

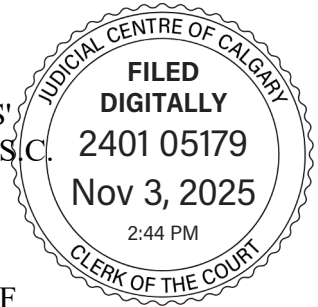
COURT FILE NUMBER 2401-05179

COURT COURT OF KING'S BENCH OF ALBERTA

JUDICIAL CENTRE CALGARY

IN THE MATTER OF THE COMPANIES'
CREDITORS ARRANGEMENT ACT, R.S.C.
1985, c. C-36, as amended

AND IN THE MATTER OF A PLAN OF
COMPROMISE OR ARRANGEMENT OF
ALPHABOW ENERGY LTD.



APPLICANT KIKINO METIS SETTLEMENT

DOCUMENT **AFFIDAVIT**

ADDRESS FOR SERVICE AND CONTACT
INFORMATION OF PARTY FILING THIS
DOCUMENT
MLT Aikins LLP
2200, 10235 – 101 Street
Edmonton, AB T5J 3G1
Phone: 780.969.3500
Fax: 780.969.3549
Attention: Dana Nowak / Carly Toronchuk
Email: dnowak@mltaikins.com /
ctoronchuk@mltaikins.com
File: 57623.14

AFFIDAVIT OF AMEENA QUAZI
Sworn on November 3, 2025

I, Ameena Quazi of the City of Edmonton, in the Province of Alberta, SWEAR AND SAY THAT:

1. I am legal assistant with MLT Aikins LLP (“**MLTA**”), counsel for the Applicant, Kikino Metis Settlement (“**Kikino**”) and, as such, I have personal knowledge of the matters deposed to herein except where stated to be based upon information and belief, in which case, I verily believe such facts and matters to be true.

The Metis Settlement Appeal Tribunal Hearing

2. On December 11, 2020, Kikino commenced proceedings before the Metis Settlements Appeal Tribunal ("**MSAT Proceedings**"). Attached hereto as **Exhibit "A"** is a copy of the Application by Kikino to the MSAT. Attached hereto as **Exhibit "B"** is a copy of the MSAT Hearing Package.
3. On December 18, 2020, the MSAT responded to counsel for Kikino regarding the MSAT Proceeding ("**December 2020 Letter**"). Attached hereto as **Exhibit "C"** is a copy of the December 2020 Letter.
4. On July 5, 2024, the MSAT issued correspondence regarding the MSAT Proceedings ("**July 2024 Letter**"). Attached hereto as **Exhibit "D"** is a copy of the July 2024 Letter.
5. On December 12, 2024, counsel for Kikino wrote to the MSAT to recommence the MSAT Proceedings ("**December 2024 Letter**"). Attached hereto as **Exhibit "E"** is a copy of December 2024 Letter.
6. I make this Affidavit for no improper purpose.

SWORN BEFORE ME in the City of)
Edmonton, in the Province of Alberta this 3rd day)
of November, 2025)
)
)
)
)
)
)
)
)
)



A Commissioner for Oaths in and for the
Province of Alberta

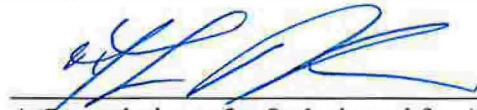
JAMIE-LEE DUROCHER
Commission Expires
July 18, 2028



AMEENA QUAZI

This is Exhibit "A" referred to in the Affidavit of
Ameena Quazi

SWORN BEFORE ME this 3rd day of November,
2025.



A Commissioner for Oaths in and for Alberta

JAMIE-LEE DUROCHER
Commission Expires
July 18, 2028

OUR FILE No. 159244 /WLM

December 11, 2020

Metis Settlements Appeal Tribunal
Suite 200, 10335 - 172 Street
Edmonton, AB T5S 1K9

**Attention: Floyd Thompson and Alexey
Massarsky**

Dear sirs,

Re: Kikino Metis Settlement - MSAT

Please be advised that we are the Solicitors for Kikino Metis Settlement.

This is a formal Application pursuant to section 121 of the *Metis Settlements Act*. As you are no doubt aware, if an existing mineral lease holder or operator fails to pay money under a Surface Lease within thirty (30) days of the date it is due, the person entitled to receive the money may submit to the Land Access Panel evidence of the failure to pay.

Kikino Metis Settlement has, for a number of years, enjoyed the benefit of receiving annual compensation amounts on or about November 1st of each year. There have been a number of overtures and discussions with representatives of AlphaBow to which we would be pleased to provide that evidence to the Panel. Suffice to say that we have been advised that none of the surface compensation amounts have been received by the Settlement, on behalf of the members, over the last few months and indeed after November 1st.

