985	PINE CREEK SECOND WHITE SPECKS 'A'	ALPHABOW ENERGY
Sub: A	Tract Number: 1		Tract Part%: 15.67259000

M23566	PNGLSE	CR	Eff: May 25, 1959	192.000	C05629	A	No	WI	Area : PINE CREEK
Sub: B	WI		Exp: May 24, 1980	192.000	ALPHABOW ENERGY			53.49162000	TWP 56 RGE 19 W5M NW 2, NE 3,
A	116445		Ext: 15	102.704	QUESTFIRE			2.00000000	SW 15
	ALPHABOW ENERGY				CANADIAN NATUR.			2.81250000	PNG TO BASE CARDIUM
100.00000000	ALPHABOW ENERGY	Count Acreage =	No		LONGRUNEXPLO			8.33340000	
					BONAVISTA CORP.			10.43750000	
					TALLAHASSEE EXP			22.92498000	

Total Rental: 0.00

Related Contracts		
C04844 A	P&S	Oct 18, 2017 (I)
C05629 A	FO	Jul 27, 1972
C05722 A	JOA	Jun 01, 2009

Status		Hectares	Net		Hectares	Net
	Prod:	0.000	0.000	NProd:	0.000	0.000
DEVELOPED	Dev:	128.000	68.469	Undev:	64.000	34.235
	Prov:	0.000	0.000	NProv:	0.000	0.000

Well U.W.I.	Status/Type
100/04-15-056-19-W5/02	SUSP/OIL
100/12-02-056-19-W5/02	SUSP/OIL

Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
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ALPHABOW ENERGY LTD.

Mineral Property Report

Status		Hectares	Net		Hectares	Net
DEVELOPED	Prod:	0.000	0.000	NProd:	0.000	0.000
	Dev:	64.000	33.651	Undev:	0.000	0.000
	Prov:	0.000	0.000	NProv:	0.000	0.000

ALPHABOW ENERGY LTD.
Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M23566	C	Royalty / Encumbrances					
		Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales	
		LESSOR ROYALTY	ALL	Y	N	100.00000000 % of PROD	
		Roy Percent:					
		Deduction:	STANDARD				
		Gas: Royalty:		Min Pay:		Prod/Sales:	
		S/S OIL: Min:	Max:	Div:		Prod/Sales:	
		Other Percent:		Min:		Prod/Sales:	
		Paid to: LESSOR (M)		Paid by: WI (C)			
		ALBERTA ENERGY	100.00000000	ALPHABOW ENERGY	52.58015000		
				QUESTFIRE	2.00000000		
				CANADIAN NATUR.	2.81250000		
				LONGRUNEXPLO	8.33340000		
				BONAVISTA CORP.	10.43750000		
				CYGAM BANKRUPT	1.30210000		
				TALLAHASSEE EXP	22.53435000		
		ROYALTY PAYOR -					
		ADDISON					

M23566	PNGLSE	CR	Eff: May 25, 1959	320.000	C05629	M	No	WI	Area : PINE CREEK
Sub: E	WI		Exp: May 24, 1980	320.000	ALPHABOW ENERGY			48.06662000	TWP 56 RGE 19 W5M NW 2, NE 3,
A	116445		Ext: 15	153.813	QUESTFIRE			2.00000000	NW & S 15
	ALPHABOW ENERGY				CANADIAN NATUR.			2.81250000	PNG BELOW BASE CARDIUM TO TOP
100.00000000	ALPHABOW ENERGY	Count Acreage = No			LONGRUNEXPLO			8.33340000	SECOND_WHITE_SPECKS
					BONAVISTA CORP.			18.18750000	

ALPHABOW ENERGY LTD.
Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M23566							
Sub: E			TALLAHASSEE EXP	20.59998000			----- Related Contracts -----
			Total Rental: 0.00				C04844 A P&S Oct 18, 2017 (I)
							C05629 M FO Jul 27, 1972
							C05722 M JOA Jun 01, 2009
Status		Hectares	Net		Hectares	Net	
	Prod:	0.000	0.000	NProd:	0.000	0.000	
UNDEVELOPED	Dev:	0.000	0.000	Undev:	320.000	153.813	
	Prov:	0.000	0.000	NProv:	0.000	0.000	

Royalty / Encumbrances					
Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales	
LESSOR ROYALTY	ALL	Y	N	100.00000000	% of PROD
Roy Percent:					
Deduction:	STANDARD				
Gas: Royalty:		Min Pay:		Prod/Sales:	
S/S OIL: Min:	Max:	Div:		Prod/Sales:	
Other Percent:		Min:		Prod/Sales:	
Paid to: LESSOR (M)		Paid by: WI (C)			
ALBERTA ENERGY	100.00000000	ALPHABOW ENERGY	48.06662000		
		QUESTFIRE	2.00000000		
		CANADIAN NATUR.	2.81250000		
		LONGRUNEXPLO	8.33340000		
		BONAVISTA CORP.	18.18750000		
		TALLAHASSEE EXP	20.59998000		
ROYALTY PAYOR -					
ADDISON					

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REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held
M23566	PNGLSE CR	Eff: May 25, 1959	64.000	C05629 C No	WI	WI-RENOUN	Area : PINE CREEK
Sub: F	WI	Exp: May 24, 1980	64.000	ALPHABOW ENERGY	49.84574000	50.86300000	TWP 56 RGE 19 W5M SE 3
A	116445	Ext: 15	31.901	QUESTFIRE	2.00000000		PNG TO BASE SECOND_WHITE_SPECKS
	ALPHABOW ENERGY			CANADIAN NATUR.	2.81250000	2.86989796	
100.00000000	ALPHABOW ENERGY			LONGRUNEXPLO	8.33340000	8.50346939	----- Related Contracts -----
				BONAVISTA CORP.	10.43750000	10.65051020	C04844 A P&S Oct 18, 2017 (I)
				CYGAM BANKRUPT	5.20840000	5.31469388	C05629 C FO Jul 27, 1972
				TALLAHASSEE EXP	21.36246000	21.79842857	C05722 C JOA Jun 01, 2009

Total Rental: 224.00

Status		Hectares	Net		Hectares	Net
	Prod:	0.000	0.000	NProd:	0.000	0.000
DEVELOPED	Dev:	64.000	31.901	Undev:	0.000	0.000
	Prov:	0.000	0.000	NProv:	0.000	0.000

----- Well U.W.I. Status/Type -----
100/08-03-056-19-W5/00 ABND ZN/OIL
100/08-03-056-19-W5/02 ABANDON/OIL

Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	ALL	Y	N	100.00000000 % of PROD
Roy Percent:				
Deduction: STANDARD				
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:
Paid to: LESSOR (M)		Paid by: WI (C)		
ALBERTA ENERGY 100.00000000		ALPHABOW ENERGY 49.84574000		
		QUESTFIRE 2.00000000		
		CANADIAN NATUR. 2.81250000		
		LONGRUNEXPLO 8.33340000		

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REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M23566	F			BONAVISTA CORP.	10.43750000
				CYGAM BANKRUPT	5.20840000
				TALLAHASSEE EXP	21.36246000

ROYALTY PAYOR - ADDISON

M23566	PNGLSE	CR	Eff: May 25, 1959	64.000	C06077	B Bypass	TRACTINT	Area : PINE CREEK
Sub: N	UN		Exp: May 24, 1980	64.000	ALPHABOW ENERGY		48.06666200	TWP 56 RGE 19 W5M NE 3
A	116445		Ext: UNIT	30.763	BONAVISTA CORP.		18.18750000	
	ALPHABOW ENERGY				CDNRESNORTHAB		2.81250000	PNG IN SECOND_WHITE_SPECKS
100.00000000	ALPHABOW ENERGY				LONGRUNEXPLO		8.33334000	(UNITIZED)
					WHITECAP RESOUR			
					QUESTFIRE		2.00000000	
					TALLAHASSEE EXP		20.59999800	

Total Rental: 224.00

Status		Hectares	Net		Hectares	Net
	Prod:	0.000	0.000	NProd:	0.000	0.000
DEVELOPED	Dev:	64.000	30.763	Undev:	0.000	0.000
	Prov:	0.000	0.000	NProv:	0.000	0.000

----- Related Contracts -----

C04844 A	P&S	Oct 18, 2017 (I)
C05629 M	FO	Jul 27, 1972
C05629 P	FO	Jul 27, 1972
C05722 M	JOA	Jun 01, 2009
C06077 B	UNIT	Jul 01, 1985

Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	ALL	Y	N	100.00000000 % of PROD
Roy Percent:				

Report Date: Jun 17, 2025

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REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M23566	N	Deduction: STANDARD				
		Gas: Royalty:		Min Pay:		Prod/Sales:
		S/S OIL: Min:	Max:	Div:		Prod/Sales:
		Other Percent:		Min:		Prod/Sales:

Paid to: LESSOR (M)	Paid by: TRACTINT (C)
ALBERTA ENERGY	100.00000000
	ALPHABOW ENERGY 48.06666200
	BONAVISTA CORP. 18.18750000
	CDNRESNORTHAB 2.81250000
	LONGRUNEXPLO 8.33334000
	WHITECAP RESOUR
	QUESTFIRE 2.00000000
	TALLAHASSEE EXP 20.59999800

ROYALTY PAYOR -
NCE

Related Units

Unit File No	Effective Date	Unit Name	Unit Operator
C06077	Jul 01, 1985	PINE CREEK SECOND WHITE SPECKS 'A'	ALPHABOW ENERGY
Sub: B	Tract Number: 2		Tract Part%: 1.45833000

M23566	PNGLSE	CR	Eff: May 25, 1959	64.000	C06077 D Bypass	TRACTINT	Area : PINE CREEK
Sub: D	UN		Exp: May 24, 1980	64.000	ALPHABOW ENERGY	48.06662000	TWP 56 RGE 19 W5M SE 10
A	116445		Ext: UNIT	30.763	BONAVISTA CORP.	18.18750000	PNG IN SECOND_WHITE_SPECKS
		ALPHABOW ENERGY			CDNRESNORTHAB	2.81250000	(UNITIZED)
100.00000000		ALPHABOW ENERGY			LONGRUNEXPLO	8.33340000	
					WHITECAP RESOUR		
					QUESTFIRE	2.00000000	

----- **Related Contracts** -----
C04844 A P&S Oct 18, 2017 (I)

ALPHABOW ENERGY LTD.
Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M23566
Sub: D
TALLAHASSEE EXP
20.59998000
C05912 C
C06077 D
RETROJOA
UNIT
Jun 01, 2009
Jul 01, 1985
Total Rental: 224.00

Status		Hectares	Net		Hectares	Net	----- Well U.W.I. Status/Type -----
	Prod:	0.000	0.000	NProd:	0.000	0.000	100/07-10-056-19-W5/00 PUMP/OIL
DEVELOPED	Dev:	64.000	30.763	Undev:	0.000	0.000	
	Prov:	0.000	0.000	NProv:	0.000	0.000	

Royalty / Encumbrances					
Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales	
LESSOR ROYALTY	ALL	Y	N	100.00000000	% of PROD
Roy Percent:					
Deduction:	STANDARD				
Gas: Royalty:		Min Pay:		Prod/Sales:	
S/S OIL: Min:	Max:	Div:		Prod/Sales:	
Other Percent:		Min:		Prod/Sales:	
Paid to: LESSOR (M)		Paid by: TRACTINT (C)			
ALBERTA ENERGY	100.00000000	ALPHABOW ENERGY	48.06662000		
		BONAVISTA CORP.	18.18750000		
		CDNRESNORTHAB	2.81250000		
		LONGRUNEXPLO	8.33340000		
		WHITECAP RESOUR			
		QUESTFIRE	2.00000000		
		TALLAHASSEE EXP	20.59998000		
ROYALTY PAYOR -					
ADDISON					

ALPHABOW ENERGY LTD.
Mineral Property Report

Table with 7 columns: File Number, Lse Type, Lessor Type, Exposure, Oper.Cont., ROFR, DOI Code. Sub-headers include File Status, Mineral Int, Int Type / Lse No/Name, Operator / Payor, Gross Net, Doi Partner(s), and Lease Description / Rights Held.

(cont'd)

Table with 4 columns: Unit File No, Effective Date, Unit Name, Unit Operator. Data includes C06077, Jul 01, 1985, PINE CREEK SECOND WHITE SPECKS 'A', and ALPHABOW ENERGY.

Table with 8 columns: M23566, Sub, G, A, 116445, 100.00000000, PNLSE, WI, CR, Eff, Exp, Ext, May 25, 1959, May 24, 1980, 15, 256.000, 121.997, C05912, A, No, ALPHABOW ENERGY, WHITECAP RESOUR, CDNRESNORTHAB, QUESTFIRE, LONGRUNEXPLO, BONA VISTA CORP., WI, 47.65503000, 20.42357000, 2.81250000, 2.58800000, 8.33340000, 18.18750000, Area, TWP 56 RGE 19 W5M SEC 10, PNG TO BASE CARDIUM, (EXCL 100/16-10-056-19W5/00, PENALTY WELL), Related Contracts, C04844 A, P&S, Oct 18, 2017 (I), C05912 A, RETROJOA, Jun 01, 2009, Status, Hectares, Net, NProd, Hectares, Net, Well U.W.I., Status/Type.

Table with 5 columns: Royalty Type, Product Type, Sliding Scale, Convertible, % of Prod/Sales. Includes sub-headers for LESSOR ROYALTY, Roy Percent, Deduction, Gas: Royalty, S/S OIL: Min, and Prod/Sales.

ALPHABOW ENERGY LTD.
Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

	Max:	Div:	Prod/Sales:
Other Percent:		Min:	Prod/Sales:
Paid to: LESSOR (M)		Paid by: WI (C)	
ALBERTA ENERGY	100.00000000	ALPHABOW ENERGY	47.65503000
		WHITECAP RESOUR	20.42357000
		CDNRESNORTHAB	2.81250000
		QUESTFIRE	2.58800000
		LONGRUNEXPLO	8.33340000
		BONAVISTA CORP.	18.18750000
ROYALTY PAYOR -			
ADDISON			

M23566	PNGLSE	CR	Eff: May 25, 1959	256.000	C05912	B	No	WI	Area : PINE CREEK
Sub: J	WI		Exp: May 24, 1980	256.000	ALPHABOW ENERGY			48.06662000	TWP 56 RGE 19 W5M 10
A	116445		Ext: 15	123.051	WHITECAP RESOUR			20.59998000	PNG BELOW BASE CARDIUM TO TOP
	ALPHABOW ENERGY				CDNRESNORTHAB			2.81250000	SECOND_WHITE_SPECKS
100.00000000	ALPHABOW ENERGY	Count Acreage =	No		QUESTFIRE			2.00000000	
					LONGRUNEXPLO			8.33340000	
					BONAVISTA CORP.			18.18750000	
				Total Rental:	0.00				

----- Related Contracts -----		
C04844 A	P&S	Oct 18, 2017 (I)
C05912 B	RETROJOA	Jun 01, 2009

Status		Hectares	Net		Hectares	Net
	Prod:	0.000	0.000	NProd:	0.000	0.000
UNDEVELOPED	Dev:	0.000	0.000	Undev:	256.000	123.051
	Prov:	0.000	0.000	NProv:	0.000	0.000

Royalty / Encumbrances

ALPHABOW ENERGY LTD.
Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
	LESSOR ROYALTY	ALL	Y	N	100.00000000 % of PROD
	Roy Percent:				
	Deduction: STANDARD				
M23566	J		Min Pay:		Prod/Sales:
	Gas: Royalty:	Max:	Div:		Prod/Sales:
	S/S OIL: Min:		Min:		Prod/Sales:
	Other Percent:				
	Paid to: LESSOR (M)		Paid by: WI (C)		
	ALBERTA ENERGY	100.00000000	ALPHABOW ENERGY	48.06662000	
			WHITECAP RESOUR	20.59998000	
			CDNRESNORTHAB	2.81250000	
			QUESTFIRE	2.00000000	
			LONGRUNEXPLO	8.33340000	
			BONAVISTA CORP.	18.18750000	
	ROYALTY PAYOR -				
	ADDISON				

M23566	PNGLSE	CR	Eff: May 25, 1959	64.000	C06077	E Bypass	TRACTINT	Area : PINE CREEK
Sub: O	UN		Exp: May 24, 1980	64.000	ALPHABOW ENERGY		48.06662000	TWP 56 RGE 19 W5M SW 10
A	116445		Ext: UNIT	30.763	BONAVISTA CORP.		18.18750000	PNG IN SECOND_WHITE_SPECKS
	ALPHABOW ENERGY				CDNRESNORTHAB		2.81250000	(UNITIZED)
100.00000000	ALPHABOW ENERGY				LONGRUNEXPLO		8.33340000	
					WHITECAP RESOUR			
					QUESTFIRE		2.00000000	
					TALLAHASSEE EXP		20.59998000	
					Total Rental:	224.00		
								----- Related Contracts -----
								C04844 A P&S Oct 18, 2017 (I)
								C05912 C RETROJOA Jun 01, 2009
								C06077 E UNIT Jul 01, 1985

Report Date: Jun 17, 2025

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ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M23566

Sub: O

Status	Hectares	Net	Hectares	Net
DEVELOPED	0.000	0.000	0.000	0.000
	Prod:	0.000	NProd:	0.000
	Dev:	64.000	Undev:	0.000
	Prov:	0.000	NProv:	0.000

Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	ALL	Y	N	100.00000000 % of PROD
Roy Percent:				
Deduction:	STANDARD			
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:

Paid to: LESSOR (M)
ALBERTA ENERGY 100.00000000

Paid by: TRACTINT (C)
ALPHABOW ENERGY 48.06662000
BONAVISTA CORP. 18.18750000
CDNRESNORTHAB 2.81250000
LONGRUNEXPLO 8.33340000
WHITECAP RESOUR
QUESTFIRE 2.00000000
TALLAHASSEE EXP 20.59998000

ROYALTY PAYOR -
ADDISON

Related Units

Unit File No	Effective Date	Unit Name	Unit Operator
C06077	Jul 01, 1985	PINE CREEK SECOND WHITE SPECKS 'A'	ALPHABOW ENERGY
Sub: E	Tract Number: 5		Tract Part%: 0.72917000

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ALPHABOW ENERGY LTD. Mineral Property Report

Status		Hectares	Net		Hectares	Net
DEVELOPED	Prod:	0.000	0.000	NProd:	0.000	0.000
	Dev:	64.000	30.763	Undev:	0.000	0.000
	Prov:	0.000	0.000	NProv:	0.000	0.000

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales	
LESSOR ROYALTY	ALL	Y	N	100.00000000	% of PROD
Roy Percent:					
Deduction:	STANDARD				
Gas: Royalty:		Min Pay:		Prod/Sales:	
S/S OIL: Min:	Max:	Div:		Prod/Sales:	
Other Percent:		Min:		Prod/Sales:	
Paid to:	LESSOR (M)	Paid by:	TRACTINT (C)		
ALBERTA ENERGY	100.00000000	ALPHABOW ENERGY	48.06662000		
		BONAVISTA CORP.	18.18750000		
		CDNRESNORTHAB	2.81250000		
		LONGRUNEXPLO	8.33340000		

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****REPORTED IN HECTARES****

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code
File Status	Int Type / Lse No/Name		Gross			
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	* Lease Description / Rights Held

(cont'd)

M23566

P

WHITECAP RESOUR

QUESTFIRE

2.000000000

TALLAHASSEE EXP

20.59998000

ROYALTY PAYOR -
ADDISON

Related Units

Unit File No	Effective Date	Unit Name	Unit Operator
C06077	Jul 01, 1985	PINE CREEK SECOND WHITE SPECKS 'A'	ALPHABOW ENERGY
Sub: F	Tract Number: 6		Tract Part%: 2.18750000

M23566	PNGLSE	CR	Eff: May 25, 1959	64.000	C06077	G Bypass	TRACTINT	Area : PINE CREEK
Sub: Q	UN		Exp: May 24, 1980	64.000	ALPHABOW	ENERGY	48.06662000	TWP 56 RGE 19 W5M NW 10
A	116445		Ext: UNIT	30.763	BONAVISTA	CORP.	18.18750000	PNG IN SECOND_WHITE_SPECKS
	ALPHABOW	ENERGY			CDNRESNORTHAB		2.81250000	(UNITIZED)
100.00000000	ALPHABOW	ENERGY			LONGRUNEXPLO		8.33340000	

Total Rental: 224.00

----- **Related Contracts** -----

C04844 A	P&S	Oct 18, 2017 (I)
C05912 C	RETROJOA	Jun 01, 2009
C06077 G	UNIT	Jul 01, 1985

Status		Hectares	Net		Hectares	Net
DEVELOPED	Prod:	0.000	0.000	NProd:	0.000	0.000
	Dev:	64.000	30.763	Undev:	0.000	0.000
	Prov:	0.000	0.000	NProv:	0.000	0.000

ALPHABOW ENERGY LTD.
Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held
(cont'd)							
M23566	Q						
Royalty / Encumbrances							
Royalty Type		Product Type	Sliding Scale	Convertible	% of Prod/Sales		
LESSOR ROYALTY		ALL	Y	N	100.00000000 % of PROD		
Roy Percent:							
Deduction:		STANDARD					
Gas: Royalty:		Min Pay:		Prod/Sales:			
S/S OIL: Min:		Max:	Div:	Prod/Sales:			
Other Percent:		Min:		Prod/Sales:			
Paid to: LESSOR (M)		Paid by: TRACTINT (C)					
ALBERTA ENERGY		100.00000000	ALPHABOW ENERGY	48.06662000			
			BONAVISTA CORP.	18.18750000			
			CDNRESNORTHAB	2.81250000			
			LONGRUNEXPLO	8.33340000			
			WHITECAP RESOUR				
			QUESTFIRE	2.00000000			
			TALLAHASSEE EXP	20.59998000			
ROYALTY PAYOR -							
ADDISON							
Related Units							
Unit File No	Effective Date	Unit Name			Unit Operator		
C06077	Jul 01, 1985	PINE CREEK SECOND WHITE SPECKS 'A'			ALPHABOW ENERGY		
Sub: G	Tract Number: 7				Tract Part%: 2.18750000		

Report Date: Jun 17, 2025

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ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

M23566 PNLSE CR Eff: May 25, 1959 256.000 C05912 D No WI
Sub: T WI Exp: May 24, 1980 256.000 ALPHABOW ENERGY 60.38628000
A 116445 Ext: 15 154.589 WHITECAP RESOUR 25.87982000
ALPHABOW ENERGY CDNRESNORTHAB 2.81250000
100.00000000 ALPHABOW ENERGYCount Acreage = No QUESTFIRE 2.58800000
LONGRUNEXPLO 8.33340000
BONAVISTA CORP.

Total Rental: 0.00

Area : PINE CREEK
TWP 56 RGE 19 W5M SEC 10
(100/16-10-056-19W5/00 PENALTY
WELL)

----- Related Contracts -----
C04844 A P&S Oct 18, 2017 (I)
C05912 D RETROJOA Jun 01, 2009

----- Well U.W.I. Status/Type -----
100/16-10-056-19-W5/00 DRLCSD/UNKNOW

Status		Hectares	Net		Hectares	Net
	Prod:	0.000	0.000	NProd:	0.000	0.000
DEVELOPED	Dev:	64.000	38.647	Undev:	192.000	115.942
	Prov:	0.000	0.000	NProv:	0.000	0.000

Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	ALL	Y	N	100.00000000 % of PROD

Roy Percent:

Deduction: STANDARD

Gas: Royalty:

S/S OIL: Min:

Other Percent:

Max:

Min Pay:

Div:

Min:

Prod/Sales:

Prod/Sales:

Prod/Sales:

Paid to: LESSOR (M)
ALBERTA ENERGY 100.00000000

Paid by: WI (C)
ALPHABOW ENERGY 60.38628000
WHITECAP RESOUR 25.87982000
CDNRESNORTHAB 2.81250000
QUESTFIRE 2.58800000
LONGRUNEXPLO 8.33340000

Report Date: Jun 17, 2025

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ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M23566 T BONAVIDA CORP.

M23566	PNGLSE	CR	Eff: May 25, 1959	64.000	C06077	C Bypass	TRACTINT	Area : PINE CREEK
Sub: K	UN		Exp: May 24, 1980	64.000	ALPHABOW ENERGY		45.63610800	TWP 56 RGE 19 W5M SW 11
A	116445		Ext: UNIT	29.207	BONAVIDA CORP.		18.18750000	
	ALPHABOW ENERGY				CDNRESNORTHAB		2.81250000	PNG IN SECOND_WHITE_SPECKS
100.00000000	ALPHABOW ENERGY				LONGRUNEXPLO		8.33334000	(UNITIZED)
					FAIRHOLME RES		3.47222000	

----- Related Contracts -----		
C04844 A	P&S	Oct 18, 2017 (I)
C05629 F	FO	Jul 27, 1972
C05631 A	FO	Nov 15, 1979
C05722 F	JOA	Jun 01, 2009
C05932 B	RETROJOA	Jan 20, 2011
C06077 C	UNIT	Jul 01, 1985

Total Rental: 224.00

Status		Hectares	Net		Hectares	Net
	Prod:	0.000	0.000	NProd:	0.000	0.000
DEVELOPED	Dev:	64.000	29.207	Undev:	0.000	0.000
	Prov:	0.000	0.000	NProv:	0.000	0.000

Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	ALL	Y	N	100.00000000 % of PROD
Roy Percent:				
Deduction: STANDARD				
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:

ALPHABOW ENERGY LTD.
Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

Paid to:	LESSOR (M)	Paid by:	TRACTINT (C)
ALBERTA ENERGY	100.00000000	ALPHABOW ENERGY	45.63610800
		BONAVISTA CORP.	18.18750000
		CDNRESNORTHAB	2.81250000
		LONGRUNEXPLO	8.33334000
		FAIRHOLME RES	3.47222000
		WHITECAP RESOUR	
		QUESTFIRE	2.00000000
		TALLAHASSEE EXP	19.55833200

ROYALTY PAYOR -
ADDISON

Related Units

Unit File No	Effective Date	Unit Name	Unit Operator
C06077	Jul 01, 1985	PINE CREEK SECOND WHITE SPECKS 'A'	ALPHABOW ENERGY
Sub: C	Tract Number: 3		Tract Part%: 1.45833000

M23566	PNGLSE	CR	Eff: May 25, 1959	64.000	C05629	D	No	WI	Area : PINE CREEK
Sub: L	WI		Exp: May 24, 1980	64.000	ALPHABOW ENERGY			51.06108000	TWP 56 RGE 19 W5M SW 11
A	116445		Ext: 15	32.679	QUESTFIRE			2.00000000	PNG TO BASE CARDIUM
	ALPHABOW ENERGY				CANADIAN NATUR.			2.81250000	
100.00000000	ALPHABOW ENERGY	Count Acreage =	No		LONGRUNEXPLO			8.33340000	----- Related Contracts -----
					FAIRHOLME RES			3.47220000	C04844 A P&S Oct 18, 2017 (I)
					BONAVISTA CORP.			10.43750000	C05629 D FO Jul 27, 1972
					TALLAHASSEE EXP			21.88332000	C05631 A FO Nov 15, 1979
									C05722 D JOA Jun 01, 2009
									C05932 A RETROJOA Jan 20, 2011
					Total Rental:		0.00		

ALPHABOW ENERGY LTD.
Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M23566

Sub: L	Status		Hectares	Net		Hectares	Net
	UNDEVELOPED	Prod:	0.000	0.000	NProd:	0.000	0.000
		Dev:	0.000	0.000	Undev:	64.000	32.679
		Prov:	0.000	0.000	NProv:	0.000	0.000

Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	ALL	Y	N	100.00000000 % of PROD
Roy Percent:				
Deduction:	STANDARD			
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:
Paid to: LESSOR (M)		Paid by: WI (C)		
ALBERTA ENERGY	100.00000000	ALPHABOW ENERGY	51.06108000	
		QUESTFIRE	2.00000000	
		CANADIAN NATUR.	2.81250000	
		LONGRUNEXPLO	8.33340000	
		FAIRHOLME RES	3.47220000	
		BONAVISTA CORP.	10.43750000	
		TALLAHASSEE EXP	21.88332000	

ROYALTY PAYOR -
ADDISON

Report Date: Jun 17, 2025

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ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held
M23566	PNGLSE CR	Eff: May 25, 1959	64.000	C05629 F No		WI	Area : PINE CREEK
Sub: M	WI	Exp: May 24, 1980	64.000	ALPHABOW ENERGY		45.63608000	TWP 56 RGE 19 W5M SW 11
A	116445	Ext: 15	29.207	QUESTFIRE		2.00000000	PNG BELOW BASE CARDIUM TO TOP
	ALPHABOW ENERGY			CANADIAN NATUR.		2.81250000	SECOND_WHITE_SPECKS
100.00000000	ALPHABOW ENERGY	Count Acreage = No		LONGRUNEXPLO		8.33340000	
				FAIRHOLME RES		3.47220000	
				BONAVISTA CORP.		18.18750000	
				TALLAHASSEE EXP		19.55832000	
				Total Rental:	0.00		

----- Related Contracts -----

C04844 A	P&S	Oct 18, 2017 (I)
C05629 F	FO	Jul 27, 1972
C05631 A	FO	Nov 15, 1979
C05722 F	JOA	Jun 01, 2009

Status		Hectares	Net		Hectares	Net
	Prod:	0.000	0.000	NProd:	0.000	0.000
UNDEVELOPED	Dev:	0.000	0.000	Undev:	64.000	29.207
	Prov:	0.000	0.000	NProv:	0.000	0.000

Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	ALL	Y	N	100.00000000 % of PROD
Roy Percent:				
Deduction:	STANDARD			
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:
Paid to: LESSOR (M)		Paid by: WI (C)		
ALBERTA ENERGY	100.00000000	ALPHABOW ENERGY	45.63608000	
		QUESTFIRE	2.00000000	
		CANADIAN NATUR.	2.81250000	
		LONGRUNEXPLO	8.33340000	

Report Date: Jun 17, 2025

Page Number: 162

REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M23566	M			FAIRHOLME RES	3.47220000
				BONAVISTA CORP.	18.18750000
				TALLAHASSEE EXP	19.55832000

ROYALTY PAYOR -
ADDISON

M23566	PNGLSE	CR	Eff: May 25, 1959	64.000	C06077 K Bypass	TRACTINT	Area : PINE CREEK
Sub: H	UN		Exp: May 24, 1980	64.000	ALPHABOW ENERGY	48.06666200	TWP 56 RGE 19 W5M NW 15
A	116445		Ext: UNIT	30.763	BONAVISTA CORP.	18.18750000	PNG IN SECOND_WHITE_SPECKS
	ALPHABOW ENERGY				CDNRESNORTHAB	2.81250000	
100.00000000	ALPHABOW ENERGY				LONGRUNEXPLO	8.33334000	
					WHITECAP RESOUR		
					QUESTFIRE	2.00000000	
					TALLAHASSEE EXP	20.59999800	

----- **Related Contracts** -----

C04844 A	P&S	Oct 18, 2017 (I)
C05629 M	FO	Jul 27, 1972
C05722 M	JOA	Jun 01, 2009
C06077 K	UNIT	Jul 01, 1985

Total Rental: 224.00

Status		Hectares	Net		Hectares	Net
	Prod:	0.000	0.000	NProd:	0.000	0.000
DEVELOPED	Dev:	64.000	30.763	Undev:	0.000	0.000
	Prov:	0.000	0.000	NProv:	0.000	0.000

Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	ALL	Y	N	100.00000000 % of PROD
Roy Percent:				

Report Date: Jun 17, 2025

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REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M23566	H	Deduction: STANDARD				
		Gas: Royalty:		Min Pay:		Prod/Sales:
		S/S OIL: Min:	Max:	Div:		Prod/Sales:
		Other Percent:		Min:		Prod/Sales:

Paid to: LESSOR (M)	Paid by: TRACTINT (C)
ALBERTA ENERGY	100.00000000
	ALPHABOW ENERGY 48.06666200
	BONAVISTA CORP. 18.18750000
	CDNRESNORTHAB 2.81250000
	LONGRUNEXPLO 8.33334000
	WHITECAP RESOUR
	QUESTFIRE 2.00000000
	TALLAHASSEE EXP 20.59999800

ROYALTY PAYOR -
ADDISON

Related Units

Unit File No	Effective Date	Unit Name	Unit Operator
C06077	Jul 01, 1985	PINE CREEK SECOND WHITE SPECKS 'A'	ALPHABOW ENERGY
Sub: K	Tract Number: 11		Tract Part%: 1.45833000

M23566	PNGLSE	CR	Eff: May 25, 1959	128.000	C05629	E	No	WI	Area : PINE CREEK
Sub: I	WI		Exp: May 24, 1980	128.000	ALPHABOW ENERGY			50.35191000	TWP 56 RGE 19 W5M NW & SE 15
A	116445		Ext: 15	64.450	QUESTFIRE			2.58823600	PNG TO BASE CARDIUM
	ALPHABOW ENERGY				CANADIAN NATUR.			3.63970700	
100.00000000	ALPHABOW ENERGY	Count Acreage =	No		LONGRUNEXPLO			8.33340000	
					BONAVISTA CORP.			13.50735700	
					TALLAHASSEE EXP			21.57939000	

----- **Related Contracts** -----

C04844 A	P&S	Oct 18, 2017 (I)
C05629 E	FO	Jul 27, 1972

Report Date: Jun 17, 2025

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REPORTED IN HECTARES

ALPHABOW ENERGY LTD.
Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M23566

Sub: I

C05722 E JOA Jun 01, 2009

Total Rental: 0.00

Status		Hectares	Net		Hectares	Net
UNDEVELOPED	Prod:	0.000	0.000	NProd:	0.000	0.000
	Dev:	0.000	0.000	Undev:	128.000	64.450
	Prov:	0.000	0.000	NProv:	0.000	0.000

Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	ALL	Y	N	100.00000000 % of PROD
Roy Percent:				
Deduction:	STANDARD			
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:

Paid to: LESSOR (M)	Paid by: WI (C)
ALBERTA ENERGY 100.00000000	ALPHABOW ENERGY 50.35191000
	QUESTFIRE 2.58823600
	CANADIAN NATUR. 3.63970700
	LONGRUNEXPLO 8.33340000
	BONAVISTA CORP. 13.50735700
	TALLAHASSEE EXP 21.57939000

ROYALTY PAYOR -
ADDISON

ALPHABOW ENERGY LTD.
Mineral Property Report

Table with 7 columns: File Number, Lse Type, Lessor Type, Exposure, Oper.Cont., ROFR, DOI Code. Sub-headers include File Status, Mineral Int, Int Type / Lse No/Name, Operator / Payor, Gross Net, Doi Partner(s), and Lease Description / Rights Held.

Table with 7 columns: File Number, Lse Type, Lessor Type, Exposure, Oper.Cont., ROFR, DOI Code. Data rows include M23566, Sub: R, A, 100.00000000, and related contract details like C04844 A, C05629 M, etc.

Table with 6 columns: Status, Hectares, Net, Hectares, Net. Data rows include DEVELOPED, PROD, DEV, PROV, and their corresponding values.

Table with 5 columns: Royalty Type, Product Type, Sliding Scale, Convertible, % of Prod/Sales. Includes sections for Royalty Type (LESSOR ROYALTY), Deduction (STANDARD), Gas: Royalty, S/S OIL: Min, Other Percent, and Paid to/Paid by details.

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REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M23566	R			WHITECAP RESOUR			
				QUESTFIRE	2.00000000		
				TALLAHASSEE EXP	20.59999800		

ROYALTY PAYOR -
ADDISON

Related Units

Unit File No	Effective Date	Unit Name	Unit Operator
C06077	Jul 01, 1985	PINE CREEK SECOND WHITE SPECKS 'A'	ALPHABOW ENERGY
Sub: H	Tract Number: 8		Tract Part%: 0.72917000

M23566	PNGLSE	CR	Eff: May 25, 1959	64.000	C06077 I Bypass	TRACTINT	Area : PINE CREEK
Sub: S	UN		Exp: May 24, 1980	64.000	ALPHABOW ENERGY	48.06666200	TWP 56 RGE 19 W5M SW 15
A	116445		Ext: UNIT	30.763	BONAVISTA CORP.	18.18750000	PNG IN SECOND_WHITE_SPECKS
	ALPHABOW ENERGY				CDNRESNORTHAB	2.81250000	(UNITIZED)
100.00000000	ALPHABOW ENERGY				LONGRUNEXPLO	8.33334000	

	WHITECAP RESOUR		
	QUESTFIRE	2.00000000	
	TALLAHASSEE EXP	20.59999800	

Total Rental: 224.00

Status		Hectares	Net		Hectares	Net
	Prod:	0.000	0.000	NProd:	0.000	0.000
DEVELOPED	Dev:	64.000	30.763	Undev:	0.000	0.000
	Prov:	0.000	0.000	NProv:	0.000	0.000

----- Related Contracts -----

C04844 A	P&S	Oct 18, 2017 (I)
C05629 M	FO	Jul 27, 1972
C05629 P	FO	Jul 27, 1972
C05722 M	JOA	Jun 01, 2009
C06077 I	UNIT	Jul 01, 1985

----- Well U.W.I. Status/Type -----

100/04-15-056-19-W5/00 SUSP/OIL

ALPHABOW ENERGY LTD.
Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held
(cont'd)							
M23566	S						
Royalty / Encumbrances							
Royalty Type		Product Type	Sliding Scale	Convertible	% of Prod/Sales		
LESSOR ROYALTY		ALL	Y	N	100.00000000 % of PROD		
Roy Percent:							
Deduction:		STANDARD					
Gas: Royalty:		Min Pay:		Prod/Sales:			
S/S OIL: Min:		Max:	Div:	Prod/Sales:			
Other Percent:		Min:		Prod/Sales:			
Paid to: LESSOR (M)		Paid by: TRACTINT (C)					
ALBERTA ENERGY		100.00000000	ALPHABOW ENERGY	48.06666200			
			BONAVISTA CORP.	18.18750000			
			CDNRESNORTHAB	2.81250000			
			LONGRUNEXPLO	8.33334000			
			WHITECAP RESOUR				
			QUESTFIRE	2.00000000			
			TALLAHASSEE EXP	20.59999800			
ROYALTY PAYOR -							
ADDISON							
Related Units							
Unit File No		Effective Date	Unit Name		Unit Operator		
C06077		Jul 01, 1985	PINE CREEK SECOND WHITE SPECKS 'A'		ALPHABOW ENERGY		
Sub: I		Tract Number: 9	Tract Part%: 15.67259000				

ALPHABOW ENERGY LTD.
Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held
M23564	PNGLSE CR	Eff: Oct 30, 1974	192.000	C05629 H No		WI	Area : PINE CREEK
Sub: A	WI	Exp: Oct 29, 1984	128.000	ALPHABOW ENERGY	42.15862000		TWP 56 RGE 19 W5M NW & SE SEC 16
A	37600	Ext: 15	53.963	QUESTFIRE	2.00000000		PNG BELOW BASE CARDIUM TO TOP
	ALPHABOW ENERGY			CANADIAN NATUR.	2.81250000		SECOND_WHITE_SPECKS
100.00000000	ALPHABOW ENERGY			LONGRUNEXPLO	8.33340000		
				FAIRHOLME RES	8.44000000		
				BONAVISTA CORP.	18.18750000		
				TALLAHASSEE EXP	18.06798000		
				Total Rental:	448.00		

Related Contracts		
C04844 A	P&S	Oct 18, 2017 (I)
C05629 H	FO	Jul 27, 1972
C05722 H	JOA	Jun 01, 2009

Status		Hectares	Net		Hectares	Net
	Prod:	0.000	0.000	NProd:	0.000	0.000
DEVELOPED	Dev:	128.000	53.963	Undev:	0.000	0.000
	Prov:	0.000	0.000	NProv:	0.000	0.000

Royalty / Encumbrances					
Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales	
LESSOR ROYALTY	ALL	Y	N	100.00000000	% of PROD
Roy Percent:					
Deduction:	STANDARD				
Gas: Royalty:		Min Pay:		Prod/Sales:	
S/S OIL: Min:	Max:	Div:		Prod/Sales:	
Other Percent:		Min:		Prod/Sales:	
Paid to: LESSOR (M)		Paid by: WI (C)			
ALBERTA ENERGY	100.00000000	ALPHABOW ENERGY	42.15862000		
		QUESTFIRE	2.00000000		
		CANADIAN NATUR.	2.81250000		
		LONGRUNEXPLO	8.33340000		

ALPHABOW ENERGY LTD.
Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M23564	A			FAIRHOLME RES	8.44000000
				BONAVISTA CORP.	18.18750000
				TALLAHASSEE EXP	18.06798000

M23564	PNGLSE	CR	Eff: Oct 30, 1974	192.000	C05629	I	No	WI	Area : PINE CREEK
Sub: B	WI		Exp: Oct 29, 1984	64.000	ALPHABOW ENERGY			58.33338000	TWP 56 RGE 19 W5M NE SEC 16
A	37600		Ext: 15	37.333	LONGRUNEXPLO			16.66660000	PNG TO TOP SECOND_WHITE_SPECKS
	ALPHABOW ENERGY				TALLAHASSEE EXP			25.00002000	
100.00000000	ALPHABOW ENERGY								

Total Rental: 224.00

----- Related Contracts -----		
C04844 A	P&S	Oct 18, 2017 (I)
C05629 I	FO	Jul 27, 1972
C05722 I	JOA	Jun 01, 2009

Status		Hectares	Net		Hectares	Net
	Prod:	0.000	0.000	NProd:	0.000	0.000
UNDEVELOPED	Dev:	0.000	0.000	Undev:	64.000	37.333
	Prov:	0.000	0.000	NProv:	0.000	0.000

Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	ALL	Y	N	100.00000000 % of PROD
Roy Percent:				
Deduction:	STANDARD			
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:
Paid to: LESSOR (M)		Paid by: WI (C)		
ALBERTA ENERGY	100.00000000	ALPHABOW ENERGY	58.33338000	

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ALPHABOW ENERGY LTD. Mineral Property Report

(cont'd)

M23564

B

LONGRUNEXPLO

16.66660000

TALLAHASSEE EXP

25.00002000

ROYALTY PAYOR -
ADDISON

----- Related Contracts -----		
C04844 A	P&S	Oct 18, 2017 (I)
C05629 G	FO	Jul 27, 1972
C05722 G	JOA	Jun 01, 2009

Total Rental: 0.00

Status		Hectares	Net		Hectares	Net
UNDEVELOPED	Prod:	0.000	0.000	NProd:	0.000	0.000
	Dev:	0.000	0.000	Undev:	0.000	0.000
	Prov:	0.000	0.000	NProv:	0.000	0.000

Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	ALL	Y	N	100.00000000 % of PROD
Roy Percent:				
Deduction:	STANDARD			

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ALPHABOW ENERGY LTD.

Mineral Property Report

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ALPHABOW ENERGY LTD.
Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M23564

Sub: D	DEVELOPED	Dev:	64.000	26.982	Undev:	0.000	0.000
		Prov:	0.000	0.000	NProv:	0.000	0.000

Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	ALL	Y	N	100.00000000 % of PROD
Roy Percent:				
Deduction:	STANDARD			
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:

Paid to: LESSOR (M)
ALBERTA ENERGY 100.00000000

Paid by: TRACTINT (C)
ALPHABOW ENERGY 42.15866200
BONAVISTA CORP. 18.18750000
CDNRESNORTHAB 2.81250000
LONGRUNEXPLO 8.33334000
FAIRHOLME RES 8.44000000
WHITECAP RESOUR
QUESTFIRE 2.00000000
TALLAHASSEE EXP 18.06799800

Related Units

Unit File No	Effective Date	Unit Name	Unit Operator
C06077	Jul 01, 1985	PINE CREEK SECOND WHITE SPECKS 'A'	ALPHABOW ENERGY
Sub: M	Tract Number: 13		Tract Part%: 1.45833000

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ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held
M23564	PNGLSE CR	Eff: Oct 30, 1974	192.000	C06077 L Bypass		TRACTINT	Area : PINE CREEK
Sub: E	WI	Exp: Oct 29, 1984	64.000	LONGRUNEXPLO		16.66666000	TWP 56 RGE 19 W5M NE 16
A	37600	Ext: 15	37.333	WHITECAP RESOUR			PNG IN SECOND_WHITE_SPECKS
	ALPHABOW ENERGY			ALPHABOW ENERGY		58.33333800	(UNITIZED)
100.00000000	ALPHABOW ENERGY	Count Acreage = No		TALLAHASSEE EXP		25.00000200	

Total Rental: 0.00

Status	Prod:	Hectares	Net	NProd:	Hectares	Net
DEVELOPED	Dev:	64.000	37.333	Undev:	0.000	0.000
	Prov:	0.000	0.000	NProv:	0.000	0.000

----- Related Contracts -----

C04844 A	P&S	Oct 18, 2017 (I)
C05629 I	FO	Jul 27, 1972
C05722 I	JOA	Jun 01, 2009
C06077 L	UNIT	Jul 01, 1985

----- Well U.W.I. Status/Type -----
100/16-16-056-19-W5/00 SUSP/OIL

Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	ALL	Y	N	100.00000000 % of PROD

Roy Percent:

Deduction: STANDARD

Gas: Royalty:

S/S OIL: Min:

Other Percent:

Max:

Min Pay:

Div:

Min:

Prod/Sales:

Prod/Sales:

Prod/Sales:

Paid to: LESSOR (M)
ALBERTA ENERGY 100.00000000

Paid by: TRACTINT (C)
LONGRUNEXPLO 16.66666000
WHITECAP RESOUR
ALPHABOW ENERGY 58.33333800
TALLAHASSEE EXP 25.00000200

ROYALTY PAYOR -
ADDISON

ALPHABOW ENERGY LTD.
Mineral Property Report

Table with 7 columns: File Number, Lse Type, Lessor Type, Exposure, Oper.Cont., ROFR, DOI Code. Sub-headers include File Status, Mineral Int, Int Type / Lse No/Name, Operator / Payor, Gross Net, Doi Partner(s), Lease Description / Rights Held.

(cont'd)

Table with 4 columns: Unit File No, Effective Date, Unit Name, Unit Operator. Data includes C06077, Jul 01, 1985, PINE CREEK SECOND WHITE SPECKS 'A', ALPHABOW ENERGY.

Table with 8 columns: File Number, Lse Type, Lessor Type, Eff, Exposure, Oper.Cont., ROFR, DOI Code. Includes sub-headers for Sub, A, and related contracts like C04844 A, C05629 H, etc.

Table with 6 columns: Status, Hectares, Net, Hectares, Net. Rows for PROD, DEV, PROV and their corresponding values.

Table with 5 columns: Royalty Type, Product Type, Sliding Scale, Convertible, % of Prod/Sales. Includes Roy Percent and Product Type ALL.

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ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M23564	F	Deduction: STANDARD					
		Gas: Royalty:		Min Pay:		Prod/Sales:	
		S/S OIL: Min:	Max:	Div:		Prod/Sales:	
		Other Percent:		Min:		Prod/Sales:	
		Paid to: LESSOR (M)		Paid by: TRACTINT (C)			
		ALBERTA ENERGY	100.00000000	ALPHABOW ENERGY	42.15866200		
				BONAVISTA CORP.	18.18750000		
				CDNRESNORTHAB	2.81250000		
				LONGRUNEXPLO	8.33334000		
				FAIRHOLME RES	8.44000000		
				WHITECAP RESOUR			
				QUESTFIRE	2.00000000		
				TALLAHASSEE EXP	18.06799800		

Related Units

Unit File No	Effective Date	Unit Name	Unit Operator
C06077	Jul 01, 1985	PINE CREEK SECOND WHITE SPECKS 'A'	ALPHABOW ENERGY
Sub: J	Tract Number: 10		Tract Part%: 1.45833000

M23561	PNGLSE	CR	Eff: May 25, 1959	128.000	C06077	P Bypass	TRACTINT	WI	Area : PINE CREEK
Sub: A	UN		Exp: May 24, 1980	64.000	LONGRUNEXPLO		18.60473000	18.60460000	TWP 56 RGE 19 W5M SE SEC 20
A	116446		Ext: UNIT	36.465	WHITECAP RESOUR				PNG IN SECOND_WHITE_SPECKS
	ALPHABOW ENERGY				ALPHABOW ENERGY		56.97668900	56.97678000	(UNITIZED)
100.00000000	ALPHABOW ENERGY				TALLAHASSEE EXP		24.41858100		
					TALLAHASSEE EXP			24.41862000	

Total Rental: 224.00

----- Related Contracts -----		
C04844 A	P&S	Oct 18, 2017 (I)
C06077 P	UNIT	Jul 01, 1985
C05064 D	JOA	Sep 16, 1952

ALPHABOW ENERGY LTD.
Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M23561

Sub: A	Status		Hectares	Net		Hectares	Net
	DEVELOPED	Prod:	0.000	0.000	NProd:	0.000	0.000
		Dev:	64.000	36.465	Undev:	0.000	0.000
		Prov:	0.000	0.000	NProv:	0.000	0.000

Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	ALL	Y	N	100.00000000 % of PROD
Roy Percent:				
Deduction:	STANDARD			
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:
Paid to: LESSOR (M)		Paid by: TRACTINT (C)		
ALBERTA ENERGY	100.00000000	LONGRUNEXPLO	18.60473000	
		WHITECAP RESOUR		
		ALPHABOW ENERGY	56.97668900	
		TALLAHASSEE EXP	24.41858100	

Related Units

Unit File No	Effective Date	Unit Name	Unit Operator
C06077	Jul 01, 1985	PINE CREEK SECOND WHITE SPECKS 'A'	ALPHABOW ENERGY
Sub: P	Tract Number: 16		Tract Part%: 1.45833000

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ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held
M23561	PNGLSE CR	Eff: May 25, 1959	128.000	C05064 D Yes		WI	Area : PINE CREEK
Sub: B	WI	Exp: May 24, 1980	128.000	ALPHABOW ENERGY		56.97678000	TWP 56 RGE 19 W5M E 20
A	116446	Ext: 15	72.930	LONGRUNEXPLO		18.60460000	PNG BELOW BASE PASKAPOO TO TOP
	ALPHABOW ENERGY			TALLAHASSEE EXP		24.41862000	SECOND_WHITE_SPECKS
100.00000000	ALPHABOW ENERGY	Count Acreage =	No				

Total Rental: 0.00

Status	Prod:	Hectares	Net	NProd:	Hectares	Net
DEVELOPED	Dev:	64.000	36.465	Undev:	64.000	36.465
	Prov:	0.000	0.000	NProv:	0.000	0.000

----- Related Contracts -----
C04844 A P&S Oct 18, 2017 (I)
C05064 D JOA Sep 16, 1952

----- Well U.W.I. Status/Type -----
100/09-20-056-19-W5/02 SUSP/OIL

Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	ALL	Y	N	100.00000000 % of PROD
Roy Percent:				
Deduction: STANDARD				
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:
Paid to: LESSOR (M)		Paid by: WI (C)		
ALBERTA ENERGY	100.00000000	ALPHABOW ENERGY	56.97678000	
		LONGRUNEXPLO	18.60460000	
		TALLAHASSEE EXP	24.41862000	

M23561	PNGLSE CR	Eff: May 25, 1959	128.000	C05064 F Yes		WI	Area : PINE CREEK
Sub: C	WI	Exp: May 24, 1980	128.000	ALPHABOW ENERGY		56.97678000	TWP 56 RGE 19 W5M E SEC 20

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ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M23561

Sub: C

A 116446 Ext: 15 72.930 WARRIOR ENERGY 18.60460000 PNG TO BASE PASKAPOO

ALPHABOW ENERGY

TALLAHASSEE EXP

24.41862000

100.00000000 ALPHABOW ENERGYCount Acreage = No

Total Rental: 0.00

----- Related Contracts -----

C04844 A P&S Oct 18, 2017 (I)
C05064 F JOA Sep 16, 1952

Status		Hectares	Net		Hectares	Net
	Prod:	0.000	0.000	NProd:	0.000	0.000
UNDEVELOPED	Dev:	0.000	0.000	Undev:	128.000	72.930
	Prov:	0.000	0.000	NProv:	0.000	0.000

Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	ALL	Y	N	100.00000000 % of PROD
Roy Percent:				
Deduction:	STANDARD			
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:
Paid to: LESSOR (M)		Paid by: WI (C)		
ALBERTA ENERGY	100.00000000	ALPHABOW ENERGY	56.97678000	
		WARRIOR ENERGY	18.60460000	
		TALLAHASSEE EXP	24.41862000	

M23561 PNGLSE CR Eff: May 25, 1959 128.000 C06077 R Bypass TRACTINT WI Area : PINE CREEK

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ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M23561

Sub: D	UN	Exp: May 24, 1980	64.000	LONGRUNEXPLO	18.60473000	18.60460000	TWP 56 RGE 19 W5M NE 20
A	116446	Ext: UNIT	36.465	WHITECAP RESOUR			PNG IN SECOND_WHITE_SPECKS
	ALPHABOW ENERGY			ALPHABOW ENERGY	56.97668900	56.97678000	(UNITIZED)
100.00000000	ALPHABOW ENERGY			TALLAHASSEE EXP	24.41858100		

						24.41862000	----- Related Contracts -----
							C04844 A P&S Oct 18, 2017 (I)
							C06077 R UNIT Jul 01, 1985
							C05064 D JOA Sep 16, 1952

Total Rental: 224.00

Status		Hectares	Net		Hectares	Net	
	Prod:	0.000	0.000	NProd:	0.000	0.000	
DEVELOPED	Dev:	64.000	36.465	Undev:	0.000	0.000	
	Prov:	0.000	0.000	NProv:	0.000	0.000	

----- Well U.W.I. Status/Type -----
100/09-20-056-19-W5/00 SUSP/OIL

Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	ALL	Y	N	100.00000000 % of PROD

Roy Percent:

Deduction: STANDARD

Gas: Royalty:

S/S OIL: Min:

Other Percent:

Max:

Min Pay:

Div:

Min:

Prod/Sales:

Prod/Sales:

Prod/Sales:

Paid to: LESSOR (M)

ALBERTA ENERGY 100.00000000

Paid by: TRACTINT (C)

LONGRUNEXPLO 18.60473000

WHITECAP RESOUR

ALPHABOW ENERGY 56.97668900

TALLAHASSEE EXP 24.41858100

ALPHABOW ENERGY LTD.
Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M23561 D ROYALTY PAYOR -
TOMBROWN

Related Units

Unit File No	Effective Date	Unit Name	Unit Operator
C06077	Jul 01, 1985	PINE CREEK SECOND WHITE SPECKS 'A'	ALPHABOW ENERGY
Sub: R	Tract Number: 18		Tract Part%: 5.23920000

M23523	PNGLSE CR	Eff: Mar 04, 1999	64.000	C05943 A No	WI	Area : PINE CREEK
Sub: A	WI	Exp: Mar 03, 2004	64.000	TALLAHASSEE EXP	30.00000000	TWP 56 RGE 19 W5M NE 21
A	0599030216	Ext: 15	44.800	ALPHABOW ENERGY	70.00000000	PNG TO BASE CARDIUM
	ALPHABOW ENERGY					
100.00000000	ALPHABOW ENERGY			Total Rental: 224.00		
----- Related Contracts -----						
	C04844 A	P&S	Oct 18, 2017 (I)			
	C05943 A	JOA	Jan 13, 2011			
----- Well U.W.I. Status/Type -----						
	100/15-21-056-19-W5/02	PUMP/OIL				

Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	ALL	Y	N	100.00000000 % of PROD
Roy Percent:				
Deduction:	STANDARD			
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:

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ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

Other Percent:

Min:

Prod/Sales:

Paid to: LESSOR (M)

ALBERTA ENERGY 100.00000000

Paid by: WI (C)

TALLAHASSEE EXP 30.00000000

ALPHABOW ENERGY 70.00000000

M23565	PNGLSE	CR	Eff: Oct 30, 1974	192.000	C05629	J No	WI	Area : PINE CREEK
Sub: A	WI		Exp: Oct 29, 1984	64.000	ALPHABOW ENERGY		47.58187000	TWP 56 RGE 19 W5M SE SEC 21
A	37601		Ext: 15	30.452	QUESTFIRE		2.00000000	PNG TO BASE CARDIUM
	ALPHABOW ENERGY				CANADIAN NATUR.		2.81250000	
100.00000000	ALPHABOW ENERGY				LONGRUNEXPLO		8.33340000	
					FAIRHOLME RES		8.44250000	
					BONAVISTA CORP.		10.43750000	
					TALLAHASSEE EXP		20.39223000	

----- Related Contracts -----

C04844 A	P&S	Oct 18, 2017 (I)
C05629 J	FO	Jul 27, 1972
C05722 J	JOA	Jun 01, 2009

Total Rental: 0.00

Status		Hectares	Net		Hectares	Net
	Prod:	0.000	0.000	NProd:	0.000	0.000
DEVELOPED	Dev:	64.000	30.452	Undev:	0.000	0.000
	Prov:	0.000	0.000	NProv:	0.000	0.000

Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	ALL	Y	N	100.00000000 % of PROD
Roy Percent:				
Deduction:	STANDARD			
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:				

ALPHABOW ENERGY LTD.
Mineral Property Report

Table with 7 columns: File Number, File Status, Mineral Int, Lse Type, Lessor Type, Int Type / Lse No/Name, Operator / Payor, Exposure Gross Net, Oper.Cont. Doi Partner(s), ROFR, DOI Code, Lease Description / Rights Held.

(cont'd)

Table with 4 columns: Other Percent, Max, Div, Min, Prod/Sales, Prod/Sales. Includes data for LESSOR (M) ALBERTA ENERGY and various DOI partners like ALPHABOW ENERGY, QUESTFIRE, etc.

ROYALTY PAYOR - ADDISON

Table with 8 columns: M23565, Sub, A, PNLSE, WI, CR, Eff, Exp, Ext, 192.000, 64.000, 26.980, C06077, N Bypass, ALPHABOW ENERGY, BONAVIDA CORP., CDNRNORTHAB, LONGRUNEXPLO, FAIRHOLME RES, WHITECAP RESOUR, QUESTFIRE, TALLAHASSEE EXP, TRACTINT, 42.15691200, 18.18750000, 2.81250000, 8.33334000, 8.44250000, 2.00000000, 18.06724800, Area : PINE CREEK, TWP 56 RGE 19 W5M SE SEC 21, PNG IN SECOND_WHITE_SPECKS (UNITIZED), Related Contracts (C04844 A, C05629 N, etc.).

Table with 6 columns: Status, Hectares, Net, Hectares, Net. Includes data for DEVELOPED and UNDEVELOPED areas.

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ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M23565

Sub: B	Prov:	0.000	0.000	NProv:	0.000	0.000
--------	-------	-------	-------	--------	-------	-------

Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	ALL	Y	N	100.00000000 % of PROD
Roy Percent:				
Deduction:	STANDARD			
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:

Paid to: LESSOR (M)
ALBERTA ENERGY 100.00000000

Paid by: TRACTINT (C)
ALPHABOW ENERGY 42.15691200
BONAVISTA CORP. 18.18750000
CDNRESNORTHAB 2.81250000
LONGRUNEXPLO 8.33334000
FAIRHOLME RES 8.44250000
WHITECAP RESOUR
QUESTFIRE 2.00000000
TALLAHASSEE EXP 18.06724800

ROYALTY PAYOR -
ADDISON

Related Units

Unit File No	Effective Date	Unit Name	Unit Operator
C06077	Jul 01, 1985	PINE CREEK SECOND WHITE SPECKS 'A'	ALPHABOW ENERGY
Sub: N	Tract Number: 14		Tract Part%: 1.45833000

ALPHABOW ENERGY LTD.
Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

M23565	PNGLSE	CR	Eff: Oct 30, 1974	192.000	C05629	K No	WI	Area : PINE CREEK
Sub: C	WI		Exp: Oct 29, 1984	64.000	ALPHABOW ENERGY		43.47942900	TWP 56 RGE 19 W5M SW SEC 21
A	37601		Ext: 15	27.827	QUESTFIRE		2.00000000	PNG TO BASE CARDIUM
	ALPHABOW ENERGY				CANADIAN NATUR.		2.81250000	
100.00000000	ALPHABOW ENERGY				LONGRUNEXPLO		8.33340000	----- Related Contracts -----
					FAIRHOLME RES		14.30313000	C04844 A P&S Oct 18, 2017 (I)
					BONAVISTA CORP.		10.43750000	C05629 K FO Jul 27, 1972
					TALLAHASSEE EXP		18.63404100	C05630 A PART Oct 02, 1982
								C05722 K JOA Jun 01, 2009
				Total Rental:		0.00		

Status		Hectares	Net		Hectares	Net
	Prod:	0.000	0.000	NProd:	0.000	0.000
DEVELOPED	Dev:	64.000	27.827	Undev:	0.000	0.000
	Prov:	0.000	0.000	NProv:	0.000	0.000

Royalty / Encumbrances					
Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales	
LESSOR ROYALTY	ALL	Y	N	100.00000000	% of PROD
Roy Percent:					
Deduction:	STANDARD				
Gas: Royalty:		Min Pay:		Prod/Sales:	
S/S OIL: Min:	Max:	Div:		Prod/Sales:	
Other Percent:		Min:		Prod/Sales:	
Paid to: LESSOR (M)		Paid by: WI (C)			
ALBERTA ENERGY	100.00000000	ALPHABOW ENERGY	43.47942900		
		QUESTFIRE	2.00000000		
		CANADIAN NATUR.	2.81250000		
		LONGRUNEXPLO	8.33340000		

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ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M23565	C			FAIRHOLME RES	14.30313000
				BONAVISTA CORP.	10.43750000
				TALLAHASSEE EXP	18.63404100

ROYALTY PAYOR -
ADDISON

M23565	PNGLSE	CR	Eff: Oct 30, 1974	192.000	C06077 O Bypass	TRACTINT	Area : PINE CREEK
Sub: D	WI		Exp: Oct 29, 1984	64.000	ALPHABOW ENERGY	36.65447100	TWP 56 RGE 19 W5M SW 21
A	37601		Ext: 15	23.459	BONAVISTA CORP.	20.18750000	PNG IN SECOND_WHITE_SPECKS
	ALPHABOW ENERGY				CDNRESNORTHAB	2.81250000	(UNITIZED)
100.00000000	ALPHABOW ENERGY	Count Acreage = No			LONGRUNEXPLO	8.33334000	

	FAIRHOLME RES	14.30313000
	WHITECAP RESOUR	
	QUESTFIRE	2.00000000
	TALLAHASSEE EXP	15.70905900

Total Rental: 224.00

Status		Hectares	Net		Hectares	Net
	Prod:	0.000	0.000	NProd:	0.000	0.000
DEVELOPED	Dev:	64.000	23.459	Undev:	0.000	0.000
	Prov:	0.000	0.000	NProv:	0.000	0.000

----- Related Contracts -----

C04844 A	P&S	Oct 18, 2017 (I)
C05629 L	FO	Jul 27, 1972
C05629 P	FO	Jul 27, 1972
C05630 A	PART	Oct 02, 1982
C05722 L	JOA	Jun 01, 2009
C06077 O	UNIT	Jul 01, 1985

----- Well U.W.I. Status/Type -----
100/06-21-056-19-W5/00 SUSP/OIL

Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	ALL	Y	N	100.00000000 % of PROD

ALPHABOW ENERGY LTD.
Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M23565	D	Roy Percent:					
		Deduction:	STANDARD				
		Gas: Royalty:		Min Pay:		Prod/Sales:	
		S/S OIL: Min:	Max:	Div:		Prod/Sales:	
		Other Percent:		Min:		Prod/Sales:	

Paid to:	LESSOR (M)	Paid by:	TRACTINT (C)
ALBERTA ENERGY	100.00000000	ALPHABOW ENERGY	36.65447100
		BONAVISTA CORP.	20.18750000
		CDNRESNORTHAB	2.81250000
		LONGRUNEXPLO	8.33334000
		FAIRHOLME RES	14.30313000
		WHITECAP RESOUR	
		QUESTFIRE	2.00000000
		TALLAHASSEE EXP	15.70905900

ROYALTY PAYOR -
ADDISON

Related Units

Unit File No	Effective Date	Unit Name	Unit Operator
C06077	Jul 01, 1985	PINE CREEK SECOND WHITE SPECKS 'A'	ALPHABOW ENERGY
Sub: O	Tract Number: 15		Tract Part%: 15.67259000

M23565	PNGLSE	CR	Eff: Oct 30, 1974	192.000	C05629	J No	WI	Area : PINE CREEK
Sub: E	WI		Exp: Oct 29, 1984	64.000	ALPHABOW ENERGY		47.58187000	TWP 56 RGE 19 W5M NW SEC 21
A	37601		Ext: 15	30.452	QUESTFIRE		2.00000000	PNG TO BASE CARDIUM
	ALPHABOW ENERGY				CANADIAN NATUR.		2.81250000	EXCL PNG IN CARDIUM
100.00000000	ALPHABOW ENERGY				LONGRUNEXPLO		8.33340000	

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ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M23565

Sub: E

FAIRHOLME RES 8.44250000
BONAVISTA CORP. 10.43750000
TALLAHASSEE EXP 20.39223000

----- Related Contracts -----
C04844 A P&S Oct 18, 2017 (I)
C05629 J FO Jul 27, 1972
C05722 J JOA Jun 01, 2009

Total Rental: 0.00

Status		Hectares	Net		Hectares	Net
	Prod:	0.000	0.000	NProd:	0.000	0.000
DEVELOPED	Dev:	64.000	30.452	Undev:	0.000	0.000
	Prov:	0.000	0.000	NProv:	0.000	0.000

Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	ALL	Y	N	100.00000000 % of PROD
Roy Percent:				
Deduction:	STANDARD			
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:

Paid to: LESSOR (M)
ALBERTA ENERGY 100.00000000

Paid by: WI (C)
ALPHABOW ENERGY 47.58187000
QUESTFIRE 2.00000000
CANADIAN NATUR. 2.81250000
LONGRUNEXPLO 8.33340000
FAIRHOLME RES 8.44250000
BONAVISTA CORP. 10.43750000
TALLAHASSEE EXP 20.39223000

ALPHABOW ENERGY LTD.
Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M23565 E
ROYALTY PAYOR -
ADDISON

M23565	PNGLSE	CR	Eff: Oct 30, 1974	192.000	C05629	O No	WI	Area : PINE CREEK
Sub: F	WI		Exp: Oct 29, 1984	64.000	ALPHABOW ENERGY		47.58187000	TWP 56 RGE 19 W5M NW SEC 21
A	37601		Ext: 15	30.452	QUESTFIRE		2.00000000	PNG IN CARDIUM
	ALPHABOW ENERGY				CANADIAN NATUR.		2.81250000	
100.00000000	ALPHABOW ENERGY	Count Acreage = No			LONGRUNEXPLO		8.33340000	
					FAIRHOLME RES		8.44250000	
					BONAVISTA CORP.		10.43750000	
					TALLAHASSEE EXP		20.39223000	

Total Rental: 0.00

Status		Hectares	Net		Hectares	Net
	Prod:	0.000	0.000	NProd:	0.000	0.000
DEVELOPED	Dev:	64.000	30.452	Undev:	0.000	0.000
	Prov:	0.000	0.000	NProv:	0.000	0.000

Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	ALL	Y	N	100.00000000 % of PROD
Roy Percent:				
Deduction:	STANDARD			
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:

ALPHABOW ENERGY LTD.
Mineral Property Report

Table with 7 columns: File Number, Lse Type, Lessor Type, Exposure, Oper.Cont. ROFR, DOI Code, Lease Description / Rights Held. Sub-headers include File Status, Int Type / Lse No/Name, Mineral Int, Operator / Payor, Gross, Net, Doi Partner(s), and Lease Description / Rights Held.

(cont'd)

Table with 3 columns: Other Percent, Min, Prod/Sales. Rows include 'Paid to: LESSOR (M)' and 'Paid by: WI (C)' with associated values and company names like ALBERTA ENERGY, ALPHABOW ENERGY, QUESTFIRE, etc.

ROYALTY PAYOR - ADDISON

Table with 7 columns: M23565, Sub: G, A, 100.00000000, PNLSE CR, WI, 37601, ALPHABOW ENERGY, Eff: Oct 30, 1974, Exp: Oct 29, 1984, Ext: 15, Count Acreage = No, C06077 Q Bypass, ALPHABOW ENERGY, BONAVIDA CORP., CDNRNORTHAB, LONGRUNEXPLO, FAIRHOLME RES, WHITECAP RESOUR, QUESTFIRE, TALLAHASSEE EXP, TRACTINT, 42.15691200, 18.18750000, 2.81250000, 8.33334000, 8.44250000, 2.00000000, 18.06724800, Area : PINE CREEK, TWP 56 RGE 19 W5M NW SEC 21, PNG IN SECOND_WHITE_SPECKS (UNITIZED), Related Contracts (C04844 A, C05629 N, C05629 P, C05722 N, C06077 Q).

Table with 6 columns: Status, Hectares, Net, NProd, Undev, NProv. Rows include PROD, DEV, PROV for DEVELOPED status.

ALPHABOW ENERGY LTD.
Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M23565	G	Royalty / Encumbrances					
Royalty Type		Product Type	Sliding Scale	Convertible	% of Prod/Sales		
LESSOR ROYALTY		ALL	Y	N	100.00000000	% of PROD	
Roy Percent:							
Deduction:		STANDARD					
Gas: Royalty:			Min Pay:		Prod/Sales:		
S/S OIL: Min:		Max:	Div:		Prod/Sales:		
Other Percent:			Min:		Prod/Sales:		
Paid to: LESSOR (M)			Paid by: TRACTINT (C)				
ALBERTA ENERGY		100.00000000	ALPHABOW ENERGY		42.15691200		
			BONAVISTA CORP.		18.18750000		
			CDNRESNORTHAB		2.81250000		
			LONGRUNEXPLO		8.33334000		
			FAIRHOLME RES		8.44250000		
			WHITECAP RESOUR				
			QUESTFIRE		2.00000000		
			TALLAHASSEE EXP		18.06724800		

ROYALTY PAYOR -
ADDISON

Related Units			
Unit File No	Effective Date	Unit Name	Unit Operator
C06077	Jul 01, 1985	PINE CREEK SECOND WHITE SPECKS 'A'	ALPHABOW ENERGY
Sub: Q	Tract Number: 17		Tract Part%: 1.45833000

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ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

M23565	PNGLSE	CR	Eff: Oct 30, 1974	192.000	C05629	N No	WI	Area : PINE CREEK
Sub: H	WI		Exp: Oct 29, 1984	64.000	ALPHABOW ENERGY		42.15687000	TWP 56 RGE 19 W5M SE & NW SEC 21
A	37601		Ext: 15	26.980	QUESTFIRE		2.00000000	PNG BELOW BASE CARDIUM TO TOP
	ALPHABOW ENERGY				CANADIAN NATUR.		2.81250000	SECOND_WHITE_SPECKS
100.00000000	ALPHABOW ENERGY	Count Acreage = No			LONGRUNEXPLO		8.33340000	
					FAIRHOLME RES		8.44250000	
					BONAVISTA CORP.		18.18750000	
					TALLAHASSEE EXP		18.06723000	

Total Rental: 0.00

----- Related Contracts -----

C04844 A	P&S	Oct 18, 2017 (I)
C05629 N	FO	Jul 27, 1972
C05722 N	JOA	Jun 01, 2009

Status		Hectares	Net		Hectares	Net
	Prod:	0.000	0.000	NProd:	0.000	0.000
DEVELOPED	Dev:	64.000	26.980	Undev:	0.000	0.000
	Prov:	0.000	0.000	NProv:	0.000	0.000

Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	ALL	Y	N	100.00000000 % of PROD
Roy Percent:				
Deduction: STANDARD				
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:
Paid to: LESSOR (M)		Paid by: WI (C)		
ALBERTA ENERGY	100.00000000	ALPHABOW ENERGY	42.15687000	
		QUESTFIRE	2.00000000	
		CANADIAN NATUR.	2.81250000	
		LONGRUNEXPLO	8.33340000	

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ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M23565	H			FAIRHOLME RES	8.44250000
				BONAVISTA CORP.	18.18750000
				TALLAHASSEE EXP	18.06723000

ROYALTY PAYOR -
ADDISON

M23565	PNGLSE	CR	Eff: Oct 30, 1974	192.000	C05629	L	No	WI	Area : PINE CREEK
Sub: I	WI		Exp: Oct 29, 1984	64.000	ALPHABOW ENERGY			36.65442900	TWP 56 RGE 19 W5M SW SEC 21
A	37601		Ext: 15	23.459	QUESTFIRE			2.00000000	PNG BELOW BASE CARDIUM TO TOP
	ALPHABOW ENERGY				CANADIAN NATUR.			2.81250000	SECOND_WHITE_SPECKS
100.00000000	ALPHABOW ENERGY	Count Acreage =	No		LONGRUNEXPLO			8.33340000	
					FAIRHOLME RES			14.30313000	
					BONAVISTA CORP.			20.18750000	
					TALLAHASSEE EXP			15.70904100	
				Total Rental:	0.00				

----- **Related Contracts** -----

C04844 A	P&S	Oct 18, 2017 (I)
C05629 L	FO	Jul 27, 1972
C05630 A	PART	Oct 02, 1982
C05722 L	JOA	Jun 01, 2009

Status		Hectares	Net		Hectares	Net
	Prod:	0.000	0.000	NProd:	0.000	0.000
DEVELOPED	Dev:	64.000	23.459	Undev:	0.000	0.000
	Prov:	0.000	0.000	NProv:	0.000	0.000

Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	ALL	Y	N	100.00000000 % of PROD
Roy Percent:				

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ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M23565 I Deduction: STANDARD
 Gas: Royalty: Min Pay: Prod/Sales:
 S/S OIL: Min: Max: Div: Prod/Sales:
 Other Percent: Min: Prod/Sales:

Paid to: LESSOR (M) Paid by: WI (C)
 ALBERTA ENERGY 100.00000000 ALPHABOW ENERGY 36.65442900
 QUESTFIRE 2.00000000
 CANADIAN NATUR. 2.81250000
 LONGRUNEXPLO 8.33340000
 FAIRHOLME RES 14.30313000
 BONAVIDA CORP. 20.18750000
 TALLAHASSEE EXP 15.70904100

ROYALTY PAYOR -
ADDISON

M23563 PNLSE CR Eff: Mar 17, 1966 256.000 C05944 A No WI Area : PINE CREEK
 Sub: A WI Exp: Mar 16, 1976 256.000 TALLAHASSEE EXP 30.00000000 TWP 56 RGE 19 W5M W 28, E 29
 A 8189 Ext: 15 179.200 ALPHABOW ENERGY 70.00000000 PNG TO BASE CARDIUM
 ALPHABOW ENERGY
 100.00000000 ALPHABOW ENERGY Total Rental: 896.00

Status	Prod:	Hectares	Net	NProd:	Hectares	Net
DEVELOPED	Dev:	0.000	0.000	Undev:	0.000	0.000
	Prov:	256.000	179.200	NProv:	0.000	0.000
		0.000	0.000			

Royalty / Encumbrances

----- Related Contracts -----

C04844 A P&S Oct 18, 2017 (I)
 C05944 A JOA Jan 14, 2011

----- Well U.W.I. Status/Type -----

100/06-28-056-19-W5/00 SUSP/OIL
 100/07-29-056-19-W5/00 PUMP/OIL
 100/12-28-056-19-W5/00 DRLCSD/N/A
 100/15-29-056-19-W5/02 DRLCSD/UNKNOW

ALPHABOW ENERGY LTD.
Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

		Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
		LESSOR ROYALTY	ALL	Y	N	100.00000000 % of PROD
		Roy Percent:				
		Deduction: STANDARD				
M23563	A	Gas: Royalty:		Min Pay:		Prod/Sales:
		S/S OIL: Min:	Max:	Div:		Prod/Sales:
		Other Percent:		Min:		Prod/Sales:
		Paid to: LESSOR (M)		Paid by: WI (C)		
		ALBERTA ENERGY 100.00000000		TALLAHASSEE EXP 30.00000000		
				ALPHABOW ENERGY 70.00000000		

M23548	PNGLSE CR	Eff: Apr 19, 1984	192.000	C05624 A No	WI	Area : PINE CREEK
Sub: A	WI	Exp: Apr 19, 1989	192.000	ALPHABOW ENERGY	35.00000000	TWP 56 RGE 19 W5M N & SE 29
A	0584040212	Ext: 15	67.200	BONAVISTA CORP.	50.00000000	PNG BELOW BASE CARDIUM TO BASE
	ALPHABOW ENERGY			TALLAHASSEE EXP	15.00000000	SECOND_WHITE_SPECKS
100.00000000	BONAVISTA CORP.					
Total Rental: 672.00						----- Related Contracts -----

Status		Hectares	Net	Hectares	Net
	Prod:	0.000	0.000	NProd:	0.000
DEVELOPED	Dev:	64.000	22.400	Undev:	128.000
	Prov:	0.000	0.000	NProv:	0.000

C04844 A	P&S	Oct 18, 2017 (I)
C05624 A	JOA	Aug 01, 2000

----- Well U.W.I.	Status/Type -----
100/02-29-056-19-W5/00	SUSP/OIL

Royalty / Encumbrances					
Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales	
LESSOR ROYALTY	ALL	Y	N	100.00000000 % of PROD	
Roy Percent:					

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ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M23548	A	Deduction: STANDARD					
		Gas: Royalty:		Min Pay:		Prod/Sales:	
		S/S OIL: Min:	Max:	Div:		Prod/Sales:	
		Other Percent:		Min:		Prod/Sales:	
		Paid to: LESSOR (M)		Paid by: WI (C)			
		ALBERTA ENERGY	100.00000000	ALPHABOW ENERGY	35.00000000		
				BONAVISTA CORP.	50.00000000		
				TALLAHASSEE EXP	15.00000000		

M23529	PNGLSE	CR	Eff: Jul 29, 1999	64.000	C05945	A No	WI	Area : PINE CREEK
Sub: A	WI		Exp: Jul 28, 2004	64.000	TALLAHASSEE EXP		30.00000000	TWP 56 RGE 19 W5M NE 31
A	0599070557		Ext: 15	44.800	ALPHABOW ENERGY		70.00000000	PNG TO BASE CARDIUM
	ALPHABOW ENERGY							
100.00000000	ALPHABOW ENERGY				Total Rental:	224.00		

Status		Hectares	Net		Hectares	Net
	Prod:	0.000	0.000	NProd:	0.000	0.000
DEVELOPED	Dev:	64.000	44.800	Undev:	0.000	0.000
	Prov:	0.000	0.000	NProv:	0.000	0.000

----- **Related Contracts** -----
C04844 A P&S Oct 18, 2017 (I)
C05614 A A&ORR Nov 01, 1999
C05945 A JOA Jan 15, 2011

----- **Well U.W.I.** **Status/Type** -----
100/16-31-056-19-W5/00 ABND ZN/UNKNO
100/16-31-056-19-W5/02 PUMP/OIL

Royalty / Encumbrances

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C05614 A	OVERRIDING ROYALTY	ALL	N	N	100.00000000 % of PROD
	Roy Percent: 5.00000000				
	Deduction: YES				
	Gas: Royalty:		Min Pay:		Prod/Sales:
	S/S OIL: Min:	Max:	Div:		Prod/Sales:

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ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

Other Percent:

Min:

Prod/Sales:

Paid to: ROYPDTO (C)
FREEHOLD PTNSHP 100.00000000

Paid by: ROYPD BY (C)
TALLAHASSEE EXP 30.00000000
ALPHABOW ENERGY 70.00000000

PERMITTED DEDUCTIONS -

THE DEDUCTIONS SHALL NOT REDUCE THE AMOUNT PAYABLE TO LESS THAN 50%.
CROWN DEDUCTIONS AND PRICING DO NOT APPLY.