Accordingly, the thirty days will have expired on or about December 1st, 2020. We are enclosing two sets of documents. First, the legal land descriptions and the annual compensation which attached to those land locations which secondly also includes the names of the members who would be entitled to compensation. You will note that the total of these amounts is \$363,557.74.

On behalf of Kikino Metis Settlement and its members, we would respectfully request that, pursuant to section 121(2) of the *Metis Settlements Act*, the Land Access Panel direct the President of Treasury Board and the Minister of Finance to pay out of the General Revenue Fund the amount of money to which these people are entitled. When those monies are forthcoming, Kikino Metis Settlement hereby undertakes to ensure that those members who are entitled to compensation

along with the Settlement's entitlement to some compensation are made whole on receipt of the total amount.

Finally, if there is any further evidence which is required, please do not hesitate to contact the writer directly.

Yours very truly,

ACKROYD LLP



W.L. (BILL) McELHANNEY, Q.C.


WLM/tb

Enclosures

CC: Kikino Metis Settlement

This is Exhibit "B" referred to in the Affidavit of
Ameena Quazi

SWORN BEFORE ME this 3rd day of November,
2025.


A Commissioner for Oaths in and for Alberta

JAMIE-LEE DUROCHER
Commission Expires
July 18, 2028



METIS SETTLEMENTS APPEAL TRIBUNAL

HEARING PACKAGE

In the matter of:

Recovery of Compensation

Between:

Kikino Metis Settlement

Applicant,

-and-

AlphaBow Energy Ltd.

Respondent.

The complete hearing package includes 3 binders containing 112 surface lease agreements and this coil bound booklet.

Table of Contents
Kikino Metis Settlement vs AlphaBow Energy Ltd.

Recovery of Compensation

Date	Document	Tab
	Appeal Tribunal Officer's Report – Issues and Events	1
December 11, 2020	Kikino Metis Settlement Appeal Form	2
February 16, 2024	Kikino Metis Settlement AlphaBow Annual Rental Payments Record Current	3
September 28, 2015	Kikino Financial Ledgers for 2015 – 2016 Annual Rentals	4
October 3, 2016	Kikino Financial Ledgers for 2016 – 2017 Annual Rentals	5
September 30, 2017	Kikino Financial Ledgers for 2017 – 2018 Annual Rentals	6
October 18, 2018	Kikino Financial Ledgers for 2018 – 2019 Annual Rentals	7
September 26, 2019	Kikino Financial Ledgers for 2019 – 2020 Annual Rentals	8
September 29, 2017	Release and Settlement Agreement	9
July 11, 2018	AlphaBow Energy Ltd. Financial Ledgers for 2017-2018 Annual	10
October 1, 2018	AlphaBow Energy Ltd. Financial Ledgers for 2018-2019 Annual	11
September 25, 2019	AlphaBow Energy Ltd. Financial Ledgers for 2019-2020 Annual	12
November 2, 2021	Written Submission from AlphaBow Energy – Steve Roth AlphaBow Energy Ltd – Difference Between ABE and MSAT Totals	13
	Correspondence	
August 22, 2022	MSAT Draft Hearing Package	14
September 6, 2022	Ackroyd LLP – Request for Electronic Copy of Draft Hearing Package	15
September 22, 2022	MSAT Letter to Parties Re Electronic Copy of Draft Hearing Package	16
November 9, 2022	MSAT Letter to Parties Re Potential Hearing Dates and Appeal Placed on Hold	17
March 29, 2023	MSAT Letter to Parties Request an Update	18
April 6, 2023 June 26, 2023	Ackroyd LLP Letter Request file to continue to be on Hold Ackroyd LLP Letter Request file to continue to be on Hold	19
March 14, 2024	Ackroyd LLP letter Re Hearing by Written Submissions	20
April 19, 2024	MSAT Panel Composition and Hearing Procedure	21

Table of Contents
Kikino Metis Settlement vs AlphaBow Energy Ltd.

Recovery of Compensation

Date	Document	Tab
May 7, 2024	MSAT Email to AlphaBow Energy Ltd. Land Dep't	22
May 7, 2024 May 8, 2024	MSAT Email to Kenneth P. Reh Law – AlphaBow Contact Information Kenneth p. Reh Law Email – Notifying of AlphaBow CCAA Proceedings	23
May 21, 2024	MSAT Letter Re Hearing Procedure	24
May 29, 2024	MSAT Email to KSV Restructuring Inc – Re AlphaBow Contact Information	25
June 2, 2024	KSV Restructuring Inc. Email to MSAT Re: AlphaBow Contact	26
June 3, 2024	MSAT Email to Ben Li, AlphaBow Energy Ltd. Contact Person	27
June 13, 2024	MSAT Email to Ben Li, AlphaBow Ltd.	28
	Legislation / Policies / Bylaws	
November 1, 1990	<i>Metis Settlements Act</i> , R.S.A. 2000, c. M-14 Division 7 – Access to Patented Land	29
October 5, 1998	Kikino Metis Settlement Land Use Bylaw #KMS024	30
July 31, 1992	Metis Settlements General Council Land Policy	31

Note: In accordance with the *Alberta Freedom of Information and Protection of Privacy Act*, all birthdates, addresses, contact information and other sensitive information are blacked out.