M23529

A

Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	ALL	Y	N	100.00000000 % of PROD
Roy Percent:				
Deduction: STANDARD				
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:
Paid to: LESSOR (M)		Paid by: WI (C)		
ALBERTA ENERGY 100.00000000		TALLAHASSEE EXP 30.00000000		
		ALPHABOW ENERGY 70.00000000		

M23562	PNGLSE CR	Eff: Apr 10, 1980	64.000	C05064 E Yes	WI	Area : PINE CREEK
Sub: A	WI	Exp: Apr 09, 1985	64.000	ALPHABOW ENERGY	57.49999500	TWP 56 RGE 19 W5M NW 31
A	0580040065	Ext: 15	36.800	KINMERC OIL G	17.85715000	PNG TO BASE CARDIUM
	ALPHABOW ENERGY			TALLAHASSEE EXP	24.64285500	

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ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M23562

Sub: A

100.00000000 ALPHABOW ENERGY

Total Rental: 224.00

----- Related Contracts -----

C04844 A P&S Oct 18, 2017 (I)
C05064 E JOA Sep 16, 1952

Status		Hectares	Net		Hectares	Net
	Prod:	0.000	0.000	NProd:	0.000	0.000
DEVELOPED	Dev:	64.000	36.800	Undev:	0.000	0.000
	Prov:	0.000	0.000	NProv:	0.000	0.000

----- Well U.W.I. Status/Type -----

100/11-31-056-19-W5/00 CMGLD/OIL
100/11-31-056-19-W5/02 SUSP/OIL

Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	ALL	Y	N	100.00000000 % of PROD
Roy Percent:				
Deduction: STANDARD				
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:
Paid to: LESSOR (M)		Paid by: WI (C)		
ALBERTA ENERGY	100.00000000	ALPHABOW ENERGY	57.49999500	
		KINMERC OIL G	17.85715000	
		TALLAHASSEE EXP	24.64285500	

M23545	PNGLSE CR	Eff: Mar 19, 1987	64.000	C05949 A No	WI	Area : PINE CREEK
Sub: A	WI	Exp: Mar 18, 1992	64.000	TALLAHASSEE EXP	30.00000000	TWP 56 RGE 20 W5M NE 14
A	0587030232	Ext: 15	44.800	ALPHABOW ENERGY	70.00000000	PNG TO BASE CARDIUM

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ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M23545

Sub: A ALPHABOW ENERGY

100.00000000 ALPHABOW ENERGY

Total Rental: 224.00

----- Related Contracts -----

C04844 A P&S Oct 18, 2017 (I)
C05949 A JOA Jan 19, 2011

Status		Hectares	Net		Hectares	Net
	Prod:	0.000	0.000	NProd:	0.000	0.000
DEVELOPED	Dev:	64.000	44.800	Undev:	0.000	0.000
	Prov:	0.000	0.000	NProv:	0.000	0.000

----- Well U.W.I. Status/Type -----

100/09-14-056-20-W5/00 SUSP/OIL
100/09-14-056-20-W5/02 DRLCSD/N/A

Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	ALL	Y	N	100.00000000 % of PROD
Roy Percent:				
Deduction: STANDARD				
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:
Paid to: LESSOR (M)		Paid by: WI (C)		
ALBERTA ENERGY 100.00000000		TALLAHASSEE EXP 30.00000000		
		ALPHABOW ENERGY 70.00000000		

M23543	PNGLSE CR	Eff: Feb 14, 1984	128.000	C05622 A No	WI	Area : PINE CREEK
Sub: A	WI	Exp: Feb 13, 1989	128.000	ALPHABOW ENERGY	46.66900000	TWP 56 RGE 20 W5M SE & NW 23
A	0584020307	Ext: 15	59.736	BONAVISTA CORP.	33.33000000	
	ALPHABOW ENERGY			TALLAHASSEE EXP	20.00100000	PNG TO BASE CARDIUM
100.00000000	ALPHABOW ENERGY					(EXCL 100/11-23-56-20W5

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ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M23543

Sub: A

Total Rental: 448.00

WELLBORE)

Status		Hectares	Net		Hectares	Net	----- Related Contracts -----
	Prod:	0.000	0.000	NProd:	0.000	0.000	C04844 A P&S Oct 18, 2017 (I)
DEVELOPED	Dev:	128.000	59.736	Undev:	0.000	0.000	C05622 A JOA Apr 21, 1980
	Prov:	0.000	0.000	NProv:	0.000	0.000	

----- Well U.W.I. Status/Type -----
100/07-23-056-20-W5/00 SUSP/OIL
100/07-23-056-20-W5/02 SUSP/OIL

Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	ALL	Y	N	100.00000000 % of PROD
Roy Percent:				
Deduction: STANDARD				
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:
Paid to: LESSOR (M)		Paid by: WI (C)		
ALBERTA ENERGY	100.00000000	ALPHABOW ENERGY	46.66900000	
		BONAVISTA CORP.	33.33000000	
		TALLAHASSEE EXP	20.00100000	

M23543	PNGLSE CR	Eff: Feb 14, 1984	64.000	C05622 B No	BPPO	Area : PINE CREEK
Sub: B	WI	Exp: Feb 13, 1989	64.000	ALPHABOW ENERGY	70.00000000	TWP 56 RGE 20 W5M NW 23
A	0584020307	Ext: 15	44.800	TALLAHASSEE EXP	30.00000000	(100/11-23-56-20W5 WELLBORE ONLY)
	ALPHABOW ENERGY			BONAVISTA CORP.		
100.00000000	ALPHABOW ENERGY	Count Acreage =	No			

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REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M23543

Sub: B

Total Rental: 0.00

----- Related Contracts -----

C04844 A	P&S	Oct 18, 2017 (I)
C05622 A	JOA	Apr 21, 1980
C05622 B	JOA	Apr 21, 1980

Status		Hectares	Net		Hectares	Net
	Prod:	0.000	0.000	NProd:	0.000	0.000
DEVELOPED	Dev:	64.000	44.800	Undev:	0.000	0.000
	Prov:	0.000	0.000	NProv:	0.000	0.000

----- Well U.W.I. Status/Type -----
100/11-23-056-20-W5/00 SUSP/OIL

Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	ALL	Y	N	100.00000000 % of PROD
Roy Percent:				
Deduction: STANDARD				
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:
Paid to: LESSOR (M)		Paid by: BPPO (C)		
ALBERTA ENERGY	100.00000000	ALPHABOW ENERGY	70.00000000	
		TALLAHASSEE EXP	30.00000000	
		BONAVISTA CORP.		

M23544	PNGLSE CR	Eff: Feb 14, 1984	192.000	C05622 A No	WI	Area : PINE CREEK
Sub: A	WI	Exp: Feb 13, 1989	192.000	ALPHABOW ENERGY	46.66900000	TWP 56 RGE 20 W5M SW 26, SE &
A	0584020308	Ext: 15	89.604	BONAVISTA CORP.	33.33000000	NW 27
	ALPHABOW ENERGY			TALLAHASSEE EXP	20.00100000	PNG TO BASE CARDIUM
100.00000000	ALPHABOW ENERGY					

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ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M23544

Sub: A

Total Rental: 672.00

----- Related Contracts -----

C04844 A P&S Oct 18, 2017 (I)
C05622 A JOA Apr 21, 1980

Status		Hectares	Net		Hectares	Net
	Prod:	0.000	0.000	NProd:	0.000	0.000
DEVELOPED	Dev:	192.000	89.604	Undev:	0.000	0.000
	Prov:	0.000	0.000	NProv:	0.000	0.000

----- Well U.W.I. Status/Type -----

100/06-26-056-20-W5/00 SUSP/OIL
100/07-27-056-20-W5/00 ABND ZN/OIL
100/14-27-056-20-W5/00 ABND ZN/OIL
100/14-27-056-20-W5/02 SUSP/OIL
100/14-27-056-20-W5/03 CMGLD/OIL

Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	ALL	Y	N	100.00000000 % of PROD
Roy Percent:				
Deduction: STANDARD				
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:
Paid to: LESSOR (M)		Paid by: WI (C)		
ALBERTA ENERGY	100.00000000	ALPHABOW ENERGY	46.66900000	
		BONAVISTA CORP.	33.33000000	
		TALLAHASSEE EXP	20.00100000	

M23534	PNGLSL	CR	Eff: May 25, 1959	64.000	C05959	A No	WI	Area : PINE CREEK
Sub: B	WI		Exp: May 24, 1980	64.000	TALLAHASSEE EXP		30.00000000	TWP 57 RGE 20 W5M SE 1
A	116264		Ext: 15	44.800	ALPHABOW ENERGY		70.00000000	PNG TO BASE CARDIUM
	ALPHABOW ENERGY							
100.00000000	SINOPEC DAYLIG.				Total Rental:	224.00		

----- Related Contracts -----

C04844 A P&S Oct 18, 2017 (I)

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ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code			
File Status	Int Type / Lse No/Name		Gross						
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*			Lease Description / Rights Held

(cont'd)

M23534

Sub: B	Status	Hectares	Net	Hectares	Net	C05616 A	FO	Oct 07, 1999
	DEVELOPED	Prod: 0.000	0.000	NProd: 0.000	0.000	C05625 A	ROY	May 30, 2007
		Dev: 64.000	44.800	Undev: 0.000	0.000	C05671 A	ROY	Sep 19, 2003
		Prov: 0.000	0.000	NProv: 0.000	0.000	C05959 A	JOA	Jan 30, 2011

Royalty / Encumbrances

----- Well U.W.I. Status/Type -----
100/01-01-057-20-W5/00 PUMP/OIL
100/01-01-057-20-W5/02 CMGLD/OIL

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C05671 A	GROSS OVERRIDE ROYALTY	ALL	N	N	28.57140000 % of PROD
	Roy Percent: 10.00000000				
	Deduction: YES				
	Gas: Royalty:		Min Pay:		Prod/Sales:
	S/S OIL: Min:	Max:	Div:		Prod/Sales:
	Other Percent:		Min:		Prod/Sales:
	Paid to: ROYPDTO (C)		Paid by: ROYPDBY (C)		
	SINOPEC DAYLIG. 100.00000000		TALLAHASSEE EXP 30.00000000		
			ALPHABOW ENERGY 70.00000000		

PERMITTED DEDUCTIONS -

AS PER CAPL ROYALTY PROCEDURE VERSION 1 AND SUBJECT TO:

ALTERNATE B - SHALL NOT REDUCE THE AMOUNT PAYABLE TO LESS THAN 50%.

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C05625 A	GROSS OVERRIDE ROYALTY	ALL	N	N	17.85710000 % of PROD
	Roy Percent: 10.00000000				
	Deduction: YES				
	Gas: Royalty:		Min Pay:		Prod/Sales:
	S/S OIL: Min:	Max:	Div:		Prod/Sales:

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ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

Other Percent:

Min:

Prod/Sales:

Paid to: ROYPDTO (C)

FREEHOLD PTNSHP

100.00000000

Paid by: ROYPDBY (C)

TALLAHASSEE EXP

30.00000000

ALPHABOW ENERGY

70.00000000

PERMITTED DEDUCTIONS -

AS PER THE UNEXECUTED AGREEMENT - ALTERNATE 2, MUST NOT BE GREATER THAN 50%

M23534

B

Royalty / Encumbrances

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C05616 A	GROSS OVERRIDE ROYALTY	ALL	N	N	53.57150000 % of PROD
	Roy Percent: 10.00000000				
	Deduction: YES				
	Gas: Royalty:		Min Pay:		Prod/Sales:
	S/S OIL: Min:	Max:	Div:		Prod/Sales:
	Other Percent:		Min:		Prod/Sales:

Paid to: ROYPDTO (C)

PRAIRIESKY

100.00000000

Paid by: ROYPDBY (C)

TALLAHASSEE EXP

30.00000000

ALPHABOW ENERGY

70.00000000

PERMITTED DEDUCTIONS -

FARMOUT & ROYALTY PROCEDURE CLAUSE 5.04B ALTERNATE 2, NOT GREATER THAN 50%.

TALLAHASSEE DELINQUENT -

ABE TO PAY TALLAHASSEE SHARE AND INVOICE

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
CROWN SLIDING SCALE	ALL	Y	N	100.00000000 % of PROD
Roy Percent:				

ALPHABOW ENERGY LTD.
Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M23534	B	Deduction: STANDARD				
		Gas: Royalty:		Min Pay:		Prod/Sales:
		S/S OIL: Min:	Max:	Div:		Prod/Sales:
		Other Percent:		Min:		Prod/Sales:
		Paid to: LESSOR (M)		Paid by: WI (C)		
		ALBERTA ENERGY	100.00000000	TALLAHASSEE EXP	30.00000000	
				ALPHABOW ENERGY	70.00000000	

M23534	PNGLSE	CR	Eff: May 25, 1959	64.000	C05959	A	No	WI	Area : PINE CREEK
Sub: C	WI		Exp: May 24, 1980	64.000	TALLAHASSEE EXP			30.00000000	TWP 57 RGE 20 W5M NW 1
A	116264		Ext: 15	44.800	ALPHABOW ENERGY			70.00000000	PNG TO BASE CARDIUM
	ALPHABOW ENERGY								
100.00000000	SINOPEC DAYLIG.				Total Rental:		224.00		

Status	Prod:	Hectares	Net	NProd:	Hectares	Net
DEVELOPED	Dev:	64.000	44.800	Undev:	0.000	0.000
	Prov:	0.000	0.000	NProv:	0.000	0.000

Related Contracts		
C04844 A	P&S	Oct 18, 2017 (I)
C05616 B	FO	Oct 07, 1999
C05625 B	ROY	May 30, 2007
C05671 B	ROY	Sep 19, 2003
C05959 A	JOA	Jan 30, 2011

Royalty / Encumbrances			Well U.W.I. Status/Type	
			100/11-01-057-20-W5/00 PUMP/OIL	

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C05671 B	GROSS OVERRIDE ROYALTY	ALL	N	N	16.66670000 % of PROD
	Roy Percent: 10.00000000				
	Deduction: YES				
	Gas: Royalty:		Min Pay:		Prod/Sales:
	S/S OIL: Min:	Max:	Div:		Prod/Sales:

Report Date: Jun 17, 2025

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REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

Other Percent:

Min:

Prod/Sales:

Paid to: ROYPDTO (C)

SINOPEC DAYLIG.

100.00000000

Paid by: ROYPDBY (C)

TALLAHASSEE EXP

30.00000000

ALPHABOW ENERGY

70.00000000

PERMITTED DEDUCTIONS -

AS PER CAPL ROYALTY PROCEDURE VERSION 1 AND SUBJECT TO:

ALTERNATE B - SHALL NOT REDUCE THE AMOUNT PAYABLE TO LESS THAN 50%.

M23534

C

Royalty / Encumbrances

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C05616 B	GROSS OVERRIDE ROYALTY	ALL	N	N	72.91667500 % of PROD
	Roy Percent: 10.00000000				
	Deduction: YES				
	Gas: Royalty:		Min Pay:		Prod/Sales:
	S/S OIL: Min:	Max:	Div:		Prod/Sales:
	Other Percent:		Min:		Prod/Sales:

Paid to: ROYPDTO (C)

PRAIRIESKY

100.00000000

Paid by: ROYPDBY (C)

TALLAHASSEE EXP

30.00000000

ALPHABOW ENERGY

70.00000000

PERMITTED DEDUCTIONS -

FARMOUT & ROYALTY PROCEDURE CLAUSE 5.04B ALTERNATE 2, NOT GREATER THAN 50%.

TALLAHASSEE DELINQUENT -

ABE TO PAY TALLAHASSEE SHARE AND INVOICE

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C05625 B	GROSS OVERRIDE ROYALTY	ALL	N	N	10.41660000 % of PROD

ALPHABOW ENERGY LTD.
Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M23534	C	Roy Percent:	10.00000000				
		Deduction:	YES				
		Gas: Royalty:		Min Pay:		Prod/Sales:	
		S/S OIL: Min:	Max:	Div:		Prod/Sales:	
		Other Percent:		Min:		Prod/Sales:	
		Paid to:	ROYPDTO (C)	Paid by:	ROYPDBY (C)		
		FREEHOLD PTNSHP	100.00000000	TALLAHASSEE EXP	30.00000000		
				ALPHABOW ENERGY	70.00000000		

PERMITTED DEDUCTIONS -
AS PER THE UNEXECUTED AGREEMENT - ALTERNATE 2, MUST NOT BE GREATER THAN 50%

Royalty / Encumbrances					
Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales	
CROWN SLIDING SCALE	ALL	Y	N	100.00000000	% of PROD
Roy Percent:					
Deduction:	STANDARD				
Gas: Royalty:		Min Pay:		Prod/Sales:	
S/S OIL: Min:	Max:	Div:		Prod/Sales:	
Other Percent:		Min:		Prod/Sales:	
Paid to:		LESSOR (M)		Paid by:	WI (C)
ALBERTA ENERGY		100.00000000		TALLAHASSEE EXP	30.00000000
				ALPHABOW ENERGY	70.00000000

M23534	PNGLSE	CR	Eff: May 25, 1959	64.000	C05959	A No	WI	Area : PINE CREEK
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Report Date: Jun 17, 2025

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REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M23534

Sub: D WI **Exp:** May 24, 1980 64.000 TALLAHASSEE EXP 30.00000000 TWP 57 RGE 20 W5M SE 2
A 116264 **Ext:** 15 44.800 ALPHABOW ENERGY 70.00000000 PNG TO BASE CARDIUM

ALPHABOW ENERGY

100.00000000 SINOPEC DAYLIG.

Total Rental: 224.00

----- Related Contracts -----

Status		Hectares	Net		Hectares	Net
	Prod:	0.000	0.000	NProd:	0.000	0.000
DEVELOPED	Dev:	64.000	44.800	Undev:	0.000	0.000
	Prov:	0.000	0.000	NProv:	0.000	0.000

C04844 A	P&S	Oct 18, 2017 (I)
C05616 C	FO	Oct 07, 1999
C05625 C	ROY	May 30, 2007
C05671 C	ROY	Sep 19, 2003
C05959 A	JOA	Jan 30, 2011

Royalty / Encumbrances

----- Well U.W.I. Status/Type -----
100/01-02-057-20-W5/00 PUMP/OIL

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C05671 C	GROSS OVERRIDE ROYALTY	ALL	N	N	16.66660000 % of PROD

Roy Percent: 10.00000000

Deduction: NO

Gas: Royalty:

S/S OIL: Min:

Other Percent:

Max:

Min Pay:

Div:

Min:

Prod/Sales:

Prod/Sales:

Prod/Sales:

Paid to: ROYPDTO (C)

SINOPEC DAYLIG.

100.00000000

Paid by: ROYPDBY (C)

TALLAHASSEE EXP

30.00000000

ALPHABOW ENERGY

70.00000000

CONVERSION -

AS PER CAPL ROYALTY PROCEDURE VERSION 1 AND SUBJECT TO:

ALTERNATE B - SHALL NOT REDUCE THE AMOUNT PAYABLE TO LESS THAN 50%.

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
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Report Date: Jun 17, 2025

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REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

C05616 C GROSS OVERRIDE ROYALTY ALL N N 62.50000000 % of PROD

Roy Percent: 10.00000000

Deduction: YES

M23534

D

Gas: Royalty:

S/S OIL: Min:

Other Percent:

Max:

Min Pay:

Div:

Min:

Prod/Sales:

Prod/Sales:

Prod/Sales:

Paid to: ROYPDTO (C)

PRAIRIESKY 100.00000000

Paid by: ROYPDDBY (C)

TALLAHASSEE EXP 30.00000000

ALPHABOW ENERGY 70.00000000

PERMITTED DEDUCTIONS -

FARMOUT & ROYALTY PROCEDURE CLAUSE 5.04B ALTERNATE 2, NOT GREATER THAN 50%.

DEFAULT NOTICE - Jan 14, 2022

NOTICE RECEIVED JAN 14, 2022 FOR PAYMENT OF TALLAHASSEE'S SHARE OF THE ROYALTY. TALLHASSEE HAS NOT BEEN PAYING AND AS OPERATOR ABE IS RESPONSIBLE TO ENSURE THE ROYALTIES ARE PAID. INVOICE TALLAHASSEE SHARE OF 30%

TALLAHASSEE DELINQUENT -

ABE TO PAY TALLAHASSEE SHARE AND INVOICE

Royalty / Encumbrances

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C05625 C	GROSS OVERRIDE ROYALTY	ALL	N	N	20.83330000 % of PROD
	Roy Percent:	10.00000000			
	Deduction:	YES			
	Gas: Royalty:		Min Pay:		Prod/Sales:
	S/S OIL: Min:	Max:	Div:		Prod/Sales:
	Other Percent:		Min:		Prod/Sales:

ALPHABOW ENERGY LTD.
Mineral Property Report

Table with 7 columns: File Number, File Status, Mineral Int, Lse Type, Lessor Type, Int Type / Lse No/Name, Operator / Payor, Exposure Gross Net, Oper.Cont. Doi Partner(s), ROFR, DOI Code, Lease Description / Rights Held.

(cont'd)

Table with 2 rows of lease data for M23534, including Lse Type D, Lessor Type ROYPDTO (C), and various exposure and DOI codes.

PERMITTED DEDUCTIONS -
AS PER THE UNEXECUTED AGREEMENT - ALTERNATE 2, MUST NOT BE GREATER THAN 50%

Table with 5 columns: Royalty Type, Product Type, Sliding Scale, Convertible, % of Prod/Sales. Includes details for CROWN SLIDING SCALE and LESSOR (M) ALBERTA ENERGY.

Table with 7 columns: File Number, Lse Type, Lessor Type, Eff, Exposure, Oper.Cont., DOI Code, Area, Status, Hectares, Net, NProd, Related Contracts. Includes data for M23534 and related contract details.

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REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M23534

Sub: A	DEVELOPED	Dev:	256.000	149.333	Undev:	0.000	0.000	
		Prov:	0.000	0.000	NProv:	0.000	0.000	

----- Well U.W.I. Status/Type -----
 100/01-11-057-20-W5/00 ABND ZN/OIL
 100/01-11-057-20-W5/02 CMGLD/OIL
 100/01-11-057-20-W5/03 PUMP/OIL
 100/01-11-057-20-W5/04 CMGLD/GAS

Royalty / Encumbrances

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C05626 A	GROSS OVERRIDE ROYALTY	ALL	Y	N	83.33340000 % of PROD
	Roy Percent:				
	Deduction: YES				
	Gas: Royalty: 15.00000000		Min Pay:		Prod/Sales:
	S/S OIL: Min: 5.00000000	Max: 15.00000000	Div: 1/23.84		Prod/Sales:
	Other Percent: 15		Min:		Prod/Sales:

Paid to: ROYPDTO (C)		Paid by: ROYPDBY (C)	
PRAIRIESKY	100.00000000	ALPHABOW ENERGY	70.00000000
		TALLAHASSEE EXP	30.00000000

PERMITTED DEDUCTIONS -

AS PER CAPL ROYALTY PROCEDURE VERSION 1 AND SUBJECT TO:
 ALTERNATE A - SHALL NOT EXCEED THOSE PERMITTED BY THE CROWN.

DEFAULT NOTICE - Jan 14, 2022

NOTICE RECEIVED JAN 14, 2022 FOR PAYMENT OF TALLAHASSEE'S SHARE OF THE
 ROYALTY. TALLHASSEE HAS NOT BEEN PAYING AND AS OPERATOR ABE IS
 RESPONSIBLE TO ENSURE THE ROYALTIES ARE PAID. INVOICE TALLAHASSEE SHARE
 OF 30%

TALLAHASSEE DELINQUENT -

ABE TO PAY TALLAHASSEE'S SHARE AND INVOICE

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
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REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

		CROWN SLIDING SCALE	ALL		Y	N	100.00000000 % of PROD
		Roy Percent:					
		Deduction:	STANDARD				
M23534	A	Gas: Royalty:			Min Pay:		Prod/Sales:
		S/S OIL: Min:	Max:		Div:		Prod/Sales:
		Other Percent:			Min:		Prod/Sales:
		Paid to:	LESSOR (M)		Paid by:	WI (C)	
		ALBERTA ENERGY	100.00000000		ALPHABOW ENERGY	58.33331000	
					SINOPEC DAYLIG.	16.66670000	
					TALLAHASSEE EXP	24.99999000	

M23534	PNGLSE	CR	Eff: May 25, 1959	128.000	C05627	B	Yes	WI	Area : PINE CREEK
Sub: E	WI		Exp: May 24, 1980	128.000	TALLAHASSEE EXP			29.16670000	TWP 57 RGE 20 W5M W 14
A	116264		Ext: 15	56.000	ALPHABOW ENERGY			43.75000000	PNG IN CARDIUM
	ALPHABOW ENERGY				SINOPEC DAYLIG.			16.66670000	(EXCL 100/13-14-057-20W5/00
100.00000000	SINOPEC DAYLIG.				BONAVISTA CORP.			10.41660000	PENALTY WELL)

Total Rental: 448.00

Status		Hectares	Net		Hectares	Net
	Prod:	0.000	0.000	NProd:	0.000	0.000
DEVELOPED	Dev:	64.000	28.000	Undev:	64.000	28.000
	Prov:	0.000	0.000	NProv:	0.000	0.000

----- **Related Contracts** -----

C04844	A	P&S	Oct 18, 2017 (I)
C05627	B	JOA	Jul 01, 1993
C05923	A	ROY	Jan 29, 2010

Royalty / Encumbrances

<Linked> Royalty Type Product Type Sliding Scale Convertible % of Prod/Sales

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REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

C05923 A GROSS OVERRIDE ROYALTY ALL Y N 72.91670000 % of PROD

Roy Percent:

Deduction: YES

M23534

E

Gas: Royalty:

S/S OIL: Min:

Other Percent:

Max:

Min Pay:

Div:

Min:

Prod/Sales:

Prod/Sales:

Prod/Sales:

Paid to: ROYPDTO (C)

PRAIRIESKY

100.00000000

Paid by: ROYPDDBY (C)

TALLAHASSEE EXP

40.00000000

ALPHABOW ENERGY

60.00000000

PERMITTED DEDUCTIONS -

ALBERTA CROWN EQUIVALENT DEDUCTIONS CAPPED AT 50% OF TOTAL REVENUE

S/S -

ROYALTY SCHEDULE ON GAS:

PRICE: \$CDN/GJ

ROYALTY RATE:

LESS THAN \$8.05

0%

\$8.05 TO \$9.00

2.00%

\$9.01 TO \$9.95

3.50%

\$9.96 TO \$10.90

5.00%

\$10.91 TO \$11.85

6.50%

\$11.86 TO \$12.80

8.00%

\$12.81 TO \$13.75

9.50%

GREATER THAN \$13.75

10.50%

ROYALTY SCHEDULE ON OIL:

REALIZED OIL PRICE

ROYALTY RATE

FOR MONTH (\$/BBL)

LESS THAN \$80.50

0.00%

\$80.50 TO \$90.00

2.00%

\$90.00 TO \$99.50

3.50%

\$99.50 TO \$109.00

3.50%

GREATER THAN \$109.00

5.00%

ALPHABOW ENERGY LTD.
Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M23534 E
TALLAHASSEE DELINQUENT -
ABE TO PAY TALLAHASSEE'S SHARE AND INVOICE

Royalty / Encumbrances

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C05923 A	GROSS OVERRIDE ROYALTY	ALL	N	N	72.91670000 % of PROD
	Roy Percent: 10.00000000				
	Deduction: YES				
	Gas: Royalty:		Min Pay:		Prod/Sales:
	S/S OIL: Min:	Max:	Div:		Prod/Sales:
	Other Percent:		Min:		Prod/Sales:
	Paid to: ROYPDTO (C)		Paid by: ROYPDBY (C)		
	PRAIRIESKY 100.00000000		TALLAHASSEE EXP 40.00000000		
			ALPHABOW ENERGY 60.00000000		

PERMITTED DEDUCTIONS -
ALBERTA CROWN EQUIVALENT DEDUCTIONS CAPPED AT 50% OF TOTAL REVENUE
TALLAHASSEE DELINQUENT -
ABE TO PAY TALLAHASSEE'S SHARE AND INVOICE

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
CROWN SLIDING SCALE	ALL	Y	N	100.00000000 % of PROD
Roy Percent:				
Deduction: STANDARD				
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:

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REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

Paid to:	LESSOR (M)	Paid by:	WI (C)
ALBERTA ENERGY	100.00000000	TALLAHASSEE EXP	29.16670000
		ALPHABOW ENERGY	43.75000000
		SINOPEC DAYLIG.	16.66670000
		BONAVISTA CORP.	10.41660000

M23534	PNGLSE CR	Eff: May 25, 1959	128.000	C05627 F Yes	BPPO	APPO	Area : PINE CREEK
Sub: F	WI	Exp: May 24, 1980	128.000	TALLAHASSEE EXP	32.55800000	29.16670000	TWP 57 RGE 20 W5M W 14
A	116264	Ext: 15	62.511	ALPHABOW ENERGY	48.83700000	43.75000000	(100/13-14-057-20W5/00 PENALTY
	ALPHABOW ENERGY			SINOPEC DAYLIG.	18.60500000	16.66670000	WELL)
100.00000000	SINOPEC DAYLIG.	Count Acreage = No		BONAVISTA CORP.		10.41660000	

Total Rental: 0.00

Status		Hectares	Net		Hectares	Net
	Prod:	0.000	0.000	NProd:	0.000	0.000
DEVELOPED	Dev:	64.000	31.256	Undev:	64.000	31.256
	Prov:	0.000	0.000	NProv:	0.000	0.000

----- Related Contracts -----

C04844 A	P&S	Oct 18, 2017 (I)
C05627 F	JOA	Jul 01, 1993
C05923 B	ROY	Jan 29, 2010

----- Well U.W.I. Status/Type -----
100/13-14-057-20-W5/00 FLOW/OIL

Royalty / Encumbrances

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C05923 B	GROSS OVERRIDE ROYALTY	ALL	Y	N	72.91670000 % of PROD
	Roy Percent:				
	Deduction: YES				
	Gas: Royalty:		Min Pay:		Prod/Sales:
	S/S OIL: Min:	Max:	Div:		Prod/Sales:

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REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

Other Percent:

Min:

Prod/Sales:

Paid to: ROYPDTO (C)

PRAIRIESKY

100.00000000

Paid by: ROYPD BY (C)

TALLAHASSEE EXP

40.00000000

ALPHABOW ENERGY

60.00000000

PERMITTED DEDUCTIONS -

ALBERTA CROWN EQUIVALENT DEDUCTIONS CAPPED AT 50% OF TOTAL REVENUE

S/S -

ROYALTY SCHEDULE ON GAS:

PRICE: \$CDN/GJ

ROYALTY RATE:

LESS THAN \$8.05

0%

\$8.05 TO \$9.00

2.00%

\$9.01 TO \$9.95

3.50%

\$9.96 TO \$10.90

5.00%

\$10.91 TO \$11.85

6.50%

\$11.86 TO \$12.80

8.00%

\$12.81 TO \$13.75

9.50%

GREATER THAN \$13.75

10.50%

ROYALTY SCHEDULE ON OIL:

REALIZED OIL PRICE

ROYALTY RATE

FOR MONTH (\$/BBL)

LESS THAN \$80.50

0.00%

\$80.50 TO \$90.00

2.00%

\$90.00 TO \$99.50

3.50%

\$99.50 TO \$109.00

3.50%

GREATER THAN \$109.00

5.00%

PENALTY -

TALISMAN WENT PENALTY ON COMPLETING AND EQUIPPING OF THE 100/13-14-57-20W5/00

WELL AND IS SUBJECT TO A 300% PENALTY ON COMPLETION AND 200% PENALTY ON

EQUIPPING. DAYLIGHT/NAL/ADDISON PICKED UP THEIR PROPORTIONATE SHARE OF

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REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M23534 F TALISMAN'S INTEREST IN THE COMPLETION OPERATION, HOWEVER, DAYLIGHT ELECTED TO PARTICIPATE IN EQUIPPING AS TO ITS WORKING INTEREST (16.6667%) ONLY. NAL/ADDISON PICKED UP TALISMAN'S INTEREST IN THE EQUIPPING OPERATION.

DEFAULT NOTICE - Jan 14, 2022
NOTICE RECEIVED JAN 14, 2022 FOR PAYMENT OF TALLAHASSEE'S SHARE OF THE ROYALTY. TALLHASSEE HAS NOT BEEN PAYING AND AS OPERATOR ABE IS RESPONSIBLE TO ENSURE THE ROYALTIES ARE PAID. INVOICE TALLAHASSEE SHARE OF 40%

TALLAHASSEE DELINQUENT -
ABE TO PAY TALLAHASSEE'S SHARE AND INVOICE

M23534

F

Royalty / Encumbrances

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C05923 B	GROSS OVERRIDE ROYALTY	ALL	N	N	72.91670000 % of PROD
	Roy Percent: 10.00000000				
	Deduction: YES				
	Gas: Royalty:		Min Pay:		Prod/Sales:
	S/S OIL: Min:	Max:	Div:		Prod/Sales:
	Other Percent:		Min:		Prod/Sales:
	Paid to: ROYPDTO (C)		Paid by: ROYPDBY (C)		
	PRAIRIESKY 100.00000000		TALLAHASSEE EXP 40.00000000		
			ALPHABOW ENERGY 60.00000000		

PERMITTED DEDUCTIONS -

ALBERTA CROWN EQUIVALENT DEDUCTIONS CAPPED AT 50% OF TOTAL REVENUE

PENALTY -

TALISMAN WENT PENALTY ON COMPLETING AND EQUIPPING OF THE 100/13-14-57-20W5/00 WELL AND IS SUBJECT TO A 300% PENALTY ON COMPLETION AND 200% PENALTY ON

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REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M23534 F EQUIPPING. DAYLIGHT/ NAL/ADDISON PICKED UP THEIR PROPORTIONATE SHARE OF TALISMAN'S INTEREST IN THE COMPLETION OPERATION, HOWEVER, DAYLIGHT ELECTED TO PARTICIPATE IN EQUIPPING AS TO ITS WORKING INTEREST (16.6667%) ONLY. NAL/ADDISON PICKED UP TALISMAN'S INTEREST IN THE EQUIPPING OPERATION.

DEFAULT NOTICE - Jan 14, 2022

NOTICE RECEIVED JAN 14, 2022 FOR PAYMENT OF TALLAHASSEE'S SHARE OF THE ROYALTY. TALLHASSEE HAS NOT BEEN PAYING AND AS OPERATOR ABE IS RESPONSIBLE TO ENSURE THE ROYALTIES ARE PAID. INVOICE TALLAHASSEE SHARE OF 40%

TALLAHASSEE DELINQUENT -

ABE TO PAY TALLAHASSEE'S SHARE AND INVOICE

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
CROWN SLIDING SCALE	ALL	Y	N	100.00000000 % of PROD
Roy Percent:				
Deduction: STANDARD				
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:
Paid to: LESSOR (M)		Paid by: BPPO (C)		
ALBERTA ENERGY	100.00000000	TALLAHASSEE EXP	32.55800000	
		ALPHABOW ENERGY	48.83700000	
		SINOPEC DAYLIG.	18.60500000	
		BONAVISTA CORP.		

M23834	PNGLSE	CR	Eff: Jun 29, 2006	256.000		WI	Area : PINE CREEK
Sub: A	WI		Exp: Jun 28, 2011	256.000	ALPHABOW ENERGY	100.00000000	TWP 57 RGE 20 W5M SEC 22

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ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M23834

Sub: A

A 0506060874 Ext: 15 256.000 PNG TO BASE CARDIUM

ALPHABOW ENERGY

Total Rental: 896.00

100.00000000 ALPHABOW ENERGY

----- Related Contracts -----
C04844 A P&S Oct 18, 2017 (I)

Status		Hectares	Net		Hectares	Net
	Prod:	0.000	0.000	NProd:	0.000	0.000
DEVELOPED	Dev:	256.000	256.000	Undev:	0.000	0.000
	Prov:	0.000	0.000	NProv:	0.000	0.000

----- Well U.W.I. Status/Type -----
100/03-22-057-20-W5/00 ABND ZN/UNKNO
100/03-22-057-20-W5/02 PUMP/OIL
100/08-22-057-20-W5/00 PUMP/OIL
100/13-22-057-20-W5/00 SUSP/OIL

Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	ALL	Y	N	100.00000000 % of PROD
Roy Percent:				
Deduction: STANDARD				
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:
Paid to: LESSOR (M)		Paid by: WI (M)		
ALBERTA ENERGY 100.00000000		ALPHABOW ENERGY 100.00000000		

M23898 PNGLSE CR Eff: Sep 28, 1964 128.000 C05627 C Yes WI
Sub: A WI Exp: Sep 28, 1985 128.000 TALLAHASSEE EXP 29.16670000
A 128171 Ext: 15 56.000 ALPHABOW ENERGY 43.75000000
ALPHABOW ENERGY SINOPEC DAYLIG. 27.08330000
100.00000000 SINOPEC DAYLIG.

Area : PINE CREEK
TWP 57 RGE 20 W5M W 27
PNG IN CARDIUM

----- Related Contracts -----

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REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M23898

Sub: A			Total Rental:	448.00			C04844 A	P&S	Oct 18, 2017 (I)
							C05627 C	JOA	Jul 01, 1993
							C05922 A	ROY	Feb 03, 2010
	Status	Hectares	Net		Hectares	Net			
	Prod:	0.000	0.000	NProd:	0.000	0.000			
DEVELOPED	Dev:	64.000	28.000	Undev:	64.000	28.000	----- Well U.W.I.	Status/Type -----	
	Prov:	0.000	0.000	NProv:	0.000	0.000	100/03-27-057-20-W5/00	SUSP/OIL	

Royalty / Encumbrances

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C05922 A	GROSS OVERRIDE ROYALTY	ALL	Y	N	72.91670000 % of PROD
	Roy Percent:				
	Deduction: YES				
	Gas: Royalty:		Min Pay:		Prod/Sales:
	S/S OIL: Min:	Max:	Div:		Prod/Sales:
	Other Percent:		Min:		Prod/Sales:
	Paid to: ROYPDTO (C)		Paid by: ROYPDBY (C)		
	PRAIRIESKY	100.00000000	TALLAHASSEE EXP	40.00000000	
			ALPHABOW ENERGY	60.00000000	

PERMITTED DEDUCTIONS -

ALBERTA CROWN EQUIVALENT DEDUCTIONS CAPPED AT 50% OF TOTAL REVENUE

S/S -

ROYALTY SCHEDULE ON GAS:

PRICE: \$CDN/GJ	ROYALTY RATE:
LESS THAN \$8.05	0%
\$8.05 TO \$9.00	2.00%
\$9.01 TO \$9.95	3.50%

ALPHABOW ENERGY LTD.
Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M23898	A	\$9.96 TO \$10.90	5.00%
		\$10.91 TO \$11.85	6.50%
		\$11.86 TO \$12.80	8.00%
		\$12.81 TO \$13.75	9.50%
		GREATER THAN \$13.75	10.50%
		ROYALTY SCHEDULE ON OIL:	
		REALIZED OIL PRICE	ROYALTY RATE
		FOR MONTH (\$/BBL)	
		LESS THAN \$80.50	0.00%
		\$80.50 TO \$90.00	2.00%
		\$90.00 TO \$99.50	3.50%
		\$99.50 TO \$109.00	3.50%
		GREATER THAN \$109.00	5.00%

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C05922 A	GROSS OVERRIDE ROYALTY	ALL	N	N	72.91670000 % of PROD
	Roy Percent: 10.00000000				
	Deduction: YES				
	Gas: Royalty:		Min Pay:		Prod/Sales:
	S/S OIL: Min:	Max:	Div:		Prod/Sales:
	Other Percent:		Min:		Prod/Sales:
	Paid to: ROYPDTO (C)		Paid by: ROYPDBY (C)		
	PRAIRIESKY 100.00000000		TALLAHASSEE EXP 40.00000000		
			ALPHABOW ENERGY 60.00000000		

PERMITTED DEDUCTIONS -
ALBERTA CROWN EQUIVALENT DEDUCTIONS CAPPED AT 50% OF TOTAL REVENUE

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
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ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

		LESSOR ROYALTY	ALL		Y	N	100.00000000 % of PROD
		Roy Percent:					
		Deduction:	STANDARD				
M23898	A	Gas: Royalty:		Min Pay:			Prod/Sales:
		S/S OIL: Min:	Max:	Div:			Prod/Sales:
		Other Percent:		Min:			Prod/Sales:
		Paid to:	LESSOR (M)	Paid by:	WI	(C)	
		ALBERTA ENERGY	100.00000000	TALLAHASSEE EXP		29.16670000	
				ALPHABOW ENERGY		43.75000000	
				SINOPEC DAYLIG.		27.08330000	

M23896	PNGLSE	CR	Eff: May 25, 1959	128.000	C05927	A	Yes	WI	Area : PINE CREEK
Sub: A	WI		Exp: May 24, 1980	128.000	TALLAHASSEE EXP			29.16671000	TWP 57 RGE 20 W5M E 28
A	116265		Ext: HBP	56.000	SINOPEC DAYLIG.			27.08337000	PNG IN CARDIUM
	ALPHABOW ENERGY				ALPHABOW ENERGY			43.74992000	
100.00000000	SINOPEC DAYLIG.								

Total Rental: 448.00

Status		Hectares	Net		Hectares	Net
	Prod:	0.000	0.000	NProd:	0.000	0.000
DEVELOPED	Dev:	64.000	28.000	Undev:	64.000	28.000
	Prov:	0.000	0.000	NProv:	0.000	0.000

----- Related Contracts -----

C04844 A	P&S	Oct 18, 2017 (I)
C05926 A	ROY	Dec 29, 2009
C05927 A	FO&OP	Nov 01, 1960

----- Well U.W.I. Status/Type -----

100/01-28-057-20-W5/00 SUSP/OIL

Royalty / Encumbrances

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C05926 A	GROSS OVERRIDE ROYALTY	ALL	N	N	36.45820000 % of PROD

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REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M23896	A	Roy Percent:	10.00000000				
		Deduction:	YES				
		Gas: Royalty:			Min Pay:		Prod/Sales:
		S/S OIL: Min:		Max:	Div:		Prod/Sales:
		Other Percent:			Min:		Prod/Sales:
Paid to:		ROYPDTO (C)		Paid by:	ROYPDBY (C)		
		PRAIRIESKY	100.00000000		TALLAHASSEE EXP	40.00000000	
					ALPHABOW ENERGY	60.00000000	

PERMITTED DEDUCTIONS -

ALBERTA CROWN EQUIVALENT DEDUCTIONS CAPPED AT 50% OF TOTAL REVENUE

Royalty / Encumbrances

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales	
C05926 A	GROSS OVERRIDE ROYALTY	ALL	Y	N	36.45820000	% of PROD
	Roy Percent:					
	Deduction:	YES				
	Gas: Royalty:			Min Pay:		Prod/Sales:
	S/S OIL: Min:		Max:	Div:		Prod/Sales:
	Other Percent:			Min:		Prod/Sales:
Paid to:		ROYPDTO (C)		Paid by:	ROYPDBY (C)	
		PRAIRIESKY	100.00000000		TALLAHASSEE EXP	40.00000000
					ALPHABOW ENERGY	60.00000000

PERMITTED DEDUCTIONS -

ALBERTA CROWN EQUIVALENT DEDUCTIONS CAPPED AT 50% OF TOTAL REVENUE

S/S -

ROYALTY SCHEDULE ON GAS:

ALPHABOW ENERGY LTD.
Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held
(cont'd)							
M23896	A	PRICE: \$CDN/GJ	ROYALTY RATE:				
		LESS THAN \$8.05	0%				
		\$8.05 TO \$9.00	2.00%				
		\$9.01 TO \$9.95	3.50%				
		\$9.96 TO \$10.90	5.00%				
		\$10.91 TO \$11.85	6.50%				
		\$11.86 TO \$12.80	8.00%				
		\$12.81 TO \$13.75	9.50%				
		GREATER THAN \$13.75	10.50%				
		AT THE NEAREST NOVA RECEIPT POINT					
		ROYALTY SCHEDULE ON OIL:					
		REALIZED OIL PRICE	ROYALTY RATE				
		FOR MONTH (\$/BBL)					
		LESS THAN \$80.50	0.00%				
		\$80.50 TO \$90.00	2.00%				
		\$90.00 TO \$99.50	3.50%				
		\$99.50 TO \$109.00	3.50%				
		GREATER THAN \$109.00	5.00%				

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REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M23896	A			ALPHABOW ENERGY	43.74992000		
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M23898	PNGLSE	CR	Eff: Sep 28, 1964	128.000	C05627	D Yes	WI	Area : PINE CREEK
Sub: B	WI		Exp: Sep 28, 1985	128.000	TALLAHASSEE EXP		29.16670000	TWP 57 RGE 20 W5M E 33
A	128171		Ext: 15	56.000	ALPHABOW ENERGY		43.75000000	PNG IN CARDIUM
	ALPHABOW ENERGY				SINOPEC DAYLIG.		27.08330000	
100.00000000	SINOPEC DAYLIG.							

Total Rental: 448.00

Status	Prod:	Hectares	Net	NProd:	Hectares	Net
DEVELOPED	Dev:	64.000	28.000	Undev:	64.000	28.000
	Prov:	0.000	0.000	NProv:	0.000	0.000

----- Related Contracts -----

C04844 A	P&S	Oct 18, 2017 (I)
C05627 D	JOA	Jul 01, 1993
C05924 A	ROY	Mar 06, 2010

----- Well U.W.I. Status/Type -----
100/15-33-057-20-W5/00 SUSP/OIL

Royalty / Encumbrances

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C05924 A	GROSS OVERRIDE ROYALTY	ALL	Y	N	72.91670000 % of PROD

Roy Percent:

Deduction: YES

Gas: Royalty:

S/S OIL: Min:

Other Percent:

Max:

Min Pay:

Div:

Min:

Prod/Sales:

Prod/Sales:

Prod/Sales:

Paid to: ROYPDTO (C)

PRAIRIESKY

100.00000000

Paid by: ROYPDBY (C)

TALLAHASSEE EXP

40.00000000

ALPHABOW ENERGY

60.00000000

ALPHABOW ENERGY LTD.
Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M23898 B

PERMITTED DEDUCTIONS -
ALBERTA CROWN EQUIVALENT DEDUCTIONS CAPPED AT 50% OF TOTAL REVENUE
S/S -
ROYALTY SCHEDULE ON GAS:
PRICE: \$CDN/GJ ROYALTY RATE:
LESS THAN \$8.05 0%
\$8.05 TO \$9.00 2.00%
\$9.01 TO \$9.95 3.50%
\$9.96 TO \$10.90 5.00%
\$10.91 TO \$11.85 6.50%
\$11.86 TO \$12.80 8.00%
\$12.81 TO \$13.75 9.50%
GREATER THAN \$13.75 10.50%
ROYALTY SCHEDULE ON OIL:
REALIZED OIL PRICE ROYALTY RATE
FOR MONTH (\$/BBL)
LESS THAN \$80.50 0.00%
\$80.50 TO \$90.00 2.00%
\$90.00 TO \$99.50 3.50%
\$99.50 TO \$109.00 3.50%
GREATER THAN \$109.00 5.00%

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C05924 A	GROSS OVERRIDE ROYALTY	ALL	N	N	72.91670000 % of PROD
	Roy Percent: 10.00000000				
	Deduction: YES				
	Gas: Royalty:		Min Pay:		Prod/Sales:
	S/S OIL: Min:	Max:	Div:		Prod/Sales:
	Other Percent:		Min:		Prod/Sales:

ALPHABOW ENERGY LTD.
Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

Paid to:

ROYPDTO (C)

Paid by:

ROYPDBY (C)

PRAIRIESKY

100.00000000

TALLAHASSEE EXP

40.00000000

ALPHABOW ENERGY

60.00000000

PERMITTED DEDUCTIONS -
ALBERTA CROWN EQUIVALENT DEDUCTIONS CAPPED AT 50% OF TOTAL REVENUE

M23898	B	Royalty / Encumbrances					
		Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales	
		LESSOR ROYALTY	ALL	Y	N	100.00000000	% of PROD
		Roy Percent:					
		Deduction: STANDARD					
		Gas: Royalty:		Min Pay:		Prod/Sales:	
		S/S OIL: Min:	Max:	Div:		Prod/Sales:	
		Other Percent:		Min:		Prod/Sales:	
		Paid to: LESSOR (M)		Paid by: WI (C)			
		ALBERTA ENERGY	100.00000000	TALLAHASSEE EXP	29.16670000		
				ALPHABOW ENERGY	43.75000000		
				SINOPEC DAYLIG.	27.08330000		

M23898	PNGLSE	CR	Eff: Sep 28, 1964	128.000	C05627	E Yes	WI	Area : PINE CREEK
Sub: C	WI		Exp: Sep 28, 1985	128.000	TALLAHASSEE EXP		29.16670000	TWP 57 RGE 20 W5M W 33
A	128171		Ext: 15	56.000	ALPHABOW ENERGY		43.75000000	PNG IN CARDIUM
	ALPHABOW ENERGY				SINOPEC DAYLIG.		27.08330000	
100.00000000	SINOPEC DAYLIG.							----- Related Contracts -----

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ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M23898

Sub: C			Total Rental:	448.00			C04844 A	P&S	Oct 18, 2017 (I)
							C05627 E	JOA	Jul 01, 1993
							C05930 A	ROY	Mar 17, 2010
	Status	Hectares	Net		Hectares	Net			
	Prod:	0.000	0.000	NProd:	0.000	0.000			
DEVELOPED	Dev:	64.000	28.000	Undev:	64.000	28.000	----- Well U.W.I.	Status/Type -----	
	Prov:	0.000	0.000	NProv:	0.000	0.000	100/13-33-057-20-W5/00	SUSP/OIL	

Royalty / Encumbrances

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C05930 A	GROSS OVERRIDE ROYALTY	ALL	Y	N	72.91670000 % of PROD
	Roy Percent:				
	Deduction: YES				
	Gas: Royalty:		Min Pay:		Prod/Sales:
	S/S OIL: Min:	Max:	Div:		Prod/Sales:
	Other Percent:		Min:		Prod/Sales:
	Paid to: ROYPDTO (C)		Paid by: ROYPDBY (C)		
	PRAIRIESKY	100.00000000	TALLAHASSEE EXP	40.00000000	
			ALPHABOW ENERGY	60.00000000	

PERMITTED DEDUCTIONS -

ALBERTA CROWN EQUIVALENT DEDUCTIONS CAPPED AT 50% OF TOTAL REVENUE

S/S -

ROYALTY SCHEDULE ON GAS:

PRICE: \$CDN/GJ	ROYALTY RATE:
LESS THAN \$8.05	0%
\$8.05 TO \$9.00	2.00%
\$9.01 TO \$9.95	3.50%

ALPHABOW ENERGY LTD.
Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M23898	C	\$9.96 TO \$10.90	5.00%
		\$10.91 TO \$11.85	6.50%
		\$11.86 TO \$12.80	8.00%
		\$12.81 TO \$13.75	9.50%
		GREATER THAN \$13.75	10.50%
		ROYALTY SCHEDULE ON OIL:	
		REALIZED OIL PRICE	ROYALTY RATE
		FOR MONTH (\$/BBL)	
		LESS THAN \$80.50	0.00%
		\$80.50 TO \$90.00	2.00%
		\$90.00 TO \$99.50	3.50%
		\$99.50 TO \$109.00	3.50%
		GREATER THAN \$109.00	5.00%

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C05930 A	GROSS OVERRIDE ROYALTY	ALL	N	N	72.91670000 % of PROD
	Roy Percent: 10.00000000				
	Deduction: YES				
	Gas: Royalty:		Min Pay:		Prod/Sales:
	S/S OIL: Min:	Max:	Div:		Prod/Sales:
	Other Percent:		Min:		Prod/Sales:
	Paid to: ROYPDTO (C)		Paid by: ROYPDBY (C)		
	PRAIRIESKY 100.00000000		TALLAHASSEE EXP 40.00000000		
			ALPHABOW ENERGY 60.00000000		

PERMITTED DEDUCTIONS -
ALBERTA CROWN EQUIVALENT DEDUCTIONS CAPPED AT 50% OF TOTAL REVENUE

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
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ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

		LESSOR ROYALTY	ALL		Y	N	100.00000000 % of PROD
		Roy Percent:					
		Deduction:	STANDARD				
M23898	C	Gas: Royalty:		Min Pay:			Prod/Sales:
		S/S OIL: Min:	Max:	Div:			Prod/Sales:
		Other Percent:		Min:			Prod/Sales:
		Paid to:	LESSOR (M)	Paid by:	WI	(C)	
		ALBERTA ENERGY	100.00000000	TALLAHASSEE EXP		29.16670000	
				ALPHABOW ENERGY		43.75000000	
				SINOPEC DAYLIG.		27.08330000	

M23625	PNGLSE	CR	Eff: Dec 17, 1996	256.000	C05685	A	No	WI	Area : KAYBOB SOUTH
Sub: A	WI		Exp: Dec 16, 2001	256.000	ALPHABOW ENERGY			17.50000000	TWP 58 RGE 18 W5M 34
A	0596120366		Ext: 15	44.800	BLUE SKY RESOUR			75.00000000	PNG TO TOP BLUESKY-BULLHEAD
	ALPHABOW ENERGY				TALLAHASSEE EXP			7.50000000	
100.00000000	PARAMOUNT RES								

Total Rental: 896.00

Status		Hectares	Net		Hectares	Net
	Prod:	0.000	0.000	NProd:	0.000	0.000
DEVELOPED	Dev:	256.000	44.800	Undev:	0.000	0.000
	Prov:	0.000	0.000	NProv:	0.000	0.000

----- Related Contracts -----

C04844 A	P&S	Oct 18, 2017 (I)
C05684 A	ROY	May 06, 2002
C05685 A	FO	Aug 26, 2002
C05685 C	FO	Aug 26, 2002

Royalty / Encumbrances

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C05685 A	GROSS OVERRIDE ROYALTY	ALL	N	N	100.00000000 % of PROD

ALPHABOW ENERGY LTD.
Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M23625	A	Roy Percent:	12.50000000				
		Deduction:	NO				
		Gas: Royalty:			Min Pay:		Prod/Sales:
		S/S OIL: Min:		Max:	Div:		Prod/Sales:
		Other Percent:			Min:		Prod/Sales:
		Paid to:	ROYPDTO (C)		Paid by:	WI (C)	
		OBSIDIAN EN PTP	50.00000000		ALPHABOW ENERGY	17.50000000	
		PRAIRIESKY	50.00000000		BLUE SKY RESOUR	75.00000000	
					TALLAHASSEE EXP	7.50000000	

PERMITTED DEDUCTIONS -
FREE AND CLEAR OF DEDUCTIONS UP TO MARKET CONNECTION (SALES LINE).

Royalty / Encumbrances						
<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales	
C05684 A	GROSS OVERRIDE ROYALTY	ALL	N	N	25.00000000	% of PROD
	Roy Percent:	2.00000000				
	Deduction:	NO				
	Gas: Royalty:		Min Pay:			Prod/Sales:
	S/S OIL: Min:	Max:	Div:			Prod/Sales:
	Other Percent:		Min:			Prod/Sales:
Paid to:		ROYPDTO (C)		Paid by:		ROYPDDBY (C)
WESTMEN CONSULT		100.00000000		ALPHABOW ENERGY		70.00000000
				TALLAHASSEE EXP		30.00000000

GENERAL COMMENTS -
UNVERIFIED

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ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M23625

A

Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
CROWN SLIDING SCALE	ALL	Y	N	100.00000000 % of PROD
Roy Percent:				
Deduction: STANDARD				
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:

Paid to: LESSOR (M)
ALBERTA ENERGY 100.00000000

Paid by: WI (C)
ALPHABOW ENERGY 17.50000000
BLUE SKY RESOUR 75.00000000
TALLAHASSEE EXP 7.50000000

ROYALTY PAYOR -
ADDISON

M23625	PNGLSE	CR	Eff: Dec 17, 1996	256.000	C05685	C No	WI	Area : KAYBOB SOUTH
Sub: B	WI		Exp: Dec 16, 2001	256.000	ALPHABOW ENERGY		17.50000000	TWP 58 RGE 18 W5M 34
A	0596120366		Ext: 15	44.800	BLUE SKY RESOUR		75.00000000	PNG IN BLUESKY-BULLHEAD
	ALPHABOW ENERGY				TALLAHASSEE EXP		7.50000000	EXCL PNG IN BLUESKY
100.00000000	PARAMOUNT RES		Count Acreage = No					

Total Rental: 0.00

Status	Prod:	Hectares	Net	NProd:	Hectares	Net
		0.000	0.000		0.000	0.000

----- **Related Contracts** -----

C04844 A	P&S	Oct 18, 2017 (I)
C05684 A	ROY	May 06, 2002
C05685 C	FO	Aug 26, 2002

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ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M23625

Sub: B	DEVELOPED	Dev:	256.000	44.800	Undev:	0.000	0.000	
		Prov:	0.000	0.000	NProv:	0.000	0.000	
								----- Well U.W.I. Status/Type -----
								100/13-34-058-18-W5/00 SUSP/GAS
								102/14-34-058-18-W5/02 CMGLD/UNKNOWN
								100/13-34-058-18-W5/02 CMGLD/GAS

Royalty / Encumbrances

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C05684 A	GROSS OVERRIDE ROYALTY	ALL	N	N	25.00000000 % of PROD
	Roy Percent: 2.00000000				
	Deduction: NO				
	Gas: Royalty:		Min Pay:		Prod/Sales:
	S/S OIL: Min:	Max:	Div:		Prod/Sales:
	Other Percent:		Min:		Prod/Sales:
	Paid to: ROYPDTO (C)		Paid by: ROYPDBY (C)		
	WESTMEN CONSULT 100.00000000		ALPHABOW ENERGY 70.00000000		
			TALLAHASSEE EXP 30.00000000		

GENERAL COMMENTS -
UNVERIFIED

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C05685 C	GROSS OVERRIDE ROYALTY	ALL	N	N	100.00000000 % of PROD
	Roy Percent: 12.50000000				
	Deduction: NO				
	Gas: Royalty:		Min Pay:		Prod/Sales:
	S/S OIL: Min:	Max:	Div:		Prod/Sales:
	Other Percent:		Min:		Prod/Sales:
	Paid to: ROYPDTO (C)		Paid by: WI (C)		

ALPHABOW ENERGY LTD.
Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M23625	B	PRAIRIESKY	100.00000000	ALPHABOW ENERGY	17.50000000	
				BLUE SKY RESOUR	75.00000000	
				TALLAHASSEE EXP	7.50000000	

PERMITTED DEDUCTIONS -
FREE AND CLEAR OF DEDUCTIONS UP TO MARKET CONNECTION (SALES LINE).

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
CROWN SLIDING SCALE	ALL	Y	N	100.00000000 % of PROD
Roy Percent:				
Deduction: STANDARD				
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:
Paid to: LESSOR (M)		Paid by: WI (C)		
ALBERTA ENERGY	100.00000000	ALPHABOW ENERGY	17.50000000	
		BLUE SKY RESOUR	75.00000000	
		TALLAHASSEE EXP	7.50000000	

M23624	PNGLSE	CR	Eff: Mar 19, 1996	512.000	C05685	B	No	WI	Area : KAYBOB SOUTH
Sub: B	WI		Exp: Mar 18, 2001	256.000	ALPHABOW ENERGY			28.00000000	TWP 59 RGE 18 W5M SEC 1
A	0596030604		Ext: 15	71.680	BLUE SKY RESOUR			60.00000000	PNG TO TOP BLUESKY-BULLHEAD
	TAQA NORTH				TALLAHASSEE EXP			12.00000000	
100.00000000	PARAMOUNT RES								
					Total Rental:	896.00			----- Related Contracts -----
									C04844 A P&S Oct 18, 2017 (I)
									C05685 B FO Aug 26, 2002
	Status		Hectares		Net		Hectares		Net

ALPHABOW ENERGY LTD.
Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M23624								
Sub: B		Prod:	0.000	0.000	NProd:	0.000	0.000	----- Well U.W.I. Status/Type -----
	DEVELOPED	Dev:	256.000	71.680	Undev:	0.000	0.000	102/10-01-059-18-W5/02 ABND ZN/UNKNO
		Prov:	0.000	0.000	NProv:	0.000	0.000	

Royalty / Encumbrances

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C05685 B	GROSS OVERRIDE ROYALTY	ALL	N	N	100.00000000 % of PROD
	Roy Percent: 12.50000000				
	Deduction: NO				
	Gas: Royalty:		Min Pay:		Prod/Sales:
	S/S OIL: Min:	Max:	Div:		Prod/Sales:
	Other Percent:		Min:		Prod/Sales:
	Paid to: ROYPDTO (C)		Paid by: WI (C)		
	OBSIDIAN ENERGY 50.00000000		ALPHABOW ENERGY 28.00000000		
	PRAIRIESKY 50.00000000		BLUE SKY RESOUR 60.00000000		
			TALLAHASSEE EXP 12.00000000		

PERMITTED DEDUCTIONS -
FREE AND CLEAR OF DEDUCTIONS UP TO MARKET CONNECTION (SALES LINE)

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	ALL	Y	N	100.00000000 % of PROD
Roy Percent:				
Deduction: STANDARD				
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:

ALPHABOW ENERGY LTD.
Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

Paid to:	LESSOR	(M)	Paid by:	WI	(C)
ALBERTA ENERGY	100.00000000		ALPHABOW ENERGY	28.00000000	
			BLUE SKY RESOUR	60.00000000	
			TALLAHASSEE EXP	12.00000000	

M23624	PNGLSE	CR	Eff:	Mar 19, 1996	512.000	C05685	D	No	WI	Area : KAYBOB SOUTH
Sub: D	WI		Exp:	Mar 18, 2001	256.000	ALPHABOW ENERGY			28.00000000	TWP 59 RGE 18 W5M SEC 1
A	0596030604		Ext:	15	71.680	BLUE SKY RESOUR			60.00000000	PNG IN BLUESKY-BULLHEAD
	TAQA NORTH					TALLAHASSEE EXP			12.00000000	EXCL PNG IN BLUESKY
100.00000000	PARAMOUNT RES	Count	Acreage =	No						
					Total Rental:	0.00				----- Related Contracts -----
										C04844 A P&S Oct 18, 2017 (I)
										C05685 D FO Aug 26, 2002
										----- Well U.W.I. Status/Type -----
										102/10-01-059-18-W5/00 STANDING/UNKN

Royalty / Encumbrances						
<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales	
C05685 D	GROSS OVERRIDE ROYALTY	ALL	N	N	100.00000000	% of PROD
	Roy Percent:	12.50000000				
	Deduction:	NO				
	Gas: Royalty:		Min Pay:		Prod/Sales:	
	S/S OIL: Min:	Max:	Div:		Prod/Sales:	
	Other Percent:		Min:		Prod/Sales:	

ALPHABOW ENERGY LTD.
Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M23624	D	Paid to: ROYPDTO (C)		Paid by: WI	(C)	
		PRAIRIESKY	100.00000000	ALPHABOW ENERGY	28.00000000	
				BLUE SKY RESOUR	60.00000000	
				TALLAHASSEE EXP	12.00000000	

PERMITTED DEDUCTIONS -
FREE AND CLEAR OF DEDUCTIONS UP TO MARKET CONNECTION (SALES LINES).

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	ALL	Y	N	100.00000000 % of PROD
Roy Percent:				
Deduction: STANDARD				
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:
Paid to: LESSOR (M)		Paid by: WI	(C)	
ALBERTA ENERGY	100.00000000	ALPHABOW ENERGY	28.00000000	
		BLUE SKY RESOUR	60.00000000	
		TALLAHASSEE EXP	12.00000000	

M23624	PNGLSE	CR	Eff: Mar 19, 1996	512.000	C05685	A	No	WI	Area : KAYBOB SOUTH
Sub: A	WI		Exp: Mar 18, 2001	256.000	ALPHABOW ENERGY			17.50000000	TWP 59 RGE 18 W5M SEC 2
A	0596030604		Ext: 15	44.800	BLUE SKY RESOUR			75.00000000	PNG TO TOP BLUESKY-BULLHEAD
	ALPHABOW ENERGY				TALLAHASSEE EXP			7.50000000	
100.00000000	PARAMOUNT RES								
					Total Rental:	896.00			----- Related Contracts -----
									C04844 A P&S Oct 18, 2017 (I)
									C05684 A ROY May 06, 2002

ALPHABOW ENERGY LTD.
Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code			
File Status	Int Type / Lse No/Name		Gross						
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*			Lease Description / Rights Held

(cont'd)

M23624									
Sub: A	Status		Hectares	Net		Hectares	Net	C05685 E	FO Aug 26, 2002
	DEVELOPED	Prod:	0.000	0.000	NProd:	0.000	0.000	C05685 A	FO Aug 26, 2002
		Dev:	256.000	44.800	Undev:	0.000	0.000		
		Prov:	0.000	0.000	NProv:	0.000	0.000	----- Well U.W.I.	Status/Type -----
								102/10-02-059-18-W5/02 SI/GAS	

Royalty / Encumbrances

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales	
C05684 A	GROSS OVERRIDE ROYALTY	ALL	N	N	25.00000000	% of PROD
	Roy Percent: 2.00000000					
	Deduction: NO					
	Gas: Royalty:		Min Pay:		Prod/Sales:	
	S/S OIL: Min:	Max:	Div:		Prod/Sales:	
	Other Percent:		Min:		Prod/Sales:	
	Paid to: ROYPDTO (C)		Paid by: ROYPDBY (C)			
	WESTMEN CONSULT 100.00000000		ALPHABOW ENERGY 70.00000000			
			TALLAHASSEE EXP 30.00000000			

GENERAL COMMENTS -
UNVERIFIED

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales	
C05685 E	GROSS OVERRIDE ROYALTY	ALL	N	N	100.00000000	% of PROD
	Roy Percent: 12.50000000					
	Deduction: NO					
	Gas: Royalty:		Min Pay:		Prod/Sales:	
	S/S OIL: Min:	Max:	Div:		Prod/Sales:	
	Other Percent:		Min:		Prod/Sales:	

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ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

Paid to:	ROYPDTO (C)	Paid by:	WI (C)
PRAIRIESKY	100.00000000	ALPHABOW ENERGY	17.50000000
		BLUE SKY RESOUR	75.00000000
		TALLAHASSEE EXP	7.50000000

PERMITTED DEDUCTIONS -

FREE AND CLEAR OF DEDUCTIONS UP TO MARKET CONNECTION (SALES LINE)

M23624

A

Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	ALL	Y	N	100.00000000 % of PROD
Roy Percent:				
Deduction:	STANDARD			
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:
Paid to:	LESSOR (M)	Paid by:	WI (C)	
ALBERTA ENERGY	100.00000000	ALPHABOW ENERGY	17.50000000	
		BLUE SKY RESOUR	75.00000000	
		TALLAHASSEE EXP	7.50000000	

M23624	PNGLSE	CR	Eff: Mar 19, 1996	512.000	C05685	C No	WI	Area : KAYBOB SOUTH
Sub: C	WI		Exp: Mar 18, 2001	256.000	ALPHABOW ENERGY		17.50000000	TWP 59 RGE 18 W5M SEC 2
A	0596030604		Ext: 15	44.800	BLUE SKY RESOUR		75.00000000	PNG IN BLUESKY-BULLHEAD
	ALPHABOW ENERGY				TALLAHASSEE EXP		7.50000000	EXCL PNG IN BLUESKY

ALPHABOW ENERGY LTD.
Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M23624
Sub: C

100.00000000 PARAMOUNT RES Count Acreage = No

Total Rental: 0.00

Status		Hectares	Net		Hectares	Net
	Prod:	0.000	0.000	NProd:	0.000	0.000
DEVELOPED	Dev:	256.000	44.800	Undev:	0.000	0.000
	Prov:	0.000	0.000	NProv:	0.000	0.000

----- Related Contracts -----

C04844 A	P&S	Oct 18, 2017 (I)
C05684 A	ROY	May 06, 2002
C05685 C	FO	Aug 26, 2002

----- Well U.W.I. Status/Type -----

100/13-02-059-18-W5/00	SUSP/GAS
102/10-02-059-18-W5/00	DRLCSD/N/A

Royalty / Encumbrances

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales	
C05684 A	GROSS OVERRIDE ROYALTY	ALL	N	N	25.00000000	% of PROD
	Roy Percent: 2.00000000					
	Deduction: NO					
	Gas: Royalty:		Min Pay:		Prod/Sales:	
	S/S OIL: Min:	Max:	Div:		Prod/Sales:	
	Other Percent:		Min:		Prod/Sales:	
	Paid to: ROYPDTO (C)		Paid by: ROYPDBY (C)			
	WESTMEN CONSULT 100.00000000		ALPHABOW ENERGY	70.00000000		
			TALLAHASSEE EXP	30.00000000		

GENERAL COMMENTS -
UNVERIFIED

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales	
C05685 C	GROSS OVERRIDE ROYALTY	ALL	N	N	100.00000000	% of PROD
	Roy Percent: 12.50000000					

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ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M23624	C	Deduction: NO				
		Gas: Royalty:		Min Pay:		Prod/Sales:
		S/S OIL: Min:	Max:	Div:		Prod/Sales:
		Other Percent:		Min:		Prod/Sales:

Paid to: ROYPDTO (C)		Paid by: WI (C)	
PRAIRIESKY	100.00000000	ALPHABOW ENERGY	17.50000000
		BLUE SKY RESOUR	75.00000000
		TALLAHASSEE EXP	7.50000000

PERMITTED DEDUCTIONS -

FREE AND CLEAR OF DEDUCTIONS UP TO MARKET CONNECTION (SALES LINE).

Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	ALL	Y	N	100.00000000 % of PROD
Roy Percent:				
Deduction: STANDARD				
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:
Paid to: LESSOR (M)		Paid by: WI (C)		
ALBERTA ENERGY	100.00000000	ALPHABOW ENERGY	17.50000000	
		BLUE SKY RESOUR	75.00000000	
		TALLAHASSEE EXP	7.50000000	

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ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held
M23630	PNGLSE CR	Eff: Apr 30, 2003	256.000	C05726 A No		WI	Area : KAYBOB SOUTH
Sub: A	WI	Exp: Apr 29, 2008	256.000	ALPHABOW ENERGY		17.50000000	TWP 59 RGE 18 W5M SEC 13
A	0503050201	Ext: 15	44.800	BLUE SKY RESOUR		75.00000000	PNG TO BASE BLUESKY-BULLHEAD
	BLUE SKY RESOUR			TALLAHASSEE EXP		7.50000000	
100.00000000	BLUE SKY RESOUR						

Total Rental: 896.00

Status	Prod:	Hectares	Net	NProd:	Hectares	Net
DEVELOPED	Dev:	256.000	44.800	Undev:	0.000	0.000
	Prov:	0.000	0.000	NProv:	0.000	0.000

----- Related Contracts -----

C04844 A	P&S	Oct 18, 2017 (I)
C05688 A	ROY	Apr 01, 2004
C05697 A	ROY	May 01, 2003
C05726 A	JOA	Jan 09, 2004

----- Well U.W.I. Status/Type -----

100/01-13-059-18-W5/00	STANDING/UNKN
100/01-13-059-18-W5/02	SUSP/GAS
100/04-13-059-18-W5/00	SUSP/GAS

Royalty / Encumbrances

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C05697 A	GROSS OVERRIDE ROYALTY	ALL	N	N	100.00000000 % of PROD
	Roy Percent: 2.00000000				
	Deduction: NO				
	Gas: Royalty:		Min Pay:		Prod/Sales:
	S/S OIL: Min:	Max:	Div:		Prod/Sales:
	Other Percent:		Min:		Prod/Sales:
	Paid to: ROYPDTO (C)		Paid by: WI (C)		
	MAKO ENERGY MAN 100.00000000		ALPHABOW ENERGY 17.50000000		
			BLUE SKY RESOUR 75.00000000		
			TALLAHASSEE EXP 7.50000000		

ROYALTY PAYOR -
FIND ENERGY

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
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ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

C05688 A	GROSS OVERRIDE ROYALTY	ALL		N	N	21.25000000	% of PROD
	Roy Percent:	10.00000000					
	Deduction:	NO					
M23630	A	Gas: Royalty:		Min Pay:		Prod/Sales:	
		S/S OIL: Min:	Max:	Div:		Prod/Sales:	
		Other Percent:		Min:		Prod/Sales:	
	Paid to:	ROYPDTO (C)		Paid by:	ROYPDBY (C)		
	1850319 ALBERTA	100.00000000		ALPHABOW ENERGY	70.00000000		
				TALLAHASSEE EXP	30.00000000		
	ROYALTY PAYOR -						
	ADDISON						

Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	ALL	Y	N	100.00000000 % of PROD
Roy Percent:				
Deduction:	STANDARD			
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:
Paid to:	LESSOR (M)	Paid by:	PAIDBY (R)	
ALBERTA ENERGY	100.00000000	ALPHABOW ENERGY	17.50000000	
		TAQA NORTH LTD.	75.00000000	
		TALLAHASSEE EXP	7.50000000	

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ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held
M23628	PNGLSE	CR	Eff: Feb 26, 1960	128.000	C05695 A No	PLD	Area : KAYBOB SOUTH
Sub: A	WI		Exp: Feb 25, 1981	128.000	ALPHABOW ENERGY	7.29166340	TWP 59 RGE 18 W5M N 23
A	119984		Ext: 15	9.333	BLUE SKY RESOUR	31.24998800	PNG TO BASE BLUESKY-BULLHEAD
	PARAMOUNT RES				PARAMOUNT RES	58.33335000	
100.00000000	SINOPEC DAYLIG.				TALLAHASSEE EXP	3.12499860	

Total Rental: 448.00

Status		Hectares	Net		Hectares	Net
	Prod:	0.000	0.000	NProd:	0.000	0.000
DEVELOPED	Dev:	128.000	9.333	Undev:	0.000	0.000
	Prov:	0.000	0.000	NProv:	0.000	0.000

----- Related Contracts -----
C04844 A P&S Oct 18, 2017 (I)
C05686 A FO Sep 09, 2003
C05695 A POOLFOPRT Jan 05, 2000

----- Well U.W.I. Status/Type -----
100/04-23-059-18-W5/00 SI/GAS
100/15-23-059-18-W5/00 SI/GAS
100/13-23-059-18-W5/00 ABND ZN/GAS

Royalty / Encumbrances

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C05695 A	GROSS OVERRIDE ROYALTY	ALL	Y	N	8.33335000 % of PROD
	Roy Percent:				
	Deduction:	NO			
	Gas: Royalty:	15.00000000	Min Pay:		Prod/Sales:
	S/S OIL: Min:	5.00000000	Max:	15.00000000	Div: 23.83650 Prod/Sales:
	Other Percent:	15	Min:		Prod/Sales:

Paid to: ROYPDTO (C)
SINOPEC DAYLIG. 100.00000000

Paid by: ROYPDBY (C)
PARAMOUNT RES 100.00000000

GENERAL COMMENTS - Aug 24, 2005

THIS ROYALTY WAS CONVERTIBLE TO 3.7500075% WI HOWEVER, THE RECEIPT OF THIS
GOR ELECTED TO REMAIN IN A GOR POSITION.

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
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ALPHABOW ENERGY LTD.
Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held
(cont'd)							
M23628	C05686 A	GROSS OVERRIDE ROYALTY	ALL		N	N	41.66600000 % of PROD
		Roy Percent:	10.00000000				
		Deduction:	YES				
	A	Gas: Royalty:			Min Pay:		Prod/Sales:
		S/S OIL: Min:	Max:		Div:		Prod/Sales:
		Other Percent:			Min:		Prod/Sales:
		Paid to:	ROYPDTO (C)		Paid by:	WI (C)	
		PRAIRIESKY	100.00000000		ALPHABOW ENERGY	17.50000000	
					TALLAHASSEE EXP	7.50000000	
					BLUE SKY RESOUR	75.00000000	
PERMITTED DEDUCTIONS -							
NO DEDUCTIONS							
Royalty / Encumbrances							
Royalty Type		Product Type	Sliding Scale	Convertible	% of Prod/Sales		
LESSOR ROYALTY		ALL	Y	N	100.00000000 % of PROD		
Roy Percent:							
Deduction:		STANDARD					
Gas: Royalty:					Min Pay:		Prod/Sales:
S/S OIL: Min:		Max:			Div:		Prod/Sales:
Other Percent:					Min:		Prod/Sales:
Paid to:		LESSOR (M)			Paid by:	PLD (C)	
ALBERTA ENERGY		100.00000000			ALPHABOW ENERGY	7.29166340	
					BLUE SKY RESOUR	31.24998800	
					PARAMOUNT RES	58.33335000	
					TALLAHASSEE EXP	3.12499860	

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ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held
M23629	PNGLSE CR	Eff: Mar 19, 1996	128.000	C05695 A No		PLD	Area : KAYBOB SOUTH
Sub: A	WI	Exp: Mar 18, 2001	128.000	ALPHABOW ENERGY		7.29166340	TWP 59 RGE 18 W5M S 23
A	0596030590	Ext: 15	9.333	BLUE SKY RESOUR		31.24998800	PNG TO BASE BLUESKY-BULLHEAD
	PARAMOUNT RES			PARAMOUNT RES		58.33335000	
100.00000000	PARAMOUNT RES			TALLAHASSEE EXP		3.12499860	

Total Rental: 448.00

Status		Hectares	Net		Hectares	Net
	Prod:	0.000	0.000	NProd:	0.000	0.000
DEVELOPED	Dev:	128.000	9.333	Undev:	0.000	0.000
	Prov:	0.000	0.000	NProv:	0.000	0.000

----- Related Contracts -----
C04844 A P&S Oct 18, 2017 (I)
C05686 A FO Sep 09, 2003
C05695 A POOLFOPRT Jan 05, 2000

----- Well U.W.I. Status/Type -----
100/04-23-059-18-W5/00 SI/GAS
100/15-23-059-18-W5/00 SI/GAS
100/13-23-059-18-W5/00 ABND ZN/GAS

Royalty / Encumbrances

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C05695 A	GROSS OVERRIDE ROYALTY	ALL	Y	N	8.33335000 % of PROD
	Roy Percent:				
	Deduction: NO				
	Gas: Royalty: 15.00000000		Min Pay:		Prod/Sales:
	S/S OIL: Min: 5.00000000	Max: 15.00000000	Div: 23.83650		Prod/Sales:
	Other Percent: 15		Min:		Prod/Sales:

Paid to: ROYPDTO (C) Paid by: ROYPDBY (C)
SINOPEC DAYLIG. 100.00000000 PARAMOUNT RES 100.00000000

GENERAL COMMENTS - Aug 24, 2005

THIS ROYALTY WAS CONVERTIBLE TO 3.7500075% WI HOWEVER, THE RECEIPT OF THIS
GOR ELECTED TO REMAIN IN A GOR POSITION.

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
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ALPHABOW ENERGY LTD.
Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held
(cont'd)							
	C05686 A	GROSS OVERRIDE ROYALTY	ALL		N	N	41.66600000 % of PROD
		Roy Percent:	10.00000000				
		Deduction:	YES				
M23629	A	Gas: Royalty:		Min Pay:			Prod/Sales:
		S/S OIL: Min:	Max:	Div:			Prod/Sales:
		Other Percent:		Min:			Prod/Sales:
		Paid to: ROYPDTO (C)		Paid by: WI (C)			
		PRAIRIESKY 100.00000000		ALPHABOW ENERGY 17.50000000			
				TALLAHASSEE EXP 7.50000000			
				BLUE SKY RESOUR 75.00000000			
		PERMITTED DEDUCTIONS -					
		NO DEDUCTIONS					
Royalty / Encumbrances							
Royalty Type		Product Type	Sliding Scale	Convertible	% of Prod/Sales		
LESSOR ROYALTY		ALL	Y	N	100.00000000	% of	PROD
		Roy Percent:					
		Deduction:	STANDARD				
		Gas: Royalty:		Min Pay:			Prod/Sales:
		S/S OIL: Min:	Max:	Div:			Prod/Sales:
		Other Percent:		Min:			Prod/Sales:
		Paid to: LESSOR (M)		Paid by: PLD (C)			
		ALBERTA ENERGY 100.00000000		ALPHABOW ENERGY 7.29166340			
				BLUE SKY RESOUR 31.24998800			
				PARAMOUNT RES 58.33335000			
				TALLAHASSEE EXP 3.12499860			

ALPHABOW ENERGY LTD.
Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

M23526	PNGLSE	CR	Eff: May 25, 1959	64.000	C05064	C Yes	WI	Area : FIR
Sub: A	WI		Exp: May 24, 1980	64.000	ALPHABOW ENERGY		29.16690000	TWP 59 RGE 21 W5M SE 10
A	116389		Ext: 15	18.667	PARAMOUNT RES		58.33300000	PNG IN CARDIUM
	ALPHABOW ENERGY				TALLAHASSEE EXP		12.50010000	
100.00000000	PARAMOUNT RES							
Total Rental: 224.00								----- Related Contracts -----
								C04844 A P&S Oct 18, 2017 (I)
								C05064 C JOA Sep 16, 1952
								C05608 A ROY Apr 01, 1990
								----- Well U.W.I. Status/Type -----
								100/07-10-059-21-W5/00 ABND ZN/UNKNO
								100/07-10-059-21-W5/02 SUSP/OIL

Royalty / Encumbrances							
<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales		
C05608 A	GROSS OVERRIDE ROYALTY	ALL	N	N	38.33400000	% of	PROD
	Roy Percent: 3.50000000						
	Deduction: YES						
	Gas: Royalty:		Min Pay:		Prod/Sales:		
	S/S OIL: Min:	Max:	Div:		Prod/Sales:		
	Other Percent:		Min:		Prod/Sales:		
	Paid to: ROYPDTO (C)		Paid by: ROYPDBY (C)				
	CAWDOR INVESTME	28.57142000	TALLAHASSEE EXP	30.00000000			
	RICHARD YOEELL	14.28572000	ALPHABOW ENERGY	70.00000000			
	CUM BEN ENGINEE	14.28572000					
	HIGHWOOD	42.85714000					

PERMITTED DEDUCTIONS -
AGREEMENT IS SILENT AS TO DEDUCTIONS, ASSUME STANDARD DEDUCTIONS.

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ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M23526

A

Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	ALL	Y	N	100.00000000 % of PROD
Roy Percent:				
Deduction:	STANDARD			
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:
Paid to:	LESSOR (M)	Paid by:	WI (C)	
ALBERTA ENERGY	100.00000000	ALPHABOW ENERGY	29.16690000	
		PARAMOUNT RES	58.33300000	
		TALLAHASSEE EXP	12.50010000	

M23835	PNGLSE	CR	Eff: Aug 21, 2008	192.000	C05960	A No	WI
Sub: A	WI		Exp: Aug 20, 2013	192.000	TALLAHASSEE EXP		30.00000000
A	0508080390		Ext: 15	134.400	ALPHABOW ENERGY		70.00000000
	ALPHABOW ENERGY						
100.00000000	ALPHABOW ENERGY						

Total Rental: 672.00

Area : FIR
TWP 59 RGE 22 W5M S & NW 2
PNG TO BASE CARDIUM

----- Related Contracts -----

C04844 A	P&S	Oct 18, 2017 (I)
C05960 A	JOA	Jan 04, 2011

----- Well U.W.I. Status/Type -----

100/01-02-059-22-W5/00 FLOW/OIL

Status	Prod:	Hectares	Net	NProd:	Hectares	Net
DEVELOPED		0.000	0.000		0.000	0.000
	Dev:	64.000	44.800	Undev:	128.000	89.600
	Prov:	0.000	0.000	NProv:	0.000	0.000

Royalty / Encumbrances

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ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code
File Status	Int Type / Lse No/Name		Gross			
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*

Lease Description / Rights Held

(cont'd)

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	ALL	Y	N	100.00000000 % of PROD
Roy Percent:				
Deduction: STANDARD				
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:
Paid to: LESSOR (M)		Paid by: WI (C)		
ALBERTA ENERGY	100.00000000	TALLAHASSEE EXP	30.00000000	
		ALPHABOW ENERGY	70.00000000	

M23527	PNGLSE CR	Eff: Aug 01, 1972	256.000	C05962 A No	WI	Area : FIR
Sub: A	WI	Exp: Aug 01, 1982	64.000	TALLAHASSEE EXP	30.00000000	TWP 59 RGE 22 W5M SE 21
A	28828	Ext: 15	44.800	ALPHABOW ENERGY	70.00000000	PNG TO BASE CARDIUM
	ALPHABOW ENERGY					
100.00000000	PARAMOUNT RES			Total Rental: 224.00		

Status	Prod:	Hectares	Net	NProd:	Hectares	Net
DEVELOPED	Dev:	0.000	0.000	Undev:	0.000	0.000
	Prov:	64.000	44.800	NProv:	0.000	0.000
		0.000	0.000		0.000	0.000

----- Related Contracts -----

C04844 A	P&S	Oct 18, 2017 (I)
C05606 A	FO	Feb 08, 1985
C05608 B	ROY	Apr 01, 1990
C05962 A	JOA	Jan 06, 2011

----- Well U.W.I. Status/Type -----

100/07-21-059-22-W5/00 PUMP/OIL

Royalty / Encumbrances

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C05608 B	GROSS OVERRIDE ROYALTY	ALL	N	N	100.00000000 % of PROD
	Roy Percent: 3.50000000				
	Deduction: YES				

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ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M23527	A	Gas: Royalty:		Min Pay:		Prod/Sales:
		S/S OIL: Min:	Max:	Div:		Prod/Sales:
		Other Percent:		Min:		Prod/Sales:

Paid to:	ROYPDTO (C)	Paid by:	ROYPDBY (C)
CAWDOR INVESTME	28.57142000	TALLAHASSEE EXP	30.00000000
RICHARD YOUELL	14.28572000	ALPHABOW ENERGY	70.00000000
CUM BEN ENGINEE	14.28572000		
HIGHWOOD	42.85714000		

PERMITTED DEDUCTIONS -

AGREEMENT IS SILENT AS TO DEDUCTIONS, ASSUME STANDARD DEDUCTIONS.

Royalty / Encumbrances

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C05606 A	GROSS OVERRIDE ROYALTY	ALL	Y	N	100.00000000 % of PROD
	Roy Percent:				
	Deduction:	YES			
	Gas: Royalty:	10.00000000	Min Pay:		Prod/Sales:
	S/S OIL: Min:	5.00000000	Max:	10.00000000	Div: 150.
	Other Percent:		Min:		Prod/Sales:

Paid to:	ROYPDTO (C)	Paid by:	ROYPDBY (C)
PRAIRIESKY	88.43750000	TALLAHASSEE EXP	30.00000000
REPSOL PTNRSHIP	11.56250000	ALPHABOW ENERGY	70.00000000

PERMITTED DEDUCTIONS -

AGREEMENT SILENT AS TO DEDUCTIONS, ASSUME STANDARD DEDUCTIONS.

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
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ALPHABOW ENERGY LTD.
Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

		LESSOR ROYALTY	ALL		Y	N	100.00000000 % of PROD
		Roy Percent:					
		Deduction:	STANDARD				
M23527	A	Gas: Royalty:			Min Pay:		Prod/Sales:
		S/S OIL: Min:	Max:		Div:		Prod/Sales:
		Other Percent:			Min:		Prod/Sales:
		Paid to: LESSOR (M)			Paid by: WI (C)		
		ALBERTA ENERGY	100.00000000		TALLAHASSEE EXP	30.00000000	
					ALPHABOW ENERGY	70.00000000	

M23527	PNGLSE	CR	Eff: Aug 01, 1972	256.000	C05606	B	No	WI	Area : FIR
Sub: B	WI		Exp: Aug 01, 1982	192.000	ALPHABOW ENERGY			35.00000000	TWP 59 RGE 22 W5M N & SW 21
A	28828		Ext: 15	67.200	PARAMOUNT RES			40.46875000	PNG TO TOP CARDIUM
	ALPHABOW ENERGY				PERSISTENCE EN			3.75000000	
100.00000000	PARAMOUNT RES	Count Acreage =	No		REPSOL PTNRSH			5.78125000	----- Related Contracts -----
					TALLAHASSEE EXP			15.00000000	C04844 A P&S Oct 18, 2017 (I)
									C05606 B FO Feb 08, 1985
									C05608 C ROY Apr 01, 1990
				Total Rental:		0.00			

Status		Hectares	Net		Hectares	Net
	Prod:	0.000	0.000	NProd:	0.000	0.000
UNDEVELOPED	Dev:	0.000	0.000	Undev:	192.000	67.200
	Prov:	0.000	0.000	NProv:	0.000	0.000

Royalty / Encumbrances

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
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ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

C05608 C GROSS OVERRIDE ROYALTY ALL N N 50.00000000 % of PROD

Roy Percent: 3.50000000

Deduction: YES

M23527

B

Gas: Royalty:

S/S OIL: Min:

Other Percent:

Max:

Min Pay:

Div:

Min:

Prod/Sales:

Prod/Sales:

Prod/Sales:

Paid to: ROYPDTO (C)

CAWDOR INVESTME 28.57142000

RICHARD YUELL 14.28572000

CUM BEN ENGINEE 14.28572000

HIGHWOOD 42.85714000

Paid by: ROYPDBY (C)

TALLAHASSEE EXP 30.00000000

ALPHABOW ENERGY 70.00000000

PERMITTED DEDUCTIONS -

AGREEMENT IS SILENT AS TO DEDUCTIONS, ASSUME STANDARD DEDUCTIONS.

Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	ALL	Y	N	100.00000000 % of PROD

Roy Percent:

Deduction: STANDARD

Gas: Royalty:

S/S OIL: Min:

Other Percent:

Max:

Min Pay:

Div:

Min:

Prod/Sales:

Prod/Sales:

Prod/Sales:

Paid to: LESSOR (M)

ALBERTA ENERGY 100.00000000

Paid by: WI (C)

ALPHABOW ENERGY 35.00000000

PARAMOUNT RES 40.46875000

PERSISTENCE EN 3.75000000

REPSOL PTNRSH 5.78125000

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ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M23527 B TALLAHASSEE EXP 15.00000000

M23527	PNGLSE	CR	Eff: Aug 01, 1972	256.000	C05606	C No	WI	Area : FIR
Sub: C	WI		Exp: Aug 01, 1982	128.000	ALPHABOW ENERGY		67.37500000	TWP 59 RGE 22 W5M W 21
A	28828		Ext: 15	86.240	PERSISTENCE EN		3.75000000	(100/05-21-059-22W5/00 PENALTY
	ALPHABOW ENERGY				REPSOL PTNRSH			CARDIUM WELL ONLY)
100.00000000	PARAMOUNT RES				TALLAHASSEE EXP		28.87500000	

Total Rental: 448.00

Status	Prod:	Hectares	Net	NProd:	Hectares	Net
DEVELOPED	Dev:	128.000	86.240	Undev:	0.000	0.000
	Prov:	0.000	0.000	NProv:	0.000	0.000

----- Related Contracts -----

C04844 A	P&S	Oct 18, 2017 (I)
C05606 C	FO	Feb 08, 1985
C05608 C	ROY	Apr 01, 1990
C05931 A	ROY	Aug 04, 2009

----- Well U.W.I. Status/Type -----

100/05-21-059-22-W5/00 FLOW/OIL

Royalty / Encumbrances

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C05608 C	GROSS OVERRIDE ROYALTY	ALL	N	N	50.00000000 % of PROD
	Roy Percent: 3.50000000				
	Deduction: YES				
	Gas: Royalty:	Max:	Min Pay:		Prod/Sales:
	S/S OIL: Min:		Div:		Prod/Sales:
	Other Percent:		Min:		Prod/Sales:
	Paid to: ROYPDTO (C)		Paid by: ROYPDBY (C)		
	CAWDOR INVESTME 28.57142000		TALLAHASSEE EXP 30.00000000		

ALPHABOW ENERGY LTD.
Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held
(cont'd)							
M23527	C	RICHARD YUELL	14.28572000	ALPHABOW ENERGY	70.00000000		
		CUM BEN ENGINEE	14.28572000				
		HIGHWOOD	42.85714000				

PERMITTED DEDUCTIONS -
AGREEMENT IS SILENT AS TO DEDUCTIONS, ASSUME STANDARD DEDUCTIONS.

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales	
C05931 A	GROSS OVERRIDE ROYALTY	OIL	Y	N	40.46875000	% of PROD
Roy Percent:						
Deduction: YES						
Gas: Royalty:						
Min Pay:						
Prod/Sales:						
S/S OIL: Min: 2.00000000 Max: 5.00000000 Div:						
Prod/Sales:						
Other Percent: Min:						
Prod/Sales:						
Paid to: ROYPDTO (C)						
Paid by: ROYPD BY (C)						
PRAIRIESKY 100.00000000 TALLAHASSEE EXP 30.00000000						
ALPHABOW ENERGY 70.00000000						

PERMITTED DEDUCTIONS -
ALBERTA CROWN EQUIVALENT DEDUCTIONS CAPPED AT 50% OF TOTAL REVENUE

S/S -	
ROYALTY SCHEDULE ON CRUDE OIL:	
REALIZED OIL PRICE	ROYALTY RATE
FOR MONTH (\$/BBL)	
LESS THAN \$80.50	0.00%
\$80.50 TO \$90.00	2.00%
\$90.00 TO \$99.50	3.50%
\$99.50 TO \$109.00	3.50%
GREATER THAN \$109.00	5.00%

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ALPHABOW ENERGY LTD.

Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code
File Status	Int Type / Lse No/Name		Gross			
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	* Lease Description / Rights Held

(cont'd)

M23527

C

Royalty / Encumbrances

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C05931 A	GROSS OVERRIDE ROYALTY	ALL	N	N	40.46875000 % of PROD
	Roy Percent: 10.00000000				
	Deduction: YES				
	Gas: Royalty:		Min Pay:		Prod/Sales:
	S/S OIL: Min:	Max:	Div:		Prod/Sales:
	Other Percent:		Min:		Prod/Sales:
	Paid to: ROYPDTO (C)		Paid by: ROYPDBY (C)		
	PRAIRIESKY 100.00000000		TALLAHASSEE EXP	30.00000000	
			ALPHABOW ENERGY	70.00000000	

PERMITTED DEDUCTIONS -

ALBERTA CROWN EQUIVALENT DEDUCTIONS CAPPED AT 50% OF TOTAL REVENUE

ROYALTY PAYOR -

ABE TO PAY ON BEHALF OF TALLAHASSEE AND INVOICE ACCORDINGLY. NOTICE FROM PRAIRIESKY FOR TALLAHASSEE SHARE OF ROYALTY.

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C05931 A	GROSS OVERRIDE ROYALTY	GAS AND OTHER SUBYTANCES		N	40.46875000 % of PROD
	Roy Percent:				
	Deduction: YES				
	Gas: Royalty:		Min Pay:		Prod/Sales:
	S/S OIL: Min: 2.00000000	Max: 10.50000000	Div:		Prod/Sales:
	Other Percent:		Min:		Prod/Sales:
	Paid to: ROYPDTO (C)		Paid by: ROYPDBY (C)		
	PRAIRIESKY 100.00000000		TALLAHASSEE EXP 30.00000000		

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ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code
File Status	Int Type / Lse No/Name		Gross			
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	* Lease Description / Rights Held

(cont'd)

M23527

C

ALPHABOW ENERGY

70.00000000

PERMITTED DEDUCTIONS -

ALBERTA CROWN EQUIVALENT DEDUCTIONS CAPPED AT 50% OF TOTAL REVENUE

S/S -

ROYALTY SCHEDULE ON ALL OTHER PETROLEUM SUBSTANCES EXCL CRUDE OIL:

REALIZED GAS PRICE

FOR THE MONTH \$CDN/GJ

ROYALTY RATE:

LESS THAN \$8.05

0%

\$8.05 TO \$9.00

2.00%

\$9.01 TO \$9.95

3.50%

\$9.96 TO \$10.90

5.00%

\$10.91 TO \$11.85

6.50%

\$11.86 TO \$12.80

8.00%

\$12.81 TO \$13.75

9.50%

GREATER THAN \$13.75

10.50%

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	ALL	Y	N	100.00000000 % of PROD
Roy Percent:				
Deduction:	STANDARD			
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:
Paid to:	LESSOR (M)	Paid by:	WI (C)	
ALBERTA ENERGY	100.00000000	ALPHABOW ENERGY		67.37500000
		PERSISTENCE EN		3.75000000
		REPSOL PTNRSH		
		TALLAHASSEE EXP		28.87500000

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ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held
M23527	PNGLSE CR	Eff: Aug 01, 1972	256.000	C05606 D No		WI	Area : FIR
Sub: D	WI	Exp: Aug 01, 1982	64.000	ALPHABOW ENERGY		63.32813000	TWP 59 RGE 22 W5M W 21
A	28828	Ext: 15	40.530	PERSISTENCE EN		3.75000000	PNG IN CARDIUM
	ALPHABOW ENERGY			REPSOL PTNRSHIP		5.78125000	(EXCL 100/05-21-059-22W5/00
100.00000000	PARAMOUNT RES	Count Acreage = No		TALLAHASSEE EXP		27.14062000	PENALTY CARDIUM WELL)

Total Rental: 0.00

Status	Prod:	Hectares	Net	NProd:	Hectares	Net
UNDEVELOPED	Dev:	0.000	0.000	Undev:	64.000	40.530
	Prov:	0.000	0.000	NProv:	0.000	0.000

Related Contracts		
C04844 A	P&S	Oct 18, 2017 (I)
C05606 D	FO	Feb 08, 1985
C05608 C	ROY	Apr 01, 1990
C05931 B	ROY	Aug 04, 2009

Royalty / Encumbrances

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C05608 C	GROSS OVERRIDE ROYALTY	ALL	N	N	50.00000000 % of PROD
	Roy Percent: 3.50000000				
	Deduction: YES				
	Gas: Royalty:	Min Pay:		Prod/Sales:	
	S/S OIL: Min:	Max:	Div:	Prod/Sales:	
	Other Percent:		Min:	Prod/Sales:	
	Paid to: ROYPDTO (C)		Paid by: ROYPDBY (C)		
	CAWDOR INVESTME	28.57142000	TALLAHASSEE EXP	30.00000000	
	RICHARD YUELL	14.28572000	ALPHABOW ENERGY	70.00000000	
	CUM BEN ENGINEE	14.28572000			
	HIGHWOOD	42.85714000			

PERMITTED DEDUCTIONS -

AGREEMENT IS SILENT AS TO DEDUCTIONS, ASSUME STANDARD DEDUCTIONS.

ALPHABOW ENERGY LTD.
Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M23527	D						
			Royalty / Encumbrances				
<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales		
C05931 B	GROSS OVERRIDE ROYALTY	ALL	Y	N	40.46875000	% of	PROD
	Roy Percent:						
	Deduction:	YES					
	Gas: Royalty:		Min Pay:				Prod/Sales:
	S/S OIL: Min:	Max:	Div:				Prod/Sales:
	Other Percent:		Min:				Prod/Sales:
	Paid to:	ROYPDTO (C)	Paid by:	ROYPDBY (C)			
	PRAIRIESKY	100.00000000	TALLAHASSEE EXP	30.00000000			
			ALPHABOW ENERGY	70.00000000			

PERMITTED DEDUCTIONS -
ALBERTA CROWN EQUIVALENT DEDUCTIONS CAPPED AT 50% OF TOTAL REVENUE
S/S -
ROYALTY SCHEDULE ON GAS:
PRICE: \$CDN/GJ ROYALTY RATE:
LESS THAN \$8.05 0%
\$8.05 TO \$9.00 2.00%
\$9.01 TO \$9.95 3.50%
\$9.96 TO \$10.90 5.00%
\$10.91 TO \$11.85 6.50%
\$11.86 TO \$12.80 8.00%
\$12.81 TO \$13.75 9.50%
GREATER THAN \$13.75 10.50%
ROYALTY SCHEDULE ON OIL:
REALIZED OIL PRICE ROYALTY RATE
FOR MONTH (\$/BBL)

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ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M23527	D	LESS THAN \$80.50	0.00%
		\$80.50 TO \$90.00	2.00%
		\$90.00 TO \$99.50	3.50%
		\$99.50 TO \$109.00	3.50%
		GREATER THAN \$109.00	5.00%

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C05931 B	GROSS OVERRIDE ROYALTY	ALL	N	N	40.46875000 % of PROD
	Roy Percent: 10.00000000				
	Deduction: YES				
	Gas: Royalty:		Min Pay:		Prod/Sales:
	S/S OIL: Min:	Max:	Div:		Prod/Sales:
	Other Percent:		Min:		Prod/Sales:
	Paid to: ROYPDTO (C)		Paid by: ROYPD BY (C)		
	PRAIRIESKY 100.00000000		TALLAHASSEE EXP 30.00000000		
			ALPHABOW ENERGY 70.00000000		

PERMITTED DEDUCTIONS -

ALBERTA CROWN EQUIVALENT DEDUCTIONS CAPPED AT 50% OF TOTAL REVENUE

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	ALL	Y	N	100.00000000 % of PROD
Roy Percent:				
Deduction: STANDARD				
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:
Paid to: LESSOR (M)		Paid by: WI (C)		

ALPHABOW ENERGY LTD.
Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M23527	D	ALBERTA ENERGY	100.00000000		ALPHABOW ENERGY	63.32813000	
					PERSISTENCE EN	3.75000000	
					REPSOL PTNRSH	5.78125000	
					TALLAHASSEE EXP	27.14062000	

M23527	PNGLSE	CR	Eff: Aug 01, 1972	256.000	C05606	E	No	WI	Area : FIR
Sub: E	WI		Exp: Aug 01, 1982	64.000	ALPHABOW ENERGY			35.00000000	TWP 59 RGE 22 W5M NE 21
A	28828		Ext: 15	22.400	PARAMOUNT RES			40.46875000	PNG IN CARDIUM
	ALPHABOW ENERGY				PERSISTENCE EN			3.75000000	
100.00000000	PARAMOUNT RES				REPSOL PTNRSH			5.78125000	
					TALLAHASSEE EXP			15.00000000	
Total Rental: 224.00									
----- Related Contracts -----									
	C04844	A	P&S						Oct 18, 2017 (I)
	C05606	E	FO						Feb 08, 1985
	C05608	C	ROY						Apr 01, 1990

Status		Hectares	Net		Hectares	Net
	Prod:	0.000	0.000	NProd:	0.000	0.000
UNDEVELOPED	Dev:	0.000	0.000	Undev:	64.000	22.400
	Prov:	0.000	0.000	NProv:	0.000	0.000

Royalty / Encumbrances

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C05608 C	GROSS OVERRIDE ROYALTY	ALL	N	N	50.00000000 % of PROD
	Roy Percent: 3.50000000				
	Deduction: YES				
	Gas: Royalty:		Min Pay:		Prod/Sales:
	S/S OIL: Min:	Max:	Div:		Prod/Sales:

ALPHABOW ENERGY LTD.
Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

Other Percent:Min:Prod/Sales:

Paid to:	ROYPDTO (C)		Paid by:	ROYPDBY (C)	
CAWDOR INVESTME	28.57142000		TALLAHASSEE EXP	30.00000000	
RICHARD YUELL	14.28572000		ALPHABOW ENERGY	70.00000000	
CUM BEN ENGINEE	14.28572000				
HIGHWOOD	42.85714000				

PERMITTED DEDUCTIONS -
AGREEMENT IS SILENT AS TO DEDUCTIONS, ASSUME STANDARD DEDUCTIONS.

M23527 E _____
Royalty / Encumbrances _____

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales	
LESSOR ROYALTY	ALL	Y	N	100.00000000	% of PROD
Roy Percent:					
Deduction:	STANDARD				
Gas: Royalty:		Min Pay:		Prod/Sales:	
S/S OIL: Min:	Max:	Div:		Prod/Sales:	
Other Percent:		Min:		Prod/Sales:	
Paid to:	LESSOR (M)		Paid by:	WI (C)	
ALBERTA ENERGY	100.00000000		ALPHABOW ENERGY	35.00000000	
			PARAMOUNT RES	40.46875000	
			PERSISTENCE EN	3.75000000	
			REPSOL PTNRSHP	5.78125000	
			TALLAHASSEE EXP	15.00000000	

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ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

M23851	PNGLIC	CR	Eff: Aug 19, 2004	128.000	C05975	A No	WI	Area : BIGSTONE
Sub: A	WI		Exp: Aug 18, 2008	128.000	ALPHABOW ENERGY		50.00000000	TWP 60 RGE 21 W5M N 4
A	5404080794		Ext: 15	64.000	TALLAHASSEE EXP		50.00000000	
	ALPHABOW ENERGY							PNG TO BASE BLUESKY-BULLHEAD
100.00000000	ALPHABOW ENERGY				Total Rental:	0.00		EXCL NG IN DUNVEGAN
								EXCL PNG IN CARDIUM

Status		Hectares	Net		Hectares	Net
	Prod:	0.000	0.000	NProd:	0.000	0.000
DEVELOPED	Dev:	128.000	64.000	Undev:	0.000	0.000
	Prov:	0.000	0.000	NProv:	0.000	0.000

----- **Related Contracts** -----

C04844 A	P&S	Oct 18, 2017 (I)
C05907 A	ROY	Sep 30, 2004
C05975 A	JOA	Mar 14, 2011

Royalty / Encumbrances

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C05907 A	GROSS OVERRIDE ROYALTY	ALL	N	N	100.00000000 % of PROD
	Roy Percent: 2.50000000				
	Deduction: STANDARD				
	Gas: Royalty:		Min Pay:		Prod/Sales:
	S/S OIL: Min:	Max:	Div:		Prod/Sales:
	Other Percent:		Min:		Prod/Sales:

Paid to: ROYPDTO (C)		Paid by: ROYPDBY (C)
TGS CANADA	100.00000000	TALLAHASSEE EXP 50.00000000
		ALPHABOW ENERGY 50.00000000

PERMITTED DEDUCTIONS -

- NOT GREATER THAN 50% OF MARKET PRICE
- PETROLEUM SUBSTANCES USED OR LOST IN DRILLING OR PRODUCTION OPERATIONS (IE BATTERIES, TREATERS, COMPRESSORS, SEPERATORS ETC).
- ROYALTY FREE
- COSTS TO ENRICH PETROLEUM SUBSTANCES TO INCREASE HEATING VALUE OR

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ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M23851 A FACILITATE TRANSPORTATION OR MARKETING ARE DEDUCTIBLE (IE CONDENSATE BLENDING FOR HEAVY OIL & ENRICHMENT BY PROPANE OR BUTANE IN THE CASE OF GAS WITH LOW HEATING VALUE).

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	ALL	Y	N	100.00000000 % of PROD
Roy Percent:				
Deduction: STANDARD				
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:
Paid to: LESSOR (M)		Paid by: WI (C)		
ALBERTA ENERGY 100.00000000		ALPHABOW ENERGY 50.00000000		
		TALLAHASSEE EXP 50.00000000		

M23851	PNGLIC	CR	Eff: Aug 19, 2004	128.000	C05975	A No	WI	Area : BIGSTONE
Sub: B	WI		Exp: Aug 18, 2008	128.000	ALPHABOW ENERGY		50.00000000	TWP 60 RGE 21 W5M S 4
A	5404080794		Ext: 15	64.000	TALLAHASSEE EXP		50.00000000	PNG TO BASE BLUESKY-BULLHEAD
	ALPHABOW ENERGY							EXCL PNG IN CARDIUM
100.00000000	ALPHABOW ENERGY				Total Rental:	0.00		

Status	Prod:	Hectares	Net	NProd:	Hectares	Net	----- Related Contracts -----
DEVELOPED	Prod:	0.000	0.000	NProd:	0.000	0.000	C04844 A P&S Oct 18, 2017 (I)
	Dev:	128.000	64.000	Undev:	0.000	0.000	C05907 B ROY Sep 30, 2004
	Prov:	0.000	0.000	NProv:	0.000	0.000	C05975 A JOA Mar 14, 2011

Royalty / Encumbrances	----- Well U.W.I. -----	Status/Type -----
	100/14-04-060-21-W5/02 PUMP/GAS	

ALPHABOW ENERGY LTD.
Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

	<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales	
	C05907 B	GROSS OVERRIDE ROYALTY	ALL	N	N	100.00000000	% of PROD
		Roy Percent: 2.50000000					
		Deduction: YES					
M23851	B	Gas: Royalty:		Min Pay:		Prod/Sales:	
		S/S OIL: Min:	Max:	Div:		Prod/Sales:	
		Other Percent:		Min:		Prod/Sales:	
		Paid to: ROYPDTO (C)		Paid by: ROYPDBY (C)			
		TGS CANADA 100.00000000		TALLAHASSEE EXP 50.00000000			
				ALPHABOW ENERGY 50.00000000			

PERMITTED DEDUCTIONS -

- NOT GREATER THAN 50% OF MARKET PRICE
- PETROLEUM SUBSTANCES USED OR LOST IN DRILLING OR PRODUCTION OPERATIONS (IE BATTERIES, TREATERS, COMPRESSORS, SEPERATORS ETC).
- ROYALTY FREE
- COSTS TO ENRICH PETROLEUM SUBSTANCES TO INCREASE HEATING VALUE OR FACILITATE TRANSPORTATION OR MARKETING ARE DEDUCTIBLE (IE CONDENSATE BLENDING FOR HEAVY OIL & ENRICHMENT BY PROPANE OR BUTANE IN THE CASE OF GAS WITH LOW HEATING VALUE).

Royalty / Encumbrances						
Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales		
LESSOR ROYALTY	ALL	Y	N	100.00000000	% of PROD	
Roy Percent:						
Deduction: STANDARD						
Gas: Royalty:		Min Pay:		Prod/Sales:		
S/S OIL: Min:	Max:	Div:		Prod/Sales:		
Other Percent:		Min:		Prod/Sales:		

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ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

Paid to:	LESSOR (M)	Paid by:	WI (C)
ALBERTA ENERGY	100.00000000	ALPHABOW ENERGY	50.00000000
		TALLAHASSEE EXP	50.00000000

M23851	PNGLIC	CR	Eff: Aug 19, 2004	256.000	C05928	A	Unknown	WI	Area : BIGSTONE
Sub: C	TRUST		Exp: Aug 18, 2008	256.000	WHITECAP RESOUR	*	100.00000000		TWP 60 RGE 21 W5M SEC 4
A	5404080794		Ext: 15	0.000					PNG IN CARDIUM
	ALPHABOW ENERGY				Total Rental:		896.00		
100.00000000	ALPHABOW ENERGY	Count Acreage =	No						

Status	Prod:	Hectares	Net	NProd:	Hectares	Net
DEVELOPED	Dev:	256.000	0.000	Undev:	0.000	0.000
	Prov:	0.000	0.000	NProv:	0.000	0.000

----- **Related Contracts** -----

C04844 A	P&S	Oct 18, 2017 (I)
C05928 A	TRUST	Feb 01, 2011

Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
GROSS OVERRIDE ROYALTY	ALL	N	N	100.00000000 % of PROD
Roy Percent:	2.50000000			
Deduction:	STANDARD			
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:

Paid to:	PAIDTO (R)	Paid by:	PAIDBY (R)
TGS CANADA	100.00000000	WHITECAP RESOUR	100.00000000

ALPHABOW ENERGY LTD.
Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M23851 C

PERMITTED DEDUCTIONS -
-NOT GREATER THAN 50% OF MARKET PRICE
-PETROLEUM SUBSTANCES USED OR LOST IN DRILLING OR PRODUCTION OPERATIONS (IE BATTERIES, TREATERS, COMPRESSORS, SEPERATORS ETC).
ROYALTY FREE
-COSTS TO ENRICH PETROLEUM SUBSTANCES TO INCREASE HEATING VALUE OR FACILITATE TRANSPORTATION OR MARKETING ARE DEDUCTIBLE (IE CONDENSATE BLENDING FOR HEAVY OIL & ENRICHMENT BY PROPANE OR BUTANE IN THE CASE OF GAS WITH LOW HEATING VALUE).

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	ALL	Y	N	100.00000000 % of PROD
Roy Percent:				
Deduction:	STANDARD			
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:
Paid to:	LESSOR (M)	Paid by:	WI (C)	
ALBERTA ENERGY	100.00000000	WHITECAP RESOUR	100.00000000	

M23854	PNGLSE	CR	Eff: Mar 10, 2005	128.000	C05978	A No	WI	Area : BIGSTONE
Sub: A	WI		Exp: Mar 09, 2010	128.000	ALPHABOW ENERGY		50.00000000	TWP 60 RGE 21 W5M S 7
A	0505030410		Ext: 15	64.000	TALLAHASSEE EXP		50.00000000	
	ALPHABOW ENERGY							PNG TO BASE BLUESKY-BULLHEAD
100.00000000	ALPHABOW ENERGY				Total Rental:	0.00		EXCL NG IN DUNVEGAN
								EXCL PNG IN CARDIUM
	Status			Hectares	Net		Hectares	Net

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ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M23854

Sub: A		Prod:	0.000	0.000	NProd:	0.000	0.000	----- Related Contracts -----
	DEVELOPED	Dev:	128.000	64.000	Undev:	0.000	0.000	C04844 A P&S Oct 18, 2017 (I)
		Prov:	0.000	0.000	NProv:	0.000	0.000	C05907 A ROY Sep 30, 2004
								C05978 A JOA Mar 17, 2011

Royalty / Encumbrances

----- Well U.W.I.	Status/Type -----
100/08-07-060-21-W5/00	SUSP/GAS
100/10-07-060-21-W5/02	PUMP/GAS

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C05907 A	GROSS OVERRIDE ROYALTY	ALL	N	N	100.00000000 % of PROD
	Roy Percent: 2.50000000				
	Deduction: STANDARD				
	Gas: Royalty:		Min Pay:		Prod/Sales:
	S/S OIL: Min:	Max:	Div:		Prod/Sales:
	Other Percent:		Min:		Prod/Sales:
	Paid to: ROYPDTO (C)		Paid by: ROYPDY (C)		
	TGS CANADA 100.00000000		TALLAHASSEE EXP 50.00000000		
			ALPHABOW ENERGY 50.00000000		

PERMITTED DEDUCTIONS -

- NOT GREATER THAN 50% OF MARKET PRICE
- PETROLEUM SUBSTANCES USED OR LOST IN DRILLING OR PRODUCTION OPERATIONS (IE BATTERIES, TREATERS, COMPRESSORS, SEPERATORS ETC).
- ROYALTY FREE
- COSTS TO ENRICH PETROLEUM SUBSTANCES TO INCREASE HEATING VALUE OR FACILITATE TRANSPORTATION OR MARKETING ARE DEDUCTIBLE (IE CONDENSATE BLENDING FOR HEAVY OIL & ENRICHMENT BY PROPANE OR BUTANE IN THE CASE OF GAS WITH LOW HEATING VALUE).

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
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REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

		LESSOR ROYALTY	ALL		Y	N	100.00000000 % of PROD
		Roy Percent:					
		Deduction:	STANDARD				
M23854	A	Gas: Royalty:		Min Pay:			Prod/Sales:
		S/S OIL: Min:	Max:	Div:			Prod/Sales:
		Other Percent:		Min:			Prod/Sales:
		Paid to:	LESSOR (M)	Paid by:	WI	(C)	
		ALBERTA ENERGY	100.00000000	ALPHABOW ENERGY	50.00000000		
				TALLAHASSEE EXP	50.00000000		

M23854	PNGLSE	CR	Eff: Mar 10, 2005	128.000	C05978	A	No	WI	Area : BIGSTONE
Sub: B	WI		Exp: Mar 09, 2010	128.000	ALPHABOW ENERGY			50.00000000	TWP 60 RGE 21 W5M N 7
A	0505030410		Ext: 15	64.000	TALLAHASSEE EXP			50.00000000	PNG BELOW BASE DUNVEGAN TO BASE
	ALPHABOW ENERGY								BLUESKY-BULLHEAD
100.00000000	ALPHABOW ENERGY				Total Rental:		448.00		

Status		Hectares	Net		Hectares	Net
	Prod:	0.000	0.000	NProd:	0.000	0.000
DEVELOPED	Dev:	128.000	64.000	Undev:	0.000	0.000
	Prov:	0.000	0.000	NProv:	0.000	0.000

----- **Related Contracts** -----

C04844 A	P&S	Oct 18, 2017 (I)
C05907 C	ROY	Sep 30, 2004
C05978 A	JOA	Mar 17, 2011

Royalty / Encumbrances

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C05907 C	GROSS OVERRIDE ROYALTY	ALL	N	N	100.00000000 % of PROD
	Roy Percent:				2.50000000
	Deduction:				YES

----- **Well U.W.I.** **Status/Type** -----

100/08-07-060-21-W5/00	SUSP/GAS
100/10-07-060-21-W5/00	ABND ZN/UNKNO
100/10-07-060-21-W5/02	PUMP/GAS

Report Date: Jun 17, 2025

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REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M23854	B	Gas: Royalty:		Min Pay:	Prod/Sales:
		S/S OIL: Min:	Max:	Div:	Prod/Sales:
		Other Percent:		Min:	Prod/Sales:
Paid to: ROYPDTO (C)		Paid by: ROYPDBY (C)			
TGS CANADA	100.00000000		TALLAHASSEE EXP	50.00000000	
			ALPHABOW ENERGY	50.00000000	

PERMITTED DEDUCTIONS -

- NOT GREATER THAN 50% OF MARKET PRICE
- PETROLEUM SUBSTANCES USED OR LOST IN DRILLING OR PRODUCTION OPERATIONS (IE BATTERIES, TREATERS, COMPRESSORS, SEPERATORS ETC).
- ROYALTY FREE
- COSTS TO ENRICH PETROLEUM SUBSTANCES TO INCREASE HEATING VALUE OR FACILITATE TRANSPORTATION OR MARKETING ARE DEDUCTIBLE (IE CONDENSATE BLENDING FOR HEAVY OIL & ENRICHMENT BY PROPANE OR BUTANE IN THE CASE OF GAS WITH LOW HEATING VALUE).

Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	ALL	Y	N	100.00000000 % of PROD
Roy Percent:				
Deduction:	STANDARD			
Gas: Royalty:		Min Pay:	Prod/Sales:	
S/S OIL: Min:	Max:	Div:	Prod/Sales:	
Other Percent:		Min:	Prod/Sales:	
Paid to: LESSOR (M)		Paid by: PAIDBY (R)		
ALBERTA ENERGY	100.00000000		WHITECAP RESOUR	50.00000000
			ALPHABOW ENERGY	50.00000000

Report Date: Jun 17, 2025

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REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M23854 B

M23854 PNLSE CR Eff: Mar 10, 2005 128.000 C05928 A Unknown WI Area : BIGSTONE
Sub: C WI Exp: Mar 09, 2010 128.000 WHITECAP RESOUR * 100.00000000 TWP 60 RGE 21 W5M S 7
A 0505030410 Ext: 15 0.000
ALPHABOW ENERGY Total Rental: 448.00 PNG IN CARDIUM
100.00000000 ALPHABOW ENERGYCount Acreage = No

Status	Prod:	Hectares	Net	NProd:	Hectares	Net
DEVELOPED	Dev:	128.000	0.000	Undev:	0.000	0.000
	Prov:	0.000	0.000	NProv:	0.000	0.000

----- Related Contracts -----

C04844 A	P&S	Oct 18, 2017 (I)
C05928 A	TRUST	Feb 01, 2011

Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
GROSS OVERRIDE ROYALTY	ALL	N	N	100.00000000 % of PROD
Roy Percent:	2.50000000			
Deduction:	STANDARD			
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:

Paid to:	PAIDTO (R)	Paid by:	PAIDBY (R)
TGS CANADA	100.00000000	WHITECAP RESOUR	100.00000000

PERMITTED DEDUCTIONS -

-NOT GREATER THAN 50% OF MARKET PRICE

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REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M23854 C -PETROLEUM SUBSTANCES USED OR LOST IN DRILLING OR PRODUCTION OPERATIONS (IE BATTERIES, TREATERS, COMPRESSORS, SEPERATORS ETC).
ROYALTY FREE
-COSTS TO ENRICH PETROLEUM SUBSTANCES TO INCREASE HEATING VALUE OR FACILITATE TRANSPORTATION OR MARKETING ARE DEDUCTIBLE (IE CONDENSATE BLENDING FOR HEAVY OIL & ENRICHMENT BY PROPANE OR BUTANE IN THE CASE OF GAS WITH LOW HEATING VALUE).

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	ALL	Y	N	100.00000000 % of PROD
Roy Percent:				
Deduction:	STANDARD			
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:
Paid to:	LESSOR (M)	Paid by:	WI (C)	
ALBERTA ENERGY	100.00000000	WHITECAP RESOUR	100.00000000	

M23852	PNGLIC	CR	Eff: Aug 19, 2004	128.000	C05976	A No	WI	Area : BIGSTONE
Sub: A	WI		Exp: Aug 18, 2008	128.000	ALPHABOW ENERGY		50.00000000	TWP 60 RGE 21 W5M S 8
A	5404080795		Ext: 15	64.000	TALLAHASSEE EXP		50.00000000	
	ALPHABOW ENERGY							PNG TO BASE BLUESKY-BULLHEAD
100.00000000	ALPHABOW ENERGY				Total Rental:	0.00		EXCL NG IN DUNVEGAN
								EXCL PNG IN CARDIUM

Status	Prod:	Hectares	Net	NProd:	Hectares	Net
DEVELOPED	Dev:	128.000	64.000	Undev:	0.000	0.000
	Prov:	0.000	0.000	NProv:	0.000	0.000

----- Related Contracts -----

C04844 A	P&S	Oct 18, 2017 (I)
C05907 B	ROY	Sep 30, 2004
C05976 A	JOA	Mar 15, 2011

ALPHABOW ENERGY LTD.
Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M23852	A		Royalty / Encumbrances				----- Well U.W.I.	Status/Type -----
							102/07-08-060-21-W5/00	SUSP/GAS
							100/01-08-060-21-W5/00	PUMP/GAS
							100/01-08-060-21-W5/02	DRLCSD/N/A
<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales			
C05907 B	GROSS OVERRIDE ROYALTY	ALL	N	N	100.00000000	% of PROD		
	Roy Percent:	2.50000000						
	Deduction:	YES						
	Gas: Royalty:		Min Pay:		Prod/Sales:			
	S/S OIL: Min:	Max:	Div:		Prod/Sales:			
	Other Percent:		Min:		Prod/Sales:			
	Paid to:	ROYPDTO (C)	Paid by:	ROYPDBY (C)				
	TGS CANADA	100.00000000	TALLAHASSEE EXP	50.00000000				
			ALPHABOW ENERGY	50.00000000				

PERMITTED DEDUCTIONS -

- NOT GREATER THAN 50% OF MARKET PRICE
- PETROLEUM SUBSTANCES USED OR LOST IN DRILLING OR PRODUCTION OPERATIONS (IE BATTERIES, TREATERS, COMPRESSORS, SEPERATORS ETC).
- ROYALTY FREE
- COSTS TO ENRICH PETROLEUM SUBSTANCES TO INCREASE HEATING VALUE OR FACILITATE TRANSPORTATION OR MARKETING ARE DEDUCTIBLE (IE CONDENSATE BLENDING FOR HEAVY OIL & ENRICHMENT BY PROPANE OR BUTANE IN THE CASE OF GAS WITH LOW HEATING VALUE).

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	ALL	Y	N	100.00000000 % of PROD
Roy Percent:				
Deduction:	STANDARD			
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:

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ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

Other Percent:

Min:

Prod/Sales:

Paid to: DEPOSITO(M)

AB MINISTER FIN

100.00000000

Paid by: WI (C)

ALPHABOW ENERGY

50.00000000

TALLAHASSEE EXP

50.00000000

M23852	PNGLIC	CR	Eff: Aug 19, 2004	128.000	C05976	A No	WI	Area : BIGSTONE
Sub: B	WI		Exp: Aug 18, 2008	128.000	ALPHABOW ENERGY		50.00000000	TWP 60 RGE 21 W5M N 8
A	5404080795		Ext: 15	64.000	TALLAHASSEE EXP		50.00000000	PNG BELOW BASE DUNVEGAN TO BASE
	ALPHABOW ENERGY							BLUESKY-BULLHEAD
100.00000000	ALPHABOW ENERGY				Total Rental:	448.00		

Status	Hectares	Net	Hectares	Net
DEVELOPED	Prod: 0.000	0.000	NProd: 0.000	0.000
	Dev: 128.000	64.000	Undev: 0.000	0.000
	Prov: 0.000	0.000	NProv: 0.000	0.000

----- Related Contracts -----

C04844 A	P&S	Oct 18, 2017 (I)
C05907 C	ROY	Sep 30, 2004
C05976 A	JOA	Mar 15, 2011

----- Well U.W.I. Status/Type -----

102/07-08-060-21-W5/00	SUSP/GAS
100/01-08-060-21-W5/00	PUMP/GAS
100/01-08-060-21-W5/02	DRLCSD/N/A

Royalty / Encumbrances

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C05907 C	GROSS OVERRIDE ROYALTY	ALL	N	N	100.00000000 % of PROD
	Roy Percent: 2.50000000				
	Deduction: YES				
	Gas: Royalty:		Min Pay:		Prod/Sales:
	S/S OIL: Min:	Max:	Div:		Prod/Sales:
	Other Percent:		Min:		Prod/Sales:
	Paid to: ROYPDTO (C)		Paid by: ROYPDBY (C)		

ALPHABOW ENERGY LTD.
Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M23852	B	TGS CANADA	100.00000000	TALLAHASSEE EXP	50.00000000		
				ALPHABOW ENERGY	50.00000000		

PERMITTED DEDUCTIONS -
-NOT GREATER THAN 50% OF MARKET PRICE
-PETROLEUM SUBSTANCES USED OR LOST IN DRILLING OR PRODUCTION OPERATIONS (IE BATTERIES, TREATERS, COMPRESSORS, SEPERATORS ETC).
ROYALTY FREE
-COSTS TO ENRICH PETROLEUM SUBSTANCES TO INCREASE HEATING VALUE OR FACILITATE TRANSPORTATION OR MARKETING ARE DEDUCTIBLE (IE CONDENSATE BLENDING FOR HEAVY OIL & ENRICHMENT BY PROPANE OR BUTANE IN THE CASE OF GAS WITH LOW HEATING VALUE).

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	ALL	Y	N	100.00000000 % of PROD
Roy Percent:				
Deduction:	STANDARD			
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:
Paid to:	DEPOSITO(M)	Paid by:	WI (C)	
AB MINISTER FIN	100.00000000	ALPHABOW ENERGY	50.00000000	
		TALLAHASSEE EXP	50.00000000	

M23852	PNGLIC	CR	Eff: Aug 19, 2004	128.000	C05928	A	Unknown	WI	Area : BIGSTONE
Sub: C	NI		Exp: Aug 18, 2008	128.000	WHITECAP RESOUR	*	100.00000000		TWP 60 RGE 21 W5M S 8
A	5404080795		Ext: 15	0.000					

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ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M23852

Sub: C ALPHABOW ENERGY

Total Rental: 448.00

PNG IN CARDIUM

100.00000000 ALPHABOW ENERGYCount Acreage = No

Status		Hectares	Net		Hectares	Net
	Prod:	0.000	0.000	NProd:	0.000	0.000
DEVELOPED	Dev:	128.000	0.000	Undev:	0.000	0.000
	Prov:	0.000	0.000	NProv:	0.000	0.000

----- Related Contracts -----

C04844 A	P&S	Oct 18, 2017 (I)
C05928 A	TRUST	Feb 01, 2011

Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
GROSS OVERRIDE ROYALTY	ALL	N	N	100.00000000 % of PROD
Roy Percent: 2.50000000				
Deduction: STANDARD				
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:

Paid to: PAIDTO (R)

TGS CANADA 100.00000000

Paid by: PAIDBY (R)

WHITECAP RESOUR 100.00000000

PERMITTED DEDUCTIONS -

- NOT GREATER THAN 50% OF MARKET PRICE
- PETROLEUM SUBSTANCES USED OR LOST IN DRILLING OR PRODUCTION OPERATIONS (IE BATTERIES, TREATERS, COMPRESSORS, SEPERATORS ETC).
- ROYALTY FREE
- COSTS TO ENRICH PETROLEUM SUBSTANCES TO INCREASE HEATING VALUE OR FACILITATE TRANSPORTATION OR MARKETING ARE DEDUCTIBLE (IE CONDENSATE BLENDING FOR HEAVY OIL & ENRICHMENT BY PROPANE OR BUTANE IN THE CASE OF GAS

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REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M23852 C WITH LOW HEATING VALUE).

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	ALL	Y	N	100.00000000 % of PROD
Roy Percent:				
Deduction:	STANDARD			
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:		Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:
Paid to:	DEPOSITO(M)	Paid by:	WI (C)	
AB MINISTER FIN	100.00000000	WHITECAP RESOUR	100.00000000	

M23853	PNGLIC	CR	Eff: Aug 19, 2004	128.000	C05977	A	No	WI	Area : BIGSTONE
Sub: A	WI		Exp: Aug 18, 2008	128.000	ALPHABOW ENERGY			50.00000000	TWP 60 RGE 21 W5M S 9
A	5404080796		Ext: 15	64.000	TALLAHASSEE EXP			50.00000000	

ALPHABOW ENERGY

100.00000000 ALPHABOW ENERGY

Total Rental: 224.00

PNG TO BASE BLUESKY-BULLHEAD
EXCL NG IN DUNVEGAN
EXCL PNG IN CARDIUM

Status	Prod:	Hectares	Net	NProd:	Hectares	Net
		0.000	0.000		0.000	0.000
DEVELOPED	Dev:	128.000	64.000	Undev:	0.000	0.000
	Prov:	0.000	0.000	NProv:	0.000	0.000

----- **Related Contracts** -----

C04844 A	P&S	Oct 18, 2017 (I)
C05907 B	ROY	Sep 30, 2004
C05977 A	JOA	Mar 16, 2011

Royalty / Encumbrances

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C05907 B	GROSS OVERRIDE ROYALTY	ALL	N	N	100.00000000 % of PROD

----- **Well U.W.I.** **Status/Type** -----

100/10-09-060-21-W5/00	SUSP/GAS
100/10-09-060-21-W5/02	PUMP/GAS
100/12-09-060-21-W5/00	DRLCSD/UNKNOW

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REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M23853	A	Roy Percent:	2.50000000				100/12-09-060-21-W5/02 PUMP/GAS
		Deduction:	YES				
		Gas: Royalty:		Min Pay:		Prod/Sales:	
		S/S OIL: Min:	Max:	Div:		Prod/Sales:	
		Other Percent:		Min:		Prod/Sales:	
Paid to:		ROYPDTO (C)		Paid by:		ROYPDBY (C)	
TGS CANADA		100.00000000		TALLAHASSEE EXP		50.00000000	
				ALPHABOW ENERGY		50.00000000	

PERMITTED DEDUCTIONS -

- NOT GREATER THAN 50% OF MARKET PRICE
- PETROLEUM SUBSTANCES USED OR LOST IN DRILLING OR PRODUCTION OPERATIONS (IE BATTERIES, TREATERS, COMPRESSORS, SEPERATORS ETC).
- ROYALTY FREE
- COSTS TO ENRICH PETROLEUM SUBSTANCES TO INCREASE HEATING VALUE OR FACILITATE TRANSPORTATION OR MARKETING ARE DEDUCTIBLE (IE CONDENSATE BLENDING FOR HEAVY OIL & ENRICHMENT BY PROPANE OR BUTANE IN THE CASE OF GAS WITH LOW HEATING VALUE).

Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	ALL	Y	N	100.00000000 % of PROD
Roy Percent:				
Deduction:	STANDARD			
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:
Paid to:	DEPOSITO(M)	Paid by:	WI	(C)

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REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M23853	A	AB MINISTER FIN	100.00000000	ALPHABOW ENERGY	50.00000000
				TALLAHASSEE EXP	50.00000000

M23853	PNGLIC	CR	Eff: Aug 19, 2004	64.000	C05977	A No	WI	Area : BIGSTONE
Sub: B	WI		Exp: Aug 18, 2008	64.000	ALPHABOW ENERGY		50.00000000	TWP 60 RGE 21 W5M NW 9
A	5404080796		Ext: 15	32.000	TALLAHASSEE EXP		50.00000000	PNG BELOW BASE DUNVEGAN TO BASE
	ALPHABOW ENERGY							BLUESKY-BULLHEAD
100.00000000	ALPHABOW ENERGY				Total Rental:	224.00		

Status	Hectares	Net	Hectares	Net
	0.000	0.000	0.000	0.000
DEVELOPED	64.000	32.000	0.000	0.000
	0.000	0.000	0.000	0.000

----- Related Contracts -----

C04844 A	P&S	Oct 18, 2017 (I)
C05907 C	ROY	Sep 30, 2004
C05977 A	JOA	Mar 16, 2011

----- Well U.W.I. Status/Type -----

100/10-09-060-21-W5/00	SUSP/GAS
100/10-09-060-21-W5/02	PUMP/GAS
100/12-09-060-21-W5/00	DRLCSD/UNKNOW
100/12-09-060-21-W5/02	PUMP/GAS

Royalty / Encumbrances

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C05907 C	GROSS OVERRIDE ROYALTY	ALL	N	N	100.00000000 % of PROD
	Roy Percent: 2.50000000				
	Deduction: YES				
	Gas: Royalty:		Min Pay:		Prod/Sales:
	S/S OIL: Min:	Max:	Div:		Prod/Sales:
	Other Percent:		Min:		Prod/Sales:
	Paid to: ROYPDTO (C)		Paid by: ROYPDBY (C)		
	TGS CANADA	100.00000000	TALLAHASSEE EXP	50.00000000	
			ALPHABOW ENERGY	50.00000000	

ALPHABOW ENERGY LTD.
Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M23853 B

PERMITTED DEDUCTIONS -
-NOT GREATER THAN 50% OF MARKET PRICE
-PETROLEUM SUBSTANCES USED OR LOST IN DRILLING OR PRODUCTION OPERATIONS (IE BATTERIES, TREATERS, COMPRESSORS, SEPERATORS ETC).
ROYALTY FREE
-COSTS TO ENRICH PETROLEUM SUBSTANCES TO INCREASE HEATING VALUE OR FACILITATE TRANSPORTATION OR MARKETING ARE DEDUCTIBLE (IE CONDENSATE BLENDING FOR HEAVY OIL & ENRICHMENT BY PROPANE OR BUTANE IN THE CASE OF GAS WITH LOW HEATING VALUE).

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	ALL	Y	N	100.00000000 % of PROD
Roy Percent:				
Deduction:	STANDARD			
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:
Paid to:	DEPOSITO(M)	Paid by:	WI (C)	
AB MINISTER FIN	100.00000000	ALPHABOW ENERGY	50.00000000	
		TALLAHASSEE EXP	50.00000000	

M23853	PNGLIC	CR	Eff: Aug 19, 2004	128.000	C05928	A	Unknown	WI	Area : BIGSTONE
Sub: C	NI		Exp: Aug 18, 2008	128.000	WHITECAP RESOUR	*	100.00000000		TWP 60 RGE 21 W5M S 9
A	5404080796		Ext: 15	0.000					
	ALPHABOW ENERGY				Total Rental:	224.00			PNG IN CARDIUM
100.00000000	ALPHABOW ENERGY	Count Acreage =	No						----- Related Contracts -----

ALPHABOW ENERGY LTD.
Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code			
File Status	Int Type / Lse No/Name		Gross						
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*			Lease Description / Rights Held

(cont'd)

M23853									
Sub: C	Status	Hectares	Net	Hectares	Net	C04844 A	P&S	Oct 18, 2017 (I)	
	Prod:	0.000	0.000	NProd:	0.000	C05928 A	TRUST	Feb 01, 2011	
	Dev:	0.000	0.000	Undev:	0.000				
	Prov:	0.000	0.000	NProv:	0.000				

Royalty / Encumbrances				
Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
GROSS OVERRIDE ROYALTY	ALL	N	N	100.00000000 % of PROD
Roy Percent: 2.50000000				
Deduction: STANDARD				
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:
Paid to: PAIDTO (R)		Paid by: PAIDBY (R)		
TGS CANADA 100.00000000		WHITECAP RESOUR 100.00000000		

PERMITTED DEDUCTIONS -
-NOT GREATER THAN 50% OF MARKET PRICE
-PETROLEUM SUBSTANCES USED OR LOST IN DRILLING OR PRODUCTION OPERATIONS (IE BATTERIES, TREATERS, COMPRESSORS, SEPERATORS ETC).
ROYALTY FREE
-COSTS TO ENRICH PETROLEUM SUBSTANCES TO INCREASE HEATING VALUE OR FACILITATE TRANSPORTATION OR MARKETING ARE DEDUCTIBLE (IE CONDENSATE BLENDING FOR HEAVY OIL & ENRICHMENT BY PROPANE OR BUTANE IN THE CASE OF GAS WITH LOW HEATING VALUE).

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
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ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

		LESSOR ROYALTY	ALL		Y	N	100.00000000 % of PROD
		Roy Percent:					
		Deduction:	STANDARD				
M23853	C	Gas: Royalty:		Min Pay:			Prod/Sales:
		S/S OIL: Min:	Max:	Div:			Prod/Sales:
		Other Percent:		Min:			Prod/Sales:
		Paid to: DEPOSITO(M)		Paid by: WI	(C)		
		AB MINISTER FIN	100.00000000	WHITECAP RESOUR		100.00000000	

M23853	PNGLIC	CR	Eff: Aug 19, 2004	64.000	C05977 A No	WI	Area : BIGSTONE
Sub: D	WI		Exp: Aug 18, 2008	64.000	ALPHABOW ENERGY	50.00000000	TWP 60 RGE 21 W5M NE 9
A	5404080796		Ext: 15	32.000	TALLAHASSEE EXP	50.00000000	
	ALPHABOW ENERGY						PNG TO BASE CARDIUM
100.00000000	ALPHABOW ENERGY	Count Acreage = No		Total Rental:	0.00		EXCL PNG IN CARDIUM

Status	Hectares	Net	Hectares	Net	----- Related Contracts -----		
Prod:	0.000	0.000	NProd:	0.000	0.000	C04844 A	P&S Oct 18, 2017 (I)
Dev:	0.000	0.000	Undev:	0.000	0.000	C05907 B	ROY Sep 30, 2004
Prov:	0.000	0.000	NProv:	0.000	0.000	C05977 A	JOA Mar 16, 2011

Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	ALL	Y	N	100.00000000 % of PROD
Roy Percent:				
Deduction:	STANDARD			
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:

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ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

Other Percent:

Min:

Prod/Sales:

Paid to: DEPOSITO(M)
AB MINISTER FIN 100.00000000

Paid by: WI (C)
ALPHABOW ENERGY 50.00000000
TALLAHASSEE EXP 50.00000000

M23853	PNGLIC	CR	Eff: Aug 19, 2004	64.000	C05928	A	Unknown	WI	Area : BIGSTONE
Sub: E	NI		Exp: Aug 18, 2008	64.000	WHITECAP RESOUR	*	100.00000000		TWP 60 RGE 21 W5M NE 9
A	5404080796		Ext: 15	0.000					
	ALPHABOW ENERGY				Total Rental:		112.00		PNG IN CARDIUM
100.00000000	ALPHABOW ENERGY	Count Acreage =	No						

Status

Hectares

Net

Hectares

Net

Prod:	0.000	0.000	NProd:	0.000	0.000
Dev:	0.000	0.000	Undev:	0.000	0.000
Prov:	0.000	0.000	NProv:	0.000	0.000

----- Related Contracts -----
C04844 A P&S Oct 18, 2017 (I)
C05928 A TRUST Feb 01, 2011

Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	ALL	Y	N	100.00000000 % of PROD
Roy Percent:				
Deduction:	STANDARD			
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:

Paid to: DEPOSITO(M)
AB MINISTER FIN 100.00000000

Paid by: WI (C)
WHITECAP RESOUR 100.00000000

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ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M23853	E						
	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales		
	GROSS OVERRIDE ROYALTY	ALL	N	N	100.00000000	% of PROD	
	Roy Percent:	2.50000000					
	Deduction:	STANDARD					
	Gas: Royalty:		Min Pay:		Prod/Sales:		
	S/S OIL: Min:		Div:		Prod/Sales:		
	Other Percent:		Min:		Prod/Sales:		
	Paid to:	PAIDTO (R)	Paid by:	WI (C)			
	TGS CANADA	100.00000000	WHITECAP RESOUR	100.00000000			

M23853	PNGLIC	CR	Eff: Aug 19, 2004	64.000	C05977	A	No	WI	Area : BIGSTONE
Sub: F	WI		Exp: Aug 18, 2008	64.000	ALPHABOW ENERGY			50.00000000	TWP 60 RGE 21 W5M NE 9
A	5404080796		Ext: 15	32.000	TALLAHASSEE EXP			50.00000000	
	ALPHABOW ENERGY								PNG FROM BASE CARDIUM TO BASE
100.00000000	ALPHABOW ENERGY								BLUESKY-BULLHEAD
									EXCL NG IN DUNVEGAN
	Status	Hectares	Net	Hectares	Net				
	Prod:	0.000	0.000	NProd:	0.000	0.000			----- Related Contracts -----
	Dev:	64.000	32.000	Undev:	0.000	0.000			C04844 A P&S Oct 18, 2017 (I)
	Prov:	0.000	0.000	NProv:	0.000	0.000			C05907 B ROY Sep 30, 2004
									C05977 A JOA Mar 16, 2011

Royalty / Encumbrances

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C05907 B	GROSS OVERRIDE ROYALTY	ALL	N	N	100.00000000 % of PROD
	Roy Percent:	2.50000000			

----- Well U.W.I.	Status/Type
100/10-09-060-21-W5/00	SUSP/GAS
100/10-09-060-21-W5/02	PUMP/GAS
100/12-09-060-21-W5/00	DRLCSD/UNKNOW
100/12-09-060-21-W5/02	PUMP/GAS

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ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M23853	F	Deduction: YES				
		Gas: Royalty:		Min Pay:		Prod/Sales:
		S/S OIL: Min:	Max:	Div:		Prod/Sales:
		Other Percent:		Min:		Prod/Sales:
		Paid to: ROYPDTO (C)		Paid by: ROYPDBY (C)		
		TGS CANADA	100.00000000	TALLAHASSEE EXP	50.00000000	
				ALPHABOW ENERGY	50.00000000	

PERMITTED DEDUCTIONS -

- NOT GREATER THAN 50% OF MARKET PRICE
- PETROLEUM SUBSTANCES USED OR LOST IN DRILLING OR PRODUCTION OPERATIONS (IE BATTERIES, TREATERS, COMPRESSORS, SEPERATORS ETC).
- ROYALTY FREE
- COSTS TO ENRICH PETROLEUM SUBSTANCES TO INCREASE HEATING VALUE OR FACILITATE TRANSPORTATION OR MARKETING ARE DEDUCTIBLE (IE CONDENSATE BLENDING FOR HEAVY OIL & ENRICHMENT BY PROPANE OR BUTANE IN THE CASE OF GAS WITH LOW HEATING VALUE).

Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	ALL	Y	N	100.00000000 % of PROD
Roy Percent:				
Deduction: STANDARD				
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:
Paid to: DEPOSITO(M)		Paid by: WI (C)		
AB MINISTER FIN	100.00000000	ALPHABOW ENERGY	50.00000000	

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ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M23853 F TALLAHASSEE EXP 50.00000000

M23528 PNGLSE CR Eff: Jul 07, 1961 128.000 C05963 A No WI RI Area : BIGSTONE
 Sub: A WI Exp: Jul 06, 1982 128.000 ALPHABOW ENERGY 70.00000000 * 70.00000000 TWP 60 RGE 22 W5M W SEC 7
 A 123985 Ext: 15 89.600 TALLAHASSEE EXP 30.00000000 * 30.00000000 NG IN CARDIUM
 ALPHABOW ENERGY
 100.00000000 REPSOLO&GINC Count Acreage = No Total Rental: 0.00

Status	Prod:	Hectares	Net	NProd:	Hectares	Net
DEVELOPED	Dev:	128.000	89.600	Undev:	0.000	0.000
	Prov:	0.000	0.000	NProv:	0.000	0.000

----- Related Contracts -----

C04844 A	P&S	Oct 18, 2017 (I)
C05608 D	ROY	Apr 01, 1990
C05715 A	TRUST	Mar 01, 2001
C05963 A	JOA	Jan 07, 2011

----- Well U.W.I. Status/Type -----
 100/06-07-060-22-W5/00 DRLCSD/N/A

Royalty / Encumbrances

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C05608 D	GROSS OVERRIDE ROYALTY	ALL	N	N	100.00000000 % of PROD
	Roy Percent: 3.50000000				
	Deduction: YES				
	Gas: Royalty:	Min Pay:		Prod/Sales:	
	S/S OIL: Min:	Max:	Div:	Prod/Sales:	
	Other Percent:		Min:	Prod/Sales:	
	Paid to: ROYPDTO (C)	Paid by: ROYPDBY (C)			
	HIGHWOOD 42.85714000	TALLAHASSEE EXP 30.00000000			
	CAWDOR INVESTME 28.57142000	ALPHABOW ENERGY 70.00000000			
	CUM BEN ENGINEE 14.28572000				

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ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M23528 A RICHARD YOEUELL 14.28572000

PERMITTED DEDUCTIONS -

AGREEMENT IS SILENT AS TO DEDUCTIONS, ASSUME STANDARD DEDUCTIONS.

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	ALL	Y	N	100.00000000 % of PROD
Roy Percent:				
Deduction: STANDARD				
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:
Paid to: LESSOR (M)		Paid by: WI (C)		
ALBERTA ENERGY 100.00000000		ALPHABOW ENERGY 70.00000000		
		TALLAHASSEE EXP 30.00000000		

M23528	PNGLSE CR	Eff: Jul 07, 1961	128.000	C05963 B No	WI	Area : BIGSTONE
Sub: B	WI	Exp: Jul 06, 1982	128.000	ALPHABOW ENERGY	70.00000000	TWP 60 RGE 22 W5M W SEC 7
A	123985	Ext: 15	89.600	TALLAHASSEE EXP	30.00000000	PET IN CARDIUM
	ALPHABOW ENERGY					
100.00000000	REPSOLO&GINC			Total Rental: 448.00		

Status	Prod:	Hectares	Net	NProd:	Hectares	Net
DEVELOPED	Dev:	128.000	89.600	Undev:	0.000	0.000
	Prov:	0.000	0.000	NProv:	0.000	0.000

----- Related Contracts -----

C04844 A	P&S	Oct 18, 2017 (I)
C05607 A	ROY	Dec 15, 1952
C05608 D	ROY	Apr 01, 1990
C05715 A	TRUST	Mar 01, 2001
C05963 B	JOA	Jan 07, 2011

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ALPHABOW ENERGY LTD.

Mineral Property Report

****REPORTED IN HECTARES****

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code
File Status	Int Type / Lse No/Name		Gross			
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	* Lease Description / Rights Held

(cont'd)

M23528

B

Royalty / Encumbrances

----- Well U.W.I. Status/Type -----

100/06-07-060-22-W5/02 SUSP/OIL

100/14-07-060-22-W5/00 PUMP/OIL

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C05608 D	GROSS OVERRIDE ROYALTY	ALL	N	N	100.00000000 % of PROD
	Roy Percent: 3.50000000				
	Deduction: YES				
	Gas: Royalty:		Min Pay:		Prod/Sales:
	S/S OIL: Min:	Max:	Div:		Prod/Sales:
	Other Percent:		Min:		Prod/Sales:
	Paid to: ROYPDTO (C)		Paid by: ROYPDBY (C)		
	HIGHWOOD 42.85714000		TALLAHASSEE EXP 30.00000000		
	CAWDOR INVESTME 28.57142000		ALPHABOW ENERGY 70.00000000		
	CUM BEN ENGINEE 14.28572000				
	RICHARD YUELL 14.28572000				

PERMITTED DEDUCTIONS -

AGREEMENT IS SILENT AS TO DEDUCTIONS, ASSUME STANDARD DEDUCTIONS.

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C05607 A	GROSS OVERRIDE ROYALTY	ALL	N	N	100.00000000 % of PROD
	Roy Percent: 2.50000000				
	Deduction: YES				
	Gas: Royalty:		Min Pay:		Prod/Sales:
	S/S OIL: Min:	Max:	Div:		Prod/Sales:
	Other Percent:		Min:		Prod/Sales:
	Paid to: ROYPDTO (C)		Paid by: ROYPDBY (C)		
	PRAIRIESKY 100.00000000		TALLAHASSEE EXP	30.00000000	
			ALPHABOW ENERGY	70.00000000	

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ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M23528

B

PERMITTED DEDUCTIONS -

FREE OF COSTS AND EXPENSES EXCEPT TAXES ON PRODUCTION.

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	ALL	Y	N	100.00000000 % of PROD
Roy Percent:				
Deduction: STANDARD				
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:
Paid to: LESSOR (M)		Paid by: WI (C)		
ALBERTA ENERGY 100.00000000		ALPHABOW ENERGY 70.00000000		
		TALLAHASSEE EXP 30.00000000		

M23837	PNGLSE CR	Eff: Aug 21, 2008	64.000	C05968 A No	WI
Sub: A	WI	Exp: Aug 20, 2013	64.000	ALPHABOW ENERGY	70.00000000
A	0508080394	Ext: 15	44.800	TALLAHASSEE EXP	30.00000000
	ALPHABOW ENERGY				
100.00000000	ALPHABOW ENERGY				

Total Rental: 224.00

Area : BIGSTONE
TWP 60 RGE 23 W5M NE 12
PNG TO BASE CARDIUM

----- Related Contracts -----

C04844 A	P&S	Oct 18, 2017 (I)
C05968 A	JOA	Jan 12, 2011

----- Well U.W.I. Status/Type -----

100/15-12-060-23-W5/00 FLOW/OIL

Status		Hectares	Net		Hectares	Net
	Prod:	0.000	0.000	NProd:	0.000	0.000
DEVELOPED	Dev:	64.000	44.800	Undev:	0.000	0.000
	Prov:	0.000	0.000	NProv:	0.000	0.000

Royalty / Encumbrances

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ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

		Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales	
		LESSOR ROYALTY	ALL	Y	N	100.00000000	% of PROD
		Roy Percent:					
		Deduction: STANDARD					
M23837	A	Gas: Royalty:		Min Pay:		Prod/Sales:	
		S/S OIL: Min:	Max:	Div:		Prod/Sales:	
		Other Percent:		Min:		Prod/Sales:	
		Paid to: LESSOR (M)		Paid by: WI (C)			
		ALBERTA ENERGY	100.00000000	ALPHABOW ENERGY	70.00000000		
				TALLAHASSEE EXP	30.00000000		
M23855	PNGLSE CR	Eff: Jun 15, 2000	256.000	C05979 A No	WI		Area : KAYBOB SOUTH
Sub: A	WI	Exp: Jun 14, 2005	256.000	ALPHABOW ENERGY	50.00000000		TWP 61 RGE 21 W5M SEC 13
A	0500060302	Ext: 15	128.000	TALLAHASSEE EXP	50.00000000		
	ALPHABOW ENERGY						PNG TO BASE NOTIKWIN
100.00000000	ENERPLUS CORPO.			Total Rental: 896.00			(EXCL 16-13 WELL & ASSOCIATED GAS PRODUCTION FROM NOTIKWIN)

Status	Prod:	Hectares	Net	NProd:	Hectares	Net	----- Related Contracts -----
DEVELOPED	Dev:	0.000	0.000	Undev:	0.000	0.000	C04844 A P&S Oct 18, 2017 (I)
	Prov:	256.000	128.000	NProv:	0.000	0.000	C05900 A FI Mar 21, 2005
		0.000	0.000		0.000	0.000	C05907 D ROY Sep 30, 2004
							C05979 A JOA Mar 18, 2011
							C05907 B ROY Sep 30, 2004

Royalty / Encumbrances

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales	----- Well U.W.I. -----	Status/Type -----
C05907 B	GROSS OVERRIDE ROYALTY	ALL	N	N	100.00000000	% of PROD	102/01-13-061-21-W5/00 SUSP/GAS
	Roy Percent: 2.50000000						100/03-13-061-21-W5/00 SI/GAS
	Deduction: YES						

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ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M23855	A	Gas: Royalty:		Min Pay:	Prod/Sales:
		S/S OIL: Min:	Max:	Div:	Prod/Sales:
		Other Percent:		Min:	Prod/Sales:
Paid to: ROYPDTO (C)					
TGS CANADA 100.00000000					
Paid by: ROYPDBY (C)					
TALLAHASSEE EXP 50.00000000					
ALPHABOW ENERGY 50.00000000					

PERMITTED DEDUCTIONS -

- NOT GREATER THAN 50% OF MARKET PRICE
- PETROLEUM SUBSTANCES USED OR LOST IN DRILLING OR PRODUCTION OPERATIONS (IE BATTERIES, TREATERS, COMPRESSORS, SEPERATORS ETC).
- ROYALTY FREE
- COSTS TO ENRICH PETROLEUM SUBSTANCES TO INCREASE HEATING VALUE OR FACILITATE TRANSPORTATION OR MARKETING ARE DEDUCTIBLE (IE CONDENSATE BLENDING FOR HEAVY OIL & ENRICHMENT BY PROPANE OR BUTANE IN THE CASE OF GAS WITH LOW HEATING VALUE).

Royalty / Encumbrances

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C05900 A	GROSS OVERRIDE ROYALTY	ALL	N	N	65.00000000 % of PROD
	Roy Percent: 7.00000000				
	Deduction: STANDARD				
	Gas: Royalty:		Min Pay:	Prod/Sales:	
	S/S OIL: Min:	Max:	Div:	Prod/Sales:	
	Other Percent:		Min:	Prod/Sales:	
Paid to: ROYPDTO (C)					
JOURNEY 100.00000000					
Paid by: ROYPDBY (C)					
TALLAHASSEE EXP 50.00000000					
ALPHABOW ENERGY 50.00000000					

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ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M23855

A

PERMITTED DEDUCTIONS - Jun 15, 2009

AS ARE ALLOWED BY THE CROWN IN THE CALCULATION OF CROWN ROYALTY

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	ALL	Y	N	100.00000000 % of PROD
Roy Percent:				
Deduction:	STANDARD			
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:
Paid to:	LESSOR (M)	Paid by:	WI (C)	
ALBERTA ENERGY	100.00000000	ALPHABOW ENERGY	50.00000000	
		TALLAHASSEE EXP	50.00000000	

M23855	PNGLSE	CR	Eff: Jun 15, 2000	256.000	C05979	A	No	WI
Sub: B	WI		Exp: Jun 14, 2005	256.000	ALPHABOW ENERGY			50.00000000
A	0500060302		Ext: 15	128.000	TALLAHASSEE EXP			50.00000000

ALPHABOW ENERGY

100.00000000 ENERPLUS CORPO. **Count Acreage =** No Total Rental: 0.00

Status	Prod:	Hectares	Net	NProd:	Hectares	Net
DEVELOPED	Dev:	256.000	128.000	Undev:	0.000	0.000
	Prov:	0.000	0.000	NProv:	0.000	0.000

Royalty / Encumbrances

Area : KAYBOB SOUTH
TWP 61 RGE 21 W5M SEC 13

PNG BELOW BASE NOTIKEWIN TO
BASE TRIASSIC
(EXCL 16-13 WELL & AND
ASSOCIATED GAS PRODUCTION FROM
NOTIKEWIN)

----- Related Contracts -----
C04844 A P&S Oct 18, 2017 (I)
C05900 B FI Mar 21, 2005
C05907 D ROY Sep 30, 2004
C05979 A JOA Mar 18, 2011

ALPHABOW ENERGY LTD.
Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code			
File Status	Int Type / Lse No/Name		Gross						
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*			Lease Description / Rights Held

(cont'd)

	<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales	C05907 B	ROY	Sep 30, 2004
	C05907 B	GROSS OVERRIDE ROYALTY	ALL	N	N	100.00000000 % of PROD			
		Roy Percent: 2.50000000					-----	Well U.W.I.	Status/Type -----
		Deduction: YES					100/01-13-061-21-W5/00	SUSP/GAS	
M23855	B	Gas: Royalty:		Min Pay:		Prod/Sales:	100/01-13-061-21-W5/02	DRLCSD/N/A	
		S/S OIL: Min:	Max:	Div:		Prod/Sales:	100/01-13-061-21-W5/03	DRLCSD/N/A	
		Other Percent:		Min:		Prod/Sales:			
		Paid to: ROYPDTO (C)		Paid by: ROYPD BY (C)					
		TGS CANADA 100.00000000		TALLAHASSEE EXP 50.00000000					
				ALPHABOW ENERGY 50.00000000					

PERMITTED DEDUCTIONS -

- NOT GREATER THAN 50% OF MARKET PRICE
- PETROLEUM SUBSTANCES USED OR LOST IN DRILLING OR PRODUCTION OPERATIONS (IE BATTERIES, TREATERS, COMPRESSORS, SEPERATORS ETC).
- ROYALTY FREE
- COSTS TO ENRICH PETROLEUM SUBSTANCES TO INCREASE HEATING VALUE OR FACILITATE TRANSPORTATION OR MARKETING ARE DEDUCTIBLE (IE CONDENSATE BLENDING FOR HEAVY OIL & ENRICHMENT BY PROPANE OR BUTANE IN THE CASE OF GAS WITH LOW HEATING VALUE).

Royalty / Encumbrances									
	<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales			
	C05900 B	GROSS OVERRIDE ROYALTY	ALL	N	N	100.00000000 % of PROD			
		Roy Percent: 7.00000000							
		Deduction: STANDARD							
		Gas: Royalty:		Min Pay:		Prod/Sales:			
		S/S OIL: Min:	Max:	Div:		Prod/Sales:			
		Other Percent:		Min:		Prod/Sales:			

ALPHABOW ENERGY LTD.
Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

Paid to:

ROYPDTO (C)

JOURNEY

100.00000000

Paid by:

ROYPDBY (C)

TALLAHASSEE EXP

50.00000000

ALPHABOW ENERGY

50.00000000

PERMITTED DEDUCTIONS -
AS ARE ALLOWED BY TGE CROWN IN THE CALCULATION OF CROWN ROYALTY

M23855	B	Royalty / Encumbrances					
Royalty Type		Product Type	Sliding Scale	Convertible	% of Prod/Sales		
LESSOR ROYALTY		ALL	Y	N	100.00000000	% of PROD	
Roy Percent:							
Deduction: STANDARD							
Gas: Royalty:		Min Pay:		Prod/Sales:			
S/S OIL: Min:		Max:	Div:	Prod/Sales:			
Other Percent:		Min:		Prod/Sales:			
Paid to: LESSOR (M)			Paid by: WI (C)				
ALBERTA ENERGY		100.00000000	ALPHABOW ENERGY		50.00000000		
			TALLAHASSEE EXP		50.00000000		

M21610	NGLSE	CR	Eff: Apr 12, 1961	128.000		WI	UNIT	Area : KAYBOB NOTIKEWIN
Sub: B	UN		Exp: Apr 11, 1982	128.000	ALPHABOW ENERGY	100.00000000	98.88809300	TWP 063 RGE 18 W5M N 31
A	610		Ext: UNIT	128.000	BLUE SKY RESOUR		1.11190700	(KAYBOB NOTIKEWIN UNIT NO 1 -
	ALPHABOW ENERGY						TRACT NO. 13 PTN)	
100.00000000	ALPHABOW ENERGY				Total Rental:	448.00	NG IN NOTIKEWIN	

ALPHABOW ENERGY LTD.
Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M21610										
Sub: B	Status		Hectares	Net		Hectares	Net	----- Related Contracts -----		
	DEVELOPED	Prod:	0.000	0.000	NProd:	0.000	0.000	C04844 A	P&S	Oct 18, 2017 (I)
		Dev:	128.000	128.000	Undev:	0.000	0.000	C06058	UNIT	May 01, 1963
		Prov:	0.000	0.000	NProv:	0.000	0.000	C06058 AD	UNIT	May 01, 1963

Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	NATURAL GAS	Y	N	100.00000000 % of PROD
Roy Percent:				
Deduction:	STANDARD			
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:
Paid to: PAIDTO (R)		Paid by: WI (M)		
MINISTER OF FI.	100.00000000	ALPHABOW ENERGY	100.00000000	

Related Units

Unit File No	Effective Date	Unit Name	Unit Operator
C06058	May 01, 1963	KAYBOB NOTIKEWIN UNIT NO. 1 - U10001	ALPHABOW ENERGY
Zone:		NG IN NOTIKEWIN	
Unit File No	Effective Date	Unit Name	Unit Operator
C06058	May 01, 1963	KAYBOB NOTIKEWIN UNIT NO. 1 - U10001	ALPHABOW ENERGY
Sub: AD	Tract Number: 13		Tract Part%: 24.99379000

ALPHABOW ENERGY LTD.
Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held
M21610	NGLSE	CR	Eff: Apr 12, 1961	192.000		WI	UNIT
Sub: A	UN		Exp: Apr 11, 1982	192.000	ALPHABOW ENERGY	100.00000000	98.88809300
A	610		Ext: UNIT	192.000	BLUE SKY RESOUR		1.11190700
	ALPHABOW ENERGY						(KAYBOB NOTIKEWIN UNIT NO. 1 -
100.00000000	ALPHABOW ENERGY						TRACT NO. 13 PTN)
							NG IN NOTIKEWIN
				Total Rental:	672.00		

Status		Hectares	Net		Hectares	Net	----- Related Contracts -----		
	Prod:	0.000	0.000	NProd:	0.000	0.000	C04844 A	P&S	Oct 18, 2017 (I)
DEVELOPED	Dev:	192.000	192.000	Undev:	0.000	0.000	C06058	UNIT	May 01, 1963
	Prov:	0.000	0.000	NProv:	0.000	0.000	C06058 AD	UNIT	May 01, 1963

Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	NATURAL GAS	Y	N	100.00000000 % of PROD
Roy Percent:				
Deduction:	STANDARD			
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:
Paid to: PAIDTO (R)		Paid by: WI (M)		
MINISTER OF FI.	100.00000000	ALPHABOW ENERGY	100.00000000	

Related Units

Unit File No	Effective Date	Unit Name	Unit Operator
C06058	May 01, 1963	KAYBOB NOTIKEWIN UNIT NO. 1 - U10001	ALPHABOW ENERGY
Zone:		NG IN NOTIKEWIN	
Unit File No	Effective Date	Unit Name	Unit Operator
C06058	May 01, 1963	KAYBOB NOTIKEWIN UNIT NO. 1 - U10001	ALPHABOW ENERGY
Sub: AD	Tract Number: 13		Tract Part%: 24.99379000

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ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code			
File Status	Int Type / Lse No/Name		Gross						
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*			Lease Description / Rights Held
M21611	PNGLSE CR	Eff: Dec 23, 1960	192.000	C05535 A No		WI	UNIT	Area : KAYBOB NOTIKEWIN	
Sub: A	WI	Exp: Dec 22, 1981	192.000	ALPHABOW ENERGY *	100.00000000	98.88809300	TWP 063 RGE 19 W5M NW 14, E 15		
A	123306	Ext: 15	192.000	CRES POINT PAR.		1.11190700	TRACT NO. 36)		
	ALPHABOW ENERGY			BLUE SKY RESOUR			NG IN NOTIKEWIN		
100.00000000	PARAMOUNT RES								

Total Rental: 672.00

						----- Related Contracts -----		
Status		Hectares	Net		Hectares	Net		
	Prod:	0.000	0.000	NProd:	0.000	0.000	C04844 A	P&S Oct 18, 2017 (I)
DEVELOPED	Dev:	192.000	192.000	Undev:	0.000	0.000	C05535 A	TRUST Jun 26, 2006
	Prov:	0.000	0.000	NProv:	0.000	0.000	C06058	UNIT May 01, 1963
							C06058 AJ	UNIT May 01, 1963

Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	NATURAL GAS	Y	N	100.00000000 % of PROD
Roy Percent:				
Deduction:	STANDARD			
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:
Paid to: PAIDTO (R)		Paid by: WI (C)		
MINISTER OF FI.	100.00000000	ALPHABOW ENERGY	100.00000000	
		CRES POINT PAR.		

Related Units

Unit File No	Effective Date	Unit Name	Unit Operator
C06058	May 01, 1963	KAYBOB NOTIKEWIN UNIT NO. 1 - U10001	ALPHABOW ENERGY
Zone:		NG IN NOTIKEWIN	

Report Date: Jun 17, 2025

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ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M21611	A						Related Units	
		Unit File No	Effective Date	Unit Name		Unit Operator		
		C06058	May 01, 1963	KAYBOB NOTIKEWIN UNIT NO. 1 - U10001		ALPHABOW ENERGY		
		Sub: AJ	Tract Number: 36			Tract Part%: 0.06548800		

M21612	PNGLSE	CR	Eff: Apr 30, 1963	128.000	C04956	A	Yes	WI	UNIT	Area : KAYBOB NOTIKEWIN
Sub: A	WI		Exp: Apr 29, 1973	128.000	ALPHABOW ENERGY			98.25260900	98.88809300	TWP 063 RGE 19 W5M W 15
A	983		Ext: 15	125.763	BLUE SKY RESOUR			1.74739100	1.11190700	(KAYBOB NOTIKEWIN UNIT NO. 1 - TRACT NO. 35)
	ALPHABOW ENERGY									NG IN NOTIKEWIN
100.00000000	PARAMOUNT RES				Total Rental:	448.00				

Status		Hectares	Net		Hectares	Net	----- Related Contracts -----		
	Prod:	0.000	0.000	NProd:	0.000	0.000	C04844 A	P&S	Oct 18, 2017 (I)
DEVELOPED	Dev:	128.000	125.763	Undev:	0.000	0.000	C04956 A	JOA	Dec 01, 1997
	Prov:	0.000	0.000	NProv:	0.000	0.000	C05535 A	TRUST	Jun 26, 2006
							C06058	UNIT	May 01, 1963
							C06058 AI	UNIT	May 01, 1963

Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	NATURAL GAS	Y	N	100.00000000 % of PROD
Roy Percent:				
Deduction: STANDARD				
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:
Paid to: PAIDTO (R)		Paid by: WI (C)		

ALPHABOW ENERGY LTD.
Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M21612	A	MINISTER OF FI.	100.00000000	ALPHABOW ENERGY	98.25260900
				BLUE SKY RESOUR	1.74739100

Related Units

Unit File No	Effective Date	Unit Name	Unit Operator
C06058	May 01, 1963	KAYBOB NOTIKEWIN UNIT NO. 1 - U10001	ALPHABOW ENERGY
Zone:		NG IN NOTIKEWIN	
Unit File No	Effective Date	Unit Name	Unit Operator
C06058	May 01, 1963	KAYBOB NOTIKEWIN UNIT NO. 1 - U10001	ALPHABOW ENERGY
Sub: AI	Tract Number: 35		Tract Part%: 0.25636600

M21613	PNGLSE	CR	Eff: Dec 23, 1960	64.000	C05535	A	No	WI	UNIT	Area : KAYBOB NOTIKEWIN
Sub: A	WI		Exp: Dec 22, 1981	64.000	ALPHABOW ENERGY	*	100.00000000	98.88809300	TWP 063 RGE 19 W5M NW 16	
A	123311		Ext: 15	64.000	CRES POINT PAR.				(KAYBOB NOTIKEWIN UNIT NO. 1 -	
	ALPHABOW ENERGY				BLUE SKY RESOUR			1.11190700	TRACT NO. 34)	
100.00000000	PARAMOUNT RES								NG IN NOTIKEWIN	
				Total Rental:	224.00					

Status		Hectares	Net	Hectares	Net	----- Related Contracts -----		
	Prod:	0.000	0.000	NProd:	0.000	C04844 A	P&S	Oct 18, 2017 (I)
DEVELOPED	Dev:	64.000	64.000	Undev:	0.000	C05535 A	TRUST	Jun 26, 2006
	Prov:	0.000	0.000	NProv:	0.000	C06058	UNIT	May 01, 1963
						C06058 AH	UNIT	May 01, 1963

Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
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ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

		LESSOR ROYALTY	ALL		Y	N	% of PROD
		Roy Percent:					
		Deduction:	STANDARD				
M21613	A	Gas: Royalty:		Min Pay:			Prod/Sales:
		S/S OIL: Min:	Max:	Div:			Prod/Sales:
		Other Percent:		Min:			Prod/Sales:
		Paid to:	PAIDTO (R)	Paid by:	WI (C)		
		MINISTER OF FI.	100.00000000	ALPHABOW ENERGY	100.00000000		
				CRES POINT PAR.			

Related Units

Unit File No	Effective Date	Unit Name	Unit Operator
C06058	May 01, 1963	KAYBOB NOTIKEWIN UNIT NO. 1 - U10001	ALPHABOW ENERGY
Zone:		NG IN NOTIKEWIN	
Unit File No	Effective Date	Unit Name	Unit Operator
C06058	May 01, 1963	KAYBOB NOTIKEWIN UNIT NO. 1 - U10001	ALPHABOW ENERGY
Sub: AH	Tract Number:	34	Tract Part%: 0.01208000

M21686	PNGLSE	CR	Eff: Jul 29, 1963	128.000	WI	UNIT	Area : KAYBOB NOTIKEWIN
Sub: A	WI		Exp: Jul 28, 1984	128.000	ALPHABOW ENERGY	100.00000000	98.88809300 TWP 063 RGE 19 W5M E 16
A	127652		Ext: 15	128.000	BLUE SKY RESOUR	1.11190700	(KAYBOB NOTIKEWIN UNIT NO. 1 -
	ALPHABOW ENERGY						TRACT NO. 31 PTN)
100.00000000	PARAMOUNT RES						NG IN NOTIKEWIN

Total Rental: 448.00

Status	Prod:	Hectares	Net	NProd:	Hectares	Net	----- Related Contracts -----
DEVELOPED	Dev:	0.000	0.000		0.000	0.000	C04844 A P&S Oct 18, 2017 (I)
		128.000	128.000	Undev:	0.000	0.000	C05535 A TRUST Jun 26, 2006

ALPHABOW ENERGY LTD.
Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code			
File Status	Int Type / Lse No/Name		Gross						
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held		

(cont'd)

M21686									
Sub: A		Prov:	0.000	0.000	NProv:	0.000	0.000	C06058	UNIT
								C06058 BE	UNIT
									May 01, 1963
									May 01, 1963

Royalty / Encumbrances					
Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales	
CROWN SLIDING SCALE	ALL	Y	N	100.00000000	% of PROD
Roy Percent:					
Deduction:	STANDARD				
Gas: Royalty:		Min Pay:		Prod/Sales:	
S/S OIL: Min:	Max:	Div:		Prod/Sales:	
Other Percent:		Min:		Prod/Sales:	
Paid to: DEPOSITO(M)		Paid by: WI	(M)		
MINISTER OF FI.	100.00000000	ALPHABOW ENERGY	100.00000000		

Related Units			
Unit File No	Effective Date	Unit Name	Unit Operator
C06058	May 01, 1963	KAYBOB NOTIKEWIN UNIT NO. 1 - U10001	ALPHABOW ENERGY
Zone:		NG IN NOTIKEWIN	
Unit File No	Effective Date	Unit Name	Unit Operator
C06058	May 01, 1963	KAYBOB NOTIKEWIN UNIT NO. 1 - U10001	ALPHABOW ENERGY
Sub: BE	Tract Number: 31		Tract Part%: 0.67119100

M21685	PNGLSE	CR	Eff: Jul 29, 1963	192.000	C05535	A	No	WI	UNIT	Area : KAYBOB NOTIKEWIN
Sub: A	WI		Exp: Jul 28, 1984	192.000	ALPHABOW ENERGY	*	100.00000000	98.88809300	TWP 063 RGE 19 W5M N 17, NE 18	

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ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M21685
Sub: A
A 127651 Ext: 15 192.000 CRES POINT PAR.
ALPHABOW ENERGY BLUE SKY RESOUR 1.11190700 (KAYBOB NOTIKEWIN UNIT NO. 1 -
100.00000000 PARAMOUNT RES NG IN NOTIKEWIN

Total Rental: 672.00

Status		Hectares	Net		Hectares	Net	----- Related Contracts -----		
	Prod:	0.000	0.000	NProd:	0.000	0.000	C04844 A	P&S	Oct 18, 2017 (I)
DEVELOPED	Dev:	192.000	192.000	Undev:	0.000	0.000	C05535 A	TRUST	Jun 26, 2006
	Prov:	0.000	0.000	NProv:	0.000	0.000	C06058	UNIT	May 01, 1963
							C06058 BQ	UNIT	May 01, 1963
							C06058 BR	UNIT	May 01, 1963

Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
CROWN SLIDING SCALE	NATURAL GAS	Y	N	100.00000000 % of PROD
Roy Percent:				
Deduction: STANDARD				
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:		Max:	Div:	Prod/Sales:
Other Percent:		Min:		Prod/Sales:

Paid to: DEPOSITO(M)	Paid by: WI (C)
MINISTER OF FI. 100.00000000	ALPHABOW ENERGY 100.00000000
	CRES POINT PAR.

Related Units

Unit File No	Effective Date	Unit Name	Unit Operator
C06058	May 01, 1963	KAYBOB NOTIKEWIN UNIT NO. 1 - U10001	ALPHABOW ENERGY
Zone:		NG IN NOTIKEWIN	

ALPHABOW ENERGY LTD.
Mineral Property Report

Table with 7 columns: File Number, Lse Type, Lessor Type, Exposure, Oper.Cont., ROFR, DOI Code. Sub-headers include File Status, Mineral Int, Int Type / Lse No/Name, Operator / Payor, Gross Net, Doi Partner(s), and Lease Description / Rights Held.

(cont'd)

Table with 4 columns: Unit File No, Effective Date, Unit Name, Unit Operator. Includes data for units C06058 (Sub: BQ) and C06058 (Sub: BR) under M21685.

Table with 10 columns: File Number, Lse Type, Lessor Type, Eff, Exp, Ext, Hectares, Net, Product Type, Sliding Scale. Includes data for M21695 and a Total Rental of 896.00.

Table with 9 columns: Status, Hectares, Net, Product Type, Sliding Scale, Convertible, % of Prod/Sales, Related Contracts. Includes data for DEVELOPED status and related contracts C04844 A, C05535 A, C06058, and C06058 BO.

Table with 5 columns: Royalty Type, Product Type, Sliding Scale, Convertible, % of Prod/Sales. Includes data for LESSOR ROYALTY, NATURAL GAS, and STANDARD deduction.

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ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M21695	A	Gas: Royalty:		Min Pay:	Prod/Sales:
		S/S OIL: Min:	Max:	Div:	Prod/Sales:
		Other Percent:		Min:	Prod/Sales:
Paid to: PAIDTO (R)		Paid by: WI (C)			
MINISTER OF FI.		100.00000000	ALPHABOW ENERGY	100.00000000	
		CRES POINT PAR.			

Related Units

Unit File No	Effective Date	Unit Name	Unit Operator
C06058	May 01, 1963	KAYBOB NOTIKEWIN UNIT NO. 1 - U10001	ALPHABOW ENERGY
Zone:		NG IN NOTIKEWIN	
Unit File No	Effective Date	Unit Name	Unit Operator
C06058	May 01, 1963	KAYBOB NOTIKEWIN UNIT NO. 1 - U10001	ALPHABOW ENERGY
Sub: BO	Tract Number: 56		Tract Part%: 1.45689200

M21675	PNGLSE	CR	Eff: Jan 19, 1960	128.000	C05535	A	No	WI	UNIT	Area : KAYBOB NOTIKEWIN
Sub: A	WI		Exp: Jan 18, 1981	128.000	ALPHABOW ENERGY	*	100.00000000	98.88809300	TWP 063 RGE 19 W5M E 20	
A	117811A		Ext: 15	128.000	CRES POINT PAR.			1.11190700	(KAYBOB NOTIKEWIN UNIT NO. 1 -	
	ALPHABOW ENERGY				BLUE SKY RESOUR				TRACT NO. 58)	
100.00000000	PARAMOUNT RES								NG IN NOTIKEWIN	

Total Rental: 448.00

Status		Hectares	Net		Hectares	Net	----- Related Contracts -----		
	Prod:	0.000	0.000	NProd:	0.000	0.000	C04844 A	P&S	Oct 18, 2017 (I)
DEVELOPED	Dev:	128.000	128.000	Undev:	0.000	0.000	C05535 A	TRUST	Jun 26, 2006
	Prov:	0.000	0.000	NProv:	0.000	0.000	C06058	UNIT	May 01, 1963
							C06058 BP	UNIT	May 01, 1963

ALPHABOW ENERGY LTD.
Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M21675	A	Royalty / Encumbrances					
Royalty Type		Product Type	Sliding Scale	Convertible	% of Prod/Sales		
LESSOR ROYALTY		NATURAL GAS	Y	N	100.00000000	% of PROD	
Roy Percent:							
Deduction:		STANDARD					
Gas: Royalty:		Min Pay:		Prod/Sales:			
S/S OIL: Min:		Max:	Div:	Prod/Sales:			
Other Percent:		Min:		Prod/Sales:			
Paid to: PAIDTO (R)		Paid by: WI (C)					
MINISTER OF FI.		100.00000000	ALPHABOW ENERGY	100.00000000			
		CRES POINT PAR.					

Related Units			
Unit File No	Effective Date	Unit Name	Unit Operator
C06058	May 01, 1963	KAYBOB NOTIKEWIN UNIT NO. 1 - U10001	ALPHABOW ENERGY
Zone:		NG IN NOTIKEWIN	
Unit File No	Effective Date	Unit Name	Unit Operator
C06058	May 01, 1963	KAYBOB NOTIKEWIN UNIT NO. 1 - U10001	ALPHABOW ENERGY
Sub: BP	Tract Number: 58		Tract Part%: 0.27910200

M21692	PNGLSE	CR	Eff: Oct 30, 1962	128.000	C05535	A	No	WI	UNIT	Area : KAYBOB NOTIKEWIN
Sub: A	WI		Exp: Oct 29, 1983	128.000	ALPHABOW ENERGY	*	100.00000000	98.88809300	TWP 063 RGE 19 W5M W 20	
A	346		Ext: 15	128.000	CRES POINT PAR.				(KAYBOB NOTIKEWIN UNIT NO. 1 -	
	ALPHABOW ENERGY				BLUE SKY RESOUR			1.11190700	TRACT NO. 56 PTN)	

ALPHABOW ENERGY LTD.
Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M21692
Sub: A
100.00000000 PARAMOUNT RES

NG IN NOTIKWIN

Total Rental: 448.00

Status			Hectares	Net	Hectares	Net	----- Related Contracts -----		
DEVELOPED	Prod:		0.000	0.000	NProd:	0.000	0.000	C04844 A	P&S Oct 18, 2017 (I)
	Dev:		128.000	128.000	Undev:	0.000	0.000	C05535 A	TRUST Jun 26, 2006
	Prov:		0.000	0.000	NProv:	0.000	0.000	C06058	UNIT May 01, 1963
								C06058 BO	UNIT May 01, 1963

Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	NATURAL GAS	Y	N	100.00000000 % of PROD
Roy Percent:				
Deduction:	STANDARD			
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:
Paid to: PAIDTO (R)		Paid by: WI (C)		
MINISTER OF FI.	100.00000000	ALPHABOW ENERGY	100.00000000	
		CRES POINT PAR.		

Related Units

Unit File No	Effective Date	Unit Name	Unit Operator
C06058	May 01, 1963	KAYBOB NOTIKWIN UNIT NO. 1 - U10001	ALPHABOW ENERGY
Zone:		NG IN NOTIKWIN	
Unit File No	Effective Date	Unit Name	Unit Operator
C06058	May 01, 1963	KAYBOB NOTIKWIN UNIT NO. 1 - U10001	ALPHABOW ENERGY
Sub: BO	Tract Number: 56		Tract Part%: 1.45689200

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File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code			
File Status	Int Type / Lse No/Name		Gross						
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*			Lease Description / Rights Held
M21672	PNGLSE	CR	Eff: Jul 28, 1959	128.000	C05535 A No	WI	UNIT	Area : KAYBOB NOTIKERWIN	
Sub: A	WI		Exp: Jul 27, 1980	128.000	ALPHABOW ENERGY *	100.00000000	98.88809300	TWP 063 RGE 19 W5M E 21	
A	116016		Ext: 15	128.000	CRES POINT PAR.			(KAYBOB NOTIKERWIN UNIT NO. 1 -	
	ALPHABOW ENERGY				BLUE SKY RESOUR		1.11190700	TRACT NO. 31 PTN)	
100.00000000	PARAMOUNT RES							NG IN NOTIKERWIN	

Total Rental: 448.00

----- Related Contracts -----								
Status		Hectares	Net		Hectares	Net		
	Prod:	0.000	0.000	NProd:	0.000	0.000	C04844 A	P&S Oct 18, 2017 (I)
DEVELOPED	Dev:	128.000	128.000	Undev:	0.000	0.000	C05535 A	TRUST Jun 26, 2006
	Prov:	0.000	0.000	NProv:	0.000	0.000	C06058	UNIT May 01, 1963
							C06058 BE	UNIT May 01, 1963

----- Well U.W.I. Status/Type -----				
100/08-21-063-19-W5/00 ABND ZN/WATIN				
100/08-21-063-19-W5/02 ABANDON/GAS				
----- Royalty / Encumbrances -----				
Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
CROWN SLIDING SCALE	NATURAL GAS	Y	N	100.00000000 % of PROD
Roy Percent:				
Deduction:	STANDARD			
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:
Paid to: DEPOSITO(M)		Paid by: WI (C)		
MINISTER OF FI.	100.00000000	ALPHABOW ENERGY	100.00000000	
		CRES POINT PAR.		

----- Related Units -----			
Unit File No	Effective Date	Unit Name	Unit Operator
C06058	May 01, 1963	KAYBOB NOTIKERWIN UNIT NO. 1 - U10001	ALPHABOW ENERGY
Zone:		NG IN NOTIKERWIN	

ALPHABOW ENERGY LTD.
Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M21672	A	Related Units					
	Unit File No	Effective Date	Unit Name	Unit Operator			
	C06058	May 01, 1963	KAYBOB NOTIKEWIN UNIT NO. 1 - U10001	ALPHABOW ENERGY			
	Sub: BE	Tract Number: 31		Tract Part%: 0.67119100			

M21676	PNGLSE	CR	Eff: Jan 19, 1960	128.000	C05535	A	No	WI	UNIT	Area : KAYBOB NOTIKEWIN
Sub: A	WI		Exp: Jan 18, 1981	128.000	ALPHABOW ENERGY	*	100.00000000	98.88809300	TWP 063 RGE 19 W5M W 21	
A	117811		Ext: 15	128.000	CRES POINT PAR.			1.11190700	(KAYBOB NOTIKEWIN UNIT NO. 1 -	
	ALPHABOW ENERGY				BLUE SKY RESOUR				TRACT NO. 31 PTN)	
100.00000000	PARAMOUNT RES								NG IN NOTIKEWIN	
Total Rental: 448.00										

----- Related Contracts -----								
Status		Hectares	Net		Hectares	Net		
	Prod:	0.000	0.000	NProd:	0.000	0.000	C04844 A	P&S Oct 18, 2017 (I)
DEVELOPED	Dev:	128.000	128.000	Undev:	0.000	0.000	C05535 A	TRUST Jun 26, 2006
	Prov:	0.000	0.000	NProv:	0.000	0.000	C06058	UNIT May 01, 1963
							C06058 BE	UNIT May 01, 1963

Royalty / Encumbrances					
Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales	
LESSOR ROYALTY	NATURAL GAS	Y	N	100.00000000	% of PROD
Roy Percent:					
Deduction:	STANDARD				
Gas: Royalty:		Min Pay:		Prod/Sales:	
S/S OIL: Min:	Max:	Div:		Prod/Sales:	
Other Percent:		Min:		Prod/Sales:	

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ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M21676	A	Paid to: PAIDTO (R) MINISTER OF FI.	100.00000000	Paid by: WI (C) ALPHABOW ENERGY CRES POINT PAR.	100.00000000
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Related Units

Unit File No	Effective Date	Unit Name	Unit Operator
C06058	May 01, 1963	KAYBOB NOTIKEWIN UNIT NO. 1 - U10001	ALPHABOW ENERGY
Zone:		NG IN NOTIKEWIN	

Unit File No	Effective Date	Unit Name	Unit Operator
C06058	May 01, 1963	KAYBOB NOTIKEWIN UNIT NO. 1 - U10001	ALPHABOW ENERGY
Sub: BE	Tract Number: 31		Tract Part%: 0.67119100

M21691	PNGLSE	CR	Eff: Jul 28, 1959	128.000	C05535	A	No	WI	UNIT	Area : KAYBOB NOTIKEWIN
Sub: A	WI		Exp: Jul 27, 1980	128.000	ALPHABOW ENERGY	*	100.00000000	98.88809300	TWP 063 RGE 19 W5M W 22	
A	115987		Ext: 15	128.000	CRES POINT PAR.				(KAYBOB NOTIKEWIN UNIT NO. 1 -	
	ALPHABOW ENERGY				BLUE SKY RESOUR			1.11190700	TRACT NO. 32)	
100.00000000	PARAMOUNT RES								NG IN NOTIKEWIN	

Total Rental: 224.00

Status		Hectares	Net		Hectares	Net	----- Related Contracts -----		
	Prod:	0.000	0.000	NProd:	0.000	0.000	C04844 A	P&S	Oct 18, 2017 (I)
DEVELOPED	Dev:	128.000	128.000	Undev:	0.000	0.000	C05535 A	TRUST	Jun 26, 2006
	Prov:	0.000	0.000	NProv:	0.000	0.000	C06058	UNIT	May 01, 1963
							C06058 BF	UNIT	May 01, 1963

Royalty / Encumbrances

----- Well U.W.I.	Status/Type -----
100/14-22-063-19-W5/02	ABANDON/UNKNO
100/14-22-063-19-W5/00	ABND ZN/OIL

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ALPHABOW ENERGY LTD.

Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code
File Status	Int Type / Lse No/Name		Gross			
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	* Lease Description / Rights Held

(cont'd)

		Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
		CROWN SLIDING SCALE	NATURAL GAS	Y	N	100.00000000 % of PROD
		Roy Percent:				
		Deduction: STANDARD				
M21691	A	Gas: Royalty:		Min Pay:		Prod/Sales:
		S/S OIL: Min:	Max:	Div:		Prod/Sales:
		Other Percent:		Min:		Prod/Sales:
		Paid to: DEPOSITO(M)		Paid by: WI	(C)	
		MINISTER OF FI.	100.00000000	ALPHABOW ENERGY	100.00000000	
				CRES POINT PAR.		

Related Units

Unit File No	Effective Date	Unit Name	Unit Operator
C06058	May 01, 1963	KAYBOB NOTIKEWIN UNIT NO. 1 - U10001	ALPHABOW ENERGY
Zone:		NG IN NOTIKEWIN	
Unit File No	Effective Date	Unit Name	Unit Operator
C06058	May 01, 1963	KAYBOB NOTIKEWIN UNIT NO. 1 - U10001	ALPHABOW ENERGY
Sub: BF	Tract Number: 32		Tract Part%: 0.26289800

M21803	PNGLSE CR	Eff:	Jul 29, 1959	128.000	C05535 A No	WI	UNIT	Area : KAYBOB NOTIKKEWIN
Sub: A	WI	Exp:	Jul 28, 1980	128.000	ALPHABOW ENERGY *	100.00000000	98.88809300	TWP 063 RGE 19 W5M E 22
A	115986	Ext:	15	128.000	CRES POINT PAR.			(KAYBOB NOTIKKEWIN UNIT NO. 1 -
	ALPHABOW ENERGY				BLUE SKY RESOUR		1.11190700	TRACT NO. 33 PTN)
100.00000000	PARAMOUNT RES							NG IN NOTIKKEWIN

Total Rental: 224.00

Status	Hectares	Net	Hectares	Net	----- Related Contracts -----		
					C04844 A	P&S	Oct 18, 2017 (I)

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ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code			
File Status	Int Type / Lse No/Name		Gross						
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*			Lease Description / Rights Held

(cont'd)

M21803

Sub: A		Prod:	0.000	0.000	NProd:	0.000	0.000	C05535 A	TRUST	Jun 26, 2006
	DEVELOPED	Dev:	128.000	128.000	Undev:	0.000	0.000	C06058	UNIT	May 01, 1963
		Prov:	0.000	0.000	NProv:	0.000	0.000	C06058 BT	UNIT	May 01, 1963

Royalty / Encumbrances						----- Well U.W.I.	Status/Type -----
Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales			
LESSOR ROYALTY	NATURAL GAS	Y	N	100.00000000	% of PROD		
Roy Percent:							
Deduction:	STANDARD						
Gas: Royalty:		Min Pay:		Prod/Sales:			
S/S OIL: Min:	Max:	Div:		Prod/Sales:			
Other Percent:		Min:		Prod/Sales:			
Paid to: PAIDTO (R)		Paid by: WI (C)					
MINISTER OF FI.	100.00000000	ALPHABOW ENERGY	100.00000000				
		CRES POINT PAR.					

Related Units			
Unit File No	Effective Date	Unit Name	Unit Operator
C06058	May 01, 1963	KAYBOB NOTIKEWIN UNIT NO. 1 - U10001	ALPHABOW ENERGY
Zone:		NG IN NOTIKEWIN	
Unit File No	Effective Date	Unit Name	Unit Operator
C06058	May 01, 1963	KAYBOB NOTIKEWIN UNIT NO. 1 - U10001	ALPHABOW ENERGY
Sub: BT	Tract Number: 33		Tract Part%: 0.35488500

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ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code		
File Status	Int Type / Lse No/Name		Gross					
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*		Lease Description / Rights Held
M21707	PNGLSE	CR	Eff: Jul 28, 1959	128.000	C04962 A No	WI	UNIT	Area : KAYBOB NOTIKEWIN
Sub: A	WI		Exp: Jul 27, 1980	128.000	ALPHABOW ENERGY	52.17393000	98.88809300	TWP 063 RGE 19 W5M W 23
A	115989		Ext: 15	66.783	PARAMOUNT RES	39.13044000		(KAYBOB NOTIKEWIN UNIT NO. 1 -
	ALPHABOW ENERGY				FOMACK DISSOLVE			TRACT NO. 33 PTN)
100.00000000	PARAMOUNT RES				INDUS CANADA PE	8.69563000		NG IN NOTIKEWIN (UNITIZED ZONE)
					BLUE SKY RESOUR		1.11190700	

Total Rental: 448.00

Status	Prod:	Hectares	Net	NProd:	Hectares	Net
DEVELOPED	Dev:	0.000	0.000	Undev:	0.000	0.000
	Prov:	128.000	66.783	NProv:	0.000	0.000
		0.000	0.000		0.000	0.000

Related Contracts		
C04844 A	P&S	Oct 18, 2017 (I)
C04962 A	NCC POOL	Apr 02, 1995
C05535 A	TRUST	Jun 26, 2006
C06058	UNIT	May 01, 1963
C06058 BT	UNIT	May 01, 1963

Royalty / Encumbrances					Well U.W.I.	Status/Type
					100/02-23-063-19-W5/00	SUSP/GAS
Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales		
LESSOR ROYALTY	NATURAL GAS	Y	N	100.00000000 % of PROD		
Roy Percent:						
Deduction:	STANDARD					
Gas: Royalty:		Min Pay:		Prod/Sales:		
S/S OIL: Min:	Max:	Div:		Prod/Sales:		
Other Percent:		Min:		Prod/Sales:		
Paid to: DEPOSITO(M)		Paid by: PREPL2 (C)				
MINISTER OF FI.	100.00000000	ALPHABOW ENERGY	100.00000000			

Related Units			
Unit File No	Effective Date	Unit Name	Unit Operator
C06058	May 01, 1963	KAYBOB NOTIKEWIN UNIT NO. 1 - U10001	ALPHABOW ENERGY
Zone:		NG IN NOTIKEWIN	

ALPHABOW ENERGY LTD.
Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M21707	A	Related Units					
		Unit File No	Effective Date	Unit Name		Unit Operator	
		C06058	May 01, 1963	KAYBOB NOTIKEWIN UNIT NO. 1 - U10001		ALPHABOW ENERGY	
		Sub: BT	Tract Number: 33			Tract Part%: 0.35488500	

M23907	PNGLSE	CR	Eff: Nov 18, 1993	64.000	C04962	A	No	PLD	UNIT	Area : KAYBOB NOTIKEWIN
Sub: A	UN		Exp: Nov 17, 1998	64.000	ALPHABOW ENERGY			50.00000000	98.88809300	TWP 63 RGE 19 W5M NE 23
A	0593110480		Ext: 15	32.000	PARAMOUNT RES			40.90912000		NG IN NOTIKEWIN
	PARAMOUNT RES				FOMACK DISSOLVE					
100.00000000	PARAMOUNT RES				INDUS CANADA PE			9.09088000		
					BLUE SKY RESOUR				1.11190700	
										----- Related Contracts -----
										C04844 A P&S Oct 18, 2017 (I)
										C04962 A NCC POOL Apr 02, 1995
										C06058 UNIT May 01, 1963

Status		Hectares	Net		Hectares	Net
	Prod:	0.000	0.000	NProd:	0.000	0.000
DEVELOPED	Dev:	64.000	32.000	Undev:	0.000	0.000
	Prov:	0.000	0.000	NProv:	0.000	0.000

Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	NATURAL GAS	Y	N	% of PROD
Roy Percent:				
Deduction:	STANDARD			
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:

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ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

Other Percent:

Min:

Prod/Sales:

Paid to:	LESSOR (M)		Paid by:	PREPL1 (C)	
ALBERTA ENERGY	100.00000000		PARAMOUNT RES	81.81830000	
			FOMACK DISSOLVE		
			INDUS CANADA PE	18.18170000	

Related Units

Unit File No	Effective Date	Unit Name	Unit Operator
C06058	May 01, 1963	KAYBOB NOTIKEWIN UNIT NO. 1 - U10001	ALPHABOW ENERGY
Zone:		NG IN NOTIKEWIN	

M21614	PNGLSE CR	Eff: Jan 24, 1958	64.000	C05535 A No	WI	UNIT	Area : KAYBOB NOTIKEWIN
Sub: A	WI	Exp: Jan 23, 1979	64.000	ALPHABOW ENERGY *	100.00000000	98.88809300	TWP 063 RGE 19 W5M NW 26
A	111489	Ext: 15	64.000	CRES POINT PAR.			(KAYBOB NOTIKEWIN UNIT NO. 1 -
	ALPHABOW ENERGY			BLUE SKY RESOUR		1.11190700	TRACT NO. 30 PTN)
100.00000000	PARAMOUNT RES						NG IN NOTIKEWIN

Total Rental: 224.00

Status		Hectares	Net		Hectares	Net	----- Related Contracts -----		
	Prod:	0.000	0.000	NProd:	0.000	0.000	C04844 A	P&S	Oct 18, 2017 (I)
DEVELOPED	Dev:	64.000	64.000	Undev:	0.000	0.000	C05535 A	TRUST	Jun 26, 2006
	Prov:	0.000	0.000	NProv:	0.000	0.000	C06058	UNIT	May 01, 1963
							C06058 AG	UNIT	May 01, 1963

Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	NATURAL GAS	Y	N	100.00000000 % of PROD

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ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M21614	A	Roy Percent:					
		Deduction:	STANDARD				
		Gas: Royalty:		Min Pay:		Prod/Sales:	
		S/S OIL: Min:	Max:	Div:		Prod/Sales:	
		Other Percent:		Min:		Prod/Sales:	
		Paid to:	PAIDTO (R)	Paid by:	WI (C)		
		MINISTER OF FI.	100.00000000	ALPHABOW ENERGY	100.00000000		
				CRES POINT PAR.			

Related Units

Unit File No	Effective Date	Unit Name	Unit Operator
C06058	May 01, 1963	KAYBOB NOTIKEWIN UNIT NO. 1 - U10001	ALPHABOW ENERGY
Zone:		NG IN NOTIKEWIN	
Unit File No	Effective Date	Unit Name	Unit Operator
C06058	May 01, 1963	KAYBOB NOTIKEWIN UNIT NO. 1 - U10001	ALPHABOW ENERGY
Sub: AG	Tract Number: 30		Tract Part%: 2.37880000

M21615	PNGLSE	CR	Eff: Jan 24, 1958	64.000	C05535	A	No	WI	UNIT	Area : KAYBOB NOTIKEWIN
Sub: A	WI		Exp: Jan 23, 1979	64.000	ALPHABOW ENERGY	*	100.00000000	98.88809300	TWP 063 RGE 19 W5M SW 26	
A	111490		Ext: 15	64.000	CRES POINT PAR.			1.11190700	(KAYBOB NOTIKEWIN UNIT NO. 1 -	
	ALPHABOW ENERGY				BLUE SKY RESOUR				TRACT NO. 30 PTN)	
100.00000000	PARAMOUNT RES								NG IN NOTIKEWIN	

Total Rental: 224.00

Status		Hectares	Net		Hectares	Net	----- Related Contracts -----		
	Prod:	0.000	0.000	NProd:	0.000	0.000	C04844 A	P&S	Oct 18, 2017 (I)
DEVELOPED	Dev:	64.000	64.000	Undev:	0.000	0.000	C05535 A	TRUST	Jun 26, 2006
							C06058	UNIT	May 01, 1963

ALPHABOW ENERGY LTD.
Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code			
File Status	Int Type / Lse No/Name		Gross						
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*			Lease Description / Rights Held

(cont'd)

M21615
Sub: A Prov: 0.000 0.000 NProv: 0.000 0.000 C06058 AG UNIT May 01, 1963

Royalty / Encumbrances

Royalty Type LESSOR ROYALTY Product Type NATURAL GAS Sliding Scale Y Convertible N % of Prod/Sales 100.00000000 % of PROD
Roy Percent:
Deduction: STANDARD
Gas: Royalty:
S/S OIL: Min: Max: Min Pay: Div: Prod/Sales:
Other Percent: Min: Prod/Sales:
Paid to: PAIDTO (R) Paid by: WI (C)
MINISTER OF FI. 100.00000000 ALPHABOW ENERGY 100.00000000
CRES POINT PAR.

Related Units

Unit File No Effective Date Unit Name Unit Operator
C06058 May 01, 1963 KAYBOB NOTIKEWIN UNIT NO. 1 - U10001 ALPHABOW ENERGY
Zone: NG IN NOTIKEWIN
Unit File No Effective Date Unit Name Unit Operator
C06058 May 01, 1963 KAYBOB NOTIKEWIN UNIT NO. 1 - U10001 ALPHABOW ENERGY
Sub: AG Tract Number: 30 Tract Part%: 2.37880000

M21616 PNLSE CR Eff: Jan 24, 1958 64.000 C05535 A No WI UNIT Area : KAYBOB NOTIKEWIN

Report Date: Jun 17, 2025

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ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M21616
Sub: A WI **Exp:** Jan 23, 1979 64.000 ALPHABOW ENERGY * 100.00000000 98.88809300 TWP 063 RGE 19 W5M NE 27
A 111492 **Ext:** 15 64.000 CRES POINT PAR. (KAYBOB NOTIKEWIN UNIT NO. 1 -
ALPHABOW ENERGY BLUE SKY RESOUR 1.11190700 TRACT NO. 30 PTN)
100.00000000 PARAMOUNT RES NG IN NOTIKEWIN

Total Rental: 224.00

Status		Hectares	Net		Hectares	Net	----- Related Contracts -----
	Prod:	0.000	0.000	NProd:	0.000	0.000	C04844 A P&S Oct 18, 2017 (I)
DEVELOPED	Dev:	64.000	64.000	Undev:	0.000	0.000	C05535 A TRUST Jun 26, 2006
	Prov:	0.000	0.000	NProv:	0.000	0.000	C06058 UNIT May 01, 1963
							C06058 AG UNIT May 01, 1963

	Royalty / Encumbrances		----- Well U.W.I. Status/Type -----
			102/10-27-063-19-W5/02 SUSP/GAS
			102/10-27-063-19-W5/00 ABND ZN/GAS

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	NATURAL GAS	Y	N	100.00000000 % of PROD
Roy Percent:				
Deduction:	STANDARD			
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:

Paid to: PAIDTO (R)	Paid by: WI (C)
MINISTER OF FI. 100.00000000	ALPHABOW ENERGY 100.00000000
	CRES POINT PAR.

Unit File No	Effective Date	Unit Name	Unit Operator
C06058	May 01, 1963	KAYBOB NOTIKEWIN UNIT NO. 1 - U10001	ALPHABOW ENERGY
Zone:		NG IN NOTIKEWIN	

ALPHABOW ENERGY LTD.
Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M21616	A	Related Units					
		Unit File No	Effective Date	Unit Name		Unit Operator	
		C06058	May 01, 1963	KAYBOB NOTIKEWIN UNIT NO. 1 - U10001		ALPHABOW ENERGY	
		Sub: AG	Tract Number: 30			Tract Part%: 2.37880000	

M21617	PNGLSE	CR	Eff: Jan 24, 1958	64.000	C05535	A	No	WI	UNIT	Area : KAYBOB NOTIKEWIN
Sub: A	WI		Exp: Jan 23, 1979	64.000	ALPHABOW ENERGY	*	100.00000000	98.88809300	TWP 063 RGE 19 W5M NW 27	
A	111493		Ext: 15	64.000	CRES POINT PAR.			1.11190700	(KAYBOB NOTIKEWIN UNIT NO. 1 -	
	ALPHABOW ENERGY				BLUE SKY RESOUR				TRACT NO. 30 PTN)	
100.00000000	PARAMOUNT RES								NG IN NOTIKEWIN	
Total Rental: 224.00										

----- Related Contracts -----								
Status		Hectares	Net		Hectares	Net		
	Prod:	0.000	0.000	NProd:	0.000	0.000	C04844 A	P&S Oct 18, 2017 (I)
DEVELOPED	Dev:	64.000	64.000	Undev:	0.000	0.000	C05535 A	TRUST Jun 26, 2006
	Prov:	0.000	0.000	NProv:	0.000	0.000	C06058	UNIT May 01, 1963
							C06058 AG	UNIT May 01, 1963

----- Well U.W.I. Status/Type -----					
102/10-27-063-19-W5/02 SUSP/GAS					

Royalty / Encumbrances					
Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales	
LESSOR ROYALTY	NATURAL GAS	Y	N	100.00000000	% of PROD
Roy Percent:					
Deduction:	STANDARD				
Gas: Royalty:		Min Pay:		Prod/Sales:	
S/S OIL: Min:	Max:	Div:		Prod/Sales:	
Other Percent:		Min:		Prod/Sales:	

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ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M21617	A	Paid to: PAIDTO (R) MINISTER OF FI.	100.00000000	Paid by: WI (C) ALPHABOW ENERGY CRES POINT PAR.	100.00000000
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Related Units

Unit File No	Effective Date	Unit Name	Unit Operator
C06058	May 01, 1963	KAYBOB NOTIKEWIN UNIT NO. 1 - U10001	ALPHABOW ENERGY
Zone:		NG IN NOTIKEWIN	

Unit File No	Effective Date	Unit Name	Unit Operator
C06058	May 01, 1963	KAYBOB NOTIKEWIN UNIT NO. 1 - U10001	ALPHABOW ENERGY
Sub: AG	Tract Number: 30		Tract Part%: 2.37880000

M21618	PNGLSE	CR	Eff: Jan 24, 1958	64.000	C05535	A	No	WI	UNIT	Area : KAYBOB NOTIKEWIN
Sub: A	WI		Exp: Jan 23, 1979	64.000	ALPHABOW ENERGY	*	100.00000000	98.88809300	TWP 063 RGE 19 W5M SE 27	
A	111495		Ext: 15	64.000	CRES POINT PAR.				(KAYBOB NOTIKEWIN UNIT NO. 1 -	
	ALPHABOW ENERGY				BLUE SKY RESOUR			1.11190700	TRACT NO. 30 PTN)	
100.00000000	PARAMOUNT RES								NG IN NOTIKEWIN	

Total Rental: 224.00

Status		Hectares	Net		Hectares	Net	----- Related Contracts -----		
	Prod:	0.000	0.000	NProd:	0.000	0.000	C04844 A	P&S	Oct 18, 2017 (I)
DEVELOPED	Dev:	64.000	64.000	Undev:	0.000	0.000	C05535 A	TRUST	Jun 26, 2006
	Prov:	0.000	0.000	NProv:	0.000	0.000	C06058	UNIT	May 01, 1963
							C06058 AG	UNIT	May 01, 1963

Royalty / Encumbrances

----- Well U.W.I.	Status/Type -----
102/10-27-063-19-W5/02	SUSP/GAS

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ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

		Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
		LESSOR ROYALTY	NATURAL GAS	Y	N	100.00000000 % of PROD
		Roy Percent:				
		Deduction: STANDARD				
M21618	A	Gas: Royalty:		Min Pay:		Prod/Sales:
		S/S OIL: Min:	Max:	Div:		Prod/Sales:
		Other Percent:		Min:		Prod/Sales:
		Paid to: PAIDTO (R)		Paid by: WI (C)		
		MINISTER OF FI. 100.00000000		ALPHABOW ENERGY 100.00000000		
				CRES POINT PAR.		

Related Units

Unit File No	Effective Date	Unit Name	Unit Operator
C06058	May 01, 1963	KAYBOB NOTIKEWIN UNIT NO. 1 - U10001	ALPHABOW ENERGY
Zone:		NG IN NOTIKEWIN	
Unit File No	Effective Date	Unit Name	Unit Operator
C06058	May 01, 1963	KAYBOB NOTIKEWIN UNIT NO. 1 - U10001	ALPHABOW ENERGY
Sub: AG	Tract Number: 30		Tract Part%: 2.37880000

M21619	PNGLSE	CR	Eff: Jan 24, 1958	64.000	C05535	A No	WI	UNIT	Area : KAYBOB NOTIKEWIN
Sub: A	WI		Exp: Jan 23, 1979	64.000	ALPHABOW ENERGY	*	100.00000000	98.88809300	TWP 063 RGE 19 W5M SW 27
A	111494		Ext: 15	64.000	CRES POINT PAR.				(KAYBOB NOTIKEWIN UNIT NO. 1 -
	ALPHABOW ENERGY				BLUE SKY RESOUR			1.11190700	TRACT NO. 30 PTN)
100.00000000	PARAMOUNT RES								NG IN NOTIKEWIN
					Total Rental:	224.00			
	Status	Hectares	Net	Hectares	Net	----- Related Contracts -----			
						C04844 A	P&S		Oct 18, 2017 (I)

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ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code			
File Status	Int Type / Lse No/Name		Gross						
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held		

(cont'd)

M21619

Sub: A	DEVELOPED	Prod:	0.000	0.000	NProd:	0.000	0.000	C05535 A	TRUST	Jun 26, 2006
		Dev:	64.000	64.000	Undev:	0.000	0.000	C06058	UNIT	May 01, 1963
		Prov:	0.000	0.000	NProv:	0.000	0.000	C06058 AG	UNIT	May 01, 1963

Royalty / Encumbrances						----- Well U.W.I.		Status/Type -----	
						102/10-27-063-19-W5/02 SUSP/GAS			
Royalty Type		Product Type	Sliding Scale	Convertible	% of Prod/Sales				
LESSOR ROYALTY		NATURAL GAS	Y	N	100.00000000	% of	PROD		
Roy Percent:									
Deduction:		STANDARD							
Gas: Royalty:				Min Pay:		Prod/Sales:			
S/S OIL: Min:		Max:		Div:		Prod/Sales:			
Other Percent:				Min:		Prod/Sales:			
Paid to:		PAIDTO (R)		Paid by:		WI (C)			
MINISTER OF FI.		100.00000000		ALPHABOW ENERGY		100.00000000			
				CRES POINT PAR.					

Related Units			
Unit File No	Effective Date	Unit Name	Unit Operator
C06058	May 01, 1963	KAYBOB NOTIKWIN UNIT NO. 1 - U10001	ALPHABOW ENERGY
Zone:	NG IN NOTIKWIN		
Unit File No	Effective Date	Unit Name	Unit Operator
C06058	May 01, 1963	KAYBOB NOTIKWIN UNIT NO. 1 - U10001	ALPHABOW ENERGY
Sub: AG	Tract Number: 30	Tract Part%: 2.37880000	

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ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code			
File Status	Int Type / Lse No/Name		Gross						
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*			Lease Description / Rights Held
M21620	PNGLSE	CR	Eff: Jan 24, 1958	64.000	C05535 A No	WI	UNIT	Area : KAYBOB NOTIKEWIN	
Sub: A	WI		Exp: Jan 23, 1979	64.000	ALPHABOW ENERGY *	100.00000000	98.88809300	TWP 063 RGE 19 W5M NE 28	
A	111496		Ext: 15	64.000	CRES POINT PAR.			(KAYBOB NOTIKEWIN UNIT NO. 1 -	
	ALPHABOW ENERGY				BLUE SKY RESOUR		1.11190700	TRACT NO. 30 PTN)	
100.00000000	PARAMOUNT RES							NG IN NOTIKEWIN	

Total Rental: 224.00

----- Related Contracts -----								
Status		Hectares	Net		Hectares	Net		
	Prod:	0.000	0.000	NProd:	0.000	0.000	C04844 A	P&S Oct 18, 2017 (I)
DEVELOPED	Dev:	64.000	64.000	Undev:	0.000	0.000	C05535 A	TRUST Jun 26, 2006
	Prov:	0.000	0.000	NProv:	0.000	0.000	C06058	UNIT May 01, 1963
							C06058 AG	UNIT May 01, 1963

----- Well U.W.I. -----				Status/Type -----	
100/06-28-063-19-W5/02 SUSP/GAS					

Royalty / Encumbrances					
Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales	
LESSOR ROYALTY	NATURAL GAS	Y	N	100.00000000	% of PROD
Roy Percent:					
Deduction:	STANDARD				
Gas: Royalty:		Min Pay:		Prod/Sales:	
S/S OIL: Min:	Max:	Div:		Prod/Sales:	
Other Percent:		Min:		Prod/Sales:	
Paid to: PAIDTO (R)		Paid by: WI (C)			
MINISTER OF FI.	100.00000000	ALPHABOW ENERGY	100.00000000		
		CRES POINT PAR.			

Related Units			
Unit File No	Effective Date	Unit Name	Unit Operator
C06058	May 01, 1963	KAYBOB NOTIKEWIN UNIT NO. 1 - U10001	ALPHABOW ENERGY
Zone:		NG IN NOTIKEWIN	

ALPHABOW ENERGY LTD.
Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M21620	A	Related Units					
		Unit File No	Effective Date	Unit Name		Unit Operator	
		C06058	May 01, 1963	KAYBOB NOTIKEWIN UNIT NO. 1 - U10001		ALPHABOW ENERGY	
		Sub: AG	Tract Number: 30			Tract Part%: 2.37880000	

M21621	PNGLSE	CR	Eff: Jan 24, 1958	64.000		WI	UNIT	Area : KAYBOB NOTIKEWIN
Sub: A	WI		Exp: Jan 23, 1979	64.000	ALPHABOW ENERGY	*	100.00000000	98.88809300 TWP 063 RGE 19 W5M NW 28
A	111497		Ext: 15	64.000	PARAMOUNT RES			(KAYBOB NOTIKEWIN UNIT NO. 1 -
	ALPHABOW ENERGY				BLUE SKY RESOUR		1.11190700	TRACT NO. 30 PTN)
100.00000000	PARAMOUNT RES							NG IN NOTIKEWIN
				Total Rental:	224.00			

----- Related Contracts -----								
Status		Hectares	Net		Hectares	Net		
	Prod:	0.000	0.000	NProd:	0.000	0.000	C04844 A	P&S Oct 18, 2017 (I)
DEVELOPED	Dev:	64.000	64.000	Undev:	0.000	0.000	C05535 A	TRUST Jun 26, 2006
	Prov:	0.000	0.000	NProv:	0.000	0.000	C06058	UNIT May 01, 1963
							C06058 AG	UNIT May 01, 1963

----- Well U.W.I. Status/Type -----					
100/06-28-063-19-W5/02 SUSP/GAS					

Royalty / Encumbrances					
Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales	
LESSOR ROYALTY	NATURAL GAS	Y	N	100.00000000	% of PROD
Roy Percent:					
Deduction:	STANDARD				
Gas: Royalty:		Min Pay:		Prod/Sales:	
S/S OIL: Min:	Max:	Div:		Prod/Sales:	
Other Percent:		Min:		Prod/Sales:	

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ALPHABOW ENERGY LTD.
Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M21621	A	Paid to: PAIDTO (R) MINISTER OF FI.	100.00000000	Paid by: WI (M) ALPHABOW ENERGY PARAMOUNT RES	100.00000000
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Related Units

Unit File No C06058	Effective Date May 01, 1963	Unit Name KAYBOB NOTIKEWIN UNIT NO. 1 - U10001 NG IN NOTIKEWIN	Unit Operator ALPHABOW ENERGY
Zone:			
Unit File No C06058	Effective Date May 01, 1963	Unit Name KAYBOB NOTIKEWIN UNIT NO. 1 - U10001	Unit Operator ALPHABOW ENERGY
Sub: AG	Tract Number: 30		Tract Part%: 2.37880000

M21622	PNGLSE	CR	Eff: Jan 24, 1958	64.000	C05535	A	No	WI	UNIT	Area : KAYBOB NOTIKEWIN
Sub: A	WI		Exp: Jan 23, 1979	64.000	ALPHABOW ENERGY	*	100.00000000	98.88809300	TWP 063 RGE 19 W5M SE 28	
A	111499		Ext: 15	64.000	CRES POINT PAR.				(KAYBOB NOTIKEWIN UNIT NO. 1 -	
	ALPHABOW ENERGY				BLUE SKY RESOUR			1.11190700	TRACT NO. 30 PTN)	
100.00000000	PARAMOUNT RES								NG IN NOTIKEWIN	

Total Rental: 224.00

Status		Hectares	Net		Hectares	Net	----- Related Contracts -----
	Prod:	0.000	0.000	NProd:	0.000	0.000	C04844 A P&S Oct 18, 2017 (I)
DEVELOPED	Dev:	64.000	64.000	Undev:	0.000	0.000	C05535 A TRUST Jun 26, 2006
	Prov:	0.000	0.000	NProv:	0.000	0.000	C06058 UNIT May 01, 1963
							C06058 AG UNIT May 01, 1963

Royalty / Encumbrances

----- Well U.W.I. Status/Type -----
100/06-28-063-19-W5/02 SUSP/GAS

ALPHABOW ENERGY LTD.
Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
	LESSOR ROYALTY	NATURAL GAS	Y	N	100.00000000 % of PROD
	Roy Percent:				
	Deduction:	STANDARD			
M21622	A		Min Pay:		Prod/Sales:
	Gas: Royalty:		Div:		Prod/Sales:
	S/S OIL: Min:	Max:	Min:		Prod/Sales:
	Other Percent:				
	Paid to: PAIDTO (R)		Paid by: WI (C)		
	MINISTER OF FI.	100.00000000	ALPHABOW ENERGY	100.00000000	
			CRES POINT PAR.		

Related Units

Unit File No	Effective Date	Unit Name	Unit Operator
C06058	May 01, 1963	KAYBOB NOTIKEWIN UNIT NO. 1 - U10001	ALPHABOW ENERGY
Zone:		NG IN NOTIKEWIN	
Unit File No	Effective Date	Unit Name	Unit Operator
C06058	May 01, 1963	KAYBOB NOTIKEWIN UNIT NO. 1 - U10001	ALPHABOW ENERGY
Sub: AG	Tract Number: 30		Tract Part%: 2.37880000

M21623	PNGLSE	CR	Eff: Jan 24, 1958	64.000	C05535	A	No	WI	UNIT	Area : KAYBOB NOTIKEWIN
Sub: A	WI		Exp: Jan 23, 1979	64.000	ALPHABOW ENERGY	*	100.00000000	98.88809300		TWP 063 RGE 19 W5M SW 28
A	111498		Ext: 15	64.000	CRES POINT PAR.					(KAYBOB NOTIKEWIN UNIT NO. 1 -
	ALPHABOW ENERGY				BLUE SKY RESOUR			1.11190700		TRACT NO. 30 PTN)
100.00000000	PARAMOUNT RES									NG IN NOTIKEWIN
			Total Rental:	224.00						
	Status	Hectares	Net	Hectares	Net				----- Related Contracts -----	
									C04844 A	P&S Oct 18, 2017 (I)

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**ALPHABOW ENERGY LTD.
Mineral Property Report**

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code			
File Status	Int Type / Lse No/Name		Gross						
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held		

(cont'd)

M21623

Sub: A

	Prod:	0.000	0.000	NProd:	0.000	0.000	C05535 A	TRUST	Jun 26, 2006
DEVELOPED	Dev:	64.000	64.000	Undev:	0.000	0.000	C06058	UNIT	May 01, 1963
	Prov:	0.000	0.000	NProv:	0.000	0.000	C06058 AG	UNIT	May 01, 1963

Royalty / Encumbrances						----- Well U.W.I.	Status/Type -----
						100/06-28-063-19-W5/02	SUSP/GAS
						100/06-28-063-19-W5/00	ABND ZN/OIL
Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales			
LESSOR ROYALTY	NATURAL GAS	Y	N	100.00000000	% of	PROD	
Roy Percent:							
Deduction:	STANDARD						
Gas: Royalty:		Min Pay:				Prod/Sales:	
S/S OIL: Min:	Max:	Div:				Prod/Sales:	
Other Percent:		Min:				Prod/Sales:	
Paid to:	PAIDTO (R)	Paid by:	WI (C)				
MINISTER OF FI.	100.00000000	ALPHABOW ENERGY	100.00000000				
		CRES POINT PAR.					