Subject		
Recovery of Compensation		
Parties		
Appellant		Respondents
Kikino Metis Settlement		AlphaBow Energy Ltd.
Context		
<p>There are 112 surface leases agreements within the Kikino Metis Settlement and all were held under Husky Oil Operations Limited. These surface leases vary from wellsite and access roads, burrow pits, valve sites, compressor sites and road use agreements.</p> <p>On September 29, 2017, stemming from Tribunal Order 273, Kikino Metis Settlement entered into a Release and Settlement Agreement with Husky Oil Operations Limited to <i>"fully and finally resolve the Appeal and all other outstanding claims and other matters between them and to provide for the determination and resolution of all compensation issues under the Access Agreements through to and including 2021"</i>¹. This Agreement was for the five-year term of 2017 to 2021 and the annual compensation payment agreed upon annually was for \$391,605.00.</p> <p>In 2018, Husky Oil Operations assigned all of its rights and interests for surface leases held in Kikino Metis Settlement to AlphaBow Energy Ltd including the commitments contained in the Release and Settlement Agreement.</p> <p>The annual compensation payments owed under the 112 surface leases amounts to \$363,557.74, however, the Release and Settlement Agreement agreed to pay \$391,605.00 annually until 2021.</p> <p>The Appellant, Kikino Metis Settlement, is requesting payment for money owed under the 112 Surface Rights Agreements (with various dates) and the Release and Settlement Agreement dated September 29, 2017.</p>		

¹ Release and Settlement Agreement dated September 29, 2017 – 8th WHERAS Statement

AlphaBow Energy Ltd made annual compensation payments to KMS for the following rental periods:

- | | |
|-------------------------------|--|
| - April 2017 – March 31, 2018 | \$66,570.48 |
| | (Husky Oil paid the remainder of \$325,034.52) |
| - April 2018 – March 31, 2019 | \$391,605.00 |
| - April 2019 – March 31, 2020 | \$391,605.00 |

Kikino is claiming unpaid annual rentals:

- | | |
|---------------------------|---------------------|
| • 2020 – 2021 Rental year | \$391,605.00 |
| • 2021 – 2022 Rental year | \$391,605.00 |
| • 2022 – 2023 Rental Year | \$365,557.74 |
| • 2023 – 2024 Rental Year | <u>\$365,557.74</u> |
| Total | \$1,514,325.48 |

Issues

Section 121 of the *Metis Settlements Act* provides that if an existing mineral lease holder or operator fails to pay money under a surface lease within 30 days of the date that it is due, the person entitled to receive the money may submit to the Land Access Panel evidence of the failure to pay.

The Panel appointed to this appeal aims to answer the following questions:

- 1) Is there satisfactory evidence of failure of the existing mineral lease holder or operator to pay under the 112 Surface Rights Agreements?
- 2) Is there satisfactory evidence of failure of the existing mineral lease holder or operator to pay under the Release and Settlement Agreement dated September 29, 2017?
- 3) Is there money due and payable by the existing lease holder or operator under the 112 Surface Rights Agreements and/or the Release and Settlement Agreement?
- 4) Who is responsible for paying the Occupants?

The Panel may identify additional questions and issues as per section 190(1)(c) of the *Metis Settlements Act*.

Applicable Legislation

- Kikino Metis Settlement Land Use Bylaw #KMS024
Part VII – Surface Compensation

7.5 Distribution of Compensation

1. Settlement will receive all compensation and will distribute in accordance with this By-Law or a Resolution.

2. Once Settlement members have received their monies compensation received by the Settlement will be held for the benefit of the Settlement and will be dealt with in accordance with a Settlement Trust Fund By-Law.

- *Metis Settlements Act*, R.S.A. 2000, c. M-14
 - Part 4, Division 7, Access to Patented Land
 - Part 7, Metis Settlements Appeal Tribunal

It is the Land Access Panel which is empowered to deal with compensation orders and right of entry orders² previously made by the Surface Rights Board and surface leases.

Section 111(h) defines "occupant" as:

- (i) a settlement council,
- (ii) the person in actual possession of a parcel of patented land, and
- (iii) a person having a right or interest in patented land that is registered in the Metis Settlements Land Registry.

Section 121 of the *Metis Settlements Act* has no time limit and therefore the landowner's application for payment cannot be said to be out of time.

Recovery of compensation

121(1) If an existing mineral lease holder or operator fails to pay money

- (a) under a surface lease, or
 - (b) ordered to be paid by the Existing Leases Land Access Panel or the Land Access Panel,
- within 30 days of the date it is due, the person entitled to receive the money may submit to the Land Access Panel evidence of the failure to pay.

(2) On receipt of satisfactory evidence of failure of the existing mineral lease holder or operator to pay, the Land Access Panel may direct the President of Treasury Board and Minister of Finance to pay out of the General Revenue Fund the amount of money to which the person is entitled.

(3) If the President of Treasury Board and Minister of Finance pays money to a person under this section, the amount paid constitutes a debt owing by the existing mineral lease holder or the operator to the Crown in right of Alberta.

² *Metis Settlements Act*, section 111(j) "surface lease" means a lease or other instrument under which the surface of a parcel of patented land is held for any purpose for which a right of entry order may be made under this Division, and that provides for compensation.

(4) If a surface lease and a development agreement are combined in one document, this section applies only to that part of the document concerning the surface lease.

Metis Settlements General Council Mineral Projects Policy

Other parts of the MSA, or other provincial statutes, MSGC Policies or EMS Bylaws or contracts may also be relevant. If other legislative or contractual frameworks apply, the parties are asked to forward them immediately along with an explanation of their applicability.

Please note: The Officer's Report is a summary of the Dispute Resolutions Officer's information gathering efforts. It is provided for information only and is not binding on the Panel or on any of the Parties.



BARRISTERS & SOLICITORS

W.L. (BILL) MCELHANNEY, Q.C.

(780) 412-2713

bmcelhanney@ackroydlaw.com

ASSISTANT: TINESHA B.

(780) 423-8905 ext 303

tbouchie@ackroydlaw.com

OUR FILE No. 159244 /WLM

December 11, 2020

Metis Settlements Appeal Tribunal
Suite 200, 10335 - 172 Street
Edmonton, AB T5S 1K9

**Attention: Floyd Thompson and Alexey
Massarsky**

Dear sirs,

Re: Kikino Metis Settlement - MSAT

Please be advised that we are the Solicitors for Kikino Metis Settlement.

This is a formal Application pursuant to section 121 of the *Metis Settlements Act*. As you are no doubt aware, if an existing mineral lease holder or operator fails to pay money under a Surface Lease within thirty (30) days of the date it is due, the person entitled to receive the money may submit to the Land Access Panel evidence of the failure to pay.

Kikino Metis Settlement has, for a number of years, enjoyed the benefit of receiving annual compensation amounts on or about November 1st of each year. There have been a number of overtures and discussions with representatives of AlphaBow to which we would be pleased to provide that evidence to the Panel. Suffice to say that we have been advised that none of the surface compensation amounts have been received by the Settlement, on behalf of the members, over the last few months and indeed after November 1st.

Accordingly, the thirty days will have expired on or about December 1st, 2020. We are enclosing two sets of documents. First, the legal land descriptions and the annual compensation which attached to those land locations which secondly also includes the names of the members who would be entitled to compensation. You will note that the total of these amounts is \$363,557.74.

On behalf of Kikino Metis Settlement and its members, we would respectfully request that, pursuant to section 121(2) of the *Metis Settlements Act*, the Land Access Panel direct the President of Treasury Board and the Minister of Finance to pay out of the General Revenue Fund the amount of money to which these people are entitled. When those monies are forthcoming, Kikino Metis Settlement hereby undertakes to ensure that those members who are entitled to compensation

along with the Settlement's entitlement to some compensation are made whole on receipt of the total amount.

Finally, if there is any further evidence which is required, please do not hesitate to contact the writer directly.

Yours very truly,

ACKROYD LLP



W.L. (BILL) McELHANNEY, Q.C.

WLM/tb

Enclosures

CC: Kikino Metis Settlement



KIKINO METIS SETTLEMENT GEN DEL KIKINO, AB T0A 2B0 (780)623-7868 OR FAX (780)623-7080

October 15, 2020

ATT: WM(BILL) MCELHANNEY
ACKROYD, LLP

RE: CORRESPONDENCE ATTACHMENTS – ALPHABOW ANNUAL RENTAL(S)

Attached is correspondence per above for Alphabow Annual Rentals per:

1) Accts Rec Surf Rights

- KMS Accounts Receivable printout as of Oct 15, 2020 for
Amts due from Alphabow per surface rights compensation
Listing the KMS file #'s, Site Location and amounts for each.
Total ARec'able on this is \$ 363,557.74.

*Note Alphabow (Husky Release Agreement) Indicates that
\$391,605.00 is to be paid for this, therefore the balance
(\$391,605-\$363,557.74 = \$ 28,047.26 is put directly into the
KMS trust fund for community benefit)

2) Listing of Annual Rental(s)
Due to

- KMS listing of members etc. to whom the annual rentals are
distributed to.