Related Units			
Unit File No	Effective Date	Unit Name	Unit Operator
C06058	May 01, 1963	KAYBOB NOTIKEWIN UNIT NO. 1 - U10001	ALPHABOW ENERGY
Zone:	NG IN NOTIKEWIN		
Unit File No	Effective Date	Unit Name	Unit Operator
C06058	May 01, 1963	KAYBOB NOTIKEWIN UNIT NO. 1 - U10001	ALPHABOW ENERGY
Sub: AG	Tract Number:	30	Tract Part%: 2.37880000

Report Date: Jun 17, 2025

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ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code			
File Status	Int Type / Lse No/Name		Gross						
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*			Lease Description / Rights Held
M21624	PNGLSE	CR	Eff: Jan 24, 1958	64.000	C05535	A No	WI	UNIT	Area : KAYBOB NOTIKEWIN
Sub: A	WI		Exp: Jan 23, 1979	64.000	ALPHABOW ENERGY	*	100.00000000	98.88809300	TWP 063 RGE 19 W5M NE 29
A	111500		Ext: 15	64.000	CRES POINT PAR.				(KAYBOB NOTIKEWIN UNIT NO. 1 -
	ALPHABOW ENERGY				BLUE SKY RESOUR			1.11190700	TRACT NO. 30 PTN)
100.00000000	PARAMOUNT RES								NG IN NOTIKEWIN

Total Rental: 224.00

----- Related Contracts -----								
Status	Prod:	Hectares	Net	NProd:	Hectares	Net		
DEVELOPED	Dev:	64.000	64.000	Undev:	0.000	0.000	C04844 A	P&S Oct 18, 2017 (I)
	Prov:	0.000	0.000	NProv:	0.000	0.000	C05535 A	TRUST Jun 26, 2006
							C06058	UNIT May 01, 1963
							C06058 AG	UNIT May 01, 1963

----- Well U.W.I. Status/Type -----			
100/10-29-063-19-W5/00 DRLCSD/N/A			

Royalty / Encumbrances					
Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales	
LESSOR ROYALTY	NATURAL GAS	Y	N	100.00000000	% of PROD
Roy Percent:					
Deduction:	STANDARD				
Gas: Royalty:		Min Pay:		Prod/Sales:	
S/S OIL: Min:	Max:	Div:		Prod/Sales:	
Other Percent:		Min:		Prod/Sales:	
Paid to: PAIDTO (R)		Paid by: WI (C)			
MINISTER OF FI.	100.00000000	ALPHABOW ENERGY	100.00000000		
		CRES POINT PAR.			

Related Units			
Unit File No	Effective Date	Unit Name	Unit Operator
C06058	May 01, 1963	KAYBOB NOTIKEWIN UNIT NO. 1 - U10001	ALPHABOW ENERGY
Zone:		NG IN NOTIKEWIN	

ALPHABOW ENERGY LTD.
Mineral Property Report

Table with 7 columns: File Number, File Status, Mineral Int, Lse Type, Lessor Type, Int Type / Lse No/Name, Operator / Payor, Exposure Gross Net, Oper.Cont. Doi Partner(s), ROFR, DOI Code, Lease Description / Rights Held.

(cont'd)

Table with 4 columns: Unit File No, Effective Date, Unit Name, Unit Operator. Includes details for M21624, A, C06058, May 01, 1963, KAYBOB NOTIKEWIN UNIT NO. 1 - U10001, ALPHABOW ENERGY, Sub: AG, Tract Number: 30, Tract Part%: 2.37880000.

Table with 12 columns: File Number, Lse Type, Lessor Type, Eff, Exp, Ext, Hectares, Net, Product Type, Sliding Scale, Convertible, % of Prod/Sales. Includes details for M21625, PNLSE, CR, Jan 24, 1958, 64.000, C05535, A, No, WI, UNIT, Area : KAYBOB NOTIKEWIN, Sub: A, WI, Jan 23, 1979, 64.000, ALPHABOW ENERGY, 100.00000000, 98.88809300, TWP 063 RGE 19 W5M NW 29, A, 111501, Ext: 15, 64.000, CRES POINT PAR. BLUE SKY RESOUR, 1.11190700, (KAYBOB NOTIKEWIN UNIT NO. 1 - TRACT NO. 30 PTN) NG IN NOTIKEWIN, 100.00000000, PARAMOUNT RES.

Table with 10 columns: Status, Hectares, Net, Product Type, Sliding Scale, Convertible, % of Prod/Sales, Well U.W.I., Status/Type. Includes details for DEVELOPED, 64.000, 64.000, NATURAL GAS, Y, N, 100.00000000, 100/10-29-063-19-W5/00 DRLCSD/N/A.

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ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M21625	A	Paid to: PAIDTO (R) MINISTER OF FI.	100.00000000	Paid by: WI (C) ALPHABOW ENERGY CRES POINT PAR.	100.00000000	
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Related Units

Unit File No	Effective Date	Unit Name	Unit Operator
C06058	May 01, 1963	KAYBOB NOTIKEWIN UNIT NO. 1 - U10001	ALPHABOW ENERGY
Zone:		NG IN NOTIKEWIN	

Unit File No	Effective Date	Unit Name	Unit Operator
C06058	May 01, 1963	KAYBOB NOTIKEWIN UNIT NO. 1 - U10001	ALPHABOW ENERGY
Sub: AG	Tract Number: 30		Tract Part%: 2.37880000

M21626	PNGLSE	CR	Eff: Jan 24, 1958	64.000	C05535	A	No	WI	UNIT	Area : KAYBOB NOTIKEWIN
Sub: A	WI		Exp: Jan 23, 1979	64.000	ALPHABOW ENERGY	*	100.00000000	98.88809300	TWP 063 RGE 19 W5M SE 29	
A	111503		Ext: 15	64.000	CRES POINT PAR.			1.11190700	(KAYBOB NOTIKEWIN UNIT NO. 1 -	
	ALPHABOW ENERGY				BLUE SKY RESOUR				TRACT NO. 30 PTN)	
100.00000000	PARAMOUNT RES								NG IN NOTIKEWIN	

Total Rental: 224.00

Status	Prod:	Hectares	Net	NProd:	Hectares	Net
DEVELOPED	Dev:	64.000	64.000	Undev:	0.000	0.000
	Prov:	0.000	0.000	NProv:	0.000	0.000

----- Related Contracts -----

C04844 A	P&S	Oct 18, 2017 (I)
C05535 A	TRUST	Jun 26, 2006
C06058	UNIT	May 01, 1963
C06058 AG	UNIT	May 01, 1963

Royalty / Encumbrances

----- Well U.W.I. Status/Type -----
100/10-29-063-19-W5/00 DRLCSD/N/A

ALPHABOW ENERGY LTD.
Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
	LESSOR ROYALTY	ALL	Y	N	100.00000000 % of PROD
	Roy Percent:				
	Deduction:	STANDARD			
M21626	A		Min Pay:		Prod/Sales:
	Gas: Royalty:		Div:		Prod/Sales:
	S/S OIL: Min:	Max:	Min:		Prod/Sales:
	Other Percent:				
	Paid to: PAIDTO (R)		Paid by: WI (C)		
	MINISTER OF FI.	100.00000000	ALPHABOW ENERGY	100.00000000	
			CRES POINT PAR.		

Related Units

Unit File No	Effective Date	Unit Name	Unit Operator
C06058	May 01, 1963	KAYBOB NOTIKEWIN UNIT NO. 1 - U10001	ALPHABOW ENERGY
Zone:		NG IN NOTIKEWIN	
Unit File No	Effective Date	Unit Name	Unit Operator
C06058	May 01, 1963	KAYBOB NOTIKEWIN UNIT NO. 1 - U10001	ALPHABOW ENERGY
Sub: AG	Tract Number: 30		Tract Part%: 2.37880000

M21627	PNGLSE	CR	Eff: Jan 24, 1958	64.000	C05535	A	No	WI	UNIT	Area : KAYBOB NOTIKEWIN
Sub: A	WI		Exp: Jan 23, 1979	64.000	ALPHABOW ENERGY	*	100.00000000	98.88809300		TWP 063 RGE 19 W5M SW 29
A	111502		Ext: 15	64.000	CRES POINT PAR.			1.11190700		(KAYBOB NOTIKEWIN UNIT NO. 1 -
	ALPHABOW ENERGY				BLUE SKY RESOUR					TRACT NO. 57)
100.00000000	PARAMOUNT RES									NG IN NOTIKEWIN
			Total Rental:	224.00						
Status	Hectares	Net	Hectares	Net	----- Related Contracts -----					
					C04844 A	P&S	Oct 18, 2017 (I)			

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**ALPHABOW ENERGY LTD.
Mineral Property Report**

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code			
File Status	Int Type / Lse No/Name		Gross						
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held		

(cont'd)

M21627

Sub: A	DEVELOPED	Prod:	0.000	0.000	NProd:	0.000	0.000	C05535 A	TRUST	Jun 26, 2006
		Dev:	64.000	64.000	Undev:	0.000	0.000	C06058	UNIT	May 01, 1963
		Prov:	0.000	0.000	NProv:	0.000	0.000	C06058 AR	UNIT	May 01, 1963

Royalty / Encumbrances					----- Well U.W.I.		Status/Type -----	
					100/10-29-063-19-W5/00 DRLCSD/N/A			
Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales				
LESSOR ROYALTY	NATURAL GAS	Y	N	100.00000000	% of	PROD		
Roy Percent:								
Deduction:	STANDARD							
Gas: Royalty:		Min Pay:			Prod/Sales:			
S/S OIL: Min:	Max:	Div:			Prod/Sales:			
Other Percent:		Min:			Prod/Sales:			
Paid to: PAIDTO (R)		Paid by: WI (C)						
MINISTER OF FI.	100.00000000	ALPHABOW ENERGY		100.00000000				
		CRES POINT PAR.						

Related Units			
Unit File No	Effective Date	Unit Name	Unit Operator
C06058	May 01, 1963	KAYBOB NOTIKEWIN UNIT NO. 1 - U10001	ALPHABOW ENERGY
Zone:	NG IN NOTIKEWIN		
Unit File No	Effective Date	Unit Name	Unit Operator
C06058	May 01, 1963	KAYBOB NOTIKEWIN UNIT NO. 1 - U10001	ALPHABOW ENERGY
Sub: AR	Tract Number: 57	Tract Part%: 0.05288800	

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ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code			
File Status	Int Type / Lse No/Name		Gross						
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*			Lease Description / Rights Held
M21704	PNGLSE	CR	Eff: Oct 30, 1962	256.000	C05535 A No	WI	UNIT	Area : KAYBOB NOTIKEWIN	
Sub: A	WI		Exp: Oct 29, 1972	256.000	ALPHABOW ENERGY *	100.00000000	98.88809300	TWP 063 RGE 19 W5M 30	
A	347		Ext: 15	256.000	CRES POINT PAR.			(KAYBOB NOTIKEWIN UNIT NO. 1 -	
	ALPHABOW ENERGY				BLUE SKY RESOUR		1.11190700	TRACT NO. 56 PTN)	
100.00000000	PARAMOUNT RES							NG IN NOTIKEWIN	

Total Rental: 896.00

----- Related Contracts -----								
Status		Hectares	Net		Hectares	Net		
	Prod:	0.000	0.000	NProd:	0.000	0.000	C04844 A	P&S Oct 18, 2017 (I)
DEVELOPED	Dev:	256.000	256.000	Undev:	0.000	0.000	C05535 A	TRUST Jun 26, 2006
	Prov:	0.000	0.000	NProv:	0.000	0.000	C06058	UNIT May 01, 1963
							C06058 BO	UNIT May 01, 1963

Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	NATURAL GAS	Y	N	100.00000000 % of PROD
Roy Percent:				
Deduction:	STANDARD			
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:
Paid to: PAIDTO (R)		Paid by: WI (C)		
MINISTER OF FI.	100.00000000	ALPHABOW ENERGY	100.00000000	
		CRES POINT PAR.		

Related Units

Unit File No	Effective Date	Unit Name	Unit Operator
C06058	May 01, 1963	KAYBOB NOTIKEWIN UNIT NO. 1 - U10001	ALPHABOW ENERGY
Zone:		NG IN NOTIKEWIN	

ALPHABOW ENERGY LTD.
Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M21704	A	Related Units					
	Unit File No	Effective Date	Unit Name	Unit Operator			
	C06058	May 01, 1963	KAYBOB NOTIKEWIN UNIT NO. 1 - U10001	ALPHABOW ENERGY			
	Sub: BO	Tract Number: 56		Tract Part%: 1.45689200			

M21696	PNGLSE	CR	Eff: Oct 30, 1962	256.000	C05535	A	No	WI	UNIT	Area : KAYBOB NOTIKEWIN
Sub: A	WI		Exp: Oct 29, 1972	256.000	ALPHABOW ENERGY	*	100.00000000	98.88809300	TWP 063 RGE 19 W5M 31	
A	348		Ext: 15	256.000	CRES POINT PAR.			1.11190700	(KAYBOB NOTIKEWIN UNIT NO. 1 -	
	ALPHABOW ENERGY				BLUE SKY RESOUR				TRACT NO. 56 PTN)	
100.00000000	PARAMOUNT RES								NG IN NOTIKEWIN	
Total Rental: 896.00										

----- Related Contracts -----								
Status		Hectares	Net		Hectares	Net		
	Prod:	0.000	0.000	NProd:	0.000	0.000	C04844 A	P&S Oct 18, 2017 (I)
DEVELOPED	Dev:	256.000	256.000	Undev:	0.000	0.000	C05535 A	TRUST Jun 26, 2006
	Prov:	0.000	0.000	NProv:	0.000	0.000	C06058	UNIT May 01, 1963
							C06058 BO	UNIT May 01, 1963

Royalty / Encumbrances					
Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales	
LESSOR ROYALTY	NATURAL GAS	Y	N	100.00000000	% of PROD
Roy Percent:					
Deduction:	STANDARD				
Gas: Royalty:		Min Pay:		Prod/Sales:	
S/S OIL: Min:	Max:	Div:		Prod/Sales:	
Other Percent:		Min:		Prod/Sales:	

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ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M21696	A	Paid to: PAIDTO (R) MINISTER OF FI.	100.00000000	Paid by: WI (C) ALPHABOW ENERGY CRES POINT PAR.	100.00000000
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Related Units

Unit File No	Effective Date	Unit Name	Unit Operator
C06058	May 01, 1963	KAYBOB NOTIKEWIN UNIT NO. 1 - U10001	ALPHABOW ENERGY
Zone:		NG IN NOTIKEWIN	

Unit File No	Effective Date	Unit Name	Unit Operator
C06058	May 01, 1963	KAYBOB NOTIKEWIN UNIT NO. 1 - U10001	ALPHABOW ENERGY
Sub: BO	Tract Number: 56		Tract Part%: 1.45689200

M21628	PNGLSE	CR	Eff: Jan 24, 1958	64.000	C05535	A	No	WI	UNIT	Area : KAYBOB NOTIKEWIN
Sub: A	WI		Exp: Jan 23, 1979	64.000	ALPHABOW ENERGY	*	100.00000000	98.88809300	TWP 063 RGE 19 W5M NW 32	
A	111505		Ext: 15	64.000	CRES POINT PAR.				(KAYBOB NOTIKEWIN UNIT NO. 1 -	
	ALPHABOW ENERGY				BLUE SKY RESOUR		1.11190700		TRACT NO. 30 PTN)	
100.00000000	PARAMOUNT RES								NG IN NOTIKEWIN	

Total Rental: 224.00

Status		Hectares	Net		Hectares	Net	----- Related Contracts -----		
	Prod:	0.000	0.000	NProd:	0.000	0.000	C04844 A	P&S	Oct 18, 2017 (I)
DEVELOPED	Dev:	64.000	64.000	Undev:	0.000	0.000	C05535 A	TRUST	Jun 26, 2006
	Prov:	0.000	0.000	NProv:	0.000	0.000	C06058	UNIT	May 01, 1963
							C06058 AG	UNIT	May 01, 1963

Royalty / Encumbrances

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File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
	LESSOR ROYALTY	NATURAL GAS	Y	N	100.00000000 % of PROD
	Roy Percent:				
	Deduction:	STANDARD			
M21628	A	Gas: Royalty:	Min Pay:		Prod/Sales:
		S/S OIL: Min:	Div:		Prod/Sales:
		Other Percent:	Min:		Prod/Sales:
	Paid to:	PAIDTO (R)	Paid by:	WI (C)	
	MINISTER OF FI.	100.00000000	ALPHABOW ENERGY	100.00000000	
			CRES POINT PAR.		

Related Units

Unit File No	Effective Date	Unit Name	Unit Operator
C06058	May 01, 1963	KAYBOB NOTIKEWIN UNIT NO. 1 - U10001	ALPHABOW ENERGY
Zone:		NG IN NOTIKEWIN	
Unit File No	Effective Date	Unit Name	Unit Operator
C06058	May 01, 1963	KAYBOB NOTIKEWIN UNIT NO. 1 - U10001	ALPHABOW ENERGY
Sub: AG	Tract Number: 30		Tract Part%: 2.37880000

M21629	PNGLSE	CR	Eff: Jan 24, 1958	64.000	C05535	A	No	WI	UNIT	Area : KAYBOB NOTIKEWIN
Sub: A	WI		Exp: Jan 23, 1979	64.000	ALPHABOW ENERGY	*	100.00000000	98.88809300		TWP 063 RGE 19 W5M NE 32
A	111504		Ext: 15	64.000	CRES POINT PAR.					(KAYBOB NOTIKEWIN UNIT NO. 1 -
	ALPHABOW ENERGY				BLUE SKY RESOUR			1.11190700		TRACT NO. 30 PTN)
100.00000000	PARAMOUNT RES									NG IN NOTIKEWIN
			Total Rental:	224.00						
	Status	Hectares	Net	Hectares	Net				----- Related Contracts -----	
									C04844 A	P&S Oct 18, 2017 (I)

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File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code			
File Status	Int Type / Lse No/Name		Gross						
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*			Lease Description / Rights Held

(cont'd)

M21629									
Sub: A		Prod:	0.000	0.000	NProd:	0.000	0.000	C05535 A	TRUST Jun 26, 2006
	DEVELOPED	Dev:	64.000	64.000	Undev:	0.000	0.000	C06058	UNIT May 01, 1963
		Prov:	0.000	0.000	NProv:	0.000	0.000	C06058 AG	UNIT May 01, 1963

Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	NATURAL GAS	Y	N	100.00000000 % of PROD
Roy Percent:				
Deduction:	STANDARD			
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:
Paid to: PAIDTO (R)		Paid by: WI (C)		
MINISTER OF FI.	100.00000000	ALPHABOW ENERGY	100.00000000	
		CRES POINT PAR.		

Related Units

Unit File No	Effective Date	Unit Name	Unit Operator
C06058	May 01, 1963	KAYBOB NOTIKEWIN UNIT NO. 1 - U10001	ALPHABOW ENERGY
Zone:		NG IN NOTIKEWIN	
Unit File No	Effective Date	Unit Name	Unit Operator
C06058	May 01, 1963	KAYBOB NOTIKEWIN UNIT NO. 1 - U10001	ALPHABOW ENERGY
Sub: AG	Tract Number: 30		Tract Part%: 2.37880000

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File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code			
File Status	Int Type / Lse No/Name		Gross						
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*			Lease Description / Rights Held
M21630	PNGLSE	CR	Eff: Jan 24, 1958	64.000	C05535 A No	WI	UNIT	Area : KAYBOB NOTIKEWIN	
Sub: A	WI		Exp: Jan 23, 1979	64.000	ALPHABOW ENERGY *	100.00000000	98.88809300	TWP 063 RGE 19 W5M SE 32	
A	111507		Ext: 15	64.000	CRES POINT PAR.			(KAYBOB NOTIKEWIN UNIT NO. 1 -	
	ALPHABOW ENERGY				BLUE SKY RESOUR		1.11190700	TRACT NO. 30 PTN)	
100.00000000	PARAMOUNT RES							NG IN NOTIKEWIN	

Total Rental: 224.00

----- Related Contracts -----								
Status		Hectares	Net		Hectares	Net		
	Prod:	0.000	0.000	NProd:	0.000	0.000	C04844 A	P&S Oct 18, 2017 (I)
DEVELOPED	Dev:	64.000	64.000	Undev:	0.000	0.000	C05535 A	TRUST Jun 26, 2006
	Prov:	0.000	0.000	NProv:	0.000	0.000	C06058	UNIT May 01, 1963
							C06058 AG	UNIT May 01, 1963

Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	NATURAL GAS	Y	N	100.00000000 % of PROD
Roy Percent:				
Deduction:	STANDARD			
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:
Paid to: PAIDTO (R)		Paid by: WI (C)		
MINISTER OF FI.	100.00000000	ALPHABOW ENERGY	100.00000000	
		CRES POINT PAR.		

Related Units

Unit File No	Effective Date	Unit Name	Unit Operator
C06058	May 01, 1963	KAYBOB NOTIKEWIN UNIT NO. 1 - U10001	ALPHABOW ENERGY
Zone:		NG IN NOTIKEWIN	

ALPHABOW ENERGY LTD.
Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M21630	A	Related Units					
		Unit File No	Effective Date	Unit Name		Unit Operator	
		C06058	May 01, 1963	KAYBOB NOTIKEWIN UNIT NO. 1 - U10001		ALPHABOW ENERGY	
		Sub: AG	Tract Number: 30			Tract Part%: 2.37880000	

M21631	PNGLSE	CR	Eff: Jan 24, 1958	64.000	C05535	A	No	WI	UNIT	Area : KAYBOB NOTIKEWIN
Sub: A	WI		Exp: Jan 23, 1979	64.000	ALPHABOW ENERGY	*	100.00000000	98.88809300	TWP 063 RGE 19 W5M SW 32	
A	111506		Ext: 15	64.000	CRES POINT PAR.			1.11190700	(KAYBOB NOTIKEWIN UNIT NO. 1 -	
	ALPHABOW ENERGY				BLUE SKY RESOUR				TRACT NO. 30 PTN)	
100.00000000	PARAMOUNT RES								NG IN NOTIKEWIN	
Total Rental: 224.00										

----- Related Contracts -----								
Status		Hectares	Net		Hectares	Net		
	Prod:	0.000	0.000	NProd:	0.000	0.000	C04844 A	P&S Oct 18, 2017 (I)
DEVELOPED	Dev:	64.000	64.000	Undev:	0.000	0.000	C05535 A	TRUST Jun 26, 2006
	Prov:	0.000	0.000	NProv:	0.000	0.000	C06058	UNIT May 01, 1963
							C06058 AG	UNIT May 01, 1963

Royalty / Encumbrances					
Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales	
LESSOR ROYALTY	NATURAL GAS	Y	N	100.00000000	% of PROD
Roy Percent:					
Deduction:	STANDARD				
Gas: Royalty:		Min Pay:		Prod/Sales:	
S/S OIL: Min:	Max:	Div:		Prod/Sales:	
Other Percent:		Min:		Prod/Sales:	

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File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M21631	A	Paid to: PAIDTO (R) MINISTER OF FI.	100.00000000	Paid by: WI (C) ALPHABOW ENERGY CRES POINT PAR.	100.00000000
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Related Units

Unit File No	Effective Date	Unit Name	Unit Operator
C06058	May 01, 1963	KAYBOB NOTIKEWIN UNIT NO. 1 - U10001	ALPHABOW ENERGY
Zone:		NG IN NOTIKEWIN	

Unit File No	Effective Date	Unit Name	Unit Operator
C06058	May 01, 1963	KAYBOB NOTIKEWIN UNIT NO. 1 - U10001	ALPHABOW ENERGY
Sub: AG	Tract Number: 30		Tract Part%: 2.37880000

M21632	PNGLSE	CR	Eff: Jan 24, 1958	64.000	C05535	A	No	WI	UNIT	Area : KAYBOB NOTIKEWIN
Sub: A	WI		Exp: Jan 23, 1979	64.000	ALPHABOW ENERGY	*	100.00000000	98.88809300	TWP 063 RGE 19 W5M NE 33	
A	111508		Ext: 15	64.000	CRES POINT PAR.			1.11190700	(KAYBOB NOTIKEWIN UNIT NO. 1 -	
	ALPHABOW ENERGY				BLUE SKY RESOUR				TRACT NO. 30 PTN)	
100.00000000	PARAMOUNT RES								NG IN NOTIKEWIN	

Total Rental: 224.00

Status		Hectares	Net		Hectares	Net	----- Related Contracts -----		
	Prod:	0.000	0.000	NProd:	0.000	0.000	C04844 A	P&S	Oct 18, 2017 (I)
DEVELOPED	Dev:	64.000	64.000	Undev:	0.000	0.000	C05535 A	TRUST	Jun 26, 2006
	Prov:	0.000	0.000	NProv:	0.000	0.000	C06058	UNIT	May 01, 1963
							C06058 AG	UNIT	May 01, 1963

Royalty / Encumbrances

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ALPHABOW ENERGY LTD.

Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code
File Status	Int Type / Lse No/Name		Gross			
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	* Lease Description / Rights Held

(cont'd)

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	NATURAL GAS	Y	N	100.00000000 % of PROD
Roy Percent:				
Deduction:	STANDARD			
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:
Paid to:	PAIDTO (R)	Paid by:	WI (C)	
MINISTER OF FI.	100.00000000	ALPHABOW ENERGY	100.00000000	
		CRES POINT PAR.		

Related Units

Unit File No	Effective Date	Unit Name	Unit Operator
C06058	May 01, 1963	KAYBOB NOTIKEWIN UNIT NO. 1 - U10001	ALPHABOW ENERGY
Zone:		NG IN NOTIKEWIN	

Unit File No	Effective Date	Unit Name	Unit Operator
C06058	May 01, 1963	KAYBOB NOTIKEWIN UNIT NO. 1 - U10001	ALPHABOW ENERGY
Sub: AG	Tract Number: 30		Tract Part%: 2.37880000

M21633	PNGLSE CR	Eff:	Jan 24, 1958	64.000	C05535 A No	WI	UNIT	Area : KAYBOB NOTIKEWIN
Sub: A	WI	Exp:	Jan 23, 1979	64.000	ALPHABOW ENERGY *	100.00000000	98.88809300	TWP 063 RGE 19 W5M NW 33
A	111509	Ext:	15	64.000	CRES POINT PAR.			(KAYBOB NOTIKEWIN UNIT NO. 1 -
	ALPHABOW ENERGY				BLUE SKY RESOUR		1.11190700	TRACT NO. 30 PTN)
100.00000000	PARAMOUNT RES							NG IN NOTIKEWIN

Total Rental: 224.00

----- **Related Contracts** -----

Report Date: Jun 17, 2025

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ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code			
File Status	Int Type / Lse No/Name		Gross						
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*			Lease Description / Rights Held

(cont'd)

M21633									
Sub: A		Prod:	0.000	0.000	NProd:	0.000	0.000	C05535 A	TRUST Jun 26, 2006
	DEVELOPED	Dev:	64.000	64.000	Undev:	0.000	0.000	C06058	UNIT May 01, 1963
		Prov:	0.000	0.000	NProv:	0.000	0.000	C06058 AG	UNIT May 01, 1963

Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	NATURAL GAS	Y	N	100.00000000 % of PROD
Roy Percent:				
Deduction:	STANDARD			
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:
Paid to: PAIDTO (R)		Paid by: WI (C)		
MINISTER OF FI.	100.00000000	ALPHABOW ENERGY	100.00000000	
		CRES POINT PAR.		

Related Units

Unit File No	Effective Date	Unit Name	Unit Operator
C06058	May 01, 1963	KAYBOB NOTIKWIN UNIT NO. 1 - U10001	ALPHABOW ENERGY
Zone:		NG IN NOTIKWIN	
Unit File No	Effective Date	Unit Name	Unit Operator
C06058	May 01, 1963	KAYBOB NOTIKWIN UNIT NO. 1 - U10001	ALPHABOW ENERGY
Sub: AG	Tract Number: 30		Tract Part%: 2.37880000

Report Date: Jun 17, 2025

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ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code			
File Status	Int Type / Lse No/Name		Gross						
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*			Lease Description / Rights Held
M21634	PNGLSE	CR	Eff: Jan 24, 1958	64.000	C05535 A No	WI	UNIT	Area : KAYBOB NOTIKEWIN	
Sub: A	WI		Exp: Jan 23, 1979	64.000	ALPHABOW ENERGY *	100.00000000	98.88809300	TWP 063 RGE 19 W5M SE 33	
A	111511		Ext: 15	64.000	CRES POINT PAR.			(KAYBOB NOTIKEWIN UNIT NO. 1 -	
	ALPHABOW ENERGY				BLUE SKY RESOUR		1.11190700	TRACT NO. 30 PTN)	
100.00000000	PARAMOUNT RES							NG IN NOTIKEWIN	

Total Rental: 224.00

----- Related Contracts -----								
Status		Hectares	Net		Hectares	Net		
	Prod:	0.000	0.000	NProd:	0.000	0.000	C04844 A	P&S Oct 18, 2017 (I)
DEVELOPED	Dev:	64.000	64.000	Undev:	0.000	0.000	C05535 A	TRUST Jun 26, 2006
	Prov:	0.000	0.000	NProv:	0.000	0.000	C06058	UNIT May 01, 1963
							C06058 AG	UNIT May 01, 1963

Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	NATURAL GAS	Y	N	100.00000000 % of PROD
Roy Percent:				
Deduction:	STANDARD			
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:
Paid to: PAIDTO (R)		Paid by: WI (C)		
MINISTER OF FI.	100.00000000	ALPHABOW ENERGY	100.00000000	
		CRES POINT PAR.		

Related Units

Unit File No	Effective Date	Unit Name	Unit Operator
C06058	May 01, 1963	KAYBOB NOTIKEWIN UNIT NO. 1 - U10001	ALPHABOW ENERGY
Zone:		NG IN NOTIKEWIN	

ALPHABOW ENERGY LTD.
Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M21634	A	Related Units					
		Unit File No	Effective Date	Unit Name		Unit Operator	
		C06058	May 01, 1963	KAYBOB NOTIKEWIN UNIT NO. 1 - U10001		ALPHABOW ENERGY	
		Sub: AG	Tract Number: 30			Tract Part%: 2.37880000	

M21635	PNGLSE	CR	Eff: Jan 24, 1958	64.000	C05535	A	No	WI	UNIT	Area : KAYBOB NOTIKEWIN
Sub: A	WI		Exp: Jan 23, 1979	64.000	ALPHABOW ENERGY	*	100.00000000	98.88809300	TWP 063 RGE 19 W5M SW 33	
A	111510		Ext: 15	64.000	CRES POINT PAR.				(KAYBOB NOTIKEWIN UNIT NO. 1 -	
	ALPHABOW ENERGY				BLUE SKY RESOUR			1.11190700	TRACT NO. 30 PTN)	
100.00000000	PARAMOUNT RES								NG IN NOTIKEWIN	
Total Rental: 224.00										

----- Related Contracts -----								
Status		Hectares	Net		Hectares	Net		
	Prod:	0.000	0.000	NProd:	0.000	0.000	C04844 A	P&S Oct 18, 2017 (I)
DEVELOPED	Dev:	64.000	64.000	Undev:	0.000	0.000	C05535 A	TRUST Jun 26, 2006
	Prov:	0.000	0.000	NProv:	0.000	0.000	C06058	UNIT May 01, 1963
							C06058 AG	UNIT May 01, 1963

Royalty / Encumbrances					
Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales	
LESSOR ROYALTY	NATURAL GAS	Y	N	100.00000000	% of PROD
Roy Percent:					
Deduction:	STANDARD				
Gas: Royalty:		Min Pay:		Prod/Sales:	
S/S OIL: Min:	Max:	Div:		Prod/Sales:	
Other Percent:		Min:		Prod/Sales:	

ALPHABOW ENERGY LTD.
Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M21635 A Paid to: PAIDTO (R) Paid by: WI (C)
MINISTER OF FI. 100.00000000 ALPHABOW ENERGY 100.00000000
CRES POINT PAR.

Related Units

Unit File No	Effective Date	Unit Name	Unit Operator
C06058	May 01, 1963	KAYBOB NOTIKEWIN UNIT NO. 1 - U10001	ALPHABOW ENERGY
Zone:		NG IN NOTIKEWIN	
Unit File No	Effective Date	Unit Name	Unit Operator
C06058	May 01, 1963	KAYBOB NOTIKEWIN UNIT NO. 1 - U10001	ALPHABOW ENERGY
Sub: AG	Tract Number: 30		Tract Part%: 2.37880000

M21636	PNGLSE	CR	Eff: Jan 24, 1958	64.000	C05535	A	No	WI	UNIT	Area : KAYBOB NOTIKEWIN
Sub: A	WI		Exp: Jan 23, 1979	64.000	ALPHABOW ENERGY	*	100.00000000	98.88809300	TWP 063 RGE 19 W5M NE 34	
A	111512		Ext: 15	64.000	CRES POINT PAR.				(KAYBOB NOTIKEWIN UNIT NO. 1 -	
	ALPHABOW ENERGY				BLUE SKY RESOUR			1.11190700	TRACT NO. 30 PTN)	
100.00000000	PARAMOUNT RES								NG IN NOTIKEWIN	

Total Rental: 224.00

Status		Hectares	Net		Hectares	Net	----- Related Contracts -----		
	Prod:	0.000	0.000	NProd:	0.000	0.000	C04844 A	P&S	Oct 18, 2017 (I)
DEVELOPED	Dev:	64.000	64.000	Undev:	0.000	0.000	C05535 A	TRUST	Jun 26, 2006
	Prov:	0.000	0.000	NProv:	0.000	0.000	C06058	UNIT	May 01, 1963
							C06058 AG	UNIT	May 01, 1963

Royalty / Encumbrances

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ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	NATURAL GAS	Y	N	100.00000000 % of PROD
Roy Percent:				
Deduction:	STANDARD			
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:
Paid to:	PAIDTO (R)	Paid by:	WI (C)	
MINISTER OF FI.	100.00000000	ALPHABOW ENERGY	100.00000000	
		CRES POINT PAR.		

Related Units

Unit File No	Effective Date	Unit Name	Unit Operator
C06058	May 01, 1963	KAYBOB NOTIKEWIN UNIT NO. 1 - U10001	ALPHABOW ENERGY
Zone:		NG IN NOTIKEWIN	
Unit File No	Effective Date	Unit Name	Unit Operator
C06058	May 01, 1963	KAYBOB NOTIKEWIN UNIT NO. 1 - U10001	ALPHABOW ENERGY
Sub: AG	Tract Number: 30		Tract Part%: 2.37880000

M21637	PNGLSE	CR	Eff: Jan 24, 1958	64.000	C05535	A	No	WI	UNIT	Area : KAYBOB NOTIKEWIN
Sub: A	WI		Exp: Jan 23, 1979	64.000	ALPHABOW ENERGY	*	100.00000000	98.88809300		TWP 063 RGE 19 W5M NW 34
A	111513		Ext: 15	64.000	CRES POINT PAR.					(KAYBOB NOTIKEWIN UNIT NO. 1 -
	ALPHABOW ENERGY				BLUE SKY RESOUR			1.11190700		TRACT NO. 30 PTN)
100.00000000	PARAMOUNT RES									NG IN NOTIKEWIN

Total Rental: 224.00

Status	Hectares	Net	Hectares	Net	----- Related Contracts -----
					C04844 A P&S Oct 18, 2017 (I)

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ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code			
File Status	Int Type / Lse No/Name		Gross						
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*			Lease Description / Rights Held

(cont'd)

M21637									
Sub: A		Prod:	0.000	0.000	NProd:	0.000	0.000	C05535 A	TRUST Jun 26, 2006
	DEVELOPED	Dev:	64.000	64.000	Undev:	0.000	0.000	C06058	UNIT May 01, 1963
		Prov:	0.000	0.000	NProv:	0.000	0.000	C06058 AG	UNIT May 01, 1963

Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	NATURAL GAS	Y	N	100.00000000 % of PROD
Roy Percent:				
Deduction:	STANDARD			
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:
Paid to: PAIDTO (R)		Paid by: WI (C)		
MINISTER OF FI.	100.00000000	ALPHABOW ENERGY	100.00000000	
		CRES POINT PAR.		

Related Units

Unit File No	Effective Date	Unit Name	Unit Operator
C06058	May 01, 1963	KAYBOB NOTIKWIN UNIT NO. 1 - U10001	ALPHABOW ENERGY
Zone:		NG IN NOTIKWIN	
Unit File No	Effective Date	Unit Name	Unit Operator
C06058	May 01, 1963	KAYBOB NOTIKWIN UNIT NO. 1 - U10001	ALPHABOW ENERGY
Sub: AG	Tract Number: 30		Tract Part%: 2.37880000

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ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code			
File Status	Int Type / Lse No/Name		Gross						
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*			Lease Description / Rights Held
M21638	PNGLSE	CR	Eff: Jan 24, 1958	64.000	C05535 A No	WI	UNIT	Area : KAYBOB NOTIKEWIN	
Sub: A	WI		Exp: Jan 23, 1979	64.000	ALPHABOW ENERGY *	100.00000000	98.88809300	TWP 063 RGE 19 W5M SE 34	
A	111515		Ext: 15	64.000	CRES POINT PAR.			(KAYBOB NOTIKEWIN UNIT NO. 1 -	
	ALPHABOW ENERGY				BLUE SKY RESOUR		1.11190700	TRACT NO. 30 PTN)	
100.00000000	PARAMOUNT RES							NG IN NOTIKEWIN	

Total Rental: 224.00

						----- Related Contracts -----		
Status		Hectares	Net		Hectares	Net		
	Prod:	0.000	0.000	NProd:	0.000	0.000	C04844 A	P&S Oct 18, 2017 (I)
DEVELOPED	Dev:	64.000	64.000	Undev:	0.000	0.000	C05535 A	TRUST Jun 26, 2006
	Prov:	0.000	0.000	NProv:	0.000	0.000	C06058	UNIT May 01, 1963
							C06058 AG	UNIT May 01, 1963

Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	ALL	Y	N	100.00000000 % of PROD
Roy Percent:				
Deduction:	STANDARD			
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:
Paid to: PAIDTO (R)		Paid by: WI (C)		
MINISTER OF FI.	100.00000000	ALPHABOW ENERGY	100.00000000	
		CRES POINT PAR.		

Related Units

Unit File No	Effective Date	Unit Name	Unit Operator
C06058	May 01, 1963	KAYBOB NOTIKEWIN UNIT NO. 1 - U10001	ALPHABOW ENERGY
Zone:		NG IN NOTIKEWIN	

ALPHABOW ENERGY LTD.
Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M21638	A	Related Units					
		Unit File No	Effective Date	Unit Name		Unit Operator	
		C06058	May 01, 1963	KAYBOB NOTIKEWIN UNIT NO. 1 - U10001		ALPHABOW ENERGY	
		Sub: AG	Tract Number: 30			Tract Part%: 2.37880000	

M21639	PNGLSE	CR	Eff: Jan 24, 1958	64.000	C05535	A	No	WI	UNIT	Area : KAYBOB NOTIKEWIN
Sub: A	WI		Exp: Jan 23, 1979	64.000	ALPHABOW ENERGY	*	100.00000000	98.88809300	TWP 063 RGE 19 W5M SW 34	
A	111514		Ext: 15	64.000	CRES POINT PAR.			1.11190700	(KAYBOB NOTIKEWIN UNIT NO. 1 -	
	ALPHABOW ENERGY				BLUE SKY RESOUR				TRACT NO. 30 PTN)	
100.00000000	PARAMOUNT RES								NG IN NOTIKEWIN	
Total Rental: 224.00										

----- Related Contracts -----								
Status		Hectares	Net		Hectares	Net		
	Prod:	0.000	0.000	NProd:	0.000	0.000	C04844 A	P&S Oct 18, 2017 (I)
DEVELOPED	Dev:	64.000	64.000	Undev:	0.000	0.000	C05535 A	TRUST Jun 26, 2006
	Prov:	0.000	0.000	NProv:	0.000	0.000	C06058	UNIT May 01, 1963
							C06058 AG	UNIT May 01, 1963

Royalty / Encumbrances					
Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales	
LESSOR ROYALTY	NATURAL GAS	Y	N	100.00000000	% of PROD
Roy Percent:					
Deduction:	STANDARD				
Gas: Royalty:		Min Pay:		Prod/Sales:	
S/S OIL: Min:	Max:	Div:		Prod/Sales:	
Other Percent:		Min:		Prod/Sales:	

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ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M21639	A	Paid to: PAIDTO (R) MINISTER OF FI.	100.00000000	Paid by: WI (C) ALPHABOW ENERGY CRES POINT PAR.	100.00000000		
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Related Units

Unit File No	Effective Date	Unit Name	Unit Operator
C06058	May 01, 1963	KAYBOB NOTIKEWIN UNIT NO. 1 - U10001	ALPHABOW ENERGY
Zone:		NG IN NOTIKEWIN	

Unit File No	Effective Date	Unit Name	Unit Operator
C06058	May 01, 1963	KAYBOB NOTIKEWIN UNIT NO. 1 - U10001	ALPHABOW ENERGY
Sub: AG	Tract Number: 30		Tract Part%: 2.37880000

M21640	PNGLSE	CR	Eff: Jan 24, 1958	64.000	C05535	A	No	WI	UNIT	Area : KAYBOB NOTIKEWIN
Sub: A	WI		Exp: Jan 23, 1979	64.000	ALPHABOW ENERGY	*	100.00000000	98.88809300	TWP 063 RGE 19 W5M NE 35	
A	111516		Ext: 15	64.000	CRES POINT PAR.			1.11190700	(KAYBOB NOTIKEWIN UNIT NO. 1 -	
	ALPHABOW ENERGY				BLUE SKY RESOUR				TRACT NO. 30 PTN)	
100.00000000	PARAMOUNT RES								NG IN NOTIKEWIN	

Total Rental: 224.00

Status		Hectares	Net		Hectares	Net	----- Related Contracts -----		
	Prod:	0.000	0.000	NProd:	0.000	0.000	C04844 A	P&S	Oct 18, 2017 (I)
DEVELOPED	Dev:	64.000	64.000	Undev:	0.000	0.000	C05535 A	TRUST	Jun 26, 2006
	Prov:	0.000	0.000	NProv:	0.000	0.000	C06058	UNIT	May 01, 1963
							C06058 AG	UNIT	May 01, 1963

Royalty / Encumbrances

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M21640

Unit File No	Effective Date	Unit Name	Unit Operator
C06058	May 01, 1963	KAYBOB NOTIKEWIN UNIT NO. 1 - U10001	ALPHABOW ENERGY
Zone:		NG IN NOTIKEWIN	
Unit File No	Effective Date	Unit Name	Unit Operator
C06058	May 01, 1963	KAYBOB NOTIKEWIN UNIT NO. 1 - U10001	ALPHABOW ENERGY
Sub: AG	Tract Number: 30		Tract Part%: 2.37880000

Sub:	A	WI	Exp: Jan 23, 1979	64.000	ALPHABOW ENERGY *	100.00000000	98.88809300	TWP 063 RGE 19 W5M NW 35
A		111517	Ext: 15	64.000	CRES POINT PAR.			(KAYBOB NOTIKEWIN UNIT NO. 1 -
		ALPHABOW ENERGY			BLUE SKY RESOUR		1.11190700	TRACT NO. 30 PTN)
100.00000000		PARAMOUNT RES						NG IN NOTIKEWIN

Total Rental: 224.00

----- **Related Contracts** -----
C04844 A P&S Oct 18, 2017 (I)

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**ALPHABOW ENERGY LTD.
Mineral Property Report**

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code			
File Status	Int Type / Lse No/Name		Gross						
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*			Lease Description / Rights Held

(cont'd)

M21641

Sub: A		Prod:	0.000	0.000	NProd:	0.000	0.000	C05535 A	TRUST	Jun 26, 2006
	DEVELOPED	Dev:	64.000	64.000	Undev:	0.000	0.000	C06058	UNIT	May 01, 1963
		Prov:	0.000	0.000	NProv:	0.000	0.000	C06058 AG	UNIT	May 01, 1963

Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	NATURAL GAS	Y	N	100.00000000 % of PROD
Roy Percent:				
Deduction:	STANDARD			
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:
Paid to: PAIDTO (R)		Paid by: WI (C)		
MINISTER OF FI.	100.00000000	ALPHABOW ENERGY	100.00000000	
		CRES POINT PAR.		

Related Units

Unit File No	Effective Date	Unit Name	Unit Operator
C06058	May 01, 1963	KAYBOB NOTIKEWIN UNIT NO. 1 - U10001	ALPHABOW ENERGY
Zone:		NG IN NOTIKEWIN	
Unit File No	Effective Date	Unit Name	Unit Operator
C06058	May 01, 1963	KAYBOB NOTIKEWIN UNIT NO. 1 - U10001	ALPHABOW ENERGY
Sub: AG	Tract Number: 30		Tract Part%: 2.37880000

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ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code			
File Status	Int Type / Lse No/Name		Gross						
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*			Lease Description / Rights Held
M21642	PNGLSE	CR	Eff: Jan 24, 1958	64.000	C05535 A No	WI	UNIT	Area : KAYBOB NOTIKEWIN	
Sub: A	WI		Exp: Jan 23, 1979	64.000	ALPHABOW ENERGY *	100.00000000	98.88809300	TWP 063 RGE 19 W5M SW 35	
A	111518		Ext: 15	64.000	CRES POINT PAR.			(KAYBOB NOTIKEWIN UNIT NO. 1 -	
	ALPHABOW ENERGY				BLUE SKY RESOUR		1.11190700	TRACT NO. 30 PTN)	
100.00000000	PARAMOUNT RES							NG IN NOTIKEWIN	

Total Rental: 224.00

						----- Related Contracts -----		
Status		Hectares	Net		Hectares	Net		
	Prod:	0.000	0.000	NProd:	0.000	0.000	C04844 A	P&S Oct 18, 2017 (I)
DEVELOPED	Dev:	64.000	64.000	Undev:	0.000	0.000	C05535 A	TRUST Jun 26, 2006
	Prov:	0.000	0.000	NProv:	0.000	0.000	C06058	UNIT May 01, 1963
							C06058 AG	UNIT May 01, 1963

Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	NATURAL GAS	Y	N	100.00000000 % of PROD
Roy Percent:				
Deduction:	STANDARD			
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:
Paid to: PAIDTO (R)		Paid by: WI (C)		
MINISTER OF FI.	100.00000000	ALPHABOW ENERGY	100.00000000	
		CRES POINT PAR.		

Related Units

Unit File No	Effective Date	Unit Name	Unit Operator
C06058	May 01, 1963	KAYBOB NOTIKEWIN UNIT NO. 1 - U10001	ALPHABOW ENERGY
Zone:		NG IN NOTIKEWIN	

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ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M21642	A	Related Units
	Unit File No C06058 Sub: AG	Effective Date May 01, 1963 Unit Name KAYBOB NOTIKEWIN UNIT NO. 1 - U10001 Unit Operator ALPHABOW ENERGY Tract Number: 30 Tract Part%: 2.37880000

M22266	PNGLSE	CR	Eff: Apr 30, 1963	128.000		WI	Area : KAYBOB NOTIKEWIN
Sub: A	WI		Exp: Apr 29, 1973	128.000	ALPHABOW ENERGY	100.00000000	TWP 063 RGE 19 W5M N 36
A	984		Ext: 15	128.000			(UNITIZED)
	ALPHABOW ENERGY				Total Rental: 448.00		NG IN NOTIKEWIN
100.00000000	ENERPLUS CORPO.						

Status		Hectares	Net		Hectares	Net
	Prod:	0.000	0.000	NProd:	0.000	0.000
DEVELOPED	Dev:	128.000	128.000	Undev:	0.000	0.000
	Prov:	0.000	0.000	NProv:	0.000	0.000

----- Related Contracts -----

C04844 A	P&S	Oct 18, 2017 (I)
C06058	UNIT	May 01, 1963

Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	ALL	Y	N	100.00000000 % of PROD
Roy Percent:				
Deduction: STANDARD				
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:
Paid to: PAIDTO (R)		Paid by: PAIDBY (R)		

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ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M22266 A MINISTER OF FI. 100.00000000 ALPHABOW ENERGY 100.00000000

Related Units

Unit File No	Effective Date	Unit Name	Unit Operator
C06058	May 01, 1963	KAYBOB NOTIKEWIN UNIT NO. 1 - U10001	ALPHABOW ENERGY
Zone:		NG IN NOTIKEWIN	

M21643	PNGLSE	CR	Eff: May 24, 1956	64.000	C05535	A	No	WI	UNIT	Area : KAYBOB NOTIKEWIN
Sub: A	WI		Exp: May 23, 1977	64.000	ALPHABOW ENERGY	*	100.00000000	98.88809300	TWP 064 RGE 17 W5M NW 29	
A	105681		Ext: 15	64.000	CRES POINT PAR.			1.11190700	(KAYBOB NOTIKEWIN UNIT NO. 1 -	
	ALPHABOW ENERGY				BLUE SKY RESOUR				TRACT NO. 15 PTN)	
100.00000000	PARAMOUNT RES								NG IN NOTIKEWIN (UNITIZED ZONE)	

Total Rental: 224.00

Related Contracts

Status	Prod:	Hectares	Net	NProd:	Hectares	Net	C04844 A	P&S	Oct 18, 2017 (I)
DEVELOPED	Dev:	64.000	64.000	Undev:	0.000	0.000	C05535 A	TRUST	Jun 26, 2006
	Prov:	0.000	0.000	NProv:	0.000	0.000	C06058	UNIT	May 01, 1963
							C06058 AE	UNIT	May 01, 1963

Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
CROWN SLIDING SCALE	NATURAL GAS	Y	N	100.00000000 % of PROD
Roy Percent:				
Deduction: STANDARD				
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:

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ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

Paid to:	DEPOSITO(M)	Paid by:	WI	(C)
MINISTER OF FI.	100.00000000	ALPHABOW ENERGY	100.00000000	
		CRES POINT PAR.		

Related Units

Unit File No	Effective Date	Unit Name	Unit Operator
C06058	May 01, 1963	KAYBOB NOTIKWIN UNIT NO. 1 - U10001	ALPHABOW ENERGY
Zone:		NG IN NOTIKWIN	

Unit File No	Effective Date	Unit Name	Unit Operator
C06058	May 01, 1963	KAYBOB NOTIKWIN UNIT NO. 1 - U10001	ALPHABOW ENERGY
Sub: AE	Tract Number: 15		Tract Part%: 0.01050800

M21643	PNGLSE	CR	Eff: May 24, 1956	64.000	C04955	A	No	PLD	UNIT	Area : KAYBOB NOTIKWIN
Sub: B	WI		Exp: May 23, 1977	64.000	ALPHABOW ENERGY			56.25000000	98.88809300	TWP 064 RGE 17 W5M NE 30
A	105681		Ext: 15	36.000	PARAMOUNT RES			43.75000000		(KAYBOB NOTIKWIN UNIT NO. 1 -
	PARAMOUNT RES				BLUE SKY RESOUR				1.11190700	TRACT NO. 15 PTN)
100.00000000	PARAMOUNT RES									NG IN NOTIKWIN (UNITIZED ZONE)

Total Rental: 224.00

Status		Hectares	Net		Hectares	Net
	Prod:	0.000	0.000	NProd:	0.000	0.000
DEVELOPED	Dev:	64.000	36.000	Undev:	0.000	0.000
	Prov:	0.000	0.000	NProv:	0.000	0.000

----- Related Contracts -----

C04844	A	P&S	Oct 18, 2017 (I)
C04955	A	NCC POOL	Dec 01, 1995
C05535	A	TRUST	Jun 26, 2006
C06058		UNIT	May 01, 1963
C06058	AE	UNIT	May 01, 1963

Royalty / Encumbrances

----- Well U.W.I. Status/Type -----
100/07-30-064-17-W5/00 PROD/GAS

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ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

		Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
		CROWN SLIDING SCALE	NATURAL GAS	Y	N	100.00000000 % of PROD
		Roy Percent:				
		Deduction: STANDARD				
M21643	B	Gas: Royalty:		Min Pay:		Prod/Sales:
		S/S OIL: Min:	Max:	Div:		Prod/Sales:
		Other Percent:		Min:		Prod/Sales:
		Paid to: DEPOSITO(M)		Paid by: PREPL1 (C)		
		MINISTER OF FI. 100.00000000		ALPHABOW ENERGY 100.00000000		

Related Units

Unit File No	Effective Date	Unit Name	Unit Operator
C06058	May 01, 1963	KAYBOB NOTIKEWIN UNIT NO. 1 - U10001	ALPHABOW ENERGY
Zone:		NG IN NOTIKEWIN	
Unit File No	Effective Date	Unit Name	Unit Operator
C06058	May 01, 1963	KAYBOB NOTIKEWIN UNIT NO. 1 - U10001	ALPHABOW ENERGY
Sub: AE	Tract Number: 15		Tract Part%: 0.01050800

M21665	NGLSE	CR	Eff: Mar 06, 1963	64.000	C04955	A No	PLD	UNIT	Area : KAYBOB NOTIKEWIN
Sub: A	WI		Exp: Mar 05, 1984	64.000	ALPHABOW ENERGY		56.25000000	98.88809300	TWP 064 RGE 17 W5M NW 30
A	865		Ext: 15	36.000	PARAMOUNT RES		43.75000000		(KAYBOB NOTIKEWIN UNIT NO. 1 -
	PARAMOUNT RES				BLUE SKY RESOUR			1.11190700	TRACT NO. 14 PTN)
100.00000000	PARAMOUNT RES								NG IN NOTIKEWIN (UNITIZED ZONE)

Total Rental: 224.00

Status	Hectares	Net	Hectares	Net	Related Contracts
Prod:	0.000	0.000	NProd:	0.000	0.000
					C04844 A P&S Oct 18, 2017 (I)
					C04955 A NCC POOL Dec 01, 1995

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ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code				
File Status	Int Type / Lse No/Name		Gross							
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*				Lease Description / Rights Held

(cont'd)

M21665

Sub: A	DEVELOPED	Dev:	64.000	36.000	Undev:	0.000	0.000	C05535 A	TRUST	Jun 26, 2006
		Prov:	0.000	0.000	NProv:	0.000	0.000	C06058	UNIT	May 01, 1963
								C06058 AV	UNIT	May 01, 1963

Royalty / Encumbrances

----- Well U.W.I. Status/Type -----

100/07-30-064-17-W5/00 PROD/GAS

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	NATURAL GAS	Y	N	100.00000000 % of PROD
Roy Percent:				
Deduction: STANDARD				
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:
Paid to: DEPOSITO(M)		Paid by: PREPL2 (C)		
MINISTER OF FI.	100.00000000	ALPHABOW ENERGY	100.00000000	

Related Units

Unit File No	Effective Date	Unit Name	Unit Operator
C06058	May 01, 1963	KAYBOB NOTIKWIN UNIT NO. 1 - U10001	ALPHABOW ENERGY
Zone:		NG IN NOTIKWIN	
Unit File No	Effective Date	Unit Name	Unit Operator
C06058	May 01, 1963	KAYBOB NOTIKWIN UNIT NO. 1 - U10001	ALPHABOW ENERGY
Sub: AV	Tract Number: 14		Tract Part%: 0.76468700

M21665 NGLSE CR **Eff:** Mar 06, 1963 64.000 C04955 A No PLD UNIT Area : KAYBOB NOTIKWIN

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ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M21665

Sub: C WI Exp: Mar 05, 1984 64.000 ALPHABOW ENERGY 56.25000000 98.88809300 TWP 064 RGE 17 W5M SW 30
A 865 Ext: 15 36.000 PARAMOUNT RES 43.75000000 NG IN NOTIKEWIN
PARAMOUNT RES BLUE SKY RESOUR 1.11190700
100.00000000 PARAMOUNT RES

Total Rental: 224.00

----- Related Contracts -----

C04844 A P&S Oct 18, 2017 (I)
C04955 A NCC POOL Dec 01, 1995
C06058 UNIT May 01, 1963

Status		Hectares	Net		Hectares	Net
	Prod:	0.000	0.000	NProd:	0.000	0.000
DEVELOPED	Dev:	64.000	36.000	Undev:	0.000	0.000
	Prov:	0.000	0.000	NProv:	0.000	0.000

----- Well U.W.I. Status/Type -----
100/07-30-064-17-W5/00 PROD/GAS

Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	ALL	Y	N	100.00000000 % of PROD
Roy Percent:				
Deduction:	STANDARD			
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:

Paid to: DEPOSITO(M)	Paid by: PREPL3 (C)
MINISTER OF FI. 100.00000000	ALPHABOW ENERGY 25.00000000
	PARAMOUNT RES 75.00000000

Related Units

Unit File No	Effective Date	Unit Name	Unit Operator
C06058	May 01, 1963	KAYBOB NOTIKEWIN UNIT NO. 1 - U10001	ALPHABOW ENERGY
Zone:		NG IN NOTIKEWIN	

Report Date: Jun 17, 2025

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ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code		
File Status	Int Type / Lse No/Name		Gross					
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*		Lease Description / Rights Held
M21666	PNGLSE CR	Eff: Sep 17, 1992	64.000	C04955 A No		PLD	UNIT	Area : KAYBOB NOTIKEWIN
Sub: A	WI	Exp: Sep 16, 1997	64.000	ALPHABOW ENERGY		56.25000000	98.88809300	TWP 064 RGE 17 W5M SE 30
A	0592090168	Ext: 15	36.000	PARAMOUNT RES		43.75000000		NG IN NOTIKEWIN
	PARAMOUNT RES			BLUE SKY RESOUR			1.11190700	
100.00000000	PARAMOUNT RES							

Total Rental: 224.00

Status	Prod:	Hectares	Net	NProd:	Hectares	Net
DEVELOPED	Dev:	64.000	36.000	Undev:	0.000	0.000
	Prov:	0.000	0.000	NProv:	0.000	0.000

----- Related Contracts -----

C04844 A	P&S	Oct 18, 2017 (I)
C04955 A	NCC POOL	Dec 01, 1995
C06058	UNIT	May 01, 1963

----- Well U.W.I. Status/Type -----

100/07-30-064-17-W5/00 PROD/GAS

Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	ALL	Y	N	100.00000000 % of PROD
Roy Percent:				
Deduction:	STANDARD			
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:
Paid to: DEPOSITO(M)		Paid by: PREPL4 (C)		
MINISTER OF FI.	100.00000000	PARAMOUNT RES	75.00000000	
		ALPHABOW ENERGY	25.00000000	

Related Units

Unit File No	Effective Date	Unit Name	Unit Operator
C06058	May 01, 1963	KAYBOB NOTIKEWIN UNIT NO. 1 - U10001	ALPHABOW ENERGY
Zone:		NG IN NOTIKEWIN	

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ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code			
File Status	Int Type / Lse No/Name		Gross						
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*			Lease Description / Rights Held
M21665	NGLSE	CR	Eff: Mar 06, 1963	448.000	C05535 A No	WI	UNIT	Area : KAYBOB NOTIKEWIN	
Sub: B	WI		Exp: Mar 05, 1984	448.000	ALPHABOW ENERGY *	100.00000000	98.88809300	TWP 064 RGE 17 W5M 31, W&NE 32	
A	865		Ext: 15	448.000	CRES POINT PAR.			(KAYBOB NOTIKEWIN UNIT NO. 1 -	
	ALPHABOW ENERGY				BLUE SKY RESOUR		1.11190700	TRACT NO. 14 PTN)	
100.00000000	PARAMOUNT RES							NG IN NOTIKEWIN (UNITIZED ZONE)	

Total Rental: 1568.00

----- Related Contracts -----								
Status		Hectares	Net		Hectares	Net		
	Prod:	0.000	0.000	NProd:	0.000	0.000	C04844 A	P&S Oct 18, 2017 (I)
DEVELOPED	Dev:	448.000	448.000	Undev:	0.000	0.000	C05535 A	TRUST Jun 26, 2006
	Prov:	0.000	0.000	NProv:	0.000	0.000	C06058	UNIT May 01, 1963
							C06058 AV	UNIT May 01, 1963

Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	ALL	Y	N	100.00000000 % of PROD
Roy Percent:				
Deduction:	STANDARD			
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:
Paid to: DEPOSITO(M)		Paid by: WI (C)		
MINISTER OF FI.	100.00000000	ALPHABOW ENERGY	100.00000000	
		CRES POINT PAR.		

Related Units

Unit File No	Effective Date	Unit Name	Unit Operator
C06058	May 01, 1963	KAYBOB NOTIKEWIN UNIT NO. 1 - U10001	ALPHABOW ENERGY
Zone:		NG IN NOTIKEWIN	

Report Date: Jun 17, 2025

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ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

Unit File No	Effective Date	Unit Name	Unit Operator
C06058	May 01, 1963	KAYBOB NOTIKEWIN UNIT NO. 1 - U10001	ALPHABOW ENERGY
Sub: AV	Tract Number: 14		Tract Part%: 0.76468700

M21644	NGLSE	CR	Eff: Apr 12, 1961	6,720.000	C05535	A	No	WI	Area : KAYBOB NOTIKEWIN
Sub: A	WI		Exp: Apr 11, 1982	6,720.000	ALPHABOW ENERGY	*	100.00000000		TWP 064 RGE 18 W5M W 3, 4-9, W
A	614		Ext: 15	6,720.000	CRES POINT PAR.				10, W 15, 16-21, W&NE 22, 25-36
	ALPHABOW ENERGY								(KAYBOB NOTIKEWIN UNIT NO. 1 -
100.00000000	PARAMOUNT RES				Total Rental: 23520.00				TRACT NO. 13 PTN , 44)
									NG IN NOTIKEWIN (UNITIZED ZONE)

Status	Prod:	Hectares	Net	NProd:	Hectares	Net
DEVELOPED	Dev:	6,720.000	6,720.000	Undev:	0.000	0.000
	Prov:	0.000	0.000	NProv:	0.000	0.000

Related Contracts		
C04844 A	P&S	Oct 18, 2017 (I)
C05535 A	TRUST	Jun 26, 2006
C06058	UNIT	May 01, 1963

Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	NATURAL GAS	Y	N	100.00000000 % of PROD
Roy Percent:				
Deduction: STANDARD				
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:
Paid to: PAIDTO (R)		Paid by: WI (C)		

ALPHABOW ENERGY LTD.
Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M21644 A MINISTER OF FI. 100.00000000 ALPHABOW ENERGY 100.00000000
CRES POINT PAR.

Related Units

Unit File No	Effective Date	Unit Name	Unit Operator
C06058	May 01, 1963	KAYBOB NOTIKEWIN UNIT NO. 1 - U10001	ALPHABOW ENERGY
Zone:		NG IN NOTIKEWIN	

M21644	NGLSE	CR	Eff: Apr 12, 1961	64.000	C04950	A No	BPPO	APPO	Area : KAYBOB NOTIKEWIN
Sub: B	PEN		Exp: Apr 11, 1982	64.000	PARAMOUNT RES		100.00000000	75.00000000	TWP 064 RGE 18 W5M NW 23
A	614		Ext: 15	0.000	ALPHABOW ENERGY			25.00000000	(KAYBOB NOTIKEWIN UNIT NO. 1 -
	PARAMOUNT RES								TRACT NO. 13 PTN)
100.00000000	PARAMOUNT RES								NG IN NOTIKEWIN (UNITIZED ZONE)

Status		Hectares	Net		Hectares	Net	----- Related Contracts -----		
	Prod:	0.000	0.000	NProd:	0.000	0.000	C04844 A	P&S	Oct 18, 2017 (I)
DEVELOPED	Dev:	64.000	0.000	Undev:	0.000	0.000	C04950 A	NCC POOL	Sep 01, 1998
	Prov:	0.000	0.000	NProv:	0.000	0.000	C06058	UNIT	May 01, 1963
							C06058 AD	UNIT	May 01, 1963

Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	NATURAL GAS	Y	N	100.00000000 % of PROD
Roy Percent:				
Deduction:	STANDARD			
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:

----- Well U.W.I. Status/Type -----
100/05-23-064-18-W5/02 ABAN/GAS

ALPHABOW ENERGY LTD.
Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

Other Percent:	Min:	Prod/Sales:
Paid to: PAIDTO (R)	Paid by: PREPL2 (C)	
MINISTER OF FI. 100.00000000	ALPHABOW ENERGY 100.00000000	

Related Units

Unit File No	Effective Date	Unit Name	Unit Operator
C06058	May 01, 1963	KAYBOB NOTIKEWIN UNIT NO. 1 - U10001	ALPHABOW ENERGY
Zone:		NG IN NOTIKEWIN	
Unit File No	Effective Date	Unit Name	Unit Operator
C06058	May 01, 1963	KAYBOB NOTIKEWIN UNIT NO. 1 - U10001	ALPHABOW ENERGY
Sub: AD	Tract Number: 13		Tract Part%: 24.99379000

M21705	NGLSE	CR	Eff: Apr 12, 1961	192.000	C04950	A	No	BPPO	APPO	Area : KAYBOB NOTIKEWIN
Sub: A	PEN		Exp: Apr 11, 1982	192.000	PARAMOUNT RES			100.00000000	75.00000000	TWP 064 RGE 18 W5M S&NE 23
A	614A		Ext: 15	0.000	ALPHABOW ENERGY			25.00000000		NG IN NOTIKEWIN
	PARAMOUNT RES									
100.00000000	PARAMOUNT RES									
					Total Rental:	672.00				----- Related Contracts -----
										C04844 A P&S Oct 18, 2017 (I)
										C04950 A NCC POOL Sep 01, 1998
										----- Well U.W.I. Status/Type -----
										100/05-23-064-18-W5/02 ABAN/GAS

Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
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ALPHABOW ENERGY LTD.
Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

		LESSOR ROYALTY	NATURAL GAS	Y	N	100.00000000	% of PROD
		Roy Percent:					
		Deduction:	STANDARD				
M21705	A	Gas: Royalty:		Min Pay:		Prod/Sales:	
		S/S OIL: Min:	Max:	Div:		Prod/Sales:	
		Other Percent:		Min:		Prod/Sales:	
		Paid to: PAIDTO (R)		Paid by: PREPL1 (C)			
		MINISTER OF FI.	100.00000000	PARAMOUNT RES	100.00000000		

M21645	PNGLSE	CR	Eff: Mar 13, 1961	256.000	C06058	AD Bypass	TRACTINT	WI	Area : KAYBOB NOTIKEWIN
Sub: A	WI		Exp: Mar 12, 1982	256.000	ALPHABOW ENERGY		100.00000000	*	100.00000000
A	123639		Ext: 15	256.000	CRES POINT PAR.				TWP 064 RGE 19 W5M 1
	ALPHABOW ENERGY								NG IN NOTIKEWIN
100.00000000	PARAMOUNT RES								

Total Rental: 896.00

Status		Hectares	Net		Hectares	Net	
	Prod:	0.000	0.000	NProd:	0.000	0.000	(KAYBOB NOTIKEWIN UNIT NO. 1
DEVELOPED	Dev:	256.000	256.000	Undev:	0.000	0.000	- TRACT NO. 13 PTN)
	Prov:	0.000	0.000	NProv:	0.000	0.000	

----- Related Contracts -----

C04844 A	P&S	Oct 18, 2017 (I)
C05535 A	TRUST	Jun 26, 2006
C06058	UNIT	May 01, 1963
C06058 AD	UNIT	May 01, 1963

Royalty / Encumbrances					
Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales	
LESSOR ROYALTY	NATURAL GAS	Y	N	100.00000000	% of PROD
Roy Percent:					
Deduction:	STANDARD				
Gas: Royalty:		Min Pay:		Prod/Sales:	
S/S OIL: Min:	Max:	Div:		Prod/Sales:	

ALPHABOW ENERGY LTD.
Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

Other Percent:	Min:	Prod/Sales:
Paid to: DEPOSITO(M)	Paid by: TRACTINT (C)	
MINISTER OF FI. 100.00000000	ALPHABOW ENERGY 100.00000000	

Related Units

Unit File No	Effective Date	Unit Name	Unit Operator
C06058	May 01, 1963	KAYBOB NOTIKEWIN UNIT NO. 1 - U10001	ALPHABOW ENERGY
Zone:		NG IN NOTIKEWIN	
Unit File No	Effective Date	Unit Name	Unit Operator
C06058	May 01, 1963	KAYBOB NOTIKEWIN UNIT NO. 1 - U10001	ALPHABOW ENERGY
Sub: AD	Tract Number: 13		Tract Part%: 24.99379000

M21687	PNGLSE	CR	Eff: Oct 21, 1958	128.000	C05535	A	No	WI	UNIT	Area : KAYBOB NOTIKEWIN
Sub: A	WI		Exp: Oct 20, 1979	128.000	ALPHABOW ENERGY	*	100.00000000	98.88809300	TWP 064 RGE 19 W5M E 2	
A	113099		Ext: 15	128.000	CRES POINT PAR.				(KAYBOB NOTIKEWIN UNIT NO. 1 -	
	ALPHABOW ENERGY				BLUE SKY RESOUR			1.11190700	TRACT NO. 28)	
100.00000000	PARAMOUNT RES								NG IN NOTIKEWIN	

Total Rental: 448.00

Status		Hectares	Net		Hectares	Net	----- Related Contracts -----		
	Prod:	0.000	0.000	NProd:	0.000	0.000	C04844 A	P&S	Oct 18, 2017 (I)
DEVELOPED	Dev:	128.000	128.000	Undev:	0.000	0.000	C05535 A	TRUST	Jun 26, 2006
	Prov:	0.000	0.000	NProv:	0.000	0.000	C06058	UNIT	May 01, 1963
							C06058 BD	UNIT	May 01, 1963

Royalty / Encumbrances

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ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
	LESSOR ROYALTY	NATURAL GAS	Y	N	100.00000000 % of PROD
	Roy Percent:				
	Deduction: STANDARD				
M21687	A		Min Pay:		Prod/Sales:
	Gas: Royalty:		Div:		Prod/Sales:
	S/S OIL: Min:	Max:	Min:		Prod/Sales:
	Other Percent:				
	Paid to: PAIDTO (R)		Paid by: WI (C)		
	MINISTER OF FI.	100.00000000	ALPHABOW ENERGY	100.00000000	
			CRES POINT PAR.		

Related Units

Unit File No	Effective Date	Unit Name	Unit Operator
C06058	May 01, 1963	KAYBOB NOTIKEWIN UNIT NO. 1 - U10001	ALPHABOW ENERGY
Zone:		NG IN NOTIKEWIN	
Unit File No	Effective Date	Unit Name	Unit Operator
C06058	May 01, 1963	KAYBOB NOTIKEWIN UNIT NO. 1 - U10001	ALPHABOW ENERGY
Sub: BD	Tract Number: 28		Tract Part%: 0.44738300

M21646	PNGLSE	CR	Eff: Sep 30, 1957	2,048.000	C05535	A	No	WI	UNIT	Area : KAYBOB NOTIKEWIN
Sub: A	WI		Exp: Sep 29, 1978	2,048.000	ALPHABOW ENERGY	*	100.00000000	98.88809300		TWP 064 RGE 19 W5M 3, 4, 9, 10,
A	110719		Ext: 15	2,048.000	CRES POINT PAR.					15, 16, 21, 22
	ALPHABOW ENERGY				BLUE SKY RESOUR			1.11190700		(KAYBOB NOTIKEWIN UNIT NO. 1 -
100.00000000	PARAMOUNT RES									TRACT NO. 20 PTN)
										NG IN NOTIKEWIN
					Total Rental:	3584.00				

Status	Hectares	Net	Hectares	Net	----- Related Contracts -----
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**ALPHABOW ENERGY LTD.
Mineral Property Report**

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code			
File Status	Int Type / Lse No/Name		Gross						
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held		

(cont'd)

M21646

Sub: A		Prod:	0.000	0.000	NProd:	0.000	0.000	C04844 A	P&S	Oct 18, 2017 (I)
	DEVELOPED	Dev:	2,048.000	2,048.000	Undev:	0.000	0.000	C05535 A	TRUST	Jun 26, 2006
		Prov:	0.000	0.000	NProv:	0.000	0.000	C06058	UNIT	May 01, 1963
								C06058 AF	UNIT	May 01, 1963

Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	NATURAL GAS	Y	N	100.00000000 % of PROD
Roy Percent:				
Deduction:	STANDARD			
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:

Paid to:	PAIDTO (R)	Paid by:	WI (C)
MINISTER OF FI.	100.00000000	ALPHABOW ENERGY	100.00000000
		CRES POINT PAR.	

----- Well U.W.I. Status/Type -----

100/04-10-064-19-W5/02 ABND ZN/GAS
100/06-03-064-19-W5/02 SUSP/GAS
100/10-22-064-19-W5/02 ABND ZN/GAS
100/06-03-064-19-W5/00 ABND ZN/GAS

Related Units

Unit File No	Effective Date	Unit Name	Unit Operator
C06058	May 01, 1963	KAYBOB NOTIKEWIN UNIT NO. 1 - U10001	ALPHABOW ENERGY
Zone:		NG IN NOTIKEWIN	

Unit File No	Effective Date	Unit Name	Unit Operator
C06058	May 01, 1963	KAYBOB NOTIKEWIN UNIT NO. 1 - U10001	ALPHABOW ENERGY
Sub: AF	Tract Number: 20		Tract Part%: 11.92925300

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ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code			
File Status	Int Type / Lse No/Name		Gross						
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*			Lease Description / Rights Held
M21647	PNGLSE	CR	Eff: Jan 20, 1959	128.000	C05535	A No	WI	UNIT	Area : KAYBOB NOTIKEWIN
Sub: A	WI		Exp: Jan 19, 1980	128.000	ALPHABOW ENERGY	*	100.00000000	98.88809300	TWP 064 RGE 19 W5M W 5
A	113758		Ext: 15	128.000	CRES POINT PAR.			1.11190700	(KAYBOB NOTIKEWIN UNIT NO. 1 -
	ALPHABOW ENERGY				BLUE SKY RESOUR				TRACT NO. 20 PTN)
100.00000000	PARAMOUNT RES								NG IN NOTIKEWIN

Total Rental: 448.00

----- Related Contracts -----								
Status		Hectares	Net		Hectares	Net		
	Prod:	0.000	0.000	NProd:	0.000	0.000	C04844 A	P&S Oct 18, 2017 (I)
DEVELOPED	Dev:	128.000	128.000	Undev:	0.000	0.000	C05535 A	TRUST Jun 26, 2006
	Prov:	0.000	0.000	NProv:	0.000	0.000	C06058	UNIT May 01, 1963
							C06058 AF	UNIT May 01, 1963

----- Well U.W.I. Status/Type -----			
100/10-05-064-19-W5/02 PUMP/GAS			

Royalty / Encumbrances					
Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales	
LESSOR ROYALTY	NATURAL GAS	Y	N	100.00000000	% of PROD
Roy Percent:					
Deduction:	STANDARD				
Gas: Royalty:		Min Pay:		Prod/Sales:	
S/S OIL: Min:	Max:	Div:		Prod/Sales:	
Other Percent:		Min:		Prod/Sales:	
Paid to: PAIDTO (R)		Paid by: WI (C)			
MINISTER OF FI.	100.00000000	ALPHABOW ENERGY	100.00000000		
		CRES POINT PAR.			