3) Invoicing of Annual Rental(s)

- KMS invoices to AlphaBow for the annual rentals due per the
Surface rights listing in Item#1. These invoices add up to the
total of \$363,557.74.

If you require further detail or info, please call me.

Sincerely,

Roger L. Littlechild
Settlement Administrator

15Oct2020

Setup: ACCTS REC SURF RIGHTS

ACCTS REC SURF RIGHTS

Beg:01Apr2020 End:31Mar2021

Type: D

HUSKY ENERGY\SEQUOIA	
NOW ALPHABOW ENERGY	
18067-00 ANN WS 11-35-64-15-4	3,637.63
18080-00 ANN WS 3-27-64-15-4	4,316.25
23759-00 ANN WS TO 11-28-63-15	8,043.00
30446-00 ANN WS 2-22-62-14-4	2,192.05
32332-00 ANN WS 9-22-62-14-4	4,264.00
32741-00 ANN WS 10-26-62-14-4	3,760.00
33033-00 ANN WS 2-31-62-14-4	3,852.80
33034-00 ANN WS 3-2-63-14-4	3,316.00
33131-00 ANN WS 5-19-64-15-4	6,788.80
33131-02 ANN BP 5-19-64-15-4	1,300.00
33258-08 ANN AR 34&33-62-14-4	411.56
33258-06 ANN VS 34&33-62-14-4	4,500.00
33478-00 ANN WS 10-35-62-14-4	4,429.20
33778-00 ANN WS 5-19-62-14-4	5,718.72
33779-00 ANN WS 9-28-62-14-4	3,200.00
33780-00 ANN AR 5-32-62-14-4	2,657.86
33781-00 ANN AR 10-33-62-14-4	3,562.00
33782-00 ANN AR 9-34-62-14-4	3,463.60
33783-00 ANN AR 12-36-62-14-4	202.40
33784-00 ANN AR 16-25-62-15-4	2,281.46
33785-00 ANN WS 7-35-62-15-4	2,331.75
33786-00 ANN WS 10-35-62-15-4	4,543.76
33787-00 ANN WS 12-36-62-15-4	2,427.48
33789-00 ANN WS 10-6-63-14-4	2,200.00
33790-00 ANN WS 7-7-63-14-4	4,391.66
33791-00 ANN WS 10-9-63-14-4	3,396.00
36932-00 ANN WS 12-10-63-14-4	3,241.12
33793-00 ANN WS 5-15-63-14-4	2,343.43
33794-00 ANN WS 11-16-63-14-4	2,655.60
33795-00 ANN WS 15-27-63-14-4	3,352.80
33796-00 ANN WS 6-34-63-14-4	3,860.00
33797-00 ANN WS 7-35-63-14-4	6,630.00
33797-01 ANN WS 7-35-63-14-4	360.00
33798-00 ANN WS 5-1-63-14-4	3,893.82
33926-00 ANN WS 13-26-62-14-4	4,400.00
34015-00 ANN WS 10-29-62-14-4	4,921.60
34016-00 ANN WS 10-20-62-14-4	3,607.50
34017-00 ANN WS 7-32-62-14-4	3,639.98
34018-00 ANN WS 10-3-63-14-4	2,000.00
34019-00 ANN WS 7-4-63-14-4	3,870.00
34020-00 ANN WS 7-8-63-14-4	5,139.19
34022-00 ANN WS 10-26-63-14-4	3,292.00
34025-00 ANN WS 2-30-62-14-4	3,700.88
34026-01 ANN WS 10-29-63-14-4	3,890.65
34026-02 ANN AR 10-29-63-14-4	652.58
34028-00 ANN WS 10-10-63-14-4	3,305.20
34320-02 ANN AR 10-10-63-14-4	3,000.00
34416-00 ANN WS 15-28-63-14-4	3,356.80
34417-00 ANN WS 7-32-63-14-4	4,067.95
34418-00 ANN WS 14-33-63-14-4	3,370.80
34478-00 ANN WS 3-10-64-15-4	3,345.00
34542-00 ANN WS 9-15-63-14-4	3,223.60
34643-01 ANN VS 7-35-63-14-4	1,500.00

15Oct2020

Setup: ACCTS REC SURF RIGHTS

Beg:01Apr2020 End:31Mar2021

Type: D

ACCTS REC SURF RIGHTS

34643-02 ANN AC 7-35-63-14-4	400.00
34759-00 ANN WS 4-29-63-14-4	3,132.20
34760-00 ANN WS 13-1-63-15-4	3,478.83
35645-00 ANN WS 15-5-63-14-4	3,200.00
35682-02 ANN WS 1-6-63-15-4	1,100.00
35689-00 ANN WS-15-23-63-14-4	4,240.00
35691-00 ANN WS 12-26-63-14-4	2,292.16
35698-00 ANN WS 5-6-63-14-4	2,289.89
35699-00 ANN WS 4-7-63-14-4	3,744.88
35763-00 ANN WS-13-23-62-14-4	3,235.20
35764-00 ANN WS 11-27-62-14-4	3,705.59
35765-00 ANN WS 4-29-62-14-4	2,406.71
35766-00 ANN WS 4-30-62-14-4	2,431.69
35767-00 ANN WS 13-32-62-14-4	3,267.38
35774-00 ANN WS 4-5-63-14-4	2,200.00
35880-00 ANN WS 16-17-63-14-4	3,431.25
36001-01 ANN CM 11-36-62-15-4	3,079.43
36001-02 ANN AR 11-36-62-15-4	106.13
36573-01 ANN VS 1-15-63-14-4	1,100.00
36573-02 ANN VS 1-15-63-14-4	228.78
36645-00 ANN AR 3-25-63-15-4	2,652.33
36780-00 ANN WS 10-22-63-14-4	3,235.88
36788-00 ANN WS 13-29-62-14-4	3,304.88
36913-00 ANN WS 2-36-62-15-4	3,000.00
36931-00 ANN WS 11-8-63-14-4	3,254.00
36933-00 ANN WS 4-11-63-14-4	3,716.00
36934-00 ANN WS 4-21-63-14-4	3,101.25
37632-00 ANN WS 1-12-64-15-4	3,320.00
37633-00 ANN WS 13-13-64-15-4	3,641.25
38936-00 ANN WS 13-18-62-14-4	3,527.16
39022-00 ANN AR 5-36-64-15-4	3,548.40
51726-00 ANN WS 2-2-63-14-4	3,294.84
51727-00 ANN 12-3-63-14-4	3,491.60
51728-00 ANN 11-11-63-14-4	3,572.13
51729-00 ANN 15-18-63-14-4	3,082.63
51730-00 ANN 3-28-63-14-4	3,243.44
51731-00 ANN 14-29-63-14-4	3,451.35
51732-00 ANN 14-32-63-14-4	3,524.66
51733-00 ANN 15-34-63-14-4	3,857.56
52746-00 ANN 16-31-62-14-4	3,256.00
52747-00 ANN 13-33-62-14-4	3,316.00
52748-00 ANN 9-4-63-14-4	3,384.00
52749-00 ANN 7-16-63-14-4	3,033.75
52750-00 ANN 9-17-63-14-4	3,041.25
67546-00 ANN 4-4-63-14-4	3,380.00
68696-00 ANN 15-16-63-14-4	3,090.75
67530-00 ANN 4-35-62-14-4	3,425.00
67529-00 ANN 4-34-62-14-4	3,232.40
68695-00 ANN 7-17-63-14-4	3,402.00
67422-00 ANN 2-3-63-14-4	3,299.60
68295-00 ANN 11-5-63-14-4	3,530.56
67545-00 ANN 4-27-63-14-4	3,369.20
67543-00 ANN 12-35-63-14-4	3,641.19
68694-00 ANN 11-9-63-14-4	3,412.40
68761-00 ANN 2-33-62-14-4	3,524.00
68760-00 ANN 14-32-62-14-4	3,330.40