Related Units			
Unit File No	Effective Date	Unit Name	Unit Operator
C06058	May 01, 1963	KAYBOB NOTIKEWIN UNIT NO. 1 - U10001	ALPHABOW ENERGY
Zone:		NG IN NOTIKEWIN	

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ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M21647	A	Related Units					
		Unit File No	Effective Date	Unit Name		Unit Operator	
		C06058	May 01, 1963	KAYBOB NOTIKERWIN UNIT NO. 1 - U10001		ALPHABOW ENERGY	
		Sub: AF	Tract Number: 20			Tract Part%: 11.92925300	

M21648	PNGLSE	CR	Eff: Jul 28, 1958	384.000	C05535	A	No	WI	UNIT	Area : KAYBOB NOTIKERWIN
Sub: A	WI		Exp: Jul 27, 1979	384.000	ALPHABOW ENERGY	*	100.00000000	98.88809300		TWP 064 RGE 19 W5M E 5, E 8, E
A	112275		Ext: 15	384.000	CRES POINT PAR.			1.11190700		17
	ALPHABOW ENERGY				BLUE SKY RESOUR					(KAYBOB NOTIKERWIN UNIT NO. 1 -
100.00000000	PARAMOUNT RES									TRACT NO. 20 PTN)
										NG IN NOTIKERWIN

Total Rental: 672.00

Status		Hectares	Net		Hectares	Net	----- Related Contracts -----		
	Prod:	0.000	0.000	NProd:	0.000	0.000	C04844 A	P&S	Oct 18, 2017 (I)
DEVELOPED	Dev:	384.000	384.000	Undev:	0.000	0.000	C05535 A	TRUST	Jun 26, 2006
	Prov:	0.000	0.000	NProv:	0.000	0.000	C06058	UNIT	May 01, 1963
							C06058 AF	UNIT	May 01, 1963

Royalty / Encumbrances					
Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales	
LESSOR ROYALTY	NATURAL GAS	Y	N	100.00000000	% of PROD
Roy Percent:					
Deduction:	STANDARD				
Gas: Royalty:					
S/S OIL: Min:	Max:				
Other Percent:					

Min Pay:
Div:
Min:

Prod/Sales:
Prod/Sales:
Prod/Sales:

----- Well U.W.I.	Status/Type -----
100/10-05-064-19-W5/02	PUMP/GAS
100/10-05-064-19-W5/00	SUSP/OIL

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ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M21648	A	Paid to: PAIDTO (R) MINISTER OF FI.	100.00000000	Paid by: WI (C) ALPHABOW ENERGY CRES POINT PAR.	100.00000000
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Related Units

Unit File No	Effective Date	Unit Name	Unit Operator
C06058	May 01, 1963	KAYBOB NOTIKEWIN UNIT NO. 1 - U10001	ALPHABOW ENERGY
Zone:		NG IN NOTIKEWIN	

Unit File No	Effective Date	Unit Name	Unit Operator
C06058	May 01, 1963	KAYBOB NOTIKEWIN UNIT NO. 1 - U10001	ALPHABOW ENERGY
Sub: AF	Tract Number: 20		Tract Part%: 11.92925300

M21649	PNGLSE	CR	Eff: Mar 13, 1961	512.000	C05535	A	No	WI	UNIT	Area : KAYBOB NOTIKEWIN
Sub: A	WI		Exp: Mar 12, 1982	512.000	ALPHABOW ENERGY	*	100.00000000	98.88809300	TWP 064 RGE 19 W5M 6, 7	
A	123643		Ext: 15	512.000	CRES POINT PAR.			1.11190700	(KAYBOB NOTIKEWIN UNIT NO. 1 -	
	ALPHABOW ENERGY				BLUE SKY RESOUR				TRACT NO. 20 PTN , 55)	
100.00000000	PARAMOUNT RES								NG IN NOTIKEWIN	

Total Rental: 1792.00

Status		Hectares	Net		Hectares	Net	----- Related Contracts -----		
	Prod:	0.000	0.000	NProd:	0.000	0.000	C04844 A	P&S	Oct 18, 2017 (I)
	Dev:	512.000	512.000	Undev:	0.000	0.000	C05535 A	TRUST	Jun 26, 2006
DEVELOPED	Prov:	0.000	0.000	NProv:	0.000	0.000	C06058	UNIT	May 01, 1963
							C06058 AF	UNIT	May 01, 1963
							C06058 AQ	UNIT	May 01, 1963

Royalty / Encumbrances

ALPHABOW ENERGY LTD.
Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
	LESSOR ROYALTY	NATURAL GAS	Y	N	100.00000000 % of PROD
	Roy Percent:				
	Deduction:	STANDARD			
M21649	A	Gas: Royalty:	Min Pay:		Prod/Sales:
		S/S OIL: Min:	Div:		Prod/Sales:
		Other Percent:	Min:		Prod/Sales:
	Paid to:	PAIDTO (R)	Paid by:	WI (C)	
	MINISTER OF FI.	100.00000000	ALPHABOW ENERGY	100.00000000	
			CRES POINT PAR.		

Related Units

Unit File No	Effective Date	Unit Name	Unit Operator
C06058	May 01, 1963	KAYBOB NOTIKEWIN UNIT NO. 1 - U10001	ALPHABOW ENERGY
Zone:		NG IN NOTIKEWIN	
Unit File No	Effective Date	Unit Name	Unit Operator
C06058	May 01, 1963	KAYBOB NOTIKEWIN UNIT NO. 1 - U10001	ALPHABOW ENERGY
Sub: AF	Tract Number: 20		Tract Part%: 11.92925300
Unit File No	Effective Date	Unit Name	Unit Operator
C06058	May 01, 1963	KAYBOB NOTIKEWIN UNIT NO. 1 - U10001	ALPHABOW ENERGY
Sub: AQ	Tract Number: 55		Tract Part%: 0.01368400

M21701	PNGLSE	CR	Eff: Jan 20, 1959	128.000	C05535	A	No	WI	UNIT	Area : KAYBOB NOTIKEWIN
Sub: A	WI		Exp: Jan 19, 1980	128.000	ALPHABOW ENERGY	*	100.00000000	98.88809300	TWP 064 RGE 19 W5M W 8	
A	113759		Ext: 15	128.000	CRES POINT PAR.				(KAYBOB NOTIKEWIN UNIT NO. 1 -	
	ALPHABOW ENERGY				BLUE SKY RESOUR			1.11190700	TRACT NO. 25)	

ALPHABOW ENERGY LTD.
Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M21701
Sub: A
100.00000000 PARAMOUNT RES

NG IN NOTIKWIN

Total Rental: 448.00

----- Related Contracts -----								
Status		Hectares	Net		Hectares	Net		
DEVELOPED	Prod:	0.000	0.000	NProd:	0.000	0.000	C04844 A	P&S Oct 18, 2017 (I)
	Dev:	128.000	128.000	Undev:	0.000	0.000	C05535 A	TRUST Jun 26, 2006
	Prov:	0.000	0.000	NProv:	0.000	0.000	C06058	UNIT May 01, 1963
							C06058 BB	UNIT May 01, 1963

Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	NATURAL GAS	Y	N	100.00000000 % of PROD
Roy Percent:				
Deduction:	STANDARD			
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:
Paid to: PAIDTO (R)		Paid by: WI (C)		
MINISTER OF FI.	100.00000000	ALPHABOW ENERGY	100.00000000	
		CRES POINT PAR.		

Related Units

Unit File No	Effective Date	Unit Name	Unit Operator
C06058	May 01, 1963	KAYBOB NOTIKWIN UNIT NO. 1 - U10001	ALPHABOW ENERGY
Zone:		NG IN NOTIKWIN	
Unit File No	Effective Date	Unit Name	Unit Operator
C06058	May 01, 1963	KAYBOB NOTIKWIN UNIT NO. 1 - U10001	ALPHABOW ENERGY
Sub: BB	Tract Number: 25		Tract Part%: 0.14975400

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ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code			
File Status	Int Type / Lse No/Name		Gross						
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*			Lease Description / Rights Held
M21650	PNGLSE	CR	Eff: Oct 21, 1958	384.000	C05535 A No	WI	UNIT	Area : KAYBOB NOTIKEWIN	
Sub: A	WI		Exp: Oct 20, 1979	384.000	ALPHABOW ENERGY *	100.00000000	98.88809300	TWP 064 RGE 19 W5M E 11, E 14,	
A	113102		Ext: 15	384.000	CRES POINT PAR.			E 23	
	ALPHABOW ENERGY				BLUE SKY RESOUR		1.11190700	(KAYBOB NOTIKEWIN UNIT NO. 1 -	
100.00000000	PARAMOUNT RES							TRACT NO. 13 PTN)	
								NG IN NOTIKEWIN	
				Total Rental:	1344.00				

Status		Hectares	Net		Hectares	Net	----- Related Contracts -----		
	Prod:	0.000	0.000	NProd:	0.000	0.000	C04844 A	P&S	Oct 18, 2017 (I)
DEVELOPED	Dev:	384.000	384.000	Undev:	0.000	0.000	C05535 A	TRUST	Jun 26, 2006
	Prov:	0.000	0.000	NProv:	0.000	0.000	C06058	UNIT	May 01, 1963
							C06058 AD	UNIT	May 01, 1963

Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	NATURAL GAS	Y	N	100.00000000 % of PROD
Roy Percent:				
Deduction:	STANDARD			
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:
Paid to: PAIDTO (R)		Paid by: WI (C)		
MINISTER OF FI.	100.00000000	ALPHABOW ENERGY	100.00000000	
		CRES POINT PAR.		

Related Units

Unit File No	Effective Date	Unit Name	Unit Operator
C06058	May 01, 1963	KAYBOB NOTIKEWIN UNIT NO. 1 - U10001	ALPHABOW ENERGY
Zone:		NG IN NOTIKEWIN	

ALPHABOW ENERGY LTD.
Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M21650	A	Related Units					
		Unit File No	Effective Date	Unit Name		Unit Operator	
		C06058	May 01, 1963	KAYBOB NOTIKEWIN UNIT NO. 1 - U10001		ALPHABOW ENERGY	
		Sub: AD	Tract Number: 13			Tract Part%: 24.99379000	

M21673	PNGLSE	CR	Eff: Jan 21, 1958	128.000	C05535	A	No	WI	UNIT	Area : KAYBOB NOTIKEWIN
Sub: A	WI		Exp: Jan 20, 1979	128.000	ALPHABOW ENERGY	*	100.00000000	98.88809300	TWP 064 RGE 19 W5M W 11	
A	110537		Ext: 15	128.000	CRES POINT PAR.			1.11190700	(KAYBOB NOTIKEWIN UNIT NO. 1 -	
	ALPHABOW ENERGY				BLUE SKY RESOUR				TRACT NO. 24 PTN)	
100.00000000	PARAMOUNT RES								NG IN NOTIKEWIN	
Total Rental: 448.00										

----- Related Contracts -----								
Status		Hectares	Net		Hectares	Net		
	Prod:	0.000	0.000	NProd:	0.000	0.000	C04844 A	P&S Oct 18, 2017 (I)
DEVELOPED	Dev:	128.000	128.000	Undev:	0.000	0.000	C05535 A	TRUST Jun 26, 2006
	Prov:	0.000	0.000	NProv:	0.000	0.000	C06058	UNIT May 01, 1963
							C06058 BA	UNIT May 01, 1963

Royalty / Encumbrances					
Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales	
LESSOR ROYALTY	NATURAL GAS	Y	N	100.00000000	% of PROD
Roy Percent:					
Deduction:	STANDARD				
Gas: Royalty:		Min Pay:		Prod/Sales:	
S/S OIL: Min:	Max:	Div:		Prod/Sales:	
Other Percent:		Min:		Prod/Sales:	

ALPHABOW ENERGY LTD.
Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M21673

A

Paid to: PAIDTO (R)
MINISTER OF FI.

100.00000000

Paid by: WI (C)
ALPHABOW ENERGY
CRES POINT PAR.

100.00000000

Related Units

Unit File No	Effective Date	Unit Name	Unit Operator
C06058	May 01, 1963	KAYBOB NOTIKEWIN UNIT NO. 1 - U10001	ALPHABOW ENERGY
Zone:		NG IN NOTIKEWIN	
Unit File No	Effective Date	Unit Name	Unit Operator
C06058	May 01, 1963	KAYBOB NOTIKEWIN UNIT NO. 1 - U10001	ALPHABOW ENERGY
Sub: BA	Tract Number: 24		Tract Part%: 1.69409700

M21674	PNGLSE	CR	Eff: Aug 01, 1961	256.000	C05535	A	No	WI	UNIT	Area : KAYBOB NOTIKEWIN
Sub: A	WI		Exp: Jul 31, 1982	256.000	ALPHABOW ENERGY	*	100.00000000	98.88809300	TWP 064 RGE 19 W5M 12	
A	122804		Ext: 15	256.000	CRES POINT PAR.				(KAYBOB NOTIKEWIN UNIT NO. 1 -	
	ALPHABOW ENERGY				BLUE SKY RESOUR			1.11190700	TRACT NO. 26)	
100.00000000	PARAMOUNT RES								NG IN NOTIKEWIN	

Total Rental: 896.00

Status		Hectares	Net		Hectares	Net	----- Related Contracts -----		
	Prod:	0.000	0.000	NProd:	0.000	0.000	C04844 A	P&S	Oct 18, 2017 (I)
DEVELOPED	Dev:	256.000	256.000	Undev:	0.000	0.000	C05535 A	TRUST	Jun 26, 2006
	Prov:	0.000	0.000	NProv:	0.000	0.000	C06058	UNIT	May 01, 1963
							C06058 BC	UNIT	May 01, 1963

Royalty / Encumbrances

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ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

		Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
		LESSOR ROYALTY	NATURAL GAS	Y	N	100.00000000 % of PROD
		Roy Percent:				
		Deduction: STANDARD				
M21674	A	Gas: Royalty:		Min Pay:		Prod/Sales:
		S/S OIL: Min:	Max:	Div:		Prod/Sales:
		Other Percent:		Min:		Prod/Sales:
		Paid to: PAIDTO (R)		Paid by: WI (C)		
		MINISTER OF FI. 100.00000000		ALPHABOW ENERGY 100.00000000		
				CRES POINT PAR.		

Related Units

Unit File No	Effective Date	Unit Name	Unit Operator
C06058	May 01, 1963	KAYBOB NOTIKEWIN UNIT NO. 1 - U10001	ALPHABOW ENERGY
Zone:		NG IN NOTIKEWIN	
Unit File No	Effective Date	Unit Name	Unit Operator
C06058	May 01, 1963	KAYBOB NOTIKEWIN UNIT NO. 1 - U10001	ALPHABOW ENERGY
Sub: BC	Tract Number: 26		Tract Part%: 1.59218900

M21651	PNGLSE CR	Eff: Dec 16, 1960	768.000		WI	UNIT	Area : KAYBOB NOTIKEWIN
Sub: A	WI	Exp: Dec 15, 1981	768.000	ALPHABOW ENERGY	100.00000000	98.88809300	TWP 064 RGE 19 W5M 13, 24, 25
A	123635	Ext: 15	768.000	BLUE SKY RESOUR		1.11190700	(KAYBOB NOTIKEWIN UNIT NO. 1 -
	ALPHABOW ENERGY						TRACT NO. 13 PTN)
100.00000000	PARAMOUNT RES			Total Rental: 2688.00			NG IN NOTIKEWIN
Status		Hectares	Net		Hectares	Net	----- Related Contracts -----
	Prod:	0.000	0.000	NProd:	0.000	0.000	C04844 A P&S Oct 18, 2017 (I)

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**ALPHABOW ENERGY LTD.
Mineral Property Report**

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code			
File Status	Int Type / Lse No/Name		Gross						
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held		

(cont'd)

M21651

Sub: A	DEVELOPED	Dev:	768.000	768.000	Undev:	0.000	0.000	C05535 A	TRUST	Jun 26, 2006
		Prov:	0.000	0.000	NProv:	0.000	0.000	C06058	UNIT	May 01, 1963
								C06058 AD	UNIT	May 01, 1963

Royalty / Encumbrances

----- **Well U.W.I.** **Status/Type** -----

100/10-25-064-19-W5/00 RECLAIMED/UNK

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	NATURAL GAS	Y	N	100.00000000 % of PROD
Roy Percent:				
Deduction: STANDARD				
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:

Paid to: PAIDTO (R)	Paid by: PAIDBY (R)
MINISTER OF FI. 100.00000000	ALPHABOW ENERGY 100.00000000
	PARAMOUNT RES

Related Units

Unit File No	Effective Date	Unit Name	Unit Operator
C06058	May 01, 1963	KAYBOB NOTIKWIN UNIT NO. 1 - U10001	ALPHABOW ENERGY
Zone:		NG IN NOTIKWIN	

Unit File No	Effective Date	Unit Name	Unit Operator
C06058	May 01, 1963	KAYBOB NOTIKWIN UNIT NO. 1 - U10001	ALPHABOW ENERGY
Sub: AD	Tract Number: 13		Tract Part%: 24.99379000

Report Date: Jun 17, 2025

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ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code			
File Status	Int Type / Lse No/Name		Gross						
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*			Lease Description / Rights Held
M21671	PNGLSE	CR	Eff: Jan 21, 1979	128.000	C05535 A No	WI	UNIT	Area : KAYBOB NOTIKEWIN	
Sub: A	WI		Exp: Jan 20, 2000	128.000	ALPHABOW ENERGY *	100.00000000	98.88809300	TWP 064 RGE 19 W5M W 14	
A	110538		Ext: 15	128.000	CRES POINT PAR.			(KAYBOB NOTIKEWIN UNIT NO. 1 -	
	ALPHABOW ENERGY				BLUE SKY RESOUR		1.11190700	TRACT NO. 24 PTN)	
100.00000000	PARAMOUNT RES							NG IN NOTIKEWIN	

Total Rental: 448.00

						----- Related Contracts -----		
Status		Hectares	Net		Hectares	Net		
	Prod:	0.000	0.000	NProd:	0.000	0.000	C04844 A	P&S Oct 18, 2017 (I)
DEVELOPED	Dev:	128.000	128.000	Undev:	0.000	0.000	C05535 A	TRUST Jun 26, 2006
	Prov:	0.000	0.000	NProv:	0.000	0.000	C06058	UNIT May 01, 1963
							C06058 BA	UNIT May 01, 1963

Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	NATURAL GAS	Y	N	100.00000000 % of PROD
Roy Percent:				
Deduction:	STANDARD			
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:
Paid to: PAIDTO (R)		Paid by: WI (C)		
MINISTER OF FI.	100.00000000	ALPHABOW ENERGY	100.00000000	
		CRES POINT PAR.		

Related Units

Unit File No	Effective Date	Unit Name	Unit Operator
C06058	May 01, 1963	KAYBOB NOTIKEWIN UNIT NO. 1 - U10001	ALPHABOW ENERGY
Zone:		NG IN NOTIKEWIN	

ALPHABOW ENERGY LTD.
Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M21671	A	Related Units					
	Unit File No	Effective Date	Unit Name	Unit Operator			
	C06058	May 01, 1963	KAYBOB NOTIKEWIN UNIT NO. 1 - U10001	ALPHABOW ENERGY			
	Sub: BA	Tract Number: 24		Tract Part%: 1.69409700			

M21693	PNGLSE	CR	Eff: Jan 20, 1959	128.000	C05535	A	No	WI	UNIT	Area : KAYBOB NOTIKEWIN
Sub: A	WI		Exp: Jan 19, 1980	128.000	ALPHABOW ENERGY	*	100.00000000	98.88809300	TWP 064 RGE 19 W5M W 17	
A	113766		Ext: 15	128.000	CRES POINT PAR.			1.11190700	(KAYBOB NOTIKEWIN UNIT NO. 1 -	
	ALPHABOW ENERGY				BLUE SKY RESOUR				TRACT NO. 23)	
100.00000000	PARAMOUNT RES								NG IN NOTIKEWIN	
Total Rental: 448.00										

----- Related Contracts -----								
Status	Prod:	Hectares	Net	NProd:	Hectares	Net		
DEVELOPED	Dev:	128.000	128.000	Undev:	0.000	0.000	C04844 A	P&S Oct 18, 2017 (I)
	Prov:	0.000	0.000	NProv:	0.000	0.000	C05535 A	TRUST Jun 26, 2006
							C06058	UNIT May 01, 1963
							C06058 AZ	UNIT May 01, 1963

Royalty / Encumbrances					
Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales	
LESSOR ROYALTY	NATURAL GAS	Y	N	100.00000000	% of PROD
Roy Percent:					
Deduction:	STANDARD				
Gas: Royalty:		Min Pay:		Prod/Sales:	
S/S OIL: Min:	Max:	Div:		Prod/Sales:	
Other Percent:		Min:		Prod/Sales:	

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ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M21693	A	Paid to: PAIDTO (R) MINISTER OF FI.	100.00000000	Paid by: WI (C) ALPHABOW ENERGY CRES POINT PAR.	100.00000000
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Related Units

Unit File No	Effective Date	Unit Name	Unit Operator
C06058	May 01, 1963	KAYBOB NOTIKEWIN UNIT NO. 1 - U10001	ALPHABOW ENERGY
Zone:		NG IN NOTIKEWIN	

Unit File No	Effective Date	Unit Name	Unit Operator
C06058	May 01, 1963	KAYBOB NOTIKEWIN UNIT NO. 1 - U10001	ALPHABOW ENERGY
Sub: AZ	Tract Number: 23		Tract Part%: 0.43361700

M21698	PNGLSE	CR	Eff: Apr 30, 1963	256.000	C05535	A	No	WI	UNIT	Area : KAYBOB NOTIKEWIN
Sub: A	WI		Exp: Apr 29, 1973	256.000	ALPHABOW ENERGY	*	100.00000000	98.88809300	TWP 064 RGE 19 W5M 18	
A	985		Ext: 15	256.000	CRES POINT PAR.			1.11190700	(KAYBOB NOTIKEWIN UNIT NO. 1 -	
	ALPHABOW ENERGY				BLUE SKY RESOUR				TRACT NO. 47 PTN)	
100.00000000	PARAMOUNT RES								NG IN NOTIKEWIN	

Total Rental: 896.00

Status		Hectares	Net		Hectares	Net	----- Related Contracts -----		
	Prod:	0.000	0.000	NProd:	0.000	0.000	C04844 A	P&S	Oct 18, 2017 (I)
DEVELOPED	Dev:	256.000	256.000	Undev:	0.000	0.000	C05535 A	TRUST	Jun 26, 2006
	Prov:	0.000	0.000	NProv:	0.000	0.000	C06058	UNIT	May 01, 1963
							C06058 BK	UNIT	May 01, 1963

Royalty / Encumbrances

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ALPHABOW ENERGY LTD.

Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code
File Status	Int Type / Lse No/Name		Gross			
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	* Lease Description / Rights Held

(cont'd)

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	NATURAL GAS	Y	N	100.00000000 % of PROD
Roy Percent:				
Deduction:	STANDARD			
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:
Paid to:	PAIDTO (R)	Paid by:	WI (C)	
MINISTER OF FI.	100.00000000	ALPHABOW ENERGY	100.00000000	
		CRES POINT PAR.		

Related Units

Unit File No	Effective Date	Unit Name	Unit Operator
C06058	May 01, 1963	KAYBOB NOTIKEWIN UNIT NO. 1 - U10001	ALPHABOW ENERGY
Zone:		NG IN NOTIKEWIN	
Unit File No	Effective Date	Unit Name	Unit Operator
C06058	May 01, 1963	KAYBOB NOTIKEWIN UNIT NO. 1 - U10001	ALPHABOW ENERGY
Sub: BK	Tract Number: 47		Tract Part%: 9.21461600

M21682	PNGLSE	CR	Eff: Apr 30, 1963	256.000	C05535	A	No	WI	UNIT	Area : KAYBOB NOTIKEWIN
Sub: A	WI		Exp: Apr 29, 1973	256.000	ALPHABOW ENERGY	*	100.00000000	98.88809300	TWP 064 RGE 19 W5M 19	
A	986		Ext: 15	256.000	CRES POINT PAR.				(KAYBOB NOTIKEWIN UNIT NO. 1 -	
	ALPHABOW ENERGY				BLUE SKY RESOUR			1.11190700	TRACT NO. 47 PTN)	
100.00000000	PARAMOUNT RES								NG IN NOTIKEWIN	
					Total Rental:		896.00			
										----- Related Contracts -----
	Status			Hectares	Net		Hectares	Net	C04844 A	P&S Oct 18, 2017 (I

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ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code			
File Status	Int Type / Lse No/Name		Gross						
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*			Lease Description / Rights Held

(cont'd)

M21682

Sub: A		Prod:	0.000	0.000	NProd:	0.000	0.000	C05535 A	TRUST	Jun 26, 2006
	DEVELOPED	Dev:	256.000	256.000	Undev:	0.000	0.000	C06058	UNIT	May 01, 1963
		Prov:	0.000	0.000	NProv:	0.000	0.000	C06058 BK	UNIT	May 01, 1963

Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	NATURAL GAS	Y	N	100.00000000 % of PROD
Roy Percent:				
Deduction:	STANDARD			
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:
Paid to: PAIDTO (R)		Paid by: WI (C)		
MINISTER OF FI.	100.00000000	ALPHABOW ENERGY	100.00000000	
		CRES POINT PAR.		

Related Units

Unit File No	Effective Date	Unit Name	Unit Operator
C06058	May 01, 1963	KAYBOB NOTIKEWIN UNIT NO. 1 - U10001	ALPHABOW ENERGY
Zone:		NG IN NOTIKEWIN	
Unit File No	Effective Date	Unit Name	Unit Operator
C06058	May 01, 1963	KAYBOB NOTIKEWIN UNIT NO. 1 - U10001	ALPHABOW ENERGY
Sub: BK	Tract Number: 47		Tract Part%: 9.21461600

ALPHABOW ENERGY LTD.
Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held
M21708	PNGLSE	CR	Eff: Jan 20, 1959	256.000		WI	UNIT
Sub: A	UN		Exp: Jan 19, 1980	256.000	ALPHABOW ENERGY	100.00000000	98.88809300 TWP 064 RGE 19 W5M 20
A	113760		Ext: UNIT	256.000	BLUE SKY RESOUR		1.11190700 (KAYBOB NOTIKEWIN UNIT NO. 1 -
	ALPHABOW ENERGY						TRACT NO. 19)
100.00000000	ALPHABOW ENERGY			Total Rental:	896.00		NG IN NOTIKEWIN

Status		Hectares	Net		Hectares	Net	----- Related Contracts -----
	Prod:	0.000	0.000	NProd:	0.000	0.000	C04844 A P&S Oct 18, 2017 (I)
DEVELOPED	Dev:	256.000	256.000	Undev:	0.000	0.000	C06058 UNIT May 01, 1963
	Prov:	0.000	0.000	NProv:	0.000	0.000	C06058 BS UNIT May 01, 1963

Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	NATURAL GAS	Y	N	100.00000000 % of PROD
Roy Percent:				
Deduction:	STANDARD			
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:
Paid to: PAIDTO (R)		Paid by: WI (M)		
MINISTER OF FI.	100.00000000	ALPHABOW ENERGY	100.00000000	

Related Units

Unit File No	Effective Date	Unit Name	Unit Operator
C06058	May 01, 1963	KAYBOB NOTIKEWIN UNIT NO. 1 - U10001	ALPHABOW ENERGY
Zone:		NG IN NOTIKEWIN	
Unit File No	Effective Date	Unit Name	Unit Operator
C06058	May 01, 1963	KAYBOB NOTIKEWIN UNIT NO. 1 - U10001	ALPHABOW ENERGY
Sub: BS	Tract Number: 19		Tract Part%: 1.47115900

ALPHABOW ENERGY LTD.
Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

M21708	PNGLSE	CR	Eff: Jan 20, 1959	256.000	C06046	A	Unknown	TRUST1	Area : KAYBOB NOTIKEWIN
Sub: B	TRUST		Exp: Jan 19, 1980	256.000	PARAMOUNT RES	*	100.00000000		TWP 064 RGE 19 W5M 20
A	113760		Ext: 15	0.000	ALPHABOW ENERGY				
	ALPHABOW ENERGY								ALL PNG TO BASE SPIRIT_RIVER
100.00000000	ALPHABOW ENERGY	Count Acreage =	No		Total Rental:	0.00			EXCL NG IN NOTIKEWIN

Status		Hectares	Net		Hectares	Net	----- Related Contracts -----
	Prod:	0.000	0.000	NProd:	0.000	0.000	C04844 A P&S Oct 18, 2017 (I)
DEVELOPED	Dev:	256.000	0.000	Undev:	0.000	0.000	C06046 A TRUST Jan 01, 1995
	Prov:	0.000	0.000	NProv:	0.000	0.000	

Royalty / Encumbrances					
Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales	
LESSOR ROYALTY	NATURAL GAS	Y	N	100.00000000	% of PROD
Roy Percent:					
Deduction:	STANDARD				
Gas: Royalty:		Min Pay:		Prod/Sales:	
S/S OIL: Min:	Max:	Div:		Prod/Sales:	
Other Percent:		Min:		Prod/Sales:	
Paid to: PAIDTO (R)		Paid by: TRUST1 (C)			
MINISTER OF FI.	100.00000000	PARAMOUNT RES	100.00000000		
		ALPHABOW ENERGY			

M21679	PNGLSE	CR	Eff: Aug 01, 1961	128.000	C05535	A	No	WI	UNIT	Area : KAYBOB NOTIKEWIN
Sub: A	WI		Exp: Jul 31, 1982	128.000	ALPHABOW ENERGY	*	100.00000000	98.88809300		TWP 064 RGE 19 W5M E 26
A	122805		Ext: 15	128.000	CRES POINT PAR.					(KAYBOB NOTIKEWIN UNIT NO. 1 -
	ALPHABOW ENERGY				BLUE SKY RESOUR			1.11190700		TRACT NO. 18 PTN)

ALPHABOW ENERGY LTD.
Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M21679
Sub: A
100.00000000 PARAMOUNT RES

NG IN NOTIKWIN

Total Rental: 448.00

Status			Hectares	Net	Hectares	Net	----- Related Contracts -----		
DEVELOPED	Prod:		0.000	0.000	NProd:	0.000	0.000	C04844 A	P&S Oct 18, 2017 (I)
	Dev:		128.000	128.000	Undev:	0.000	0.000	C05535 A	TRUST Jun 26, 2006
	Prov:		0.000	0.000	NProv:	0.000	0.000	C06058	UNIT May 01, 1963
								C06058 AY	UNIT May 01, 1963

Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	NATURAL GAS	Y	N	100.00000000 % of PROD
Roy Percent:				
Deduction:	STANDARD			
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:
Paid to: PAIDTO (R)		Paid by: WI (C)		
MINISTER OF FI.	100.00000000	ALPHABOW ENERGY	100.00000000	
		CRES POINT PAR.		

Related Units

Unit File No	Effective Date	Unit Name	Unit Operator
C06058	May 01, 1963	KAYBOB NOTIKWIN UNIT NO. 1 - U10001	ALPHABOW ENERGY
Zone:		NG IN NOTIKWIN	
Unit File No	Effective Date	Unit Name	Unit Operator
C06058	May 01, 1963	KAYBOB NOTIKWIN UNIT NO. 1 - U10001	ALPHABOW ENERGY
Sub: AY	Tract Number: 18		Tract Part%: 2.60002500

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ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code			
File Status	Int Type / Lse No/Name		Gross						
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*			Lease Description / Rights Held
M21680	PNGLSE	CR	Eff: Aug 01, 1961	128.000	C05535 A No	WI	UNIT	Area : KAYBOB NOTIKEWIN	
Sub: A	WI		Exp: Jul 31, 1982	128.000	ALPHABOW ENERGY *	100.00000000	98.88809300	TWP 064 RGE 19 W5M W 26	
A	122806		Ext: 15	128.000	CRES POINT PAR.			(KAYBOB NOTIKEWIN UNIT NO. 1 -	
	ALPHABOW ENERGY				BLUE SKY RESOUR		1.11190700	TRACT NO. 18 PTN)	
100.00000000	PARAMOUNT RES							NG IN NOTIKEWIN	

Total Rental: 448.00

----- Related Contracts -----								
Status	Prod:	Hectares	Net	NProd:	Hectares	Net		
DEVELOPED	Dev:	128.000	128.000	Undev:	0.000	0.000	C04844 A	P&S Oct 18, 2017 (I)
	Prov:	0.000	0.000	NProv:	0.000	0.000	C05535 A	TRUST Jun 26, 2006
							C06058	UNIT May 01, 1963
							C06058 AY	UNIT May 01, 1963

Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	NATURAL GAS	Y	N	100.00000000 % of PROD
Roy Percent:				
Deduction: STANDARD				
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:
Paid to: PAIDTO (R)		Paid by: WI (C)		
MINISTER OF FI.	100.00000000	ALPHABOW ENERGY	100.00000000	
		CRES POINT PAR.		

Related Units

Unit File No	Effective Date	Unit Name	Unit Operator
C06058	May 01, 1963	KAYBOB NOTIKEWIN UNIT NO. 1 - U10001	ALPHABOW ENERGY
Zone:		NG IN NOTIKEWIN	

ALPHABOW ENERGY LTD.
Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M21680	A	Related Units					
	Unit File No	Effective Date	Unit Name	Unit Operator			
	C06058	May 01, 1963	KAYBOB NOTIKEWIN UNIT NO. 1 - U10001	ALPHABOW ENERGY			
	Sub: AY	Tract Number: 18		Tract Part%: 2.60002500			

M21678	PNGLSE	CR	Eff: Apr 21, 1959	128.000	C05535	A	No	WI	UNIT	Area : KAYBOB NOTIKEWIN
Sub: A	WI		Exp: Apr 20, 1980	128.000	ALPHABOW ENERGY	*	100.00000000	98.88809300	TWP 064 RGE 19 W5M E 27	
A	114597		Ext: 15	128.000	CRES POINT PAR.			1.11190700	(KAYBOB NOTIKEWIN UNIT NO. 1 -	
	ALPHABOW ENERGY				BLUE SKY RESOUR				TRACT NO. 18 PTN)	
100.00000000	PARAMOUNT RES								NG IN NOTIKEWIN	
				Total Rental:	448.00					

----- Related Contracts -----								
Status		Hectares	Net		Hectares	Net		
	Prod:	0.000	0.000	NProd:	0.000	0.000	C04844 A	P&S Oct 18, 2017 (I)
DEVELOPED	Dev:	128.000	128.000	Undev:	0.000	0.000	C05535 A	TRUST Jun 26, 2006
	Prov:	0.000	0.000	NProv:	0.000	0.000	C06058	UNIT May 01, 1963
							C06058 AY	UNIT May 01, 1963

Royalty / Encumbrances					
Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales	
LESSOR ROYALTY	NATURAL GAS	Y	N	100.00000000	% of PROD
Roy Percent:					
Deduction:	STANDARD				
Gas: Royalty:		Min Pay:		Prod/Sales:	
S/S OIL: Min:	Max:	Div:		Prod/Sales:	
Other Percent:		Min:		Prod/Sales:	

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ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M21678	A	Paid to: PAIDTO (R) MINISTER OF FI.	100.00000000	Paid by: WI (C) ALPHABOW ENERGY CRES POINT PAR.	100.00000000
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Related Units

Unit File No	Effective Date	Unit Name	Unit Operator
C06058	May 01, 1963	KAYBOB NOTIKEWIN UNIT NO. 1 - U10001	ALPHABOW ENERGY
Zone:		NG IN NOTIKEWIN	

Unit File No	Effective Date	Unit Name	Unit Operator
C06058	May 01, 1963	KAYBOB NOTIKEWIN UNIT NO. 1 - U10001	ALPHABOW ENERGY
Sub: AY	Tract Number: 18		Tract Part%: 2.60002500

M21702	PNGLSE	CR	Eff: Apr 21, 1959	128.000	C07455	A	Unknown	WI	UNIT	Area : KAYBOB NOTIKEWIN
Sub: A	WI		Exp: Apr 20, 1980	128.000	ALPHABOW ENERGY	*	100.00000000	98.88809300	TWP 064 RGE 19 W5M W 27	
A	114561		Ext: 15	128.000	BLUE SKY RESOUR			1.11190700	(KAYBOB NOTIKEWIN UNIT NO. 1 -	
	ALPHABOW ENERGY								TRACT NO. 17 PTN)	
100.00000000	PARAMOUNT RES				Total Rental:	448.00			NG IN NOTIKEWIN	

Status		Hectares	Net		Hectares	Net	----- Related Contracts -----		
	Prod:	0.000	0.000	NProd:	0.000	0.000	C04844 A	P&S	Oct 18, 2017 (I)
DEVELOPED	Dev:	128.000	128.000	Undev:	0.000	0.000	C06058	UNIT	May 01, 1963
	Prov:	0.000	0.000	NProv:	0.000	0.000	C06058 AX	UNIT	May 01, 1963
							C07455 A	TRUST	Jul 25, 2018

Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
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ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M21702	A	LESSOR ROYALTY		NATURAL GAS	Y	N	100.00000000	% of	PROD
		Roy Percent:							
		Deduction:		STANDARD					
		Gas: Royalty:			Min Pay:			Prod/Sales:	
		S/S OIL: Min:		Max:	Div:		Prod/Sales:		
		Other Percent:			Min:		Prod/Sales:		
Paid to:		PAIDTO	(R)		Paid by:	WI	(C)		
		MINISTER OF FI.		100.00000000	ALPHABOW ENERGY			100.00000000	

Related Units

Unit File No	Effective Date	Unit Name	Unit Operator
C06058	May 01, 1963	KAYBOB NOTIKEWIN UNIT NO. 1 - U10001	ALPHABOW ENERGY
Zone:		NG IN NOTIKEWIN	
Unit File No	Effective Date	Unit Name	Unit Operator
C06058	May 01, 1963	KAYBOB NOTIKEWIN UNIT NO. 1 - U10001	ALPHABOW ENERGY
Sub: AX	Tract Number: 17		Tract Part%: 2.35100900

M21699	PNGLSE	CR	Eff: Apr 21, 1959	128.000	C05535	A	No	WI	UNIT	Area : KAYBOB NOTIKEWIN
Sub: A	WI		Exp: Apr 20, 1980	128.000	ALPHABOW ENERGY	*	100.00000000	98.88809300	TWP 064 RGE 19 W5M W 28	
A	114563		Ext: 15	128.000	CRES POINT PAR.				(KAYBOB NOTIKEWIN UNIT NO. 1 -	
	ALPHABOW ENERGY				BLUE SKY RESOUR			1.11190700	TRACT NO. 16)	
100.00000000	PARAMOUNT RES								NG IN NOTIKEWIN	

Total Rental: 448.00

----- Related Contracts -----								
Status		Hectares	Net		Hectares	Net		
	Prod:	0.000	0.000	NProd:	0.000	0.000	C04844 A	P&S Oct 18, 2017 (I)
DEVELOPED	Dev:	128.000	128.000	Undev:	0.000	0.000	C05535 A	TRUST Jun 26, 2006
							C06058	UNIT May 01, 1963

ALPHABOW ENERGY LTD.
Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code			
File Status	Int Type / Lse No/Name		Gross						
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held		

(cont'd)

M21699
Sub: A Prov: 0.000 0.000 NProv: 0.000 0.000 C06058 AW UNIT May 01, 1963

Royalty / Encumbrances

Royalty Type LESSOR ROYALTY Product Type NATURAL GAS Sliding Scale Y Convertible N % of Prod/Sales 100.00000000 % of PROD
Roy Percent:
Deduction: STANDARD
Gas: Royalty:
S/S OIL: Min: Max: Min Pay: Div: Prod/Sales:
Other Percent: Min: Prod/Sales:
Paid to: PAIDTO (R) Paid by: WI (C)
MINISTER OF FI. 100.00000000 ALPHABOW ENERGY 100.00000000
CRES POINT PAR.

Related Units

Unit File No Effective Date Unit Name Unit Operator
C06058 May 01, 1963 KAYBOB NOTIKEWIN UNIT NO. 1 - U10001 ALPHABOW ENERGY
Zone: NG IN NOTIKEWIN
Unit File No Effective Date Unit Name Unit Operator
C06058 May 01, 1963 KAYBOB NOTIKEWIN UNIT NO. 1 - U10001 ALPHABOW ENERGY
Sub: AW Tract Number: 16 Tract Part%: 0.72932800

M21703 PNGLSE CR Eff: Apr 21, 1959 128.000 C07455 A Unknown WI UNIT Area : KAYBOB NOTIKEWIN

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ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code		
File Status	Int Type / Lse No/Name		Gross					
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*		Lease Description / Rights Held

(cont'd)

M21703

Sub: A	WI	Exp: Apr 20, 1980	128.000	ALPHABOW ENERGY *	100.00000000	98.88809300	TWP 064 RGE 19 W5M E 28
A	114562	Ext: 15	128.000	BLUE SKY RESOUR		1.11190700	(KAYBOB NOTIKEWIN UNIT NO. 1 -
	ALPHABOW ENERGY						TRACT NO. 17 PTN)
100.00000000	PARAMOUNT RES			Total Rental: 448.00			NG IN NOTIKEWIN

Status		Hectares	Net		Hectares	Net	----- Related Contracts -----
	Prod:	0.000	0.000	NProd:	0.000	0.000	C04844 A P&S Oct 18, 2017 (I)
DEVELOPED	Dev:	128.000	128.000	Undev:	0.000	0.000	C06058 UNIT May 01, 1963
	Prov:	0.000	0.000	NProv:	0.000	0.000	C06058 AX UNIT May 01, 1963
							C07455 A TRUST Jul 25, 2018

Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	NATURAL GAS	Y	N	100.00000000 % of PROD
Roy Percent:				
Deduction:	STANDARD			
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:
Paid to: PAIDTO (R)		Paid by: WI (C)		
MINISTER OF FI.	100.00000000	ALPHABOW ENERGY	100.00000000	

Related Units

Unit File No	Effective Date	Unit Name	Unit Operator
C06058	May 01, 1963	KAYBOB NOTIKEWIN UNIT NO. 1 - U10001	ALPHABOW ENERGY
Zone:		NG IN NOTIKEWIN	
Unit File No	Effective Date	Unit Name	Unit Operator
C06058	May 01, 1963	KAYBOB NOTIKEWIN UNIT NO. 1 - U10001	ALPHABOW ENERGY
Sub: AX	Tract Number: 17		Tract Part%: 2.35100900

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ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code			
File Status	Int Type / Lse No/Name		Gross						
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*			Lease Description / Rights Held
M21652	PNGLSE	CR	Eff: Mar 13, 1961	512.000	C05535	A No	WI	UNIT	Area : KAYBOB NOTIKEWIN
Sub: A	WI		Exp: Mar 12, 1982	512.000	ALPHABOW ENERGY	*	100.00000000	98.88809300	TWP 064 RGE 19 W5M 29, 32
A	123651		Ext: 15	512.000	CRES POINT PAR.			1.11190700	(KAYBOB NOTIKEWIN UNIT NO. 1 -
	ALPHABOW ENERGY				BLUE SKY RESOUR				TRACT NO. 9, 46 PTN)
100.00000000	PARAMOUNT RES								NG IN NOTIKEWIN

Total Rental: 1792.00

						----- Related Contracts -----		
Status		Hectares	Net		Hectares	Net		
	Prod:	0.000	0.000	NProd:	0.000	0.000	C04844 A	P&S Oct 18, 2017 (I)
DEVELOPED	Dev:	512.000	512.000	Undev:	0.000	0.000	C05535 A	TRUST Jun 26, 2006
	Prov:	0.000	0.000	NProv:	0.000	0.000	C06058	UNIT May 01, 1963
							C06058 AB	UNIT May 01, 1963
							C06058 AL	UNIT May 01, 1963

Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	NATURAL GAS	Y	N	100.00000000 % of PROD
Roy Percent:				
Deduction:	STANDARD			
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:
Paid to: PAIDTO (R)		Paid by: WI (C)		
MINISTER OF FI.	100.00000000	ALPHABOW ENERGY	100.00000000	
		CRES POINT PAR.		

Related Units

Unit File No	Effective Date	Unit Name	Unit Operator
C06058	May 01, 1963	KAYBOB NOTIKEWIN UNIT NO. 1 - U10001	ALPHABOW ENERGY
Zone:		NG IN NOTIKEWIN	

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ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M21652	A	Related Units					
		Unit File No	Effective Date	Unit Name		Unit Operator	
		C06058	May 01, 1963	KAYBOB NOTIKEWIN UNIT NO. 1 - U10001		ALPHABOW ENERGY	
		Sub: AB	Tract Number: 9			Tract Part%: 0.55615500	
		Unit File No	Effective Date	Unit Name		Unit Operator	
		C06058	May 01, 1963	KAYBOB NOTIKEWIN UNIT NO. 1 - U10001		ALPHABOW ENERGY	
		Sub: AL	Tract Number: 46			Tract Part%: 1.01746800	

M21697	PNGLSE	CR	Eff: Apr 30, 1963	256.000	C05535	A	No	WI	UNIT	Area : KAYBOB NOTIKEWIN
Sub: A	WI		Exp: Apr 29, 1973	256.000	ALPHABOW ENERGY	*	100.00000000	98.88809300	TWP 064 RGE 19 W5M 30	
A	987		Ext: 15	256.000	CRES POINT PAR.				(KAYBOB NOTIKEWIN UNIT NO. 1 -	
	ALPHABOW ENERGY				BLUE SKY RESOUR			1.11190700	TRACT NO. 47 PTN)	
100.00000000	PARAMOUNT RES								NG IN NOTIKEWIN	

Total Rental: 896.00

						----- Related Contracts -----		
Status		Hectares	Net		Hectares	Net	C04844 A	P&S
	Prod:	0.000	0.000	NProd:	0.000	0.000	C05535 A	TRUST
DEVELOPED	Dev:	256.000	256.000	Undev:	0.000	0.000	C06058	UNIT
	Prov:	0.000	0.000	NProv:	0.000	0.000	C06058 BK	UNIT
								Oct 18, 2017 (I)
								Jun 26, 2006
								May 01, 1963
								May 01, 1963

Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	NATURAL GAS	Y	N	100.00000000 % of PROD
Roy Percent:				
Deduction:	STANDARD			

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ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M21697	A	Gas: Royalty:		Min Pay:	Prod/Sales:
		S/S OIL: Min:	Max:	Div:	Prod/Sales:
		Other Percent:		Min:	Prod/Sales:
		Paid to: PAIDTO (R)		Paid by: WI (C)	
		MINISTER OF FI.	100.00000000	ALPHABOW ENERGY	100.00000000
				CRES POINT PAR.	

Related Units

Unit File No	Effective Date	Unit Name	Unit Operator
C06058	May 01, 1963	KAYBOB NOTIKWIN UNIT NO. 1 - U10001	ALPHABOW ENERGY
Zone:		NG IN NOTIKWIN	
Unit File No	Effective Date	Unit Name	Unit Operator
C06058	May 01, 1963	KAYBOB NOTIKWIN UNIT NO. 1 - U10001	ALPHABOW ENERGY
Sub: BK	Tract Number: 47		Tract Part%: 9.21461600

M21664	PNGLSE	CR	Eff: May 05, 1964	256.000	C05535	A	No	WI	UNIT	Area : KAYBOB NOTIKWIN
Sub: A	WI		Exp: May 04, 1974	256.000	ALPHABOW ENERGY	*	100.00000000	98.88809300	TWP 064 RGE 19 W5M 31	
A	2941		Ext: 15	256.000	CRES POINT PAR.			1.11190700	(KAYBOB NOTIKWIN UNIT NO. 1 -	
	ALPHABOW ENERGY				BLUE SKY RESOUR				TRACT NO. 46 PTN)	
100.00000000	PARAMOUNT RES								NG IN NOTIKWIN	

Total Rental: 896.00

Related Contracts

Status	Prod:	Hectares	Net	NProd:	Hectares	Net			
DEVELOPED	Dev:	256.000	256.000	Undev:	0.000	0.000	C04844 A	P&S	Oct 18, 2017 (I)
	Prov:	0.000	0.000	NProv:	0.000	0.000	C05535 A	TRUST	Jun 26, 2006
							C06058	UNIT	May 01, 1963
							C06058 AL	UNIT	May 01, 1963

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File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M21664

A

Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
CROWN SLIDING SCALE	NATURAL GAS	Y	N	100.00000000 % of PROD
Roy Percent:				
Deduction: STANDARD				
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:
Paid to: DEPOSITO(M)		Paid by: WI (C)		
MINISTER OF FI.	100.00000000	ALPHABOW ENERGY	100.00000000	
		CRES POINT PAR.		

Related Units

Unit File No	Effective Date	Unit Name	Unit Operator
C06058	May 01, 1963	KAYBOB NOTIKEWIN UNIT NO. 1 - U10001	ALPHABOW ENERGY
Zone:		NG IN NOTIKEWIN	
Unit File No	Effective Date	Unit Name	Unit Operator
C06058	May 01, 1963	KAYBOB NOTIKEWIN UNIT NO. 1 - U10001	ALPHABOW ENERGY
Sub: AL	Tract Number: 46		Tract Part%: 1.01746800

M21670	PNGLSE	CR	Eff: Aug 01, 1961	128.000	C05535	A	No	WI	UNIT	Area : KAYBOB NOTIKEWIN
Sub: A	WI		Exp: Jul 31, 1982	128.000	ALPHABOW ENERGY	*	100.00000000	98.88809300	TWP 064 RGE 19 W5M W 33	
A	122808		Ext: 15	128.000	CRES POINT PAR.				(KAYBOB NOTIKEWIN UNIT NO. 1 -	
	ALPHABOW ENERGY				BLUE SKY RESOUR			1.11190700	TRACT NO. 10 PTN)	

ALPHABOW ENERGY LTD.
Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M21670
Sub: A
100.00000000 PARAMOUNT RES

NG IN NOTIKWIN

Total Rental: 448.00

							----- Related Contracts -----		
Status		Hectares	Net		Hectares	Net			
DEVELOPED	Prod:	0.000	0.000	NProd:	0.000	0.000	C04844 A	P&S	Oct 18, 2017 (I)
	Dev:	128.000	128.000	Undev:	0.000	0.000	C05535 A	TRUST	Jun 26, 2006
	Prov:	0.000	0.000	NProv:	0.000	0.000	C06058	UNIT	May 01, 1963
							C06058 AT	UNIT	May 01, 1963

Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	NATURAL GAS	Y	N	100.00000000 % of PROD
Roy Percent:				
Deduction:	STANDARD			
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:
Paid to: PAIDTO (R)		Paid by: WI (C)		
MINISTER OF FI.	100.00000000	ALPHABOW ENERGY	100.00000000	
		CRES POINT PAR.		

Related Units

Unit File No	Effective Date	Unit Name	Unit Operator
C06058	May 01, 1963	KAYBOB NOTIKWIN UNIT NO. 1 - U10001	ALPHABOW ENERGY
Zone:		NG IN NOTIKWIN	
Unit File No	Effective Date	Unit Name	Unit Operator
C06058	May 01, 1963	KAYBOB NOTIKWIN UNIT NO. 1 - U10001	ALPHABOW ENERGY
Sub: AT	Tract Number: 10		Tract Part%: 0.70327700

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ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code			
File Status	Int Type / Lse No/Name		Gross						
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*			Lease Description / Rights Held
M21681	PNGLSE	CR	Eff: Aug 01, 1961	128.000	C05535 A No	WI	UNIT	Area : KAYBOB NOTIKEWIN	
Sub: A	WI		Exp: Jul 31, 1982	128.000	ALPHABOW ENERGY *	100.00000000	98.88809300	TWP 064 RGE 19 W5M E 33	
A	122807		Ext: 15	128.000	CRES POINT PAR.			(KAYBOB NOTIKEWIN UNIT NO. 1 -	
	ALPHABOW ENERGY				BLUE SKY RESOUR		1.11190700	TRACT NO. 10 PTN)	
100.00000000	PARAMOUNT RES							NG IN NOTIKEWIN	

Total Rental: 448.00

----- Related Contracts -----								
Status		Hectares	Net		Hectares	Net		
	Prod:	0.000	0.000	NProd:	0.000	0.000	C04844 A	P&S Oct 18, 2017 (I)
DEVELOPED	Dev:	128.000	128.000	Undev:	0.000	0.000	C05535 A	TRUST Jun 26, 2006
	Prov:	0.000	0.000	NProv:	0.000	0.000	C06058	UNIT May 01, 1963
							C06058 AT	UNIT May 01, 1963

Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	NATURAL GAS	Y	N	100.00000000 % of PROD
Roy Percent:				
Deduction:	STANDARD			
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:
Paid to: PAIDTO (R)		Paid by: WI (C)		
MINISTER OF FI.	100.00000000	ALPHABOW ENERGY	100.00000000	
		CRES POINT PAR.		

Related Units

Unit File No	Effective Date	Unit Name	Unit Operator
C06058	May 01, 1963	KAYBOB NOTIKEWIN UNIT NO. 1 - U10001	ALPHABOW ENERGY
Zone:		NG IN NOTIKEWIN	

ALPHABOW ENERGY LTD.
Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M21681	A	Related Units					
		Unit File No	Effective Date	Unit Name		Unit Operator	
		C06058	May 01, 1963	KAYBOB NOTIKEWIN UNIT NO. 1 - U10001		ALPHABOW ENERGY	
		Sub: AT	Tract Number: 10			Tract Part%: 0.70327700	

M21653	PNGLSE	CR	Eff: Dec 30, 1960	512.000	C05535	A	No	WI	UNIT	Area : KAYBOB NOTIKEWIN
Sub: A	WI		Exp: Dec 29, 1981	512.000	ALPHABOW ENERGY	*	100.00000000	98.88809300		TWP 064 RGE 19 W5M 34, 35
A	121525		Ext: 15	512.000	CRES POINT PAR.			1.11190700		(KAYBOB NOTIKEWIN UNIT NO. 1 -
	ALPHABOW ENERGY				BLUE SKY RESOUR					TRACT NO. 11)
100.00000000	PARAMOUNT RES									NG IN NOTIKEWIN
Total Rental: 1792.00										

----- Related Contracts -----								
Status		Hectares	Net		Hectares	Net		
	Prod:	0.000	0.000	NProd:	0.000	0.000	C04844 A	P&S Oct 18, 2017 (I)
DEVELOPED	Dev:	512.000	512.000	Undev:	0.000	0.000	C05535 A	TRUST Jun 26, 2006
	Prov:	0.000	0.000	NProv:	0.000	0.000	C06058	UNIT May 01, 1963
							C06058 AC	UNIT May 01, 1963

----- Well U.W.I. Status/Type -----					
100/03-35-064-19-W5/00 FLOW/GAS					

Royalty / Encumbrances					
Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales	
LESSOR ROYALTY	NATURAL GAS	Y	N	100.00000000	% of PROD
Roy Percent:					
Deduction:	STANDARD				
Gas: Royalty:		Min Pay:		Prod/Sales:	
S/S OIL: Min:	Max:	Div:		Prod/Sales:	
Other Percent:		Min:		Prod/Sales:	

ALPHABOW ENERGY LTD.
Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M21653 A Paid to: PAIDTO (R) Paid by: WI (C)
MINISTER OF FI. 100.00000000 ALPHABOW ENERGY 100.00000000
CRES POINT PAR.

Related Units

Unit File No Effective Date Unit Name Unit Operator
C06058 May 01, 1963 KAYBOB NOTIKEWIN UNIT NO. 1 - U10001 ALPHABOW ENERGY
Zone: NG IN NOTIKEWIN

Unit File No Effective Date Unit Name Unit Operator
C06058 May 01, 1963 KAYBOB NOTIKEWIN UNIT NO. 1 - U10001 ALPHABOW ENERGY
Sub: AC Tract Number: 11 Tract Part%: 3.66252000

M21677	PNGLSE	CR	Eff: Aug 01, 1961	256.000	C05535	A	No	WI	UNIT	Area : KAYBOB NOTIKEWIN
Sub: A	WI		Exp: Jul 31, 1982	256.000	ALPHABOW ENERGY	*	100.00000000	98.88809300	TWP 064 RGE 19 W5M 36	
A	122809		Ext: 15	256.000	CRES POINT PAR.				(KAYBOB NOTIKEWIN UNIT NO. 1 -	
	ALPHABOW ENERGY				BLUE SKY RESOUR			1.11190700	TRACT NO. 12)	
100.00000000	PARAMOUNT RES								NG IN NOTIKEWIN	

Total Rental: 896.00

Status		Hectares	Net		Hectares	Net	----- Related Contracts -----		
	Prod:	0.000	0.000	NProd:	0.000	0.000	C04844 A	P&S	Oct 18, 2017 (I)
DEVELOPED	Dev:	256.000	256.000	Undev:	0.000	0.000	C05535 A	TRUST	Jun 26, 2006
	Prov:	0.000	0.000	NProv:	0.000	0.000	C06058	UNIT	May 01, 1963
							C06058 AU	UNIT	May 01, 1963

Royalty / Encumbrances

ALPHABOW ENERGY LTD.
Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
	LESSOR ROYALTY	NATURAL GAS	Y	N	100.00000000 % of PROD
	Roy Percent:				
	Deduction:	STANDARD			
M21677	A	Gas: Royalty:	Min Pay:		Prod/Sales:
		S/S OIL: Min:	Div:		Prod/Sales:
		Other Percent:	Min:		Prod/Sales:
	Paid to:	PAIDTO (R)	Paid by:	WI (C)	
	MINISTER OF FI.	100.00000000	ALPHABOW ENERGY	100.00000000	
			CRES POINT PAR.		

Related Units

Unit File No	Effective Date	Unit Name	Unit Operator
C06058	May 01, 1963	KAYBOB NOTIKEWIN UNIT NO. 1 - U10001	ALPHABOW ENERGY
Zone:		NG IN NOTIKEWIN	
Unit File No	Effective Date	Unit Name	Unit Operator
C06058	May 01, 1963	KAYBOB NOTIKEWIN UNIT NO. 1 - U10001	ALPHABOW ENERGY
Sub: AU	Tract Number: 12		Tract Part%: 0.32954900

M21654	PNGLSE	CR	Eff: Mar 13, 1961	64.000	C05535	A	No	WI	UNIT	Area : KAYBOB NOTIKEWIN
Sub: A	WI		Exp: Mar 12, 1982	64.000	ALPHABOW ENERGY	*	100.00000000	98.88809300		TWP 064 RGE 20 W5M NE 8
A	123679		Ext: 15	64.000	CRES POINT PAR.					(KAYBOB NOTIKEWIN UNIT NO. 1 -
	ALPHABOW ENERGY				BLUE SKY RESOUR			1.11190700		TRACT NO. 53 PTN)
100.00000000	PARAMOUNT RES									NG IN NOTIKEWIN
			Total Rental:	224.00						
	Status	Hectares	Net	Hectares	Net				----- Related Contracts -----	
									C04844 A	P&S Oct 18, 2017 (I)

Report Date: Jun 17, 2025

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**ALPHABOW ENERGY LTD.
Mineral Property Report**

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code			
File Status	Int Type / Lse No/Name		Gross						
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*			Lease Description / Rights Held

(cont'd)

M21654									
Sub: A		Prod:	0.000	0.000	NProd:	0.000	0.000	C05535 A	TRUST Jun 26, 2006
	DEVELOPED	Dev:	64.000	64.000	Undev:	0.000	0.000	C06058	UNIT May 01, 1963
		Prov:	0.000	0.000	NProv:	0.000	0.000	C06058 AO	UNIT May 01, 1963

Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	NATURAL GAS	Y	N	100.00000000 % of PROD
Roy Percent:				
Deduction:	STANDARD			
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:
Paid to: PAIDTO (R)		Paid by: WI (C)		
MINISTER OF FI.	100.00000000	ALPHABOW ENERGY	100.00000000	
		CRES POINT PAR.		

Related Units

Unit File No	Effective Date	Unit Name	Unit Operator
C06058	May 01, 1963	KAYBOB NOTIKEWIN UNIT NO. 1 - U10001	ALPHABOW ENERGY
Zone:		NG IN NOTIKEWIN	
Unit File No	Effective Date	Unit Name	Unit Operator
C06058	May 01, 1963	KAYBOB NOTIKEWIN UNIT NO. 1 - U10001	ALPHABOW ENERGY
Sub: AO	Tract Number: 53		Tract Part%: 0.08902200

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ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code			
File Status	Int Type / Lse No/Name		Gross						
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*			Lease Description / Rights Held
M21655	PNGLSE	CR	Eff: Mar 13, 1961	64.000	C05535	A No	WI	UNIT	Area : KAYBOB NOTIKEWIN
Sub: A	WI		Exp: Mar 12, 1982	64.000	ALPHABOW ENERGY	*	100.00000000	98.88809300	TWP 064 RGE 20 W5M NW 8
A	123680		Ext: 15	64.000	CRES POINT PAR.				(KAYBOB NOTIKEWIN UNIT NO. 1 -
	ALPHABOW ENERGY				BLUE SKY RESOUR			1.11190700	TRACT NO. 53 PTN)
100.00000000	PARAMOUNT RES								NG IN NOTIKEWIN

Total Rental: 224.00

						----- Related Contracts -----		
Status		Hectares	Net		Hectares	Net		
	Prod:	0.000	0.000	NProd:	0.000	0.000	C04844 A	P&S Oct 18, 2017 (I)
DEVELOPED	Dev:	64.000	64.000	Undev:	0.000	0.000	C05535 A	TRUST Jun 26, 2006
	Prov:	0.000	0.000	NProv:	0.000	0.000	C06058	UNIT May 01, 1963
							C06058 AO	UNIT May 01, 1963

Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	NATURAL GAS	Y	N	100.00000000 % of PROD
Roy Percent:				
Deduction:	STANDARD			
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:
Paid to: PAIDTO (R)		Paid by: WI (C)		
MINISTER OF FI.	100.00000000	ALPHABOW ENERGY	100.00000000	
		CRES POINT PAR.		

Related Units

Unit File No	Effective Date	Unit Name	Unit Operator
C06058	May 01, 1963	KAYBOB NOTIKEWIN UNIT NO. 1 - U10001	ALPHABOW ENERGY
Zone:		NG IN NOTIKEWIN	

ALPHABOW ENERGY LTD.
Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M21655	A	Related Units					
		Unit File No	Effective Date	Unit Name		Unit Operator	
		C06058	May 01, 1963	KAYBOB NOTIKEWIN UNIT NO. 1 - U10001		ALPHABOW ENERGY	
		Sub: AO	Tract Number: 53			Tract Part%: 0.08902200	

M21656	PNGLSE	CR	Eff: Mar 13, 1961	64.000	C05535	A	No	WI	UNIT	Area : KAYBOB NOTIKEWIN
Sub: A	WI		Exp: Mar 12, 1982	64.000	ALPHABOW ENERGY	*	100.00000000	98.88809300	TWP 064 RGE 20 W5M SE 8	
A	123682		Ext: 15	64.000	CRES POINT PAR.			1.11190700	(KAYBOB NOTIKEWIN UNIT NO. 1 -	
	ALPHABOW ENERGY				BLUE SKY RESOUR				TRACT NO. 53 PTN)	
100.00000000	PARAMOUNT RES								NG IN NOTIKEWIN	
Total Rental: 224.00										

----- Related Contracts -----								
Status		Hectares	Net		Hectares	Net		
	Prod:	0.000	0.000	NProd:	0.000	0.000	C04844 A	P&S Oct 18, 2017 (I)
DEVELOPED	Dev:	64.000	64.000	Undev:	0.000	0.000	C05535 A	TRUST Jun 26, 2006
	Prov:	0.000	0.000	NProv:	0.000	0.000	C06058	UNIT May 01, 1963
							C06058 AO	UNIT May 01, 1963

Royalty / Encumbrances					
Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales	
LESSOR ROYALTY	NATURAL GAS	Y	N	100.00000000	% of PROD
Roy Percent:					
Deduction:	STANDARD				
Gas: Royalty:		Min Pay:		Prod/Sales:	
S/S OIL: Min:	Max:	Div:		Prod/Sales:	
Other Percent:		Min:		Prod/Sales:	

ALPHABOW ENERGY LTD.
Mineral Property Report

Table with 7 columns: File Number, Lse Type, Lessor Type, Exposure, Oper.Cont., ROFR, DOI Code. Sub-headers include File Status, Mineral Int, Int Type / Lse No/Name, Operator / Payor, Gross Net, Doi Partner(s), and Lease Description / Rights Held.

(cont'd)

M21656 A Paid to: PAIDTO (R) MINISTER OF FI. 100.00000000 Paid by: WI (C) ALPHABOW ENERGY 100.00000000 CRES POINT PAR.

Related Units

Table with 4 columns: Unit File No, Effective Date, Unit Name, Unit Operator. Includes details for C06058, May 01, 1963, KAYBOB NOTIKEWIN UNIT NO. 1 - U10001, and NG IN NOTIKEWIN.

Table with 10 columns: File Number, Lse Type, Lessor Type, Eff, Mar 13, 1961, Hectares, C05535, A No, WI, UNIT, Area : KAYBOB NOTIKEWIN. Includes details for Sub: A, WI, 123681, Exp: Mar 12, 1982, Ext: 15, 64.000, ALPHABOW ENERGY, BLUE SKY RESOUR, 1.11190700, TWP 064 RGE 20 W5M SW 8, TRACT NO. 53 PTN, NG IN NOTIKEWIN.

Total Rental: 224.00

Table with 9 columns: Status, Hectares, Net, Hectares, Net, Related Contracts. Includes details for DEVELOPED, Prod, Dev, Prov, NProd, Undev, NProv, C04844 A, C05535 A, C06058, C06058 AO, P&S, TRUST, UNIT, UNIT, Oct 18, 2017 (I), Jun 26, 2006, May 01, 1963, May 01, 1963.

Royalty / Encumbrances

ALPHABOW ENERGY LTD.
Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
	LESSOR ROYALTY	NATURAL GAS	Y	N	100.00000000 % of PROD
	Roy Percent:				
	Deduction: STANDARD				
M21657	A		Min Pay:		Prod/Sales:
	Gas: Royalty:	Max:	Div:		Prod/Sales:
	S/S OIL: Min:		Min:		Prod/Sales:
	Other Percent:				
	Paid to: PAIDTO (R)		Paid by: WI (C)		
	MINISTER OF FI.	100.00000000	ALPHABOW ENERGY	100.00000000	
			CRES POINT PAR.		

Related Units

Unit File No	Effective Date	Unit Name	Unit Operator
C06058	May 01, 1963	KAYBOB NOTIKEWIN UNIT NO. 1 - U10001	ALPHABOW ENERGY
Zone:		NG IN NOTIKEWIN	
Unit File No	Effective Date	Unit Name	Unit Operator
C06058	May 01, 1963	KAYBOB NOTIKEWIN UNIT NO. 1 - U10001	ALPHABOW ENERGY
Sub: AO	Tract Number: 53		Tract Part%: 0.08902200

M21700	NGLSE	CR	Eff: Nov 12, 1964	256.000	C05535	A No	WI	UNIT	Area : KAYBOB NOTIKEWIN
Sub: B	WI		Exp: Nov 11, 1985	256.000	ALPHABOW ENERGY	*	100.00000000	98.88809300	TWP 064 RGE 20 W5M 9
A	964		Ext: 15	256.000	CRES POINT PAR.				(KAYBOB NOTIKEWIN UNIT NO. 1 -
	ALPHABOW ENERGY				BLUE SKY RESOUR			1.11190700	TRACT NO. 51 PTN)
100.00000000	PARAMOUNT RES								NG IN NOTIKEWIN
			Total Rental:	896.00					
Status	Hectares	Net	Hectares	Net	----- Related Contracts -----				
					C04844 A	P&S			Oct 18, 2017 (I)

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ALPHABOW ENERGY LTD.
Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code			
File Status	Int Type / Lse No/Name		Gross						
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*			Lease Description / Rights Held

(cont'd)

M21700

Sub: B		Prod:	0.000	0.000	NProd:	0.000	0.000	C05535 A	TRUST	Jun 26, 2006
	DEVELOPED	Dev:	256.000	256.000	Undev:	0.000	0.000	C06058	UNIT	May 01, 1963
		Prov:	0.000	0.000	NProv:	0.000	0.000	C06058 BM	UNIT	May 01, 1963

Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	NATURAL GAS	Y	N	100.00000000 % of PROD
Roy Percent:				
Deduction:	STANDARD			
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:
Paid to:	PAIDTO (R)	Paid by:	WI (C)	
MINISTER OF FI.	100.00000000	ALPHABOW ENERGY	100.00000000	
		CRES POINT PAR.		

Related Units

Unit File No	Effective Date	Unit Name	Unit Operator
C06058	May 01, 1963	KAYBOB NOTIKEWIN UNIT NO. 1 - U10001	ALPHABOW ENERGY
Zone:		NG IN NOTIKEWIN	
Unit File No	Effective Date	Unit Name	Unit Operator
C06058	May 01, 1963	KAYBOB NOTIKEWIN UNIT NO. 1 - U10001	ALPHABOW ENERGY
Sub: BM	Tract Number: 51		Tract Part%: 2.03927200

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ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code			
File Status	Int Type / Lse No/Name		Gross						
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*			Lease Description / Rights Held
M21658	PNGLSE	CR	Eff: Mar 13, 1961	768.000	C05535 A No	WI	UNIT	Area : KAYBOB NOTIKEWIN	
Sub: A	WI		Exp: Mar 12, 1982	768.000	ALPHABOW ENERGY *	100.00000000	98.88809300	TWP 064 RGE 20 W5M 10, 11, 12	
A	123683		Ext: 15	768.000	CRES POINT PAR.			(KAYBOB NOTIKEWIN UNIT NO. 1 -	
	ALPHABOW ENERGY				BLUE SKY RESOUR		1.11190700	TRACT NO. 54)	
100.00000000	PARAMOUNT RES							NG IN NOTIKEWIN	

Total Rental: 2688.00

----- Related Contracts -----								
Status		Hectares	Net		Hectares	Net		
	Prod:	0.000	0.000	NProd:	0.000	0.000	C04844 A	P&S Oct 18, 2017 (I)
DEVELOPED	Dev:	768.000	768.000	Undev:	0.000	0.000	C05535 A	TRUST Jun 26, 2006
	Prov:	0.000	0.000	NProv:	0.000	0.000	C06058	UNIT May 01, 1963
							C06058 AP	UNIT May 01, 1963

----- Well U.W.I. -----			Status/Type -----		
			102/01-12-064-20-W5/00	SUSP/GAS	

Royalty / Encumbrances					
Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales	
LESSOR ROYALTY	NATURAL GAS	Y	N	100.00000000	% of PROD
Roy Percent:					
Deduction:	STANDARD				
Gas: Royalty:		Min Pay:		Prod/Sales:	
S/S OIL: Min:	Max:	Div:		Prod/Sales:	
Other Percent:		Min:		Prod/Sales:	
Paid to: PAIDTO (R)		Paid by: WI (C)			
MINISTER OF FI.	100.00000000	ALPHABOW ENERGY	100.00000000		
		CRES POINT PAR.			

Related Units			
Unit File No	Effective Date	Unit Name	Unit Operator
C06058	May 01, 1963	KAYBOB NOTIKEWIN UNIT NO. 1 - U10001	ALPHABOW ENERGY
Zone:		NG IN NOTIKEWIN	

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ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M21658	A	Related Units					
		Unit File No	Effective Date	Unit Name		Unit Operator	
		C06058	May 01, 1963	KAYBOB NOTIKERWIN UNIT NO. 1 - U10001		ALPHABOW ENERGY	
		Sub: AP	Tract Number: 54			Tract Part%: 0.76301000	

M21700	NGLSE	CR	Eff: Nov 12, 1964	1,024.000	C05535	A	No	WI	UNIT	Area : KAYBOB NOTIKERWIN
Sub: A	WI		Exp: Nov 11, 1985	1,024.000	ALPHABOW ENERGY	*	100.00000000	98.88809300	TWP 064 RGE 20 W5M 13, 14, E	
A	964		Ext: 15	1,024.000	CRES POINT PAR.			1.11190700	24, E 25, 35	
	ALPHABOW ENERGY				BLUE SKY RESOUR				(KAYBOB NOTIKERWIN UNIT NO. 1 -	
100.00000000	PARAMOUNT RES								TRACT NO. 47 PTN)	
					Total Rental:	3584.00			NG IN NOTIKERWIN	

Status		Hectares	Net		Hectares	Net	----- Related Contracts -----		
	Prod:	0.000	0.000	NProd:	0.000	0.000	C04844 A	P&S	Oct 18, 2017 (I)
DEVELOPED	Dev:	1,024.000	1,024.000	Undev:	0.000	0.000	C05535 A	TRUST	Jun 26, 2006
	Prov:	0.000	0.000	NProv:	0.000	0.000	C06058	UNIT	May 01, 1963
							C06058 BK	UNIT	May 01, 1963

Royalty / Encumbrances					----- Well U.W.I. Status/Type -----	
Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales	100/10-24-064-20-W5/00	FLOW/GAS
LESSOR ROYALTY	NATURAL GAS	Y	N	100.00000000 % of PROD	100/10-24-064-20-W5/02	ABND ZN/GAS
Roy Percent:						
Deduction:	STANDARD					
Gas: Royalty:		Min Pay:		Prod/Sales:		
S/S OIL: Min:	Max:	Div:		Prod/Sales:		
Other Percent:		Min:		Prod/Sales:		

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ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M21700	A	Paid to: PAIDTO (R) MINISTER OF FI.	100.00000000	Paid by: WI (C) ALPHABOW ENERGY CRES POINT PAR.	100.00000000
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Related Units

Unit File No	Effective Date	Unit Name	Unit Operator
C06058	May 01, 1963	KAYBOB NOTIKEWIN UNIT NO. 1 - U10001	ALPHABOW ENERGY
Zone:		NG IN NOTIKEWIN	

Unit File No	Effective Date	Unit Name	Unit Operator
C06058	May 01, 1963	KAYBOB NOTIKEWIN UNIT NO. 1 - U10001	ALPHABOW ENERGY
Sub: BK	Tract Number: 47		Tract Part%: 9.21461600

M21684	PNGLSE	CR	Eff: Mar 13, 1964	512.000	C05535	A	No	WI	UNIT	Area : KAYBOB NOTIKEWIN
Sub: A	WI		Exp: Mar 12, 1985	512.000	ALPHABOW ENERGY	*	100.00000000	98.88809300	TWP 064 RGE 20 W5M 15, 17	
A	127945		Ext: 15	512.000	CRES POINT PAR.			1.11190700	(KAYBOB NOTIKEWIN UNIT NO. 1 -	
	ALPHABOW ENERGY				BLUE SKY RESOUR				TRACT NO. 50, 52)	
100.00000000	PARAMOUNT RES								NG IN NOTIKEWIN	

Total Rental: 1792.00

Status		Hectares	Net		Hectares	Net	----- Related Contracts -----		
	Prod:	0.000	0.000	NProd:	0.000	0.000	C04844 A	P&S	Oct 18, 2017 (I)
DEVELOPED	Dev:	512.000	512.000	Undev:	0.000	0.000	C05535 A	TRUST	Jun 26, 2006
	Prov:	0.000	0.000	NProv:	0.000	0.000	C06058	UNIT	May 01, 1963
							C06058 BL	UNIT	May 01, 1963
							C06058 BN	UNIT	May 01, 1963

Royalty / Encumbrances

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ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

		Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
		LESSOR ROYALTY	NATURAL GAS	Y	N	100.00000000 % of PROD
		Roy Percent:				
		Deduction: STANDARD				
M21684	A	Gas: Royalty:		Min Pay:		Prod/Sales:
		S/S OIL: Min:	Max:	Div:		Prod/Sales:
		Other Percent:		Min:		Prod/Sales:
		Paid to: PAIDTO (R)		Paid by: WI (C)		
		MINISTER OF FI.	100.00000000	ALPHABOW ENERGY	100.00000000	
				CRES POINT PAR.		