15Oct2020

Type: D

----- ACCTS REC SURF RIGHTS

Begin: 10/15/2020 End: 31Mar2021

ACCTS REC SURF RIGHTS

67421-00 ANN 9-2-63-14-4
67588-00 ANN 8-33-63-14-4
69580-00 ANN 1-34-62-14-4
HUSKYR HUSKY ANN RENTALS

3,432.55
3,268.00
4,199.93
0.00

363,557.74

TOTAL HUSKY ENERGY

FILE\REF #	LAND DESCRIPTION	ANNUAL RENTAL DUE TO	TOTAL DUE	TOTAL DUE PER LAND DESCRIPTION
18067-00	WS 11-25-64-15-4	KMS PER BEAVER RIVER GRAZING LEASE	\$ 3,152.10	
		MCDONALD KENT	\$ 321.60	
		MCDONALD VERN	\$ 70.00	
		KMS PER ACCESS	\$ 93.93	\$ 3,637.63
18080-00	WS 3-27-64-15-4	KMS PER BEAVER RIVER GRAZING LEASE	\$ 3,393.25	
		KMS PER ACCESS	\$ 923.00	\$ 4,316.25
23759-00	WS TO 11-28-63-15-4	PRUDEN ROBERT	\$ 3,328.00	
		AUGER SHAWN	\$ 320.00	
		KMS PER ACCESS\IMPACT	\$ 4,395.00	\$ 8,043.00
30446-00	WS 3-22-62-14-4	KMS PER T2C GRAZING LEASE	\$ 2,192.05	\$ 2,192.05
82332-00	WS 9-22-62-14-4	KMS PER T2C GRAZING LEASE	\$ 3,392.40	
		KMS PER ACCESS	\$ 871.60	\$ 4,264.00
32741-00	WS 10-26-62-14-4	LITTLECHILDS ROGER	\$ 3,398.80	
		LITTLECHILDS JAMES	\$ 356.00	
		LITTLECHILDS BEV	\$ 5.20	\$ 3,760.00
33033-00	WS 2-31-62-14-4	SUVEE MILDRED	\$ 82.80	
		CARDINAL DAVID	\$ 210.80	
		KMS PER CATTLEMANS GRAZING LEASE	\$ 3,450.40	
		KMS PER ACCESS	\$ 108.80	\$ 3,852.80
33034-00	WS 3-2-63-14-4	ERASMUS CHRISTOPHER	\$ 3,316.00	\$ 3,316.00
33131-00	WS 5-19-64-15-4	MERCHANT SANDRA	\$ 3,384.00	
		MCDONALD ROBERT	\$ 144.00	
		MCDONALD BILLY	\$ 544.00	
		MCDONALD BILLY	\$ 320.00	
		KMS PER MCDONALD RANCH GRAZING LEASE	\$ 320.00	
		KMS PER ACCESS	\$ 2,076.80	\$ 6,788.80
33131-02	BP 5-19-64-15-4	MERCHANT SANDRA	\$ 1,300.00	\$ 1,300.00
33258-08	AR 33 & 34-62-14-4	LAVIOLETTE RON	\$ 51.40	
		LAVIOLETTE ROBERT	\$ 213.84	
		CARDINAL WAYNE	\$ 146.32	\$ 411.56
33258-06	VS 33 & 34-62-14-4	LAVIOLETTE RON	\$ 1,500.00	
		LAVIOLETTE ROBERT	\$ 1,500.00	
		CARDINAL WAYNE C	\$ 1,500.00	\$ 4,500.00
33478-00	WS 10-35-62-14-4	LITTLECHILDS ROGER	\$ 3,428.00	
		KMS PER ACCESS	\$ 1,001.20	\$ 4,429.20
33778-00	WS 5-19-62-14-4	CALLIOU ROBERT	\$ 3,258.40	
		THOMPSON LYLE	\$ 281.20	
		KMS PER CATTLEMANS GRAZING LEASE	\$ 1,282.50	
		KMS PER ACCESS	\$ 896.62	\$ 5,718.72

1/6

ALPHA BOW ANNUAL RENTAL PAGE 2

33779-00	WS 9-28-62-14-4	CARDINAL SILAS	\$	3,200.00	\$	3,200.00
33780-00	AR 5-32-62-14-4	KMS PER CATTLEMANS GRAZING LEASE	\$	2,235.70		
		KMS PER ACCESS	\$	422.16	\$	2,657.86
33781-00	AR 10-33-62-14-4	LAVIOLETTE ROBERT	\$	2,606.40		
		BELCOURT RACHEAL	\$	955.60	\$	3,562.00
33782-00	AR 9-34-62-14-4	CARDINAL LAURIE	\$	3,463.60	\$	3,463.60
33783-00	AR 12-35-62-14-4	LITTLECHILDS ROGER	\$	202.40	\$	202.40
33784-00	AR 16-25-62-15-5	KMS PER CATTLEMANS GRAZING LEASE	\$	2,281.46	\$	2,281.46
33785-00	WS 7-35-62-15-4	KMS PER CATTLEMANS GRAZING LEASE	\$	2,331.75	\$	2,331.75
33786-00	WS 10-35-62-15-4	KMS PER CATTLEMANS GRAZING LEASE	\$	4,543.76	\$	4,543.76
33787-00	WS 12-36-62-15-4	KMS PER CATTLEMANS GRAZING LEASE	\$	2,427.48	\$	2,427.48
33789-00	WS 10-6-63-14-4	KMS PER CATTLEMANS GRAZING LEASE	\$	2,200.00	\$	2,200.00
33790-00	WS 7-7-63-14-4	LYNIS JACK	\$	3,400.00		
		KMS PER CATTLEMANS GRAZING LEASE	\$	633.75		
		CARDINAL VIANN	\$	76.00		
		CARDINAL SCOTT	\$	220.00		
		LYNIS JACK	\$	54.40		
		KMS PER ACCESS	\$	7.51	\$	4,391.66
33791-00	WS 10-9-63-14-4	COLLINS PHILIP	\$	3,396.00	\$	3,396.00
36932-00	WS 12-10-63-14-4	COLLINS PHILIP	\$	3,241.12	\$	3,241.12
33793-00	WS 6-15-63-14-4	KMS PER RIVER VALLEY GRAZING LEASE	\$	2,343.43	\$	2,343.43
33794-00	WS 11-16-63-14-4	KMS PER RIVER VALLEY GRAZING LEASE	\$	2,655.60	\$	2,655.60
33795-00	WS 15-17-63-14-4	COLLINS RANDY	\$	3,352.80	\$	3,352.80
33796-00	WS 6-24-63-14-4	CARDINAL SYLES	\$	3,860.00	\$	3,860.00
33797-00	WS 7-33-63-14-4	CARDINAL PETER	\$	6,630.80	\$	6,630.80
33797-01	WS 3-63-14-4	CARDINAL PETER	\$	40.00		
		CALLIOU RODNEY	\$	320.00	\$	360.00
33798-00	WS 5-1-63-14-4	KMS PER CATTLEMANS GRAZING LEASE	\$	2,748.98		
		KMS PER ACCESS	\$	1,144.84	\$	3,893.82
33926-00	WS 13-26-62-14-4	KMS PER CATTLEMANS GRAZING LEASE	\$	4,400.00	\$	4,400.00