Related Units

Unit File No	Effective Date	Unit Name	Unit Operator
C06058	May 01, 1963	KAYBOB NOTIKEWIN UNIT NO. 1 - U10001	ALPHABOW ENERGY
Zone:		NG IN NOTIKEWIN	
Unit File No	Effective Date	Unit Name	Unit Operator
C06058	May 01, 1963	KAYBOB NOTIKEWIN UNIT NO. 1 - U10001	ALPHABOW ENERGY
Sub: BL	Tract Number: 50		Tract Part%: 0.47962000
Unit File No	Effective Date	Unit Name	Unit Operator
C06058	May 01, 1963	KAYBOB NOTIKEWIN UNIT NO. 1 - U10001	ALPHABOW ENERGY
Sub: BN	Tract Number: 52		Tract Part%: 1.72894500

M21684	PNGLSE	CR	Eff: Mar 13, 1964	256.000	C05535	A	No	WI	UNIT	Area : KAYBOB NOTIKEWIN
Sub: B	WI		Exp: Mar 12, 1985	256.000	ALPHABOW ENERGY	*	100.00000000	98.88809300	TWP 064 RGE 20 W5M 16	
A	127945		Ext: 15	256.000	CRES POINT PAR.				(KAYBOB NOTIKEWIN UNIT NO. 1 -	
	ALPHABOW ENERGY				BLUE SKY RESOUR			1.11190700	TRACT NO. 51 PTN)	

ALPHABOW ENERGY LTD.
Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M21684
Sub: B
100.00000000 PARAMOUNT RES

NG IN NOTIKWIN

Total Rental: 896.00

Status			Hectares	Net	Hectares	Net	----- Related Contracts -----		
DEVELOPED	Prod:		0.000	0.000	NProd:	0.000	0.000	C04844 A	P&S Oct 18, 2017 (I)
	Dev:		256.000	256.000	Undev:	0.000	0.000	C05535 A	TRUST Jun 26, 2006
	Prov:		0.000	0.000	NProv:	0.000	0.000	C06058	UNIT May 01, 1963
								C06058 BM	UNIT May 01, 1963

Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	NATURAL GAS	Y	N	100.00000000 % of PROD
Roy Percent:				
Deduction:	STANDARD			
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:
Paid to: PAIDTO (R)		Paid by: WI (C)		
MINISTER OF FI.	100.00000000	ALPHABOW ENERGY	100.00000000	
		CRES POINT PAR.		

Related Units

Unit File No	Effective Date	Unit Name	Unit Operator
C06058	May 01, 1963	KAYBOB NOTIKWIN UNIT NO. 1 - U10001	ALPHABOW ENERGY
Zone:		NG IN NOTIKWIN	
Unit File No	Effective Date	Unit Name	Unit Operator
C06058	May 01, 1963	KAYBOB NOTIKWIN UNIT NO. 1 - U10001	ALPHABOW ENERGY
Sub: BM	Tract Number: 51		Tract Part%: 2.03927200

Report Date: Jun 17, 2025

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ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code			
File Status	Int Type / Lse No/Name		Gross						
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*			Lease Description / Rights Held
M21659	PNGLSE	CR	Eff: Jan 11, 1966	128.000	C05535 A No	WI	UNIT	Area : KAYBOB NOTIKEWIN	
Sub: A	WI		Exp: Jan 10, 1976	128.000	ALPHABOW ENERGY *	100.00000000	98.88809300	TWP 064 RGE 20 W5M W 20	
A	7797		Ext: 15	128.000	CRES POINT PAR.			(KAYBOB NOTIKEWIN UNIT NO. 1 -	
	ALPHABOW ENERGY				BLUE SKY RESOUR		1.11190700	TRACT NO. 49 PTN)	
100.00000000	PARAMOUNT RES							NG IN NOTIKEWIN	

Total Rental: 448.00

----- Related Contracts -----								
Status		Hectares	Net		Hectares	Net		
	Prod:	0.000	0.000	NProd:	0.000	0.000	C04844 A	P&S Oct 18, 2017 (I)
DEVELOPED	Dev:	128.000	128.000	Undev:	0.000	0.000	C05535 A	TRUST Jun 26, 2006
	Prov:	0.000	0.000	NProv:	0.000	0.000	C06058	UNIT May 01, 1963
							C06058 AN	UNIT May 01, 1963

Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	NATURAL GAS	Y	N	100.00000000 % of PROD
Roy Percent:				
Deduction:	STANDARD			
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:
Paid to: PAIDTO (R)		Paid by: WI (C)		
MINISTER OF FI.	100.00000000	ALPHABOW ENERGY	100.00000000	
		CRES POINT PAR.		

Related Units

Unit File No	Effective Date	Unit Name	Unit Operator
C06058	May 01, 1963	KAYBOB NOTIKEWIN UNIT NO. 1 - U10001	ALPHABOW ENERGY
Zone:		NG IN NOTIKEWIN	

Report Date: Jun 17, 2025

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ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M21659	A	Related Units
	Unit File No C06058 Sub: AN	Effective Date May 01, 1963 Unit Name KAYBOB NOTIKEWIN UNIT NO. 1 - U10001 Unit Operator ALPHABOW ENERGY Tract Number: 49 Tract Part%: 0.17986800

M21660	PNGLSE	CR	Eff: Mar 13, 1961	128.000		WI	Area : KAYBOB NOTIKEWIN
Sub: B	WI		Exp: Mar 12, 1982	128.000	ALPHABOW ENERGY	100.00000000	TWP 064 RGE 20 W5M E 20
A	123715		Ext: 15	128.000			(KAYBOB NOTIKEWIN UNIT NO. 1 -
	ALPHABOW ENERGY				Total Rental: 448.00		TRACT NO. 49 PTN)
100.00000000	PARAMOUNT RES						NG IN NOTIKEWIN

Status		Hectares	Net		Hectares	Net	----- Related Contracts -----		
	Prod:	0.000	0.000	NProd:	0.000	0.000	C04844 A	P&S	Oct 18, 2017 (I)
DEVELOPED	Dev:	128.000	128.000	Undev:	0.000	0.000	C05535 A	TRUST	Jun 26, 2006
	Prov:	0.000	0.000	NProv:	0.000	0.000	C06058	UNIT	May 01, 1963
							C06058 AN	UNIT	May 01, 1963

Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	NATURAL GAS	Y	N	100.00000000 % of PROD
Roy Percent:				
Deduction: STANDARD				
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:
Paid to: PAIDTO (R)		Paid by: WI (M)		

ALPHABOW ENERGY LTD.
Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M21660 B MINISTER OF FI. 100.00000000 ALPHABOW ENERGY 100.00000000

Related Units

Unit File No Effective Date Unit Name Unit Operator
C06058 May 01, 1963 KAYBOB NOTIKEWIN UNIT NO. 1 - U10001'ALPHABOW ENERGY
Zone: NG IN NOTIKEWIN

Unit File No Effective Date Unit Name Unit Operator
C06058 May 01, 1963 KAYBOB NOTIKEWIN UNIT NO. 1 - U10001'ALPHABOW ENERGY
Sub: AN Tract Number: 49 Tract Part%: 0.17986800

M21660 PNGLSE CR Eff: Mar 13, 1961 1,792.000 C05535 A No WI UNIT Area : KAYBOB NOTIKEWIN
Sub: A WI Exp: Mar 12, 1982 1,792.000 ALPHABOW ENERGY * 100.00000000 98.88809300 TWP 064 RGE 20 W5M 21-23, W 24,
A 123715 Ext: 15 1,792.000 CRES POINT PAR. W 25, 26-28
ALPHABOW ENERGY BLUE SKY RESOUR 1.11190700 (KAYBOB NOTIKEWIN UNIT NO. 1 -
100.00000000 PARAMOUNT RES TRACT NO. 48)
NG IN NOTIKEWIN
Total Rental: 6272.00

Status		Hectares	Net	Hectares	Net	----- Related Contracts -----		
DEVELOPED	Prod:	0.000	0.000	NProd:	0.000	0.000	C04844 A	P&S Oct 18, 2017 (I)
	Dev:	1,792.000	1,792.000	Undev:	0.000	0.000	C05535 A	TRUST Jun 26, 2006
	Prov:	0.000	0.000	NProv:	0.000	0.000	C06058	UNIT May 01, 1963
							C06058 AM	UNIT May 01, 1963

Royalty / Encumbrances

Royalty Type Product Type Sliding Scale Convertible % of Prod/Sales
LESSOR ROYALTY NATURAL GAS Y N 100.00000000 % of PROD
Roy Percent:

----- Well U.W.I. Status/Type -----
100/10-24-064-20-W5/00 FLOW/GAS

ALPHABOW ENERGY LTD.
Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M21660	A	Deduction: STANDARD					
		Gas: Royalty:		Min Pay:		Prod/Sales:	
		S/S OIL: Min:	Max:	Div:		Prod/Sales:	
		Other Percent:		Min:		Prod/Sales:	
		Paid to: PAIDTO (R)		Paid by: WI (C)			
		MINISTER OF FI.	100.00000000	ALPHABOW ENERGY	100.00000000		
				CRES POINT PAR.			

Related Units

Unit File No	Effective Date	Unit Name	Unit Operator
C06058	May 01, 1963	KAYBOB NOTIKEWIN UNIT NO. 1 - U10001	ALPHABOW ENERGY
Zone:		NG IN NOTIKEWIN	
Unit File No	Effective Date	Unit Name	Unit Operator
C06058	May 01, 1963	KAYBOB NOTIKEWIN UNIT NO. 1 - U10001	ALPHABOW ENERGY
Sub: AM	Tract Number: 48		Tract Part%: 9.42199400

M21669	NGLSE	CR	Eff: Nov 12, 1962	256.000		WI	UNIT	Area : KAYBOB NOTIKEWIN
Sub: A	WI		Exp: Nov 11, 1983	256.000	ALPHABOW ENERGY	100.00000000	98.88809300	TWP 064 RGE 20 W5M 36
A	965		Ext: 15	256.000	BLUE SKY RESOUR		1.11190700	(KAYBOB NOTIKEWIN UNIT NO. 1 -
	ALPHABOW ENERGY							TRACT NO. 47 PTN)
100.00000000	ALPHABOW ENERGY							NG IN NOTIKEWIN
			Total Rental:	896.00				

Status		Hectares	Net		Hectares	Net	----- Related Contracts -----
	Prod:	0.000	0.000	NProd:	0.000	0.000	C04844 A P&S Oct 18, 2017 (I)
DEVELOPED	Dev:	256.000	256.000	Undev:	0.000	0.000	C06058 UNIT May 01, 1963
	Prov:	0.000	0.000	NProv:	0.000	0.000	C06058 BK UNIT May 01, 1963

ALPHABOW ENERGY LTD.
Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M21669A

Royalty / Encumbrances

----- Well U.W.I. Status/Type -----
100/06-36-064-20-W5/00 ABANDON/UNKNO

Royalty Type

LESSOR ROYALTY

Roy Percent:

Deduction: STANDARD

Gas: Royalty:

S/S OIL: Min:

Other Percent:

Product Type

NATURAL GAS

Sliding Scale

Y

Convertible

N

% of Prod/Sales

100.00000000 % of PROD

Min Pay:

Div:

Min:

Prod/Sales:

Prod/Sales:

Prod/Sales:

Paid to: PAIDTO (R)

MINISTER OF FI.

100.00000000

Paid by: WI (M)

ALPHABOW ENERGY

100.00000000

Related Units

Unit File No

C06058

Zone:

Effective Date

May 01, 1963

Unit Name

KAYBOB NOTIKEWIN UNIT NO. 1 - U10001

NG IN NOTIKEWIN

Unit Operator

ALPHABOW ENERGY

Unit File No

C06058

Sub: BK

Effective Date

May 01, 1963

Unit Name

KAYBOB NOTIKEWIN UNIT NO. 1 - U10001

Tract Number: 47

Unit Operator

ALPHABOW ENERGY

Tract Part%: 9.21461600

M21661

Sub: A

A

105683

ALPHABOW ENERGY

PARAMOUNT RES

PNGLSE

CR

Eff: May 24, 1956

Exp: May 23, 1977

Ext: 15

64.000

64.000

64.000

C05535

A No

ALPHABOW ENERGY

CRES POINT PAR.

BLUE SKY RESOUR

WI

*

100.00000000

98.88809300

1.11190700

UNIT

Area : KAYBOB NOTIKEWIN

TWP 065 RGE 17 W5M NW 5

(KAYBOB NOTIKEWIN UNIT NO. 1 -

TRACT NO. 6 PTN)

NG IN NOTIKEWIN

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ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M21661

Sub: A

Total Rental: 224.00

						----- Related Contracts -----		
Status		Hectares	Net		Hectares	Net		
DEVELOPED	Prod:	0.000	0.000	NProd:	0.000	0.000	C04844 A	P&S Oct 18, 2017 (I)
	Dev:	64.000	64.000	Undev:	0.000	0.000	C05535 A	TRUST Jun 26, 2006
	Prov:	0.000	0.000	NProv:	0.000	0.000	C06058	UNIT May 01, 1963
							C06058 AA	UNIT May 01, 1963

Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales	
CROWN SLIDING SCALE	NATURAL GAS	Y	N	100.00000000	% of PROD
Roy Percent:					
Deduction:	STANDARD				
Gas: Royalty:		Min Pay:	Prod/Sales:		
S/S OIL: Min:	Max:	Div:	Prod/Sales:		
Other Percent:		Min:	Prod/Sales:		
Paid to:	DEPOSITO(M)	Paid by:	WI	(C)	
MINISTER OF FI.	100.00000000	ALPHABOW ENERGY	100.00000000		
CRES POINT PAR.					

Related Units

Unit File No	Effective Date	Unit Name	Unit Operator
C06058	May 01, 1963	KAYBOB NOTIKEWIN UNIT NO. 1 - U10001	ALPHABOW ENERGY
Zone:		NG IN NOTIKEWIN	
Unit File No	Effective Date	Unit Name	Unit Operator
C06058	May 01, 1963	KAYBOB NOTIKEWIN UNIT NO. 1 - U10001	ALPHABOW ENERGY
Sub: AA	Tract Number: 6		Tract Part%: 0.31308400

Report Date: Jun 17, 2025

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ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code			
File Status	Int Type / Lse No/Name		Gross						
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*			Lease Description / Rights Held
M21662	PNGLSE	CR	Eff: May 24, 1956	128.000	C05535	A No	WI	UNIT	Area : KAYBOB NOTIKEWIN
Sub: A	WI		Exp: May 23, 1977	128.000	ALPHABOW ENERGY	*	100.00000000	98.88809300	TWP 065 RGE 17 W5M E 6
A	105684		Ext: 15	128.000	CRES POINT PAR.				(KAYBOB NOTIKEWIN UNIT NO. 1 -
	ALPHABOW ENERGY				BLUE SKY RESOUR			1.11190700	TRACT NO. 6 PTN)
100.00000000	PARAMOUNT RES								NG IN NOTIKEWIN

Total Rental: 448.00

----- Related Contracts -----								
Status		Hectares	Net		Hectares	Net		
	Prod:	0.000	0.000	NProd:	0.000	0.000	C04844 A	P&S Oct 18, 2017 (I)
DEVELOPED	Dev:	128.000	128.000	Undev:	0.000	0.000	C05535 A	TRUST Jun 26, 2006
	Prov:	0.000	0.000	NProv:	0.000	0.000	C06058	UNIT May 01, 1963
							C06058 AA	UNIT May 01, 1963

Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
CROWN SLIDING SCALE	NATURAL GAS	Y	N	100.00000000 % of PROD
Roy Percent:				
Deduction:	STANDARD			
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:
Paid to: DEPOSITO(M)		Paid by: WI (C)		
MINISTER OF FI.	100.00000000	ALPHABOW ENERGY	100.00000000	
		CRES POINT PAR.		

Related Units

Unit File No	Effective Date	Unit Name	Unit Operator
C06058	May 01, 1963	KAYBOB NOTIKEWIN UNIT NO. 1 - U10001	ALPHABOW ENERGY
Zone:		NG IN NOTIKEWIN	

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ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M21662	A	Related Units
Unit File No C06058 Sub: AA	Effective Date May 01, 1963 Tract Number: 6	Unit Name KAYBOB NOTIKEWIN UNIT NO. 1 - U10001 Unit Operator ALPHABOW ENERGY Tract Part%: 0.31308400

M21709	NGLSE	CR	Eff: Dec 08, 1961	1,536.000		WI	UNIT	Area : KAYBOB NOTIKEWIN
Sub: A	WI		Exp: Dec 07, 1982	1,536.000	ALPHABOW ENERGY	100.00000000	98.88809300	TWP 065 RGE 17 W5M W 6, W 7
A	764		Ext: 15	1,536.000	BLUE SKY RESOUR		1.11190700	(NOTIKEWIN UNIT NO. 1 - TRACT NO. 5 PTN , 38 PTN)
100.00000000	ALPHABOW ENERGY							TWP 065 RGE 18 W5M 1, 2, 3, 4, W 9, E 12
	ALPHABOW ENERGY							(NOTIKEWIN UNIT NO. 1 - TRACT NO. 5 PTN , 38 PTN)
								NG IN NOTIKEWIN

Total Rental: 5376.00

Status	Prod:	Hectares	Net	NProd:	Hectares	Net
DEVELOPED	0.000	0.000	0.000	0.000	0.000	0.000
	Dev:	1,536.000	1,536.000	Undev:	0.000	0.000
	Prov:	0.000	0.000	NProv:	0.000	0.000

----- Related Contracts -----

C04844 A	P&S	Oct 18, 2017 (I)
C06058	UNIT	May 01, 1963
C06058 BU	UNIT	May 01, 1963
C06058 BX	UNIT	May 01, 1963

Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	NATURAL GAS	Y	N	100.00000000 % of PROD
Roy Percent:				
Deduction: STANDARD				
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:
Paid to: PAIDTO (R)		Paid by: WI (M)		

ALPHABOW ENERGY LTD.
Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M21709 A MINISTER OF FI. 100.00000000 ALPHABOW ENERGY 100.00000000

Related Units

Unit File No	Effective Date	Unit Name	Unit Operator
C06058	May 01, 1963	KAYBOB NOTIKEWIN UNIT NO. 1 - U10001	ALPHABOW ENERGY
Zone:		NG IN NOTIKEWIN	
Unit File No	Effective Date	Unit Name	Unit Operator
C06058	May 01, 1963	KAYBOB NOTIKEWIN UNIT NO. 1 - U10001	ALPHABOW ENERGY
Sub: BU	Tract Number: 38		Tract Part%: 0.24664100
Unit File No	Effective Date	Unit Name	Unit Operator
C06058	May 01, 1963	KAYBOB NOTIKEWIN UNIT NO. 1 - U10001	ALPHABOW ENERGY
Sub: BX	Tract Number: 5		Tract Part%: 3.71426600

M21663	PNGLSE	CR	Eff: May 24, 1956	192.000	C05535	A	No	WI	UNIT	Area : KAYBOB NOTIKEWIN
Sub: A	WI		Exp: May 23, 1977	192.000	ALPHABOW ENERGY	*	100.00000000	98.88809300	TWP 065 RGE 17 W5M E 7, SW 8	
A	105619		Ext: 15	192.000	CRES POINT PAR.				(KAYBOB NOTIKEWIN UNIT NO. 1 -	
	ALPHABOW ENERGY				BLUE SKY RESOUR			1.11190700	TRACT NO. 6 PTN)	
100.00000000	PARAMOUNT RES								NG IN NOTIKEWIN	
					Total Rental:	672.00				

----- Related Contracts -----								
Status		Hectares	Net		Hectares	Net		
	Prod:	0.000	0.000	NProd:	0.000	0.000	C04844 A	P&S Oct 18, 2017 (I)
DEVELOPED	Dev:	192.000	192.000	Undev:	0.000	0.000	C05535 A	TRUST Jun 26, 2006
	Prov:	0.000	0.000	NProv:	0.000	0.000	C06058	UNIT May 01, 1963
							C06058 AA	UNIT May 01, 1963

Royalty / Encumbrances

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ALPHABOW ENERGY LTD.

Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code
File Status	Int Type / Lse No/Name		Gross			
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	* Lease Description / Rights Held

(cont'd)

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
CROWN SLIDING SCALE	NATURAL GAS	Y	N	100.00000000 % of PROD
Roy Percent:				
Deduction: STANDARD				
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:
Paid to: DEPOSITO(M)		Paid by: WI	(C)	
MINISTER OF FI.	100.00000000	ALPHABOW ENERGY	100.00000000	
		CRES POINT PAR.		

Related Units

Unit File No	Effective Date	Unit Name	Unit Operator
C06058	May 01, 1963	KAYBOB NOTIKIEWIN UNIT NO. 1 - U10001	ALPHABOW ENERGY
Zone:		NG IN NOTIKIEWIN	
Unit File No	Effective Date	Unit Name	Unit Operator
C06058	May 01, 1963	KAYBOB NOTIKIEWIN UNIT NO. 1 - U10001	ALPHABOW ENERGY
Sub: AA	Tract Number: 6		Tract Part%: 0.31308400

M21688	PNGLSE	CR	Eff: May 07, 1962	256.000	C05535	A	No	WI	UNIT	Area : KAYBOB NOTIKEWIN
Sub: A	WI		Exp: May 06, 1983	256.000	ALPHABOW ENERGY	*	100.00000000	98.88809300	TWP 065 RGE 18 W5M 5	
A	126443		Ext: 15	256.000	CRES POINT PAR.				(KAYBOB NOTIKEWIN UNIT NO. 1 -	
	ALPHABOW ENERGY				BLUE SKY RESOUR			1.11190700	TRACT NO. 4, 42)	
100.00000000	PARAMOUNT RES								NG IN NOTIKEWIN	
					Total Rental:		896.00			
										----- Related Contracts -----
	Status			Hectares	Net		Hectares	Net	C04844 A	P&S Oct 18, 2017 (l

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ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code			
File Status	Int Type / Lse No/Name		Gross						
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*			Lease Description / Rights Held

(cont'd)

M21688

Sub: A		Prod:	0.000	0.000	NProd:	0.000	0.000	C05535 A	TRUST	Jun 26, 2006
	DEVELOPED	Dev:	256.000	256.000	Undev:	0.000	0.000	C06058	UNIT	May 01, 1963
		Prov:	0.000	0.000	NProv:	0.000	0.000	C06058 AS	UNIT	May 01, 1963
								C06058 BI	UNIT	May 01, 1963

Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
CROWN SLIDING SCALE	NATURAL GAS	Y	N	100.00000000 % of PROD
Roy Percent:				
Deduction:	STANDARD			
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:
Paid to: DEPOSITO(M)		Paid by: WI (C)		
MINISTER OF FI.	100.00000000	ALPHABOW ENERGY	100.00000000	
		CRES POINT PAR.		

Related Units

Unit File No	Effective Date	Unit Name	Unit Operator
C06058	May 01, 1963	KAYBOB NOTIKEWIN UNIT NO. 1 - U10001	ALPHABOW ENERGY
Zone:		NG IN NOTIKEWIN	
Unit File No	Effective Date	Unit Name	Unit Operator
C06058	May 01, 1963	KAYBOB NOTIKEWIN UNIT NO. 1 - U10001	ALPHABOW ENERGY
Sub: AS	Tract Number: 4		Tract Part%: 0.01695100
Unit File No	Effective Date	Unit Name	Unit Operator
C06058	May 01, 1963	KAYBOB NOTIKEWIN UNIT NO. 1 - U10001	ALPHABOW ENERGY
Sub: BI	Tract Number: 42		Tract Part%: 0.75208100

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ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code			
File Status	Int Type / Lse No/Name		Gross						
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*			Lease Description / Rights Held
M21683	PNGLSE	CR	Eff: Apr 30, 1963	128.000	C05535 A No	WI	UNIT	Area : KAYBOB NOTIKEWIN	
Sub: A	WI		Exp: Apr 29, 1973	128.000	ALPHABOW ENERGY *	100.00000000	98.88809300	TWP 065 RGE 18 W5M N 6	
A	6095		Ext: 15	128.000	CRES POINT PAR.			(KAYBOB NOTIKEWIN UNIT NO. 1 -	
	ALPHABOW ENERGY				BLUE SKY RESOUR		1.11190700	TRACT NO. 43 PTN)	
100.00000000	PARAMOUNT RES							NG IN NOTIKEWIN	

Total Rental: 448.00

----- Related Contracts -----								
Status		Hectares	Net		Hectares	Net		
	Prod:	0.000	0.000	NProd:	0.000	0.000	C04844 A	P&S Oct 18, 2017 (I)
DEVELOPED	Dev:	128.000	128.000	Undev:	0.000	0.000	C05535 A	TRUST Jun 26, 2006
	Prov:	0.000	0.000	NProv:	0.000	0.000	C06058	UNIT May 01, 1963
							C06058 BJ	UNIT May 01, 1963

Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
CROWN SLIDING SCALE	ALL	Y	N	100.00000000 % of PROD
Roy Percent:				
Deduction: STANDARD				
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:
Paid to: DEPOSITO(M)		Paid by: WI (C)		
MINISTER OF FI.	100.00000000	ALPHABOW ENERGY	100.00000000	
		CRES POINT PAR.		

Related Units

Unit File No	Effective Date	Unit Name	Unit Operator
C06058	May 01, 1963	KAYBOB NOTIKEWIN UNIT NO. 1 - U10001	ALPHABOW ENERGY
Zone:		NG IN NOTIKEWIN	

ALPHABOW ENERGY LTD.
Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M21683	A	Related Units					
		Unit File No	Effective Date	Unit Name		Unit Operator	
		C06058	May 01, 1963	KAYBOB NOTIKEWIN UNIT NO. 1 - U10001		ALPHABOW ENERGY	
		Sub: BJ	Tract Number: 43			Tract Part%: 1.64087900	

M21689	PNGLSE	CR	Eff: May 07, 1962	128.000	C05535	A	No	WI	UNIT	Area : KAYBOB NOTIKEWIN
Sub: A	WI		Exp: May 06, 1983	128.000	ALPHABOW ENERGY	*	100.00000000	98.88809300	TWP 065 RGE 18 W5M S 6	
A	126444		Ext: 15	128.000	CRES POINT PAR.			1.11190700	(KAYBOB NOTIKEWIN UNIT NO. 1 -	
	ALPHABOW ENERGY				BLUE SKY RESOUR				TRACT NO. 43)	
100.00000000	PARAMOUNT RES								NG IN NOTIKEWIN	
				Total Rental:	448.00					

----- Related Contracts -----								
Status		Hectares	Net		Hectares	Net		
	Prod:	0.000	0.000	NProd:	0.000	0.000	C04844 A	P&S Oct 18, 2017 (I)
DEVELOPED	Dev:	128.000	128.000	Undev:	0.000	0.000	C05535 A	TRUST Jun 26, 2006
	Prov:	0.000	0.000	NProv:	0.000	0.000	C06058	UNIT May 01, 1963
							C06058 BJ	UNIT May 01, 1963

Royalty / Encumbrances					
Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales	
CROWN SLIDING SCALE	NATURAL GAS	Y	N	100.00000000	% of PROD
Roy Percent:					
Deduction:	STANDARD				
Gas: Royalty:		Min Pay:		Prod/Sales:	
S/S OIL: Min:	Max:	Div:		Prod/Sales:	
Other Percent:		Min:		Prod/Sales:	

ALPHABOW ENERGY LTD.
Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M21689 A Paid to: DEPOSITO(M) Paid by: WI (C)
MINISTER OF FI. 100.00000000 ALPHABOW ENERGY 100.00000000
CRES POINT PAR.

Related Units

Unit File No	Effective Date	Unit Name	Unit Operator
C06058	May 01, 1963	KAYBOB NOTIKEWIN UNIT NO. 1 - U10001	ALPHABOW ENERGY
Zone:		NG IN NOTIKEWIN	
Unit File No	Effective Date	Unit Name	Unit Operator
C06058	May 01, 1963	KAYBOB NOTIKEWIN UNIT NO. 1 - U10001	ALPHABOW ENERGY
Sub: BJ	Tract Number: 43		Tract Part%: 1.64087900

M22024	PNGLSE	CR	Eff: Jan 23, 1956	384.000	C05535	A	No	WI	UNIT	Area : KAYBOB NOTIKEWIN
Sub: A	WI		Exp: Jan 22, 1977	384.000	ALPHABOW ENERGY	*	100.00000000	98.88809300	TWP 065 RGE 18 W5M 7, W 8	
A	104718		Ext: 15	384.000	CRES POINT PAR.				(KAYBOB NOTIKEWIN UNIT NO. 1 -	
	ALPHABOW ENERGY				BLUE SKY RESOUR			1.11190700	TRACT NO. 40 PTN)	
100.00000000	PARAMOUNT RES								NG IN NOTIKEWIN	

Total Rental: 1344.00

Status		Hectares	Net		Hectares	Net	----- Related Contracts -----		
	Prod:	0.000	0.000	NProd:	0.000	0.000	C04844 A	P&S	Oct 18, 2017 (I)
DEVELOPED	Dev:	384.000	384.000	Undev:	0.000	0.000	C05535 A	TRUST	Jun 26, 2006
	Prov:	0.000	0.000	NProv:	0.000	0.000	C06058	UNIT	May 01, 1963
							C06058 BV	UNIT	May 01, 1963

Royalty / Encumbrances

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ALPHABOW ENERGY LTD. Mineral Property Report

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M22024

Unit File No	Effective Date	Unit Name	Unit Operator
C06058	May 01, 1963	KAYBOB NOTIKEWIN UNIT NO. 1 - U10001	ALPHABOW ENERGY
Zone:		NG IN NOTIKEWIN	

Unit File No	Effective Date	Unit Name	Unit Operator
C06058	May 01, 1963	KAYBOB NOTIKEWIN UNIT NO. 1 - U10001	ALPHABOW ENERGY
Sub: BV	Tract Number: 40		Tract Part%: 4.53865500

Sub: A	WI	Exp: May 19, 1986	128.000	ALPHABOW ENERGY *	100.00000000	98.88809300	TWP 065 RGE 18 W5M E 8
A	6096	Ext: 15	128.000	CRES POINT PAR.			(KAYBOB NOTIKEWIN UNIT NO. 1 -
	ALPHABOW ENERGY			BLUE SKY RESOUR		1.11190700	TRACT NO. 39)
100.00000000	PARAMOUNT RES						NG IN NOTIKEWIN

Total Rental: 448.00

----- **Related Contracts** -----
C04844 A P&S Oct 18, 2017 (I)

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**ALPHABOW ENERGY LTD.
Mineral Property Report**

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code			
File Status	Int Type / Lse No/Name		Gross						
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*			Lease Description / Rights Held

(cont'd)

M21694									
Sub: A		Prod:	0.000	0.000	NProd:	0.000	0.000	C05535 A	TRUST Jun 26, 2006
	DEVELOPED	Dev:	128.000	128.000	Undev:	0.000	0.000	C06058	UNIT May 01, 1963
		Prov:	0.000	0.000	NProv:	0.000	0.000	C06058 BG	UNIT May 01, 1963

Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
CROWN SLIDING SCALE	NATURAL GAS	Y	N	100.00000000 % of PROD
Roy Percent:				
Deduction:	STANDARD			
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:
Paid to: DEPOSITO(M)		Paid by: WI (C)		
MINISTER OF FI.	100.00000000	ALPHABOW ENERGY	100.00000000	
		CRES POINT PAR.		

Related Units

Unit File No	Effective Date	Unit Name	Unit Operator
C06058	May 01, 1963	KAYBOB NOTIKEWIN UNIT NO. 1 - U10001	ALPHABOW ENERGY
Zone:		NG IN NOTIKEWIN	
Unit File No	Effective Date	Unit Name	Unit Operator
C06058	May 01, 1963	KAYBOB NOTIKEWIN UNIT NO. 1 - U10001	ALPHABOW ENERGY
Sub: BG	Tract Number: 39		Tract Part%: 0.13215400

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ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code			
File Status	Int Type / Lse No/Name		Gross						
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*			Lease Description / Rights Held
M22025	PNGLSE	CR	Eff: Jan 23, 1956	256.000	C05535 A No	WI	UNIT	Area : KAYBOB NOTIKEWIN	
Sub: A	WI		Exp: Jan 22, 1977	256.000	ALPHABOW ENERGY *	100.00000000	98.88809300	TWP 065 RGE 18 W5M E 9, W 10	
A	104719		Ext: 15	256.000	CRES POINT PAR.			(KAYBOB NOTIKEWIN UNIT NO. 1 -	
	ALPHABOW ENERGY				BLUE SKY RESOUR		1.11190700	TRACT NO. 5 PTN , 38 PTN)	
100.00000000	PARAMOUNT RES							NG IN NOTIKEWIN	

Total Rental: 896.00

----- Related Contracts -----								
Status	Prod:	Hectares	Net	NProd:	Hectares	Net		
DEVELOPED	Dev:	256.000	256.000	Undev:	0.000	0.000	C04844 A	P&S Oct 18, 2017 (I)
	Prov:	0.000	0.000	NProv:	0.000	0.000	C05535 A	TRUST Jun 26, 2006
							C06058	UNIT May 01, 1963
							C06058 BU	UNIT May 01, 1963
							C06058 BX	UNIT May 01, 1963

Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	NATURAL GAS	Y	N	100.00000000 % of PROD
Roy Percent:				
Deduction:	STANDARD			
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:
Paid to: PAIDTO (R)		Paid by: WI (C)		
MINISTER OF FI.	100.00000000	ALPHABOW ENERGY	100.00000000	
		CRES POINT PAR.		

Related Units

Unit File No	Effective Date	Unit Name	Unit Operator
C06058	May 01, 1963	KAYBOB NOTIKEWIN UNIT NO. 1 - U10001	ALPHABOW ENERGY
Zone:		NG IN NOTIKEWIN	

ALPHABOW ENERGY LTD.
Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M22025	A	Related Units					
		Unit File No	Effective Date	Unit Name		Unit Operator	
		C06058	May 01, 1963	KAYBOB NOTIKEWIN UNIT NO. 1 - U10001		ALPHABOW ENERGY	
		Sub: BU	Tract Number: 38			Tract Part%: 0.24664100	
		Unit File No	Effective Date	Unit Name		Unit Operator	
		C06058	May 01, 1963	KAYBOB NOTIKEWIN UNIT NO. 1 - U10001		ALPHABOW ENERGY	
		Sub: BX	Tract Number: 5			Tract Part%: 3.71426600	

M22026	PNGLSE	CR	Eff: Jan 23, 1956	256.000	C05535	A	No	WI	UNIT	Area : KAYBOB NOTIKEWIN
Sub: A	WI		Exp: Jan 22, 1977	256.000	ALPHABOW ENERGY	*	100.00000000	98.88809300	TWP 065 RGE 18 W5M E 10, W 11	
A	104719A		Ext: 15	256.000	CRES POINT PAR.			1.11190700	(KAYBOB NOTIKEWIN UNIT NO. 1 -	
	ALPHABOW ENERGY				BLUE SKY RESOUR				TRACT NO. 5 PTN , 38 PTN)	
100.00000000	PARAMOUNT RES								NG IN NOTIKEWIN	
Total Rental:							896.00			

Total Rental: 896.00

Status		Hectares	Net		Hectares	Net
	Prod:	0.000	0.000	NProd:	0.000	0.000
DEVELOPED	Dev:	256.000	256.000	Undev:	0.000	0.000
	Prov:	0.000	0.000	NProv:	0.000	0.000

Related Contracts		
C04844 A	P&S	Oct 18, 2017 (I)
C05535 A	TRUST	Jun 26, 2006
C06058	UNIT	May 01, 1963
C06058 BU	UNIT	May 01, 1963
C06058 BX	UNIT	May 01, 1963

Royalty / Encumbrances					
Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales	
LESSOR ROYALTY	NATURAL GAS	Y	N	100.00000000	% of PROD
Roy Percent:					
Deduction:	STANDARD				

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ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M22026	A	Gas: Royalty:		Min Pay:		Prod/Sales:
		S/S OIL: Min:	Max:	Div:		Prod/Sales:
		Other Percent:		Min:		Prod/Sales:
		Paid to: PAIDTO (R)		Paid by: WI (C)		
		MINISTER OF FI.	100.00000000	ALPHABOW ENERGY	100.00000000	
				CRES POINT PAR.		

Related Units

Unit File No	Effective Date	Unit Name	Unit Operator
C06058	May 01, 1963	KAYBOB NOTIKEWIN UNIT NO. 1 - U10001	ALPHABOW ENERGY
Zone:		NG IN NOTIKEWIN	
Unit File No	Effective Date	Unit Name	Unit Operator
C06058	May 01, 1963	KAYBOB NOTIKEWIN UNIT NO. 1 - U10001	ALPHABOW ENERGY
Sub: BU	Tract Number: 38		Tract Part%: 0.24664100
Unit File No	Effective Date	Unit Name	Unit Operator
C06058	May 01, 1963	KAYBOB NOTIKEWIN UNIT NO. 1 - U10001	ALPHABOW ENERGY
Sub: BX	Tract Number: 5		Tract Part%: 3.71426600

M22027	PNGLSE	CR	Eff: Jan 23, 1956	256.000	C05535	A No	WI	UNIT	Area : KAYBOB NOTIKEWIN
Sub: A	WI		Exp: Jan 22, 1977	256.000	ALPHABOW ENERGY	*	100.00000000	98.88809300	TWP 065 RGE 18 W5M E 11, W 12
A	104719B		Ext: 15	256.000	CRES POINT PAR.				(KAYBOB NOTIKEWIN UNIT NO. 1 -
	ALPHABOW ENERGY				BLUE SKY RESOUR			1.11190700	TRACT NO. 5 PTN , 38 PTN)
100.00000000	PARAMOUNT RES								NG IN NOTIKEWIN

Total Rental: 896.00

Status	Hectares	Net	Hectares	Net	----- Related Contracts -----
					C04844 A P&S Oct 18, 2017 (I)

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ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code			
File Status	Int Type / Lse No/Name		Gross						
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*			Lease Description / Rights Held

(cont'd)

M22027

Sub: A		Prod:	0.000	0.000	NProd:	0.000	0.000	C05535 A	TRUST	Jun 26, 2006
	DEVELOPED	Dev:	256.000	256.000	Undev:	0.000	0.000	C06058	UNIT	May 01, 1963
		Prov:	0.000	0.000	NProv:	0.000	0.000	C06058 BU	UNIT	May 01, 1963
								C06058 BX	UNIT	May 01, 1963

Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	NATURAL GAS	Y	N	100.00000000 % of PROD
Roy Percent:				
Deduction:	STANDARD			
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:
Paid to: PAIDTO (R)		Paid by: WI (C)		
MINISTER OF FI.	100.00000000	ALPHABOW ENERGY	100.00000000	
		CRES POINT PAR.		

Related Units

Unit File No	Effective Date	Unit Name	Unit Operator
C06058	May 01, 1963	KAYBOB NOTIKEWIN UNIT NO. 1 - U10001	ALPHABOW ENERGY
Zone:		NG IN NOTIKEWIN	
Unit File No	Effective Date	Unit Name	Unit Operator
C06058	May 01, 1963	KAYBOB NOTIKEWIN UNIT NO. 1 - U10001	ALPHABOW ENERGY
Sub: BU	Tract Number: 38		Tract Part%: 0.24664100
Unit File No	Effective Date	Unit Name	Unit Operator
C06058	May 01, 1963	KAYBOB NOTIKEWIN UNIT NO. 1 - U10001	ALPHABOW ENERGY
Sub: BX	Tract Number: 5		Tract Part%: 3.71426600

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ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code			
File Status	Int Type / Lse No/Name		Gross						
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*			Lease Description / Rights Held
M22028	PNGLSE	CR	Eff: Apr 30, 1963	256.000	C05535 A No	WI	UNIT	Area : KAYBOB NOTIKERWIN	
Sub: A	WI		Exp: Apr 29, 1973	256.000	ALPHABOW ENERGY *	100.00000000	98.88809300	TWP 065 RGE 19 W5M 1	
A	988		Ext: 15	256.000	CRES POINT PAR.			(KAYBOB NOTIKERWIN UNIT NO. 1 -	
	ALPHABOW ENERGY				BLUE SKY RESOUR		1.11190700	TRACT NO. 40 PTN)	
100.00000000	PARAMOUNT RES							NG IN NOTIKERWIN	

Total Rental: 896.00

						----- Related Contracts -----		
Status		Hectares	Net		Hectares	Net		
	Prod:	0.000	0.000	NProd:	0.000	0.000	C04844 A	P&S Oct 18, 2017 (I)
DEVELOPED	Dev:	256.000	256.000	Undev:	0.000	0.000	C05535 A	TRUST Jun 26, 2006
	Prov:	0.000	0.000	NProv:	0.000	0.000	C06058	UNIT May 01, 1963
							C06058 BV	UNIT May 01, 1963

				----- Well U.W.I. Status/Type -----	
Royalty / Encumbrances					
				100/12-01-065-19-W5/02 SUSP/GAS	
				100/12-01-065-19-W5/00 SUSP/OIL	

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	NATURAL GAS	Y	N	100.00000000 % of PROD
Roy Percent:				
Deduction: STANDARD				
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:
Paid to: PAIDTO (R)		Paid by: WI (C)		
MINISTER OF FI.	100.00000000	ALPHABOW ENERGY	100.00000000	
		CRES POINT PAR.		

Related Units			
Unit File No	Effective Date	Unit Name	Unit Operator
C06058	May 01, 1963	KAYBOB NOTIKERWIN UNIT NO. 1 - U10001	ALPHABOW ENERGY
Zone:		NG IN NOTIKERWIN	

ALPHABOW ENERGY LTD.
Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M22028	A	Related Units					
		Unit File No	Effective Date	Unit Name		Unit Operator	
		C06058	May 01, 1963	KAYBOB NOTIKEWIN UNIT NO. 1 - U10001		ALPHABOW ENERGY	
		Sub: BV	Tract Number: 40			Tract Part%: 4.53865500	

M22029	PNGLSE	CR	Eff: Jan 23, 1956	256.000	C05535	A	No	WI	UNIT	Area : KAYBOB NOTIKEWIN
Sub: A	WI		Exp: Jan 22, 1977	256.000	ALPHABOW ENERGY	*	100.00000000	98.88809300	TWP 065 RGE 19 W5M 2	
A	104724A		Ext: 15	256.000	CRES POINT PAR.			1.11190700	(KAYBOB NOTIKEWIN UNIT NO. 1 -	
	ALPHABOW ENERGY				BLUE SKY RESOUR				TRACT NO. 2 PTN , 40 PTN)	
100.00000000	PARAMOUNT RES								NG IN NOTIKEWIN	
				Total Rental:	896.00					

----- Related Contracts -----								
Status		Hectares	Net		Hectares	Net		
	Prod:	0.000	0.000	NProd:	0.000	0.000	C04844 A	P&S Oct 18, 2017 (I)
DEVELOPED	Dev:	256.000	256.000	Undev:	0.000	0.000	C05535 A	TRUST Jun 26, 2006
	Prov:	0.000	0.000	NProv:	0.000	0.000	C06058	UNIT May 01, 1963
							C06058 BV	UNIT May 01, 1963
							C06058 BW	UNIT May 01, 1963

Royalty / Encumbrances					
Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales	
LESSOR ROYALTY	NATURAL GAS	Y	N	100.00000000	% of PROD
Roy Percent:					
Deduction:	STANDARD				
Gas: Royalty:		Min Pay:		Prod/Sales:	
S/S OIL: Min:	Max:	Div:		Prod/Sales:	
Other Percent:		Min:		Prod/Sales:	

ALPHABOW ENERGY LTD.
Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M22029A

Paid to: PAIDTO (R)

MINISTER OF FI.

100.00000000

Paid by: WI (C)

ALPHABOW ENERGY

100.00000000

CRES POINT PAR.

Related Units

Unit File No	Effective Date	Unit Name	Unit Operator
C06058	May 01, 1963	KAYBOB NOTIKEWIN UNIT NO. 1 - U10001	ALPHABOW ENERGY
Zone:		NG IN NOTIKEWIN	
Unit File No	Effective Date	Unit Name	Unit Operator
C06058	May 01, 1963	KAYBOB NOTIKEWIN UNIT NO. 1 - U10001	ALPHABOW ENERGY
Sub: BV	Tract Number: 40		Tract Part%: 4.53865500
Unit File No	Effective Date	Unit Name	Unit Operator
C06058	May 01, 1963	KAYBOB NOTIKEWIN UNIT NO. 1 - U10001	ALPHABOW ENERGY
Sub: BW	Tract Number: 2		Tract Part%: 1.61387000

M22030	PNGLSE	CR	Eff: Jan 23, 1956	256.000	C05535	A	No	WI	UNIT	Area : KAYBOB NOTIKEWIN
Sub: A	WI		Exp: Jan 22, 1961	256.000	ALPHABOW ENERGY	*	100.00000000	98.88809300	TWP 065 RGE 19 W5M 3	
A	104724		Ext: 15	256.000	CRES POINT PAR.			1.11190700	(KAYBOB NOTIKEWIN UNIT NO. 1 -	
	ALPHABOW ENERGY				BLUE SKY RESOUR				TRACT NO. 2 PTN)	
100.00000000	PARAMOUNT RES								NG IN NOTIKEWIN	
Total Rental: 896.00										

Status		Hectares	Net		Hectares	Net	----- Related Contracts -----		
	Prod:	0.000	0.000	NProd:	0.000	0.000	C04844 A	P&S	Oct 18, 2017 (I)
DEVELOPED	Dev:	256.000	256.000	Undev:	0.000	0.000	C05535 A	TRUST	Jun 26, 2006
	Prov:	0.000	0.000	NProv:	0.000	0.000	C06058	UNIT	May 01, 1963
							C06058 BW	UNIT	May 01, 1963

Report Date: Jun 17, 2025

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ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M22030

A

Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	NATURAL GAS	Y	N	100.00000000 % of PROD
Roy Percent:				
Deduction:	STANDARD			
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:
Paid to:	PAYD TO (R)	Paid by:	WI (C)	
MINISTER OF FI.	100.00000000	ALPHABOW ENERGY	100.00000000	
		CRES POINT PAR.		

Related Units

Unit File No	Effective Date	Unit Name	Unit Operator
C06058	May 01, 1963	KAYBOB NOTIKEWIN UNIT NO. 1 - U10001	ALPHABOW ENERGY
Zone:		NG IN NOTIKEWIN	
Unit File No	Effective Date	Unit Name	Unit Operator
C06058	May 01, 1963	KAYBOB NOTIKEWIN UNIT NO. 1 - U10001	ALPHABOW ENERGY
Sub: BW	Tract Number: 2		Tract Part%: 1.61387000

M22031	PNGLSE	CR	Eff: Jan 23, 1956	192.000	C05535	A	No	WI	UNIT	Area : KAYBOB NOTIKEWIN
Sub: A	WI		Exp: Jan 22, 1977	192.000	ALPHABOW ENERGY	*	100.00000000	98.88809300	TWP 065 RGE 19 W5M S&NE 10	
A	104724B		Ext: 15	192.000	CRES POINT PAR.				(KAYBOB NOTIKEWIN UNIT NO. 1 -	
	ALPHABOW ENERGY				BLUE SKY RESOUR			1.11190700	TRACT NO. 2 PTN)	

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ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code
File Status	Int Type / Lse No/Name		Gross			
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	* Lease Description / Rights Held

(cont'd)

M22031

Sub: A

100.00000000 PARAMOUNT RES

NG IN NOTIKEWIN

Total Rental: 672.00

						----- Related Contracts -----		
Status		Hectares	Net		Hectares	Net		
DEVELOPED	Prod:	0.000	0.000	NProd:	0.000	0.000	C04844 A	P&S Oct 18, 2017 (I)
	Dev:	192.000	192.000	Undev:	0.000	0.000	C05535 A	TRUST Jun 26, 2006
	Prov:	0.000	0.000	NProv:	0.000	0.000	C06058	UNIT May 01, 1963
							C06058 BW	UNIT May 01, 1963

Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	NATURAL GAS	Y	N	100.00000000 % of PROD
Roy Percent:				
Deduction:	STANDARD			
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:
Paid to:	PAIDTO (R)	Paid by:	PAIDBY (R)	
MINISTER OF FI.	100.00000000	ALPHABOW ENERGY	100.00000000	
		PARAMOUNT RES		

Related Units

Unit File No	Effective Date	Unit Name	Unit Operator
C06058	May 01, 1963	KAYBOB NOTIKIEWIN UNIT NO. 1 - U10001	ALPHABOW ENERGY
Zone:		NG IN NOTIKIEWIN	
Unit File No	Effective Date	Unit Name	Unit Operator
C06058	May 01, 1963	KAYBOB NOTIKIEWIN UNIT NO. 1 - U10001	ALPHABOW ENERGY
Sub: BW	Tract Number: 2		Tract Part%: 1.61387000

Report Date: Jun 17, 2025

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ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code			
File Status	Int Type / Lse No/Name		Gross						
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*			Lease Description / Rights Held
M22032	PNGLSE	CR	Eff: Jan 23, 1956	256.000	C05535 A No	WI	UNIT	Area : KAYBOB NOTIKEWIN	
Sub: A	WI		Exp: Jan 22, 1977	256.000	ALPHABOW ENERGY *	100.00000000	98.88809300	TWP 065 RGE 19 W5M 11	
A	104724C		Ext: 15	256.000	CRES POINT PAR.			(KAYBOB NOTIKEWIN UNIT NO. 1 -	
	ALPHABOW ENERGY				BLUE SKY RESOUR		1.11190700	TRACT NO. 2 PTN)	
100.00000000	PARAMOUNT RES							NG IN NOTIKEWIN	

Total Rental: 896.00

----- Related Contracts -----								
Status		Hectares	Net		Hectares	Net		
	Prod:	0.000	0.000	NProd:	0.000	0.000	C04844 A	P&S Oct 18, 2017 (I)
DEVELOPED	Dev:	256.000	256.000	Undev:	0.000	0.000	C05535 A	TRUST Jun 26, 2006
	Prov:	0.000	0.000	NProv:	0.000	0.000	C06058	UNIT May 01, 1963
							C06058 BW	UNIT May 01, 1963

Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	NATURAL GAS	Y	N	100.00000000 % of PROD
Roy Percent:				
Deduction:	STANDARD			
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:
Paid to: PAIDTO (R)		Paid by: WI (C)		
MINISTER OF FI.	100.00000000	ALPHABOW ENERGY	100.00000000	
		CRES POINT PAR.		

Related Units

Unit File No	Effective Date	Unit Name	Unit Operator
C06058	May 01, 1963	KAYBOB NOTIKEWIN UNIT NO. 1 - U10001	ALPHABOW ENERGY
Zone:		NG IN NOTIKEWIN	

ALPHABOW ENERGY LTD.
Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M22032	A	Related Units					
		Unit File No	Effective Date	Unit Name		Unit Operator	
		C06058	May 01, 1963	KAYBOB NOTIKEWIN UNIT NO. 1 - U10001		ALPHABOW ENERGY	
		Sub: BW	Tract Number: 2			Tract Part%: 1.61387000	

M21690	PNGLSE	CR	Eff: May 20, 1965	128.000	C05535	A	No	WI	UNIT	Area : KAYBOB NOTIKEWIN
Sub: A	WI		Exp: May 19, 1986	128.000	ALPHABOW ENERGY	*	100.00000000	98.88809300	TWP 065 RGE 19 W5M N 12	
A	6097		Ext: 15	128.000	CRES POINT PAR.			1.11190700	(KAYBOB NOTIKEWIN UNIT NO. 1 -	
	ALPHABOW ENERGY				BLUE SKY RESOUR				TRACT NO. 41)	
100.00000000	PARAMOUNT RES								NG IN NOTIKEWIN	
Total Rental: 448.00										

----- Related Contracts -----								
Status		Hectares	Net		Hectares	Net		
	Prod:	0.000	0.000	NProd:	0.000	0.000	C04844 A	P&S Oct 18, 2017 (I)
DEVELOPED	Dev:	128.000	128.000	Undev:	0.000	0.000	C05535 A	TRUST Jun 26, 2006
	Prov:	0.000	0.000	NProv:	0.000	0.000	C06058	UNIT May 01, 1963
							C06058 BH	UNIT May 01, 1963

Royalty / Encumbrances					
Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales	
CROWN SLIDING SCALE	NATURAL GAS	Y	N	100.00000000	% of PROD
Roy Percent:					
Deduction:	STANDARD				
Gas: Royalty:		Min Pay:		Prod/Sales:	
S/S OIL: Min:	Max:	Div:		Prod/Sales:	
Other Percent:		Min:		Prod/Sales:	

ALPHABOW ENERGY LTD.
Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M21690A

Paid to: DEPOSITO(M)
MINISTER OF FI.

100.00000000

Paid by: WI (C)
ALPHABOW ENERGY
CRES POINT PAR.

100.00000000

Related Units

Unit File No	Effective Date	Unit Name	Unit Operator
C06058	May 01, 1963	KAYBOB NOTIKEWIN UNIT NO. 1 - U10001	ALPHABOW ENERGY
Zone:		NG IN NOTIKEWIN	
Unit File No	Effective Date	Unit Name	Unit Operator
C06058	May 01, 1963	KAYBOB NOTIKEWIN UNIT NO. 1 - U10001	ALPHABOW ENERGY
Sub: BH	Tract Number: 41		Tract Part%: 0.21494600

M22033	PNGLSE	CR	Eff: Apr 30, 1963	128.000	C05535	A	No	WI	UNIT	Area : KAYBOB NOTIKEWIN
Sub: A	WI		Exp: Apr 29, 1973	128.000	ALPHABOW ENERGY	*	100.00000000	98.88809300	TWP 065 RGE 19 W5M S 12	
A	989		Ext: 15	128.000	CRES POINT PAR.				(KAYBOB NOTIKEWIN UNIT NO. 1 -	
	ALPHABOW ENERGY				BLUE SKY RESOUR			1.11190700	TRACT NO. 40 PTN)	
100.00000000	PARAMOUNT RES								NG IN NOTIKEWIN	

Total Rental: 448.00

Status		Hectares	Net		Hectares	Net	----- Related Contracts -----		
	Prod:	0.000	0.000	NProd:	0.000	0.000	C04844 A	P&S	Oct 18, 2017 (I)
DEVELOPED	Dev:	128.000	128.000	Undev:	0.000	0.000	C05535 A	TRUST	Jun 26, 2006
	Prov:	0.000	0.000	NProv:	0.000	0.000	C06058	UNIT	May 01, 1963
							C06058 BV	UNIT	May 01, 1963

Royalty / Encumbrances

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ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	NATURAL GAS	Y	N	100.00000000 % of PROD
Roy Percent:				
Deduction:	STANDARD			
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:		Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:
Paid to:	PAIDTO (R)	Paid by:	WI (C)	
MINISTER OF FI.	100.00000000	ALPHABOW ENERGY	100.00000000	
		CRES POINT PAR.		

Related Units

Unit File No	Effective Date	Unit Name	Unit Operator
C06058	May 01, 1963	KAYBOB NOTIKWIN UNIT NO. 1 - U10001	ALPHABOW ENERGY
Zone:		NG IN NOTIKWIN	
Unit File No	Effective Date	Unit Name	Unit Operator
C06058	May 01, 1963	KAYBOB NOTIKWIN UNIT NO. 1 - U10001	ALPHABOW ENERGY
Sub: BV	Tract Number:	40	Tract Part%: 4.53865500

M23619	PNGLSE CR	Eff: Jul 16, 1985	256.000	C05689 A Yes	WI	Area : KAYBOB NOTIKWIN
Sub: A	ROY	Exp: Jul 15, 1990	0.000	QUESTFIRE	58.15750000	TWP 65 RGE 21 W5M 14
A	0585070356	Ext: 15	0.000	ARC RESOURCES L	8.96062500	PNG TO BASE BLUESKY-BULLHEAD
	ADVANTAGE ENERG			TOURMALINE OIL	8.96062500	EXCL NG IN GETHING
100.00000000	ALPHABOW ENERGY	Count Acreage = No		INCIPIENT EXPL	17.92125000	(EXCL 8-14-065-21W5 WELLBORE)
				TARGET EXPLOR	6.00000000	

Total Rental: 448.00

----- Related Contracts -----
C04844 A P&S Oct 18, 2017 (I)
C05689 A FO Jun 15, 1992

ALPHABOW ENERGY LTD.
Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M23619

Sub: A	Status		Hectares	Net		Hectares	Net
		Prod:	0.000	0.000	NProd:	0.000	0.000
	UNDEVELOPED	Dev:	0.000	0.000	Undev:	0.000	0.000
		Prov:	0.000	0.000	NProv:	0.000	0.000

Royalty / Encumbrances

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C05689 A	GROSS OVERRIDE ROYALTY	ALL	Y	N	58.15750000 % of
	Roy Percent:				
	Deduction: YES				
	Gas: Royalty: 13.00000000		Min Pay:		Prod/Sales:
	S/S OIL: Min: 5.00000000	Max: 13.00000000	Div: 1/23.8365		Prod/Sales:
	Other Percent:		Min:		Prod/Sales:
	Paid to: ROYPDTO (C)		Paid by: ROYPDBY (C)		
	ALPHABOW ENERGY	17.45260000	QUESTFIRE	100.00000000	
	TALLAHASSEE EXP	7.47970000			
	PRAIRIESKY	29.93165000			
	INCIPIENT EXPL	45.13605000			

PERMITTED DEDUCTIONS -

OIL: A PROPORTIONATE SHARE OF ACTUAL COSTS OF TRANSPORTATION TO MARKET CONNECTION WHERE SALES ARE NOT MADE FOB THE TANKS SERVING THE WELLS.
GAS: A PROPORTIONATE SHARE OF TRANSPORTATION, GATHERING AND PROCESSING PROVIDED, COSTS SHALL NOT EXCEED THOSE PERMITTED BY CROWN.

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	ALL	Y	N	100.00000000 % of PROD

Report Date: Jun 17, 2025

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ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M23619	A	Roy Percent:					
		Deduction:	STANDARD				
		Gas: Royalty:		Min Pay:		Prod/Sales:	
		S/S OIL: Min:	Max:	Div:		Prod/Sales:	
		Other Percent:		Min:		Prod/Sales:	
		Paid to:	LESSOR (M)	Paid by:	WI (C)		
		ALBERTA ENERGY	100.00000000	QUESTFIRE		58.15750000	
				ARC RESOURCES L		8.96062500	
				TOURMALINE OIL		8.96062500	
				INCIPIENT EXPL		17.92125000	
				TARGET EXPLOR		6.00000000	

M23619	PNGLSE	CR	Eff: Jul 16, 1985	256.000	C05682	A No	WI	Area : KAYBOB NOTIKWIN
Sub: B	WI		Exp: Jul 15, 1990	256.000	ALPHABOW ENERGY		10.15000000	TWP 65 RGE 21 W5M 14
A	0585070356		Ext: 15	25.984	TALLAHASSEE EXP		7.79168400	NG IN GETHING
	TOURMALINE OIL				CDNRESNORTHAB		31.18017200	(8-14-065-21W5 WELLBORE)
100.00000000	ALPHABOW ENERGY				TOURMALINE OIL		16.05019800	
					RAZOR ENERGY CO		16.05019800	
					ABE-INCIPIENT		8.03059700	
					TARGET EXPLOR		10.74715100	

Total Rental: 448.00

----- Related Contracts -----

C04844 A	P&S	Oct 18, 2017 (I)
C05682 A	PART	Nov 23, 1983
C05738 C	ROY	Jan 01, 1981
C05739 C	ROY	Dec 18, 1980

Status		Hectares	Net		Hectares	Net
	Prod:	0.000	0.000	NProd:	0.000	0.000
DEVELOPED	Dev:	256.000	25.984	Undev:	0.000	0.000
	Prov:	0.000	0.000	NProv:	0.000	0.000

----- Well U.W.I. Status/Type -----

100/08-14-065-21-W5/00	ABND ZN/UNKNO
100/08-14-065-21-W5/02	ABND ZN/UNKNO

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ALPHABOW ENERGY LTD.

Mineral Property Report

(cont'd)

B

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C05738 C	OVERRIDING ROYALTY	ALL	N	N	100.00000000 % of PROD
	Roy Percent: 1.00000000				
	Deduction: YES				
	Gas: Royalty:		Min Pay:		Prod/Sales:
	S/S OIL: Min:	Max:	Div:		Prod/Sales:
	Other Percent:		Min:		Prod/Sales:
	Paid to: ROYPDTO (C)		Paid by: ROYPDBY (C)		
	303159 ALBERTA	100.00000000	ALPHABOW ENERGY		10.15000000
			TALLAHASSEE EXP		4.35000000
			CANADIAN NATUR.		17.40750000
			TOURMALINE OIL		8.96062500
			ARC RESOURCES L		8.96062500
			INCIPIENT EXPL		44.17125000
			TARGET EXPLOR		6.00000000

INTEREST TO BE CALCULATED ON ALL PETROLEUM SUBSTANCES PRODUCED, SAVED AND MARKETING FREE AND CLEAR OF ANY COSTS, CHARGES OR DEDUCTIONS FOR GATHERING, TREATING OR PROCESSING, HOWEVER, IT WILL BEAR ITS PROPORTIONATE PERCENTAGE OF THE COST OF TRANSPORTING OIL TO MARKET CONNECTIONS WHERE SALES ARE NOT MADE F.O.B. LEASE TANKAGE. ROYALTY TO BE CALCULATED FOR OIL AT THE OUTLET VALVE OF LEASE TANKAGE AND FOR GAS AT THE OUTLET VALVE AT THE WELLHEAD.

CS LAND Version: 21.1.0

ALPHABOW ENERGY LTD.
Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M23619	B	Deduction: YES					
		Gas: Royalty:		Min Pay:		Prod/Sales:	
		S/S OIL: Min:	Max:	Div:		Prod/Sales:	
		Other Percent:		Min:		Prod/Sales:	
		Paid to: ROYPDTO (C)		Paid by: ROYPDBY (C)			
		PARREXPL	100.00000000	ALPHABOW ENERGY	10.15000000		
				TALLAHASSEE EXP	4.35000000		
				CANADIAN NATUR.	17.40750000		
				TOURMALINE OIL	8.96062500		
				ARC RESOURCES L	8.96062500		
				INCIPIENT EXPL	44.17125000		
				TARGET EXPLOR	6.00000000		

PERMITTED DEDUCTIONS -
SAME AS CROWN

Royalty / Encumbrances				
Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	ALL	Y	N	% of
Roy Percent:				
Deduction: STANDARD				
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:
Paid to: LESSOR (M)		Paid by: WI (C)		
ALBERTA ENERGY	100.00000000	ALPHABOW ENERGY	10.15000000	
		TALLAHASSEE EXP	7.79168400	
		CDNRESNORTHAB	31.18017200	

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ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M23619	B			TOURMALINE OIL	16.05019800
				RAZOR ENERGY CO	16.05019800
				ABE-INCIPIENT	8.03059700
				TARGET EXPLOR	10.74715100

M23384	PNGLIC	CR	Eff: Oct 27, 1994	640.000		WI	Area : STURGEON LAKE SOUTH
Sub: A	ROY		Exp: Oct 26, 1998	640.000	WHITECAP RESOUR	50.00000000	TWP 69 RGE 24 W5M N 5, N 6, SEC
A	5494100257		Ext: 15	0.000	CONOCOPHILLIPS4	50.00000000	7
	WHITECAP RESOUR						TWP 69 RGE 25 W5M E 12
100.00000000	WHITECAP RESOUR				Total Rental: 2240.00		(THIS SUB IS APPLICABLE TO

Status	Hectares	Net	Hectares	Net
	Prod: 0.000	0.000	NProd: 0.000	0.000
DEVELOPED	Dev: 640.000	0.000	Undev: 0.000	0.000
	Prov: 0.000	0.000	NProv: 0.000	0.000

(DO NOT ADD ANY NEW WELLS TO THIS SUB)

Royalty / Encumbrances

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C05546 A	OVERRIDING ROYALTY	ALL	N	N	50.00000000 % of SALES
	Roy Percent: 6.00000000				
	Deduction: NO				
	Gas: Royalty:		Min Pay:		Prod/Sales:
	S/S OIL: Min:	Max:	Div:		Prod/Sales:
	Other Percent:		Min:		Prod/Sales:
	Paid to: ROYPDTO (C)		Paid by: PAIDBY (R)		

----- Related Contracts -----

C04844 A	P&S	Oct 18, 2017 (I)
C05546 A	ORR	Jan 15, 1999

----- Well U.W.I. Status/Type -----

100/14-05-069-24-W5/00	PROD/OIL
100/06-07-069-24-W5/00	PROD/OIL
100/08-07-069-24-W5/00	PROD/OIL
100/10-07-069-24-W5/00	INJ/WATINJECT
100/12-07-069-24-W5/00	SUSP/OIL
100/14-07-069-24-W5/00	PROD/OIL

ALPHABOW ENERGY LTD.
Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M23384	A	ALPHABOW ENERGY	100.00000000	WHITECAP RESOUR	100.00000000	100/15-07-069-24-W5/00 ABND ZN/OIL 100/09-12-069-25-W5/00 SUSP/OIL
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GENERAL COMMENTS -

THIS GORR IS APPLICABLE TO 26 WELLS ONLY. IT IS A SHARE OF THE PROCEEDS OF SALE OF PRODUCTION AND NOT AN INTEREST IN LAND. SEE REMARKS ON LEASE ABSTRACTS FOR WELLS BY TITLE DOCUMENT.

DEDUCTIONS:

- (1) CRUDE OIL, NGLS, CONDENSATE - COSTS OF TRANSPORTATION TO MARKET CONNECTION, COSTS OF MARKETING & COSTS OF TREATING.
(2) NG, WHETHER PRODUCED ON ITS OWN OR AS SOLUTION GAS - COSTS OF MARKETING, GATHERING, TRANSPORTING, TREATING, PROCESSING, COMPRESSION, ABSORPTION, OR OTHER PLANT EXTRACTION OR STABILIZATION. IF FACILITIES ARE OWNED BY GRANTOR, CHARGES MAY BE MADE IN ACCORDANCE WITH CHARGES ALLOWED BY CROWN, INCLUDING DEPRECIATION.
(3) DEDUCTIONS OF ANY SUCH COSTS SHALL NOT RESULT IN ROYALTY OWNER INCURRING AN OBLIGATION TO MAKE PAYMENTS TO GRANTOR.

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	ALL	Y	N	100.00000000 % of PROD
Roy Percent:				
Deduction:	STANDARD			
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:
Paid to: LESSOR (M)		Paid by: WI (M)		
ALBERTA ENERGY	100.00000000	WHITECAP RESOUR	50.00000000	
		CONOCOPHILLIPS4	50.00000000	

Report Date: Jun 17, 2025

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REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held
M23385	PNGLSE CR	Eff: Aug 03, 1995	256.000			WI	Area : STURGEON LAKE SOUTH
Sub: A	ROY	Exp: Aug 02, 2000	16.000	WHITECAP RESOUR	50.00000000		TWP 69 RGE 24 W5M LSD 12 SEC 8
A	0595080190	Ext: 15	0.000	CONOCOPHILLIPS4	50.00000000		PNG TO BASE TRIASSIC
	WHITECAP RESOUR						
100.00000000	WHITECAP RESOUR			Total Rental: 56.00			----- Related Contracts -----
							C04844 A P&S Oct 18, 2017 (I)
							C05546 A ORR Jan 15, 1999
							----- Well U.W.I. Status/Type -----
							100/12-08-069-24-W5/00 PROD/OIL

Royalty / Encumbrances

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C05546 A	OVERRIDING ROYALTY	ALL	N	N	50.00000000 % of SALES
	Roy Percent: 6.00000000				
	Deduction: NO				
	Gas: Royalty:		Min Pay:		Prod/Sales:
	S/S OIL: Min:	Max:	Div:		Prod/Sales:
	Other Percent:		Min:		Prod/Sales:
	Paid to: ROYPDTO (C)		Paid by: PAIDBY (R)		
	ALPHABOW ENERGY 100.00000000		WHITECAP RESOUR 100.00000000		

GENERAL COMMENTS -

THIS GORR IS APPLICABLE TO 26 WELLS ONLY. IT IS A SHARE OF THE PROCEEDS OF SALE OF PRODUCTION AND NOT AN INTEREST IN LAND. SEE REMARKS ON LEASE ABSTRACTS FOR WELLS BY TITLE DOCUMENT.

DEDUCTIONS:

(1) CRUDE OIL, NGLS, CONDENSATE - COSTS OF TRANSPORTATION TO MARKET CONNECTION, COSTS OF MARKETING & COSTS OF TREATING.

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REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M23385 A (2) NG, WHETHER PRODUCED ON ITS OWN OR AS SOLUTION GAS - COSTS OF MARKETING, GATHERING, TRANSPORTING, TREATING, PROCESSING, COMPRESSION, ABSORPTION, OR OTHER PLANT EXTRACTION OR STABILIZATION. IF FACILITIES ARE OWNED BY GRANTOR, CHARGES MAY BE MADE IN ACCORDANCE WITH CHARGES ALLOWED BY CROWN, INCLUDING DEPRECIATION.
(3) DEDUCTIONS OF ANY SUCH COSTS SHALL NOT RESULT IN ROYALTY OWNER INCURRING AN OBLIGATION TO MAKE PAYMENTS TO GRANTOR.

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	ALL	Y	N	100.00000000 % of PROD
Roy Percent:				
Deduction:	STANDARD			
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:
Paid to:	LESSOR (M)	Paid by:	WI (M)	
ALBERTA ENERGY	100.00000000	WHITECAP RESOUR	50.00000000	
		CONOCOPHILLIPS4	50.00000000	

M23386	PNGLSE	CR	Eff: Jun 08, 1995	256.000		WI	Area : STURGEON LAKE SOUTH
Sub: A	ROY		Exp: Jun 07, 2000	256.000	WHITECAP RESOUR	50.00000000	TWP 69 RGE 24 W5M SEC 18
A	0595060113		Ext: 15	0.000	CONOCOPHILLIPS4	50.00000000	(THIS SUB IS APPLICABLE TO
	WHITECAP RESOUR						SPECIFIC WELLS ONLY - IT IS A
100.00000000	WHITECAP RESOUR						SHARE OF THE PROCEEDS OF SALE
				Total Rental:	896.00		OF PRODUCTION AND NOT AN
	Status			Hectares	Net	Hectares	Net
		Prod:		0.000	0.000	0.000	0.000
	DEVELOPED	Dev:		256.000	0.000	0.000	0.000

(DO NOT ADD ANY NEW WELLS TO THIS SUB)

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REPORTED IN HECTARES

**ALPHABOW ENERGY LTD.
Mineral Property Report**

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M23386

Sub: A Prov: 0.000 0.000 NProv: 0.000 0.000

----- Related Contracts -----
C04844 A P&S Oct 18, 2017 (I)
C05546 A ORR Jan 15, 1999

Royalty / Encumbrances

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C05546 A	OVERRIDING ROYALTY	ALL	N	N	50.00000000 % of SALES
	Roy Percent: 6.00000000				
	Deduction: NO				
	Gas: Royalty:		Min Pay:		Prod/Sales:
	S/S OIL: Min:	Max:	Div:		Prod/Sales:
	Other Percent:		Min:		Prod/Sales:
	Paid to: ROYPDTO (C)		Paid by: PAIDBY (R)		
	ALPHABOW ENERGY 100.00000000		WHITECAP RESOUR 100.00000000		

----- Well U.W.I. Status/Type -----
100/01-18-069-24-W5/00 INJ/WATINJECT
100/04-18-069-24-W5/00 INJ/WATINJECT
100/06-18-069-24-W5/00 PROD/OIL
100/08-18-069-24-W5/00 SUSP/OIL
100/10-18-069-24-W5/00 PROD/OIL
100/12-18-069-24-W5/00 PROD/OIL
100/14-18-069-24-W5/00 PROD/OIL

GENERAL COMMENTS -

THIS GORR IS APPLICABLE TO 26 WELLS ONLY. IT IS A SHARE OF THE PROCEEDS OF SALE OF PRODUCTION AND NOT AN INTEREST IN LAND. SEE REMARKS ON LEASE ABSTRACTS FOR WELLS BY TITLE DOCUMENT.

DEDUCTIONS:

(1) CRUDE OIL, NGLS, CONDENSATE - COSTS OF TRANSPORTATION TO MARKET CONNECTION, COSTS OF MARKETING & COSTS OF TREATING.

(2) NG, WHETHER PRODUCED ON ITS OWN OR AS SOLUTION GAS - COSTS OF MARKETING, GATHERING, TRANSPORTING, TREATING, PROCESSING, COMPRESSION, ABSORPTION, OR OTHER PLANT EXTRACTION OR STABILIZATION. IF FACILITIES ARE OWNED BY GRANTOR, CHARGES MAY BE MADE IN ACCORDANCE WITH CHARGES ALLOWED BY CROWN, INCLUDING DEPRECIATION.

(3) DEDUCTIONS OF ANY SUCH COSTS SHALL NOT RESULT IN ROYALTY OWNER INCURRING AN OBLIGATION TO MAKE PAYMENTS TO GRANTOR.

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ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M23386

A

Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	ALL	Y	N	100.00000000 % of PROD
Roy Percent:				
Deduction:	STANDARD			
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:
Paid to:	LESSOR (M)	Paid by:	WI (M)	
ALBERTA ENERGY	100.00000000	WHITECAP RESOUR	50.00000000	
		CONOCOPHILLIPS4	50.00000000	

M23387 PNLIC CR **Eff:** May 30, 1995 2,048.000 WI
Sub: A ROY **Exp:** May 29, 1999 2,048.000 WHITECAP RESOUR 50.00000000
A 5495050180 **Ext:** 15 0.000 CONOCOPHILLIPS4 50.00000000

WHITECAP RESOUR

100.00000000 WHITECAP RESOUR

Total Rental: 7168.00

Status	Prod:	Hectares	Net	NProd:	Hectares	Net
DEVELOPED	Dev:	1,792.000	0.000	Undev:	256.000	0.000
	Prov:	0.000	0.000	NProv:	0.000	0.000

Area : STURGEON LAKE SOUTH
TWP 69 RGE 25 W5M N 9, N 10,
13, 14, 15, 16, 21, 22, 23
(THIS SUB IS APPLICABLE TO
SPECIFIC WELLS ONLY - IT IS A
SHARE OF THE PROCEEDS OF SALE
OF PRODUCTION AND NOT AN
INTEREST IN LAND)
(DO NOT ADD ANY NEW WELLS TO
THIS SUB)

Royalty / Encumbrances

----- Related Contracts -----
C04844 A P&S Oct 18, 2017 (I)
C05546 A ORR Jan 15, 1999

Report Date: Jun 17, 2025

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REPORTED IN HECTARES

ALPHABOW ENERGY LTD.
Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales		
C05546 A	OVERRIDING ROYALTY	ALL	N	N	50.00000000	% of SALES	----- Well U.W.I. Status/Type -----
	Roy Percent: 6.00000000						100/01-13-069-25-W5/00 PROD/OIL
	Deduction: NO						102/06-13-069-25-W5/00 PROD/OIL
M23387	A		Min Pay:		Prod/Sales:		100/07-13-069-25-W5/00 INJ/WATINJECT
	Gas: Royalty:		Div:		Prod/Sales:		100/09-13-069-25-W5/00 PROD/OIL
	S/S OIL: Min:	Max:	Min:		Prod/Sales:		100/14-13-069-25-W5/00 PROD/OIL
	Other Percent:						100/15-14-069-25-W5/00 PROD/OIL
	Paid to: ROYPDTO (C)		Paid by: PAIDBY (R)				100/15-14-069-25-W5/02 ABND ZN/GAS
	ALPHABOW ENERGY 100.00000000		WHITECAP RESOUR 100.00000000				100/16-14-069-25-W5/00 PROD/OIL
							100/03-23-069-25-W5/00 PROD/OIL

GENERAL COMMENTS -

THIS GORR IS APPLICABLE TO 26 WELLS ONLY. IT IS A SHARE OF THE PROCEEDS OF SALE OF PRODUCTION AND NOT AN INTEREST IN LAND. SEE REMARKS ON LEASE ABSTRACTS FOR WELLS BY TITLE DOCUMENT.

DEDUCTIONS:

(1) CRUDE OIL, NGLS, CONDENSATE - COSTS OF TRANSPORTATION TO MARKET CONNECTION, COSTS OF MARKETING & COSTS OF TREATING.

(2) NG, WHETHER PRODUCED ON ITS OWN OR AS SOLUTION GAS - COSTS OF MARKETING, GATHERING, TRANSPORTING, TREATING, PROCESSING, COMPRESSION, ABSORPTION, OR OTHER PLANT EXTRACTION OR STABILIZATION. IF FACILITIES ARE OWNED BY GRANTOR, CHARGES MAY BE MADE IN ACCORDANCE WITH CHARGES ALLOWED BY CROWN, INCLUDING DEPRECIATION.

(3) DEDUCTIONS OF ANY SUCH COSTS SHALL NOT RESULT IN ROYALTY OWNER INCURRING AN OBLIGATION TO MAKE PAYMENTS TO GRANTOR.

Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	ALL	Y	N	100.00000000 % of PROD
Roy Percent:				

Report Date: Jun 17, 2025

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REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M23387	A	Deduction: STANDARD				
		Gas: Royalty:		Min Pay:		Prod/Sales:
		S/S OIL: Min:	Max:	Div:		Prod/Sales:
		Other Percent:		Min:		Prod/Sales:
		Paid to: LESSOR (M)		Paid by: WI (M)		
		ALBERTA ENERGY	100.00000000	WHITECAP RESOUR	50.00000000	
				CONOCOPHILLIPS4	50.00000000	

M23388	PNGLSE	CR	Eff: Apr 13, 1995	64.000		WI	Area : STURGEON LAKE SOUTH
Sub: A	ROY		Exp: Apr 12, 2000	64.000	WHITECAP RESOUR	50.00000000	TWP 69 RGE 25 W5M NW12
A	0595040200		Ext: 15	0.000	CONOCOPHILLIPS4	50.00000000	(THIS SUB IS APPLICABLE TO
	WHITECAP RESOUR						SPECIFIC WELLS ONLY - IT IS A
100.00000000	WHITECAP RESOUR			Total Rental:	224.00		SHARE OF THE PROCEEDS OF SALE
		Status		Hectares	Net	Hectares	Net
		Prod:		0.000	0.000	NProd:	0.000
		Dev:		64.000	0.000	Undev:	0.000
		Prov:		0.000	0.000	NProv:	0.000
		DEVELOPED					

----- Related Contracts -----

C04844 A	P&S	Oct 18, 2017 (I)
C05546 A	ORR	Jan 15, 1999

Royalty / Encumbrances							----- Well U.W.I.	Status/Type -----
<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales			
C05546 A	OVERRIDING ROYALTY	ALL	N	N	50.00000000	% of SALES	100/14-12-069-25-W5/00	PROD/OIL
	Roy Percent: 6.00000000							
	Deduction: NO							
	Gas: Royalty:		Min Pay:		Prod/Sales:			
	S/S OIL: Min:	Max:	Div:		Prod/Sales:			
	Other Percent:		Min:		Prod/Sales:			

ALPHABOW ENERGY LTD.
Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

Paid to: ROYPDTO (C) Paid by: PAIDBY (R)
ALPHABOW ENERGY 100.00000000 WHITECAP RESOUR 100.00000000

GENERAL COMMENTS -
THIS GORR IS APPLICABLE TO 26 WELLS ONLY. IT IS A SHARE OF THE PROCEEDS OF SALE OF PRODUCTION AND NOT AN INTEREST IN LAND. SEE REMARKS ON LEASE ABSTRACTS FOR WELLS BY TITLE DOCUMENT.
DEDUCTIONS:
(1) CRUDE OIL, NGLS, CONDENSATE - COSTS OF TRANSPORTATION TO MARKET CONNECTION, COSTS OF MARKETING & COSTS OF TREATING.
(2) NG, WHETHER PRODUCED ON ITS OWN OR AS SOLUTION GAS - COSTS OF MARKETING, GATHERING, TRANSPORTING, TREATING, PROCESSING, COMPRESSION, ABSORPTION, OR OTHER PLANT EXTRACTION OR STABILIZATION. IF FACILITIES ARE OWNED BY GRANTOR, CHARGES MAY BE MADE IN ACCORDANCE WITH CHARGES ALLOWED BY CROWN, INCLUDING DEPRECIATION.
(3) DEDUCTIONS OF ANY SUCH COSTS SHALL NOT RESULT IN ROYALTY OWNER INCURRING AN OBLIGATION TO MAKE PAYMENTS TO GRANTOR.

M23388	A	Royalty / Encumbrances					
Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales			
LESSOR ROYALTY	ALL	Y	N	100.00000000	% of	PROD	
Roy Percent:							
Deduction:	STANDARD						
Gas: Royalty:		Min Pay:		Prod/Sales:			
S/S OIL: Min:	Max:	Div:		Prod/Sales:			
Other Percent:		Min:		Prod/Sales:			
Paid to: LESSOR (M)		Paid by: WI (M)					
ALBERTA ENERGY	100.00000000	WHITECAP RESOUR	50.00000000				

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ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M23388 A CONOCOPHILLIPS4 50.00000000

M23389 PNGLSE CR Eff: Apr 13, 1995 256.000 WI
 Sub: A ROY Exp: Apr 12, 2000 256.000 WHITECAP RESOUR 50.00000000
 A 0595040201 Ext: 15 0.000 CONOCOPHILLIPS4 50.00000000
 WHITECAP RESOUR
 100.00000000 WHITECAP RESOUR Total Rental: 896.00

Status	Prod:	Hectares	Net	NProd:	Hectares	Net
DEVELOPED	Dev:	256.000	0.000	Undev:	0.000	0.000
	Prov:	0.000	0.000	NProv:	0.000	0.000

----- Related Contracts -----
 C04844 A P&S Oct 18, 2017 (I)
 C05546 A ORR Jan 15, 1999

Royalty / Encumbrances

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales	Well U.W.I.	Status/Type
C05546 A	OVERRIDING ROYALTY	ALL	N	N	50.00000000 % of SALES	100/03-24-069-25-W5/00	SUSP/OIL
	Roy Percent: 6.00000000						
	Deduction: NO						
	Gas: Royalty:		Min Pay:		Prod/Sales:		
	S/S OIL: Min:	Max:	Div:		Prod/Sales:		
	Other Percent:		Min:		Prod/Sales:		

Paid to: ROYPDTO (C) Paid by: PAIDBY (R)
 ALPHABOW ENERGY 100.00000000 WHITECAP RESOUR 100.00000000

GENERAL COMMENTS -

THIS GORR IS APPLICABLE TO 26 WELLS ONLY. IT IS A SHARE OF THE PROCEEDS OF

ALPHABOW ENERGY LTD.
Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M23389	A	SALE OF PRODUCTION AND NOT AN INTEREST IN LAND. SEE REMARKS ON LEASE ABSTRACTS FOR WELLS BY TITLE DOCUMENT. DEDUCTIONS: (1) CRUDE OIL, NGLS, CONDENSATE - COSTS OF TRANSPORTATION TO MARKET CONNECTION, COSTS OF MARKETING & COSTS OF TREATING. (2) NG, WHETHER PRODUCED ON ITS OWN OR AS SOLUTION GAS - COSTS OF MARKETING, GATHERING, TRANSPORTING, TREATING, PROCESSING, COMPRESSION, ABSORPTION, OR OTHER PLANT EXTRACTION OR STABILIZATION. IF FACILITIES ARE OWNED BY GRANTOR, CHARGES MAY BE MADE IN ACCORDANCE WITH CHARGES ALLOWED BY CROWN, INCLUDING DEPRECIATION. (3) DEDUCTIONS OF ANY SUCH COSTS SHALL NOT RESULT IN ROYALTY OWNER INCURRING AN OBLIGATION TO MAKE PAYMENTS TO GRANTOR.					
Royalty Type		Product Type	Sliding Scale	Convertible	% of Prod/Sales		
LESSOR ROYALTY		ALL	Y	N	100.00000000	% of	PROD
Roy Percent:							
Deduction:		STANDARD					
Gas: Royalty:			Min Pay:		Prod/Sales:		
S/S OIL: Min:		Max:	Div:		Prod/Sales:		
Other Percent:			Min:		Prod/Sales:		
Paid to:		LESSOR (M)	Paid by:	WI (M)			
ALBERTA ENERGY		100.00000000	WHITECAP RESOUR		50.00000000		
			CONOCOPHILLIPS4		50.00000000		

M20324	PNGLIC	CR	Eff:	Nov 13, 1996	256.000	C04280	A	Yes	WI-1	Area : CABIN CREEK-13
Sub: C	WI		Exp:	Nov 13, 2001	256.000	ALPHABOW ENERGY		50.00000000		TWP 53 RGE 1 W6M SEC 11
A	5596110109		Ext:	15	128.000	PETRUS RES CORP		50.00000000		PNG TO BASE CARDIUM
	PETRUS RES CORP									

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ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M20324

Sub: C

100.00000000 ALPHABOW ENERGY

Total Rental: 896.00

----- Related Contracts -----

C03754 ZZ PURCH Dec 15, 2016 (I)
C04280 A OPERATING Mar 20, 1997

Status		Hectares	Net		Hectares	Net
PRODUCING	Prod:	256.000	128.000	NProd:	0.000	0.000
DEVELOPED	Dev:	256.000	128.000	Undev:	0.000	0.000
	Prov:	0.000	0.000	NProv:	0.000	0.000

----- Well U.W.I. Status/Type -----
100/09-11-053-01-W6/00 SUSP/GAS

Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
CROWN SLIDING SCALE	ALL	Y	N	% of PROD
Roy Percent:				
Deduction: STANDARD				
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:
Paid to: LESSOR (M)		Paid by: WI-1 (C)		
ALBERTA ENERGY 100.00000000		ALPHABOW ENERGY 50.00000000		
		PETRUS RES CORP 50.00000000		

PERMITTED DEDUCTIONS - Jan 18, 2011
GENERAL

M20324	PNGLIC	CR	Eff: Nov 13, 1996	768.000	C04280 A Yes	WI-1	Area : CABIN CREEK-13
Sub: D	WI		Exp: Nov 13, 2001	768.000	ALPHABOW ENERGY	50.00000000	TWP 53 RGE 1 W6M SEC 15 16 20

Report Date: Jun 17, 2025

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**ALPHABOW ENERGY LTD.
Mineral Property Report**

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M20324

Sub: D

A 5596110109 Ext: 15 384.000 PETRUS RES CORP 50.00000000 PNG TO BASE CARDIUM

PETRUS RES CORP

100.00000000 ALPHABOW ENERGY

Total Rental: 2688.00

----- Related Contracts -----

C03754 ZZ PURCH Dec 15, 2016 (I)

C04280 A OPERATING Mar 20, 1997

Status		Hectares	Net		Hectares	Net
NON PRODUCING	Prod:	0.000	0.000	NProd:	768.000	384.000
DEVELOPED	Dev:	256.000	128.000	Undev:	512.000	256.000
	Prov:	0.000	0.000	NProv:	0.000	0.000

----- Well U.W.I. Status/Type -----

100/15-15-053-01-W6/00 ABND ZN/UNKNO

Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
CROWN SLIDING SCALE	ALL	Y	N	% of PROD

Roy Percent:

Deduction: STANDARD

Gas: Royalty:

S/S OIL: Min:

Other Percent:

Max:

Min Pay:

Div:

Min:

Prod/Sales:

Prod/Sales:

Prod/Sales:

Paid to: LESSOR (M)

ALBERTA ENERGY 100.00000000

Paid by: WI-1 (C)

ALPHABOW ENERGY 50.00000000

PETRUS RES CORP 50.00000000

PERMITTED DEDUCTIONS - Jan 18, 2011

GENERAL

Report Date: Jun 17, 2025

Page Number: 457

REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

M20324 PNLIC CR Eff: Nov 13, 1996 256.000 C04276 A Yes WI-1
 Sub: B WI Exp: Nov 13, 2001 256.000 ALPHABOW ENERGY 50.00000000
 A 5596110109 Ext: 15 128.000 PETRUS RES CORP 50.00000000
 PETRUS RES CORP
 100.00000000 ALPHABOW ENERGY Total Rental: 896.00

Area : CABIN CREEK-13
 TWP 53 RGE 1 W6M SEC 21
 PNG TO BASE CARDIUM

----- Related Contracts -----

C03754 ZZ PURCH Dec 15, 2016 (I)
 C04276 A JOA Jan 28, 2000

Status		Hectares	Net		Hectares	Net
PRODUCING	Prod:	256.000	128.000	NProd:	0.000	0.000
DEVELOPED	Dev:	256.000	128.000	Undev:	0.000	0.000
	Prov:	0.000	0.000	NProv:	0.000	0.000

----- Well U.W.I. Status/Type -----

100/04-21-053-01-W6/02 DRAIN/UNKNOWN
 100/10-21-053-01-W6/00 SUSP/GAS
 100/04-21-053-01-W6/03 SUSP/GAS

Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
CROWN SLIDING SCALE	ALL	Y	N	% of PROD

Roy Percent:

Deduction: STANDARD

Gas: Royalty:

S/S OIL: Min:

Other Percent:

Max:

Min Pay:

Div:

Min:

Prod/Sales:

Prod/Sales:

Prod/Sales:

Paid to: LESSOR (M)
 ALBERTA ENERGY 100.00000000

Paid by: WI-1 (C)
 ALPHABOW ENERGY 50.00000000
 PETRUS RES CORP 50.00000000

PERMITTED DEDUCTIONS - Jan 18, 2011

GENERAL

ALPHABOW ENERGY LTD.
Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

Report Total:	Total Gross:	54,872.040	Total Net:	40,169.858			
	Prod Gross:	832.000	Prod Net:	312.000	NProd Gross:	1,416.040	NProd Net: 806.030
	Dev Gross:	51,540.020	Dev Net:	38,455.905	Undev Gross :	3,332.020	Undev Net : 1,713.950
	Prov Gross:	0.000	Prov Net:	0.000	NProv Gross:	0.000	NProv Net: 0.000

** End of Report **

Schedule A – Part One

Wells

Operated Wells (see attached)

License #	Well UWI	Status	Licensee	Company WI%
0239709	102/07-31-051-17W5/00	Suspended Gas	AlphaBow Energy Ltd.	21%
0374330	100/10-36-051-28W5/00	Drilled & Cased	AlphaBow Energy Ltd.	100%
0044453	100/15-22-052-16W5/00	Suspended Oil	AlphaBow Energy Ltd.	70%
0206894	102/06-21-052-17W5/00	Pumping Gas	AlphaBow Energy Ltd.	42%
0151491	100/08-07-053-18W5/02	Flowing Oil	AlphaBow Energy Ltd.	35%
0252239	100/04-06-053-19W5/00	Flowing Gas	AlphaBow Energy Ltd.	42%
0377772	100/12-06-053-19W5/00	Pumping Oil	AlphaBow Energy Ltd.	70%
0251378	100/02-19-053-20W5/00	Suspended Gas	AlphaBow Energy Ltd.	70%
0407490	100/11-19-053-20W5/00	Suspended Gas	AlphaBow Energy Ltd.	70%
0366084	100/16-19-053-20W5/00	Suspended Gas	AlphaBow Energy Ltd.	70%
0087732	100/10-31-054-18W5/00	Pumping Oil	AlphaBow Energy Ltd.	53%
0083558	100/05-33-054-18W5/00	Pumping Oil	AlphaBow Energy Ltd.	55%
0208657	100/01-35-054-19W5/02	Pumping Oil	AlphaBow Energy Ltd.	70%
0150547	100/14-32-055-14W5/00	Flowing Gas	AlphaBow Energy Ltd.	83%
0076545	100/08-08-055-18W5/00	Pumping Oil	AlphaBow Energy Ltd.	55%
0084225	100/02-17-055-18W5/00	Pumping Oil	AlphaBow Energy Ltd.	49%
0397251	100/05-19-055-18W5/00	Flowing Oil	AlphaBow Energy Ltd.	70%
0090268	100/12-30-055-18W5/00	Pumping Oil	AlphaBow Energy Ltd.	65%
0280424	100/04-21-055-19W5/00	Pumping Gas	AlphaBow Energy Ltd.	70%
0214686	100/12-21-055-19W5/00	Flowing Gas	AlphaBow Energy Ltd.	70%
0044292	100/07-10-056-19W5/00	Pumping Oil	AlphaBow Energy Ltd.	48%
0082576	100/12-02-056-19W5/00	Suspended Oil	AlphaBow Energy Ltd.	48%
0092507	100/04-15-056-19W5/00	Suspended Oil	AlphaBow Energy Ltd.	48%
0053638	100/16-16-056-19W5/00	Suspended Oil	AlphaBow Energy Ltd.	48%
0056693	100/07-29-056-19W5/00	Pumping Oil	AlphaBow Energy Ltd.	70%
0415311	100/13-14-057-20W5/00	Flowing Oil	AlphaBow Energy Ltd.	49%
0408609	100/08-22-057-20W5/00	Pumping Oil	AlphaBow Energy Ltd.	100%
0411840	100/13-22-057-20W5/00	Suspended Oil	AlphaBow Energy Ltd.	100%
0418070	100/13-33-057-20W5/00	Suspended Oil	AlphaBow Energy Ltd.	44%
0414192	100/15-33-057-20W5/00	Suspended Oil	AlphaBow Energy Ltd.	44%
0411704	100/01-02-059-22W5/00	Flowing Oil	AlphaBow Energy Ltd.	70%
0409490	100/05-21-059-22W5/00	Flowing Oil	AlphaBow Energy Ltd.	67%
0082783	100/07-21-059-22W5/00	Pumping Oil	AlphaBow Energy Ltd.	70%
0358331	100/01-08-060-21W5/00	Pumping Gas	AlphaBow Energy Ltd.	50%
0080000	100/14-07-060-22W5/00	Pumping Oil	AlphaBow Energy Ltd.	70%
0409444	100/15-12-060-23W5/00	Flowing Oil	AlphaBow Energy Ltd.	70%
0415698	100/15-13-060-23W5/00	Drilled & Cased	AlphaBow Energy Ltd.	70%
0434489	100/03-13-061-21W5/00	Suspended Gas	AlphaBow Energy Ltd.	50%
0158358	100/12-19-064-19W5/00	Pumping Gas	AlphaBow Energy Ltd.	99%
0188066	102/02-20-064-19W5/00	Flowing Gas	AlphaBow Energy Ltd.	99%
0015291	100/12-23-064-19W5/00	Suspended Gas	AlphaBow Energy Ltd.	99%
0185151	100/03-35-064-19W5/00	Flowing Gas	AlphaBow Energy Ltd.	99%

License #	Well UWI	Status	Licensee	Company WI%
0026446	100/10-14-064-20W5/00	Flowing Gas	AlphaBow Energy Ltd.	99%
0031175	100/07-16-064-20W5/00	Flowing Gas	AlphaBow Energy Ltd.	99%
0024022	100/10-24-064-20W5/00	Flowing Gas	AlphaBow Energy Ltd.	99%
0030802	100/11-06-065-18W5/00	Suspended Gas	AlphaBow Energy Ltd.	99%
0024668	100/12-01-065-19W5/02	Suspended Gas	AlphaBow Energy Ltd.	99%
0214502	100/09-11-053-01W6/00	Suspended Gas	AlphaBow Energy Ltd.	50%
0205831	100/04-21-053-01W6/03	Suspended Gas	AlphaBow Energy Ltd.	50%
0198271	100/10-21-053-01W6/00	Suspended Gas	AlphaBow Energy Ltd.	50%
0324652	100/06-20-055-18W4/03	Suspended	AlphaBow Energy Ltd.	100%
0086061	100/13-23-056-16W4/00	Suspended	AlphaBow Energy Ltd.	50%
0207798	102/13-23-056-16W4/00	Suspended	AlphaBow Energy Ltd.	50%
0406581	102/14-14-056-16W4/02	Suspended	AlphaBow Energy Ltd.	32%

Schedule A – Part One

Non-Operated Wells (see attached)

License #	Well UWI	Status	Licensee	Company WI%	Comments
0089231	100/15-22-046-17W5/02	Gas	Canlin Energy Corporation	7.0288%	HANLAN SWAN HILLS POOL GAS UNIT NO. 1
0077149	100/06-23-046-17W5/02	Abandoned Zn	Canlin Energy Corporation	7.0288%	HANLAN SWAN HILLS POOL GAS UNIT NO. 1
0084883	100/02-34-046-17W5/00	Suspended Gas	Canlin Energy Corporation	7.0288%	HANLAN SWAN HILLS POOL GAS UNIT NO. 1
0067295	100/06-01-047-17W5/02	Abandoned Zone	Canlin Energy Corporation	7.0288%	HANLAN SWAN HILLS POOL GAS UNIT NO. 1
0157274	100/05-02-047-17W5/00	Abandoned & Whip	Canlin Energy Corporation	7.0288%	HANLAN SWAN HILLS POOL GAS UNIT NO. 1
0059180	100/11-08-047-17W5/00	Suspended Gas	Canlin Energy Corporation	7.0288%	HANLAN SWAN HILLS POOL GAS UNIT NO. 1
0072319	102/11-10-047-17W5/00	Flowing Gas	Canlin Energy Corporation	7.0288%	HANLAN SWAN HILLS POOL GAS UNIT NO. 1
0310425	100/05-15-047-17W5/00	Suspended Gas	Canlin Energy Corporation	7.0288%	HANLAN SWAN HILLS POOL GAS UNIT NO. 1
0063420	100/11-19-047-17W5/00	Abandoned Zn	Canlin Energy Corporation	7.0288%	HANLAN SWAN HILLS POOL GAS UNIT NO. 1
0063298	100/06-21-047-17W5/00	Suspended Gas	Canlin Energy Corporation	7.0288%	HANLAN SWAN HILLS POOL GAS UNIT NO. 1
0326860	100/05-22-047-17W5/00	Suspended	Canlin Energy Corporation	7.0288%	HANLAN SWAN HILLS POOL GAS UNIT NO. 1
0072270	100/06-29-047-17W5/00	Gas	Canlin Energy Corporation	7.0288%	HANLAN SWAN HILLS POOL GAS UNIT NO. 1
0055152	100/06-31-047-17W5/00	Gas	Canlin Energy Corporation	7.0288%	HANLAN SWAN HILLS POOL GAS UNIT NO. 1
0090996	100/11-25-047-18W5/00	Abandoned	Canlin Energy Corporation	7.0288%	HANLAN SWAN HILLS POOL GAS UNIT NO. 1
0398386	100/01-18-052-17W5/00	Gas	Westbrick	TBD	BPPO AlphaBow has zero % WI as AlphaBow is in Penalty', APPO AlphaBow will have 35% WI.
0278151	102/10-18-052-17W5/00	Abandoned Zn	Westbrick	TBD	BPPO AlphaBow has zero % WI as AlphaBow is in Penalty', APPO AlphaBow will have 35% WI.
0402141	100/14-21-052-17W5/00	Gas	Tourmaline	TBD	BPPO AlphaBow has Zero % WI as AlphaBow is in Penalty', APPO will need to confirm AlphaBow WI.
0397324	100/13-22-052-17W5/00	Gas	Tourmaline	TBD	Royalty well
0396595	100/04-28-052-17W5/00	Gas	Tourmaline	TBD	Royalty well
0415578	100/09-28-052-17W5/00	Gas	Tourmaline	TBD	Royalty well
0376868	100/16-16-052-23W5/00	Abandoned Zn	Tourmaline	19%	-
0414398	103/01-19-055-19W5/00	Gas	Tourmaline	4.375%	
0405814	100/08-19-055-19W5/03	Pumping gas	Tourmaline	4.375%	-
0184565	100/07-19-055-19W5/00	Abandoned Zn	Tourmaline	10.85%	-
0314117	100/15-19-055-19W5/00	Gas	Sinopec	4.375%	
0104317	100/08-14-065-21W5/00	Abandoned Zn	Tourmaline	10.150%	-
0178663	100/14-05-069-24W5/00	Oil	Whitecap	TBD	Royalty well
0184676	100/06-07-069-24W5/00	Suspended Oil	Whitecap	TBD	Royalty well
0181268	100/08-07-069-24W5/00	Oil	Whitecap	TBD	Royalty well
0193756	100/10-07-069-24W5/00	Injector	Whitecap	TBD	Royalty well
0206070	100/12-07-069-24W5/00	Suspended Oil	Whitecap	TBD	Royalty well

License #	Well UWI	Status	Licensee	Company WI%	Comments
0175171	100/14-07-069-24W5/00	Oil	Whitecap	TBD	Royalty well
0181697	100/15-07-069-24W5/00	Abandoned Zn	Whitecap	TBD	Royalty well
0206948	100/12-08-069-24W5/00	Oil	Whitecap	TBD	Royalty well
0208591	100/01-18-069-24W5/00	Injector	Whitecap	TBD	Royalty well
0205249	100/04-18-069-24W5/00	Injector	Whitecap	TBD	Royalty well
0182270	100/06-18-069-24W5/00	Oil	Whitecap	TBD	Royalty well
0183825	100/08-18-069-24W5/00	Suspended	Whitecap	TBD	Royalty well
0207697	100/10-18-069-24W5/00	Oil	Whitecap	TBD	Royalty well
0206950	100/12-18-069-24W5/00	Oil	Whitecap	TBD	Royalty well
0181269	100/14-18-069-24W5/00	Suspended Oil	Whitecap	TBD	Royalty well
0181826	100/09-12-069-25W5/00	Suspended	Whitecap	TBD	Royalty well
0188118	100/14-12-069-25W5/00	Oil	Whitecap	TBD	Royalty well
0181506	100/01-13-069-25W5/00	Oil	Whitecap	TBD	Royalty well
0180740	102/06-13-069-25W5/00	Suspended Oil	Whitecap	TBD	Royalty well
0194820	100/07-13-069-25W5/00	Injector	Whitecap	TBD	Royalty well
0181822	100/09-13-069-25W5/00	Oil	Whitecap	TBD	Royalty well
0183871	100/14-13-069-25W5/00	Oil	Whitecap	TBD	Royalty well
0181558	100/15-14-069-25W5/00	Suspended Oil	Whitecap	TBD	Royalty well
0206071	100/16-14-069-25W5/00	Suspended Oil	Whitecap	TBD	Royalty well
0186780	100/03-23-069-25W5/00	Suspended Oil	Whitecap	TBD	Royalty well
0182798	100/03-24-069-25W5/00	Suspended Oil	Whitecap	TBD	Royalty well
0289979	102/10-01-059-18W5/00	Abandoned Zn	Blue Sky	28%	
0289979	102/10-01-059-18W5/02	Abandoned	Blue Sky	28%	
0294077	100/13-02-059-18W5/00	Suspended Gas	Blue Sky	17.5%	
0267559	100/01-13-059-18W5/00	Drilled & Cased	Blue Sky	17.5%	
0267559	100/01-13-059-18W5/02	Suspended Gas	Blue Sky	17.5%	
0313045	100/04-13-059-18W5/00	Suspended Gas	Blue Sky	17.5%	
0291270	100/04-23-059-18W5/00	Pumping Gas	Outlier	7.2916634%	
0232614	100/13-23-059-18W5/00	Abandoned Zn	Outlier	7.2916634%	
0292678	100/15-23-059-18W5/00	Pumping Gas	Outlier	7.2916634%	

Schedule A – Part One

Facilities

See attached.

Facility license	Suface Location
F12356	13-12-053-01W6
F12830	07-04-055-18W5
F12832	02/12-09-055-18W5
F13118	07-10-056-19W5
F13120	03-21-056-19W5
F22787	00/10-17-064-19W5
F25268	00/04-30-055-18W5
F31966	07-16-064-20W5
F41481	01-33-057-20W5
W 0044453	15-22-052-16W5
W 0056693	07-29-056-19W5
W 0080000	14-07-060-22W5
W 0082783	07-21-059-22W5
W 0150547	14-32-055-14W5
W 0151491	08-07-053-18W5
W 0252239	13-31-052-19W5
W 0280424	04-21-055-19W5
W 0358331	1-08-060-21W5
W 0377772	7-01-053-20W5
W 0408609	02-22-057-20W5
W 0409444	09-12-060-23W5
W 0409490	04-21-059-22W5
W 0411704	06-02-059-22W5
W 0411840	11-22-057-20W5
W 0415311	13-11-057-20W5

Schedule A – Part One

Pipelines

See attached.

LICENSE /LINE #	COMPANY NAME	LICENSEDATE	FROMLOCATION	TOLOCATION	LGTH(kms)	STS	SUB	H2S(mol/kmol)	OD(mm)	WT(mm)	MAT	TYPE	GRD	MOP(kpa)	JNT	INTLCOAT	STRESSLEVEL(%)	ENV	FIELD
6011 - 2	ALPHABOW ENERGY LTD.	APR 12 2001	7-16-64-20W5 WE	10-15-64-20W5 PL	1.95	O	NG	0	88.9	4.78	S	5LX	X42	4960	W	U	16		KAYBOB
6011 - 3	ALPHABOW ENERGY LTD.	APR 12 2001	10-15-64-20W5 PL	10-14-64-20W5 PL	1.75	O	NG	0	88.9	4.78	S	5LX	X42	4960	W	U	16		KAYBOB
6011 - 4	ALPHABOW ENERGY LTD.	APR 12 2001	10-14-64-20W5 PL	10-24-64-20W5 PL	2.3	O	NG	0	114.3	4.78	S	5LX	X42	4960	W	U	20		KAYBOB
6056 - 1	ALPHABOW ENERGY LTD.	APR 8 1994	4-27-64-19W5 PL	8-9-64-19W5 GP	4.4	O	NG	0	273.1	5.16	S	5LX	X42	4960	W	U	45		KAYBOB
6056 - 2	ALPHABOW ENERGY LTD.	APR 8 1994	10-17-64-19W5 WE	4-15-64-19W5 PL	2.4	O	NG	0	114.3	4.78	S	5L	B	4960	W	U	25		KAYBOB
6056 - 6	ALPHABOW ENERGY LTD.	APR 8 1994	10-22-64-19W5 PL	4-27-64-19W5 PL	1.1	O	NG	0	168.3	4.78	S	5L	B	4960	W	U	36		KAYBOB
6056 - 7	ALPHABOW ENERGY LTD.	APR 8 1994	12-23-64-19W5 WE	10-22-64-19W5 PL	0.95	O	NG	0	114.3	4.78	S	5L	B	4960	W	U	25		KAYBOB
6056 - 10	ALPHABOW ENERGY LTD.	APR 8 1994	10-24-64-20W5 WE	10-17-64-19W5 PL	3.7	O	NG	0	168.3	4.78	S	5LX	X42	4960	W	U	30		KAYBOB
6056 - 11	ALPHABOW ENERGY LTD.	APR 8 1994	10-17-64-19W5 WE	4-15-64-19W5 PL	2.4	O	NG	0	168.3	5.16	S	5LX	X42	4960	W	U	28		KAYBOB
6056 - 12	ALPHABOW ENERGY LTD.	APR 8 1994	11-6-65-18W5 WE	12-1-65-19W5 PL	3.2	O	NG	0	114.3	4.78	S	5LX	X42	4960	W	U	20		KAYBOB
6056 - 14	ALPHABOW ENERGY LTD.	SEP 14 1995	12-19-64-19W5 WE	5-19-64-19W5 PL	0.5	O	NG	0	114.3	3.2	S	Z245.1	2901	4960	W	U	31		KAYBOB
6056 - 15	ALPHABOW ENERGY LTD.	DEC 12 1996	2-20-64-19W5 WE	10-17-64-19W5 PL	0.8	O	NG	0	114.3	4	S	Z245.1	2901	4960	W	U	24		KAYBOB
6056 - 16	ALPHABOW ENERGY LTD.	JUL 29 1997	3-35-64-19W5 WE	10-34-64-19W5 PL	1.36	O	NG	0	114.3	4.8	S	Z245.1	2901	4960	W	U	20		KAYBOB
17784 - 9	ALPHABOW ENERGY LTD.	AUG 6 2009	16-24-55-19W5 S	11-17-55-18W5 PL	3.36	O	OE	0	114.3	4.78	S	Z245.3	2901	5100	W	U	21		PINE CREEK
17784 - 14	ALPHABOW ENERGY LTD.	AUG 6 2009	11-17-55-18W5 S	12-9-55-18W5 B	2.19	O	OE	0	168.3	4.78	S	Z245.3	2901	5100	W	U	31		PINE CREEK
17784 - 19	ALPHABOW ENERGY LTD.	AUG 6 2009	2-17-55-18W5 WE	12-9-55-18W5 B	1.2	O	OE	0	60.3	3.18	S	Z245.3	2901	5100	W	U	17		PINE CREEK
17784 - 22	ALPHABOW ENERGY LTD.	AUG 6 2009	8-8-55-18W5 WE	12-9-55-18W5 B	0.92	O	OE	0	60.3	3.18	S	Z245.3	2901	5100	W	U	17		PINE CREEK
17784 - 29	ALPHABOW ENERGY LTD.	AUG 6 2009	7-4-55-18W5 S	10-4-55-18W5 PL	0.44	O	OE	0	114.3	4.78	S	Z245.3	2901	5100	W	U	21		PINE CREEK
17784 - 31	ALPHABOW ENERGY LTD.	AUG 6 2009	10-4-55-18W5 PL	12-9-55-18W5 B	1.97	O	OE	0	114.3	4.78	S	Z245.3	2901	5100	W	U	21	CC	PINE CREEK
17784 - 34	ALPHABOW ENERGY LTD.	AUG 6 2009	13-33-54-18W5 WE	7-4-55-18W5 S	1.1	O	OE	0	60.3	3.18	S	Z245.3	2901	5100	W	U	17		PINE CREEK
17784 - 35	ALPHABOW ENERGY LTD.	AUG 6 2009	13-33-54-18W5 PL	7-4-55-18W5 S	1.1	O	OE	0	60.3	3.18	S	Z245.3	2901	5100	W	U	17		PINE CREEK
17784 - 37	ALPHABOW ENERGY LTD.	AUG 6 2009	5-33-54-18W5 WE	7-4-55-18W5 S	2.03	O	OE	0	60.3	3.18	S	Z245.3	2901	5100	W	U	17		PINE CREEK
17784 - 39	ALPHABOW ENERGY LTD.	AUG 6 2009	5-19-55-18W5 WE	4-19-55-18W5 PL	0.09	O	OE	0	88.9	4	S	Z245.1	3592	5100	W	U	16		PINE CREEK
17784 - 40	ALPHABOW ENERGY LTD.	DEC 3 2009	15-28-54-18W5 WE	5-33-54-18W5 PL	1.17	O	OE	0	82.6	3.6	A	6063	T1B	5100	H	U	68		PINE CREEK
17784 - 41	ALPHABOW ENERGY LTD.	DEC 3 2009	5-33-54-18W5 PL	7-4-55-18W5 S	2.02	O	OE	0	60.3	3.18	S	Z245.3	2901	5100	W	U	17		PINE CREEK
19378 - 1	ALPHABOW ENERGY LTD.	NOV 20 2008	12-30-55-18W5 WE	4-30-55-18W5 B	0.7	O	OE	0	88.9	3.96	S	Z245.3	2901	5100	W	U	20		PINE CREEK
19548 - 2	ALPHABOW ENERGY LTD.	AUG 13 1986	7-10-56-19W5 BE	16-16-56-19W5 BE	3.15	D	NG	0	60.3	3.18	S	Z245.1	2901	0	W	U	0		PINE CREEK
19548 - 3	ALPHABOW ENERGY LTD.	AUG 13 1986	4-15-56-19W5 BE	6-15-56-19W5 BE	0.36	D	NG	0	60.3	3.18	S	Z245.1	2901	0	W	U	0		PINE CREEK
19548 - 6	ALPHABOW ENERGY LTD.	JUN 2 2012	7-10-56-19W5 CS	14-2-56-19W5 PL	1.52	O	NG	0	168.3	4.8	S	Z245.1	3592	9930	W	U	48		PINE CREEK
20485 - 2	ALPHABOW ENERGY LTD.	NOV 20 2008	7-29-56-19W5 WE	7-29-56-19W5 S	0.06	O	OE	0	60.3	3.91	S	A106	B	5100	W	U	16		PINE CREEK
20485 - 3	ALPHABOW ENERGY LTD.	NOV 20 2008	7-29-56-19W5 S	3-21-56-19W5 S	2.31	O	OE	0	88.9	3.18	S	Z245.3	2901	5100	W	U	25		PINE CREEK
26352 - 1	ALPHABOW ENERGY LTD.	NOV 20 2008	4-30-55-18W5 B	16-24-55-19W5 S	1.2	O	NG	0	60.3	2.1	S	Z245.1	2902	5100	W	U	25		PINE CREEK
31242 - 1	ALPHABOW ENERGY LTD.	JUL 31 1998	6-21-52-17W5 WE	6-21-52-17W5 PL	0.09	O	NG	0	88.9	3.2	S	Z245.1	2901	8960	W	U	43		EDSON
32114 - 2	ALPHABOW ENERGY LTD.	APR 22 1999	11-22-55-19W5 WE	11-23-55-19W5 PL	2	O	NG	0	89	4	S	Z245.1	2901	6890	W	U	26		PINE CREEK
32114 - 3	ALPHABOW ENERGY LTD.	MAR 20 2009	7-28-55-19W5 WE	2-28-55-19W5 PL	0.3	O	NG	0	88.9	3.2	S	Z245.1	3592	5100	W	U	20		PINE CREEK
32114 - 4	ALPHABOW ENERGY LTD.	MAR 20 2009	11-22-55-19W5 CS	2-28-55-19W5 PL	2.11	O	NG	0	88.9	3.2	S	Z245.1	3592	5100	W	U	20	CC	PINE CREEK
33614 - 1	ALPHABOW ENERGY LTD.	MAY 18 2000	11-27-52-16W5 B	15-33-52-16W5 PL	2.47	O	NG	0	82.6	3.6	A	6063	T1B	5300	H	U	71		EDSON
33615 - 1	ALPHABOW ENERGY LTD.	MAY 18 2000	15-22-52-16W5 WE	11-27-52-16W5 B	1.79	O	OE	0	82.6	3.6	A	6063	T1B	4960	H	U	66		EDSON
33723 - 1	ALPHABOW ENERGY LTD.	JUN 9 2000	12-21-55-19W5 WE	11-22-55-19W5 CS	1.9	O	NG	0	82.6	3.6	A	6063	T1B	5100	H	U	68		PINE CREEK
33723 - 2	ALPHABOW ENERGY LTD.	NOV 20 2008	4-21-55-19W5 WE	12-21-55-19W5 PL	0.89	O	NG	0	114.3	3.2	S	Z245.1	2901	5100	W	U	31		PINE CREEK
33723 - 3	ALPHABOW ENERGY LTD.	JUL 14 2004	12-21-55-19W5 PL	11-22-55-19W5 PL	1.84	O	NG	0	114.3	3.2	S	Z245.1	2901	5100	W	U	31		PINE CREEK
33724 - 1	ALPHABOW ENERGY LTD.	JUN 9 2000	1-1-57-20W5 PL	16-31-56-19W5 PL	2.97	O	NG	0	82.6	3.6	A	6063	T1B	5100	H	U	68	CC	PINE CREEK
33724 - 5	ALPHABOW ENERGY LTD.	OCT 5 2007	2-30-54-18W5 WE	10-31-54-18W5 PL	4.42	O	NG	0	82.6	3.6	A	6063	T1B	5100	H	U	68		PINE CREEK
33724 - 6	ALPHABOW ENERGY LTD.	OCT 5 2007	1-35-54-19W5 WE	2-36-54-19W5 PL	1.3	O	NG	0	82.6	3.6	A	6063	T1B	5100	H	U	68		PINE CREEK

LICENSE /LINE #	COMPANY NAME	LICENSEDATE	FROMLOCATION	TOLOCATION	LGTH(kms)	STS	SUB	H2S(mol/kmol)	OD(mm)	WT(mm)	MAT	TYPE	GRD	MOP(kpa)	JNT	INTLCOAT	STRESSLEVEL(%)	ENV	FIELD
33724 - 8	ALPHABOW ENERGY LTD.	MAR 5 2001	10-31-54-18W5 PL	7-4-55-18W5 PL	1.9	O	NG	0	82.6	3.6	A	6063	T1B	5100	H	U	68		PINE CREEK
33724 - 11	ALPHABOW ENERGY LTD.	MAY 5 2003	16-31-56-19W5 PL	1-32-56-19W5 PL	2.5	O	NG	0	88.9	3.2	S	Z245.1	2901	5100	W	U	24	CC	PINE CREEK
33724 - 12	ALPHABOW ENERGY LTD.	APR 29 2009	1-11-57-20W5 WE	1-1-57-20W5 PL	3.73	O	NG	0	82.6	3.6	A	6063	T1B	5100	H	U	68	CC	PINE CREEK
33724 - 14	ALPHABOW ENERGY LTD.	APR 29 2009	11-11-57-20W5 PL	1-11-57-20W5 PL	1.05	O	NG	0	82.6	3.6	A	6063	T1B	5100	H	U	68		PINE CREEK
33724 - 15	ALPHABOW ENERGY LTD.	OCT 22 2010	9-28-54-18W5 WE	15-28-54-18W5 PL	0.73	O	NG	0	88.9	4	S	Z245.1	3592	5100	W	U	16		PINE CREEK
33724 - 16	ALPHABOW ENERGY LTD.	FEB 24 2011	13-11-57-20W5 WE	11-11-57-20W5 PL	1.34	O	NG	0	88.9	4	S	Z245.1	3592	5100	W	U	16		PINE CREEK
33724 - 17	ALPHABOW ENERGY LTD.	NOV 20 2008	1-32-56-19W5 PL	3-21-56-19W5 S	3.95	O	NG	0	60.3	3.18	S	Z245.3	2901	5100	W	U	17		PINE CREEK
35488 - 1	ALPHABOW ENERGY LTD.	JUN 5 2001	8-7-53-18W5 WE	10-7-53-18W5 PL	0.57	O	NG	0	88.9	3.2	S	Z245.1	2901	8960	W	U	43		EDSON
35634 - 1	ALPHABOW ENERGY LTD.	AUG 22 2001	10-31-51-17W5 WE	7-31-51-17W5 PL	0.28	O	NG	0	88.9	3.2	S	Z245.1	2901	8960	W	U	43		EDSON
36536 - 1	ALPHABOW ENERGY LTD.	OCT 25 2001	2-19-53-20W5 WE	13-16-53-20W5 PL	2.6	O	NG	0	88.9	3.2	S	Z245.1	2901	9650	W	U	46		ANSELL
36536 - 2	ALPHABOW ENERGY LTD.	MAR 24 2008	9-19-53-20W5 WE	1-19-53-20W5 PL	1.43	O	NG	0	88.9	3.2	S	Z245.1	3592	9650	W	U	37		ANSELL
37145 - 1	ALPHABOW ENERGY LTD.	MAR 19 2002	13-31-52-19W5 WE	5-32-52-19W5 PL	2.36	O	NG	0	88.9	3.2	S	Z245.1	2901	2350	W	U	11	CC	EDSON
37145 - 2	ALPHABOW ENERGY LTD.	DEC 3 2009	7-1-53-20W5 WE	13-31-52-19W5 PL	0.93	O	NG	0	88.9	3.2	S	Z245.1	2901	2350	W	U	11		EDSON
46360 - 1	ALPHABOW ENERGY LTD.	OCT 25 2006	14-4-60-21W5 WE	4-9-60-21W5 PL	1.04	O	NG	0	60.3	9.57	P	3408	6.3	1900	B	U	46		KAYBOB SOUTH
46360 - 2	ALPHABOW ENERGY LTD.	OCT 25 2006	4-9-60-21W5 PL	10-9-60-21W5 PL	1.4	O	NG	0	60.3	9.57	P	3408	6.3	1900	B	U	46		KAYBOB SOUTH
46360 - 3	ALPHABOW ENERGY LTD.	MAR 23 2007	10-7-60-21W5 WE	10-7-60-21W5 PL	0.17	O	NG	0	114.3	3.2	S	Z245.1	3592	7880	W	U	39		KAYBOB SOUTH
46360 - 7	ALPHABOW ENERGY LTD.	OCT 25 2006	4-9-60-21W5 PL	7-8-60-21W5 WE	0.7	O	NG	0	60.3	9.57	P	3408	6.3	1900	B	U	46		KAYBOB SOUTH
46360 - 8	ALPHABOW ENERGY LTD.	JUL 26 2006	10-9-60-21W5 B	15-9-60-21W5 PL	0.1	O	NG	0	114.3	3.2	S	Z245.1	3592	7880	W	U	39	CC	KAYBOB SOUTH
46360 - 9	ALPHABOW ENERGY LTD.	OCT 10 2006	7-8-60-21W5 WE	10-9-60-21W5 PL	2.33	O	NG	0	114.3	3.2	S	Z245.1	3592	7880	W	U	39		KAYBOB SOUTH
46360 - 10	ALPHABOW ENERGY LTD.	OCT 10 2006	14-4-60-21W5 WE	4-9-60-21W5 PL	1.05	O	NG	0	114.3	3.2	S	Z245.1	3592	7880	W	U	39		KAYBOB SOUTH
46360 - 11	ALPHABOW ENERGY LTD.	AUG 1 2007	1-8-60-21W5 WE	1-8-60-21W5 PL	0.11	O	NG	0	114.3	3.2	S	Z245.1	3592	7880	W	U	39		KAYBOB SOUTH
47342 - 1	ALPHABOW ENERGY LTD.	FEB 26 2007	1-13-61-21W5 PL	12-14-61-21W5 PL	2.93	O	SG	21	114.3	3.2	S	Z245.1	3592	9930	W	U	49		KAYBOB SOUTH
48383 - 1	ALPHABOW ENERGY LTD.	OCT 2 2007	1-13-61-21W5 WE	16-13-61-21W5 PL	0.91	O	NG	0	114.3	3.2	S	Z245.1	3592	9680	W	U	48	CC	KAYBOB SOUTH
50451 - 1	ALPHABOW ENERGY LTD.	APR 22 2009	3-22-57-20W5 B	6-22-57-20W5 CS	0.15	O	NG	0	88.9	4.8	S	Z245.1	3592	9930	W	U	26		PINE CREEK
50451 - 2	ALPHABOW ENERGY LTD.	FEB 12 2011	1-33-57-20W5 BE	5-33-57-20W5 BE	1.25	D	NG	0	114.3	4.8	S	Z245.1	3592	0	W	U	0	CC	KAYBOB SOUTH
50590 - 1	ALPHABOW ENERGY LTD.	NOV 20 2008	16-16-56-19W5 BE	3-21-56-19W5 BE	1.17	D	OE	0	60.3	3.18	S	Z245.3	2901	0	W	U	0		PINE CREEK
50590 - 6	ALPHABOW ENERGY LTD.	NOV 20 2008	3-21-56-19W5 S	7-10-56-19W5 B	4.23	O	OE	0	114.3	4.78	S	Z245.3	2901	5100	W	U	21		PINE CREEK
50590 - 7	ALPHABOW ENERGY LTD.	NOV 20 2008	6-15-56-19W5 BE	7-10-56-19W5 BE	1.9	D	OE	0	60.3	3.18	S	Z245.3	2901	0	W	U	0		PINE CREEK
50590 - 8	ALPHABOW ENERGY LTD.	NOV 20 2008	4-15-56-19W5 WE	6-15-56-19W5 PL	0.36	O	OE	0	60.3	3.18	S	Z245.3	2901	5100	W	U	17		PINE CREEK
50590 - 11	ALPHABOW ENERGY LTD.	NOV 20 2008	12-2-56-19W5 BE	7-10-56-19W5 BE	1.47	D	OE	0	60.3	3.18	S	Z245.3	2901	0	W	U	0		PINE CREEK
50590 - 12	ALPHABOW ENERGY LTD.	NOV 20 2008	12-2-56-19W5 BE	7-10-56-19W5 BE	1.47	D	OE	0	60.3	3.18	S	Z245.3	2901	0	W	U	0		PINE CREEK
51416 - 1	ALPHABOW ENERGY LTD.	MAR 4 2010	2-22-57-20W5 WE	3-22-57-20W5 B	0.68	O	OE	0	114.3	4	S	Z245.1	3592	9930	W	U	40		PINE CREEK
51416 - 2	ALPHABOW ENERGY LTD.		11-22-57-20W5 BE	3-22-57-20W5 BE	0.55	D	OE	0	88.9	4	S	Z245.1	3592	0	W	U	0		PINE CREEK
51416 - 5	ALPHABOW ENERGY LTD.	FEB 12 2011	3-33-57-20W5 BE	1-33-57-20W5 BE	0.53	D	OE	0	88.9	4	S	Z245.1	3592	0	W	U	0	CC	KAYBOB SOUTH
51590 - 1	ALPHABOW ENERGY LTD.	JUN 16 2010	9-12-60-23W5 WE	8-12-60-23W5 PL	0.46	O	NG	0	88.9	4	S	Z245.1	3592	7880	W	U	24		BIGSTONE
51590 - 2	ALPHABOW ENERGY LTD.	JUN 17 2010	4-21-59-22W5 WE	13-16-59-22W5 PL	0.92	O	NG	0	88.9	4	S	Z245.1	3592	7880	W	U	24		KAYBOB SOUTH
51590 - 3	ALPHABOW ENERGY LTD.	MAR 3 2011	1-13-60-23W5 BE	1-13-60-23W5 BE	0.31	D	NG	0	88.9	4	S	Z245.1	3592	0	W	U	0		BIGSTONE
51780 - 1	ALPHABOW ENERGY LTD.	OCT 7 2010	6-2-59-22W5 WE	11-2-59-22W5 PL	0.58	O	NG	0	88.9	4	S	Z245.1	3592	9930	W	U	31		KAYBOB SOUTH
52825 - 2	ALPHABOW ENERGY LTD.	SEP 14 2000	16-17-53-1W6 BE	9-21-53-1W6 BE	2	D	NG	0	114.3	4.8	S	Z245.1	3592	0	W	U	0	CC	SOLOMON
53535 - 1	ALPHABOW ENERGY LTD.	SEP 7 2012	13-13-61-21W5 WE	5-13-61-21W5 PL	1.05	O	NG	0	114.3	4	S	Z245.1	3592	9930	W	U	40		KAYBOB SOUTH
53908 - 1	ALPHABOW ENERGY LTD.	JAN 20 2013	13-28-55-19W5 WE	9-29-55-19W5 PL	0.54	O	NG	0	168.3	4.8	S	Z245.1	3593	9930	W	U	48		PINE CREEK
59567 - 1	ALPHABOW ENERGY LTD.	AUG 14 1996	16-34-64-19W5 PL	8-21-64-19W5 PL	1.09	O	NG	0.03	168.3	4.78	S	Z245.3	2901	9650	W	T	59	RC	KAYBOB
59567 - 2	ALPHABOW ENERGY LTD.	JUL 2 1993	8-21-64-19W5 PL	7-16-64-19W5 PL	2.1	O	NG	0.03	168.3	4.78	S	Z245.3	2901	9650	W	T	59	RC	KAYBOB
59567 - 3	ALPHABOW ENERGY LTD.	JUL 2 1993	7-16-64-19W5 PL	12-10-64-19W5 B	1.3	O	NG	0.03	168.3	4.78	S	Z245.3	2901	9650	W	T	59		KAYBOB

LICENSE /LINE #	COMPANY NAME	LICENSEDATE	FROMLOCATION	TOLOCATION	LGTH(kms)	STS	SUB	H2S(mol/kmol)	OD(mm)	WT(mm)	MAT	TYPE	GRD	MOP(kpa)	JNT	INTLCOAT	STRESSLEVEL(%)	ENV	FIELD
61058 - 1	ALPHABOW ENERGY LTD.	SEP 30 1998	2-28-55-19W5 PL	4-29-55-19W5 PL	1.72	O	NG	0	88.9	4	S	Z245.1	2902	9930	W	U	38	CC	
56757 - 2	ALPHABOW ENERGY LTD.	APR 20 2005	8-28-40-1W4 PL	10-21-40-1W4 WE	1.35	O	SW	0.45	168.3	4	S	Z245.1	3592	9000	W	E	53		HAYTER

Schedule A – Part Two

Lands Schedule / Mineral Property Report

Please see attached Mineral Property Report on June 17, 2025 at 9:03:49 am

ALPHABOW ENERGY LTD.

Mineral Property Report

Generated by Jan Zhao on June 17, 2025 at 9:03:49 am.

Selection

Admin Company:
Category:
Country:
Province:
Division:
Area(s):
Active / Inactive: Active
Status Types:
Lease Types:
Acreage Status:
Expiry Period:
Acreage Category:

Print Options

Acres / Hectares: Hectares
Working Interest DOI: Yes
Other DOI: Reference
Related Contracts: Yes **Related Units:** Yes
Royalty Information: Yes **Expand:** Yes
Well Information: Yes
Remarks: No
Acreage: Producing / Non Producing
Developed / Undeveloped
Proven / Unproven

Sort Options

Division: No
Category: No
Province: No



CS LAND Version: 21.1.0

ALPHABOW ENERGY LTD.

Mineral Property Report

Generated by Jan Zhao on June 17, 2025 at 9:03:49 am.

Sort Options

Area:	No
Location:	Yes



CS LAND Version: 21.1.0

Report Date: Jun 17, 2025

Page Number: 1

REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held
M21603	PNGLSE CR	Eff: Feb 05, 1974	256.000	C04951 A Yes		WI	Area : HANLAN
Sub: A	WI	Exp: Feb 04, 1984	256.000	ALPHABOW ENERGY		25.00000000	TWP 047 RGE 17 W5M 20
A	33974	Ext: 15	64.000	CDNRESNORTHAB		25.00000000	PNG TO BASE BEAVERHILL_LAKE
	OBSIDIAN EN PTP			SABRE ENE P		10.60130000	EXCL NG IN SWAN_HILLS
100.00000000	SABRE ENE	Count Acreage = No		CANLIN RESOURCE		39.39870000	

Total Rental: 0.00

----- Related Contracts -----

C04844 A P&S Oct 18, 2017 (I)
C04951 A MEMORANDUM Jul 10, 1973

Status		Hectares	Net		Hectares	Net
	Prod:	0.000	0.000	NProd:	0.000	0.000
UNDEVELOPED	Dev:	0.000	0.000	Undev:	256.000	64.000
	Prov:	0.000	0.000	NProv:	0.000	0.000

Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	ALL	Y	N	100.00000000 % of PROD
Roy Percent:				
Deduction: STANDARD				
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:
Paid to: PAIDTO (R)		Paid by: WI (C)		
MINISTER OF FI.	100.00000000	ALPHABOW ENERGY	25.00000000	
		CDNRESNORTHAB	25.00000000	
		SABRE ENE P	10.60130000	
		CANLIN RESOURCE	39.39870000	

M21603 PNGLSE CR Eff: Feb 05, 1974 256.000 C04951 C Yes WI UNIT Area : HANLAN

ALPHABOW ENERGY LTD.
Mineral Property Report

Table with 7 columns: File Number, File Status, Mineral Int, Lse Type, Lessor Type, Exposure, Oper.Cont. ROFR, DOI Code, Lease Description / Rights Held.

(cont'd)

Table with 7 columns: File Number, File Status, Mineral Int, Lse Type, Lessor Type, Exposure, Oper.Cont. ROFR, DOI Code, Lease Description / Rights Held.

Total Rental: 896.00

Table with 6 columns: Status, Prod, Hectares, Net, NProd, Hectares, Net.

Table with 3 columns: Contract ID, Type, Date.

Royalty / Encumbrances

Table with 5 columns: Royalty Type, Product Type, Sliding Scale, Convertible, % of Prod/Sales.

Report Date: Jun 17, 2025

Page Number: 3

REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M21603

B

Related Units

Unit File No	Effective Date	Unit Name	Unit Operator
C06057	Jul 01, 1988	HANLAN SWAN HILLS POOL GAS UNIT NOCANLIN RESOURCE	
Zone:		NG IN SWAN HILLS	
Unit File No	Effective Date	Unit Name	Unit Operator
C06057	Jul 01, 1988	HANLAN SWAN HILLS POOL GAS UNIT NOCANLIN RESOURCE	
Sub: A	Tract Number: 3		Tract Part%: 11.13990000

M21604	PNGLSE CR	Eff: Jun 03, 1970	256.000	C04951 B Yes	WI	Area : HANLAN
Sub: A	WI	Exp: Jun 02, 1980	256.000	ALPHABOW ENERGY	25.00000000	TWP 047 RGE 17 W5M 27
A	22176	Ext: 15	64.000	CDNRESNORTHAB	25.00000000	PNG BELOW BASE CARDIUM TO BASE
	OBSIDIAN EN PTP			SABRE ENE P	10.60130000	BEAVERHILL_LAKE
100.00000000	CANADIAN NATUR.	Count Acreage = No		CANLIN RESOURCE	39.39870000	EXCL NG IN SWAN_HILLS

Total Rental: 0.00

Status		Hectares	Net		Hectares	Net
	Prod:	0.000	0.000	NProd:	0.000	0.000
UNDEVELOPED	Dev:	0.000	0.000	Undev:	256.000	64.000
	Prov:	0.000	0.000	NProv:	0.000	0.000

----- Related Contracts -----

C04844 A	P&S	Oct 18, 2017 (I)
C06035 A	TRUST	Oct 17, 2002
C04951 B	MEMORANDUM	Jul 10, 1973

Royalty / Encumbrances

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C04951 B	GROSS OVERRIDE ROYALTY	ALL	N	N	100.00000000 % of PROD

Report Date: Jun 17, 2025

Page Number: 4

REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M21604	A	Roy Percent:	2.50000000				
		Deduction:	STANDARD				
		Gas: Royalty:			Min Pay:		Prod/Sales:
		S/S OIL: Min:		Max:	Div:		Prod/Sales:
		Other Percent:			Min:		Prod/Sales:
Paid to:		PAIDTO (R)		Paid by:	WI (C)		
UNKNOWN		100.00000000		ALPHABOW ENERGY	25.00000000		
				CDNRESNORTHAB	25.00000000		
				SABRE ENE P	10.60130000		
				CANLIN RESOURCE	39.39870000		

GENERAL COMMENTS - Jun 01, 2016

CNRL ADVISES ROYALTY PAYABLE TO N.S. MCDONALD.

Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	ALL	Y	N	100.00000000 % of PROD
Roy Percent:				
Deduction:	STANDARD			
Gas: Royalty:			Min Pay:	Prod/Sales:
S/S OIL: Min:		Max:	Div:	Prod/Sales:
Other Percent:			Min:	Prod/Sales:
Paid to:		PAIDTO (R)	Paid by:	WI (C)
MINISTER OF FI.		100.00000000	ALPHABOW ENERGY	25.00000000
			CDNRESNORTHAB	25.00000000
			SABRE ENE P	10.60130000
			CANLIN RESOURCE	39.39870000

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ALPHABOW ENERGY LTD.

Mineral Property Report

****REPORTED IN HECTARES****

File Number	Lse Type	Lessor Type		Exposure	Oper.Cont.	ROFR	DOI Code			
File Status	Int Type / Lse No/Name			Gross						
Mineral Int	Operator / Payor			Net	Doi Partner(s)	*	*			Lease Description / Rights Held
M21604	PNGLSE	CR	Eff: Jun 03, 1970	256.000	C04951 C Yes		WI	UNIT		Area : HANLAN
Sub: B	WI		Exp: Jun 02, 1980	256.000	ALPHABOW ENERGY		25.00000000	7.02880000		TWP 047 RGE 17 W5M 27
A	22176		Ext: 15	64.000	CDNRESNORTHAB		25.00000000	7.11450000		(HANLAN SWAN HILLS POOL GAS
	OBSIDIAN EN PTP				SABRE ENE P		10.60130000	25.68950000		UNIT NO. 1 - TRACT NO. 3 PTN)
100.00000000	CANADIAN NATUR.				CANLIN RESOURCE		39.39870000	59.08190000		NG IN SWAN_HILLS
					HAMILTON BROTHE					
					TOURMALINE OIL			1.08530000		----- Related Contracts -----
					Total Rental:	896.00				C04844 A P&S Oct 18, 2017 (I)
										C04951 B MEMORANDUMJul 10, 1973
										C04951 C MEMORANDUMJul 10, 1973
	Status			Hectares	Net		Hectares	Net		C06035 A TRUST Oct 17, 2002
			Prod:	0.000	0.000	NProd:	0.000	0.000		C06057 UNIT Jul 01, 1988
	DEVELOPED		Dev:	256.000	64.000	Undev:	0.000	0.000		C06057 A UNIT Jul 01, 1988
			Prov:	0.000	0.000	NProv:	0.000	0.000		

Royalty / Encumbrances

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C04951 B	GROSS OVERRIDE ROYALTY	ALL	N	N	100.00000000 % of PROD
	Roy Percent: 2.50000000				
	Deduction: STANDARD				
	Gas: Royalty:		Min Pay:		Prod/Sales:
	S/S OIL: Min:	Max:	Div:		Prod/Sales:
	Other Percent:		Min:		Prod/Sales:
	Paid to: PAIDTO (R)		Paid by: WI (C)		
	UNKNOWN 100.00000000		ALPHABOW ENERGY		25.00000000
			CDNRESNORTHAB		25.00000000
			SABRE ENE P		10.60130000
			CANLIN RESOURCE		39.39870000

Report Date: Jun 17, 2025

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REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M21604 B **GENERAL COMMENTS - Jun 01, 2016**
CNRL ADVISES ROYALTY PAYABLE TO N.S. MCDONALD.

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	ALL	Y	N	100.00000000 % of PROD
Roy Percent:				
Deduction:	STANDARD			
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:
Paid to:	PAIDTO (R)	Paid by:	WI (C)	
MINISTER OF FI.	100.00000000	ALPHABOW ENERGY	25.00000000	
		CDNRESNORTHAB	25.00000000	
		SABRE ENE P	10.60130000	
		CANLIN RESOURCE	39.39870000	

Related Units

Unit File No	Effective Date	Unit Name	Unit Operator
C06057	Jul 01, 1988	HANLAN SWAN HILLS POOL GAS UNIT NOCANLIN RESOURCE	
Zone:		NG IN SWAN HILLS	
Unit File No	Effective Date	Unit Name	Unit Operator
C06057	Jul 01, 1988	HANLAN SWAN HILLS POOL GAS UNIT NOCANLIN RESOURCE	
Sub: A	Tract Number: 3		Tract Part%: 11.13990000

M21605	PNGLSE	CR	Eff: Feb 05, 1974	256.000	C04951	A	Yes	WI	Area : HANLAN
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ALPHABOW ENERGY LTD.
Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M21605							
Sub: A	WI	Exp: Feb 04, 1984	256.000	ALPHABOW ENERGY	25.00000000		TWP 047 RGE 17 W5M 29
A	33975	Ext: 15	64.000	CDNRESNORTHAB	25.00000000		PNG TO BASE BEAVERHILL_LAKE
	OBSIDIAN EN PTP			SABRE ENE P	10.60130000		EXCL NG IN SWAN_HILLS
100.00000000	SABRE ENE	Count Acreage = No		CANLIN RESOURCE	39.39870000		
				Total Rental:	0.00		
		Status	Hectares	Net	Hectares	Net	----- Related Contracts -----
	Prod:		0.000	0.000	NProd:	0.000	C04844 A P&S Oct 18, 2017 (I)
UNDEVELOPED	Dev:		0.000	0.000	Undev:	256.000	C04951 A MEMORANDUM Jul 10, 1973
	Prov:		0.000	0.000	NProv:	0.000	

Royalty / Encumbrances					
Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales	
LESSOR ROYALTY	ALL	Y	N	100.00000000	% of PROD
Roy Percent:					
Deduction:	STANDARD				
Gas: Royalty:		Min Pay:		Prod/Sales:	
S/S OIL: Min:	Max:	Div:		Prod/Sales:	
Other Percent:		Min:		Prod/Sales:	
Paid to: PAIDTO (R)		Paid by: WI (C)			
MINISTER OF FI.	100.00000000	ALPHABOW ENERGY	25.00000000		
		CDNRESNORTHAB	25.00000000		
		SABRE ENE P	10.60130000		
		CANLIN RESOURCE	39.39870000		

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ALPHABOW ENERGY LTD. Mineral Property Report

Royalty / Encumbrances									
Royalty Type			Product Type	Sliding Scale	Convertible	% of Prod/Sales			
LESSOR ROYALTY			ALL	Y	N	100.00000000	% of	PROD	
Roy Percent:									
Deduction:			STANDARD						
Gas: Royalty:				Min Pay:				Prod/Sales:	
S/S OIL: Min:			Max:	Div:				Prod/Sales:	
Other Percent:				Min:				Prod/Sales:	
Paid to: PAIDTO (R)				Paid by: WI (C)					
MINISTER OF FI.			100.00000000	ALPHABOW ENERGY		25.00000000			
				CDNRESNORTHAB		25.00000000			
				SABRE ENE P		10.60130000			
				CANLIN RESOURCE		39.39870000			

ALPHABOW ENERGY LTD.
Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M21605	B	Related Units					
		Unit File No	Effective Date	Unit Name	Unit Operator		
		C06057	Jul 01, 1988	HANLAN SWAN HILLS POOL GAS UNIT NOCANLIN RESOURCE			
		Zone:		NG IN SWAN HILLS			
		Unit File No	Effective Date	Unit Name	Unit Operator		
		C06057	Jul 01, 1988	HANLAN SWAN HILLS POOL GAS UNIT NOCANLIN RESOURCE			
		Sub: A	Tract Number: 3		Tract Part%: 11.13990000		
		Unit File No	Effective Date	Unit Name	Unit Operator		
		C06057	Jul 01, 1988	HANLAN SWAN HILLS POOL GAS UNIT NOCANLIN RESOURCE			
		Sub: C	Tract Number: 9		Tract Part%: 2.70480000		

ALPHABOW ENERGY LTD.
Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

Report Total:	Total Gross:	768.000	Total Net:	192.000			
	Prod Gross:	0.000	Prod Net:	0.000	NProd Gross:	0.000	NProd Net: 0.000
	Dev Gross:	768.000	Dev Net:	192.000	Undev Gross :	0.000	Undev Net : 0.000
	Prov Gross:	0.000	Prov Net:	0.000	NProv Gross:	0.000	NProv Net: 0.000

** End of Report **

Schedule A – Part Two

Wells

Operated Wells (see attached)

License #	Well UWI	Status	Licensee	Company WI%
0208972	100/10-31-052-27W5/02	Suspended Gas	AlphaBow Energy Ltd.	50%
0149762	102/10-07-053-18W5/00	Suspended Gas	AlphaBow Energy Ltd.	29%
0410555	100/08-28-054-18W5/00	Flowing Gas	AlphaBow Energy Ltd.	70%
0087554	100/15-28-054-18W5/00	Pumping Oil	AlphaBow Energy Ltd.	70%
0091007	100/15-32-054-18W5/00	Pumping Oil	AlphaBow Energy Ltd.	61%
0074331	100/14-08-055-18W5/00	Pumping Oil	AlphaBow Energy Ltd.	49%
0072374	100/04-09-055-18W5/02	Pumping Oil	AlphaBow Energy Ltd.	55%
0071462	100/16-18-055-18W5/00	Pumping Oil	AlphaBow Energy Ltd.	55%
0124020	100/11-22-055-19W5/02	Pumping Gas	AlphaBow Energy Ltd.	70%
0438263	100/04-28-055-19W5/00	Pumping Gas	AlphaBow Energy Ltd.	53%
0414208	100/03-27-057-20W5/00	Suspended Oil	AlphaBow Energy Ltd.	44%
0414207	100/01-28-057-20W5/00	Suspended Oil	AlphaBow Energy Ltd.	44%
0064048	100/07-10-059-21W5/02	Suspended Oil	AlphaBow Energy Ltd.	29%
0330450	100/14-04-060-21W5/02	Pumping Gas	AlphaBow Energy Ltd.	50%
0344269	100/10-07-060-21W5/02	Pumping Gas	AlphaBow Energy Ltd.	50%
0319062	100/10-09-060-21W5/02	Pumping Gas	AlphaBow Energy Ltd.	50%

Schedule A – Part Two

Non-Operated Wells

Nil

Schedule A – Part Two

Facilities

See attached.

Facility license	Surface Location
F34946	14-04-060-21W5
W 0064048	07-10-059-21W5
W 0124020	11-22-055-19W5
W 0319062	10-09-060-21W5
W 0344269	10-07-060-21W5
W 0410555	09-28-054-18W5

Schedule A – Part Two

Pipelines

See attached.

LICENSE /LINE #	COMPANY NAME	LICENSEDATE	FROMLOCATION	TOLOCATION	LGTH(kms)	STS	SUB	H2S(mol/kmol)	OD(mm)	WT(mm)	MAT	TYPE	GRD	MOP(kpa)	JNT	INTLCOAT	STRESSLEVEL(%)	ENV	FIELD
16266 - 1	ALPHABOW ENERGY LTD.	DEC 3 2009	16-18-55-18W5 WE	11-17-55-18W5 S	0.89	O	OE	0	60.3	3.18	S	Z245.3	2901	5100	W	U	17		PINE CREEK
17784 - 1	ALPHABOW ENERGY LTD.	AUG 6 2009	4-9-55-18W5 WE	12-9-55-18W5 B	0.89	O	OE	0	60.3	3.18	S	Z245.3	2901	5100	W	U	17		PINE CREEK
17784 - 17	ALPHABOW ENERGY LTD.	AUG 6 2009	14-8-55-18W5 WE	12-9-55-18W5 B	1.76	O	OE	0	60.3	3.18	S	Z245.3	2901	5100	W	U	17		PINE CREEK
17784 - 18	ALPHABOW ENERGY LTD.	AUG 6 2009	14-8-55-18W5 BE	12-9-55-18W5 BE	1.76	D	OE	0	60.3	3.18	S	Z245.3	2901	0	W	U	0		PINE CREEK
17784 - 38	ALPHABOW ENERGY LTD.	AUG 6 2009	15-32-54-18W5 WE	13-33-54-18W5 PL	0.82	O	OE	0	60.3	3.18	S	Z245.3	2901	5100	W	U	17		PINE CREEK
35488 - 2	ALPHABOW ENERGY LTD.	JUN 5 2001	10-7-53-18W5 WE	10-7-53-18W5 PL	0.23	O	NG	0	88.9	3.2	S	Z245.1	2901	8960	W	U	43		EDSON
51416 - 4	ALPHABOW ENERGY LTD.	FEB 12 2011	4-34-57-20W5 BE	1-33-57-20W5 BE	0.73	D	OE	0	88.9	4	S	Z245.1	3592	0	W	U	0	CC	PINE CREEK
52825 - 1	ALPHABOW ENERGY LTD.	MAR 7 2000	10-31-52-27W5 BE	6-31-52-27W5 BE	0.24	D	NG	0	114.3	4	S	Z245.1	3592	0	W	U	0		SOLOMON