ALPHA BOW ANNUAL RENTAL PAGE 3

34015-00	WS 10-29-62-14-4	KMS PER CATTLEMANS GRAZING LEASE	\$	3,200.00		
		ELIZABETH LAFLEUR	\$	424.00		
		DEAN STEWART	\$	334.00		
		KMS PER ACCESS	\$	963.60	\$	4,921.60
34016-00	WS 10-20-62-14-4	KMS PER CATTLEMANS GRAZING LEASE	\$	3,607.50	\$	3,607.50
34017-00	WS 7-32-62-14-4	CARDINAL BRETT	\$	3,264.08		
		CARDINAL GREG	\$	134.67		
		CARDINAL PAUL	\$	241.23	\$	3,639.98
34018-00	WS 15-3-63-14-4	CARDINAL WAYNE C	\$	3,290.00	\$	3,290.00
34019-00	WS 7-4-63-14-4	CARDINAL CARL	\$	3,286.80		
		WHITFORD LORETTA	\$	385.20		
		KMS PER ACCESS	\$	198.00	\$	3,870.00
34020-00	WS 7-8-63-14-4	CARDINAL WESLEY	\$	3,262.77		
		CALLIOU DENNIS	\$	340.00		
		KMS PER ACCESS	\$	1,536.42	\$	5,139.19
34022-00	WS 10-26-63-14-4	WHITFORD SANDRA	\$	3,292.00	\$	3,292.00
34025-00	WS 2-20-62-14-4	KMS PER CATTLEMANS GRAZING LEASE	\$	3,700.88	\$	3,700.88
34026-01	WS 10-29-63-14-4	KMS PER CATTLEMANS GRAZING LEASE	\$	3,890.65	\$	3,890.65
34026-02	AR 10-29-63-14-4	KMS PER ACCESS	\$	652.58	\$	652.58
34028-00	WS 10-10-63-14-4	CARDINAL LARSON	\$	3,305.20	\$	3,305.20
34320-02	AR 10-10-63-14-4	KMS PER CATTLEMANS LEASE	\$	3,000.00	\$	3,000.00
34416-00	WS 15-28-63-14-4	MORIN JOEY	\$	3,356.80	\$	3,356.80
34417-00	WS 7-32-63-24-4	CARDINAL THEODORE	\$	3,099.60		
		CARDINAL BARRY	\$	307.20		
		CARDINAL WAYNE D	\$	335.20		
		KMS PER ACCESS	\$	150.75		
		THOMPSON ERIC	\$	160.80		
		MORIN JOEY	\$	14.40	\$	4,067.95
34418-00	WS 14-33-63-14-4	CARDINAL DONALD	\$	3,211.60		
		CARDINAL SYLES	\$	159.20	\$	3,370.80
34478-00	WS 3-10-64-15-4	KMS PER BEAVER RIVER GRAZING LEASE	\$	3,345.00	\$	3,345.00
34542-00	WS 5-9-15-63-14-4	PETERSON BRENDA	\$	3,223.60	\$	3,223.60
34643-01	WS 7-35-63-14-4	CARDINAL PETER	\$	1,500.00	\$	1,500.00
34643-02	AR 7-35-63-14-4	CARDINAL PETER	\$	400.00	\$	400.00
34759-00	WS 4-29-63-14-4	CARDINAL MIKE	\$	3,132.20	\$	3,132.20

3/6

ALPHA BOW ANNUAL RENTAL PAGE 4

34760-00	WS 13-1-63-15-4	KMS PER CATTLEMANS GRAZING LEASE	\$ 3,478.83	\$ 3,478.83
35645-00	WS 15-5-63-14-4	GREG CARDINAL	\$ 3,200.00	\$ 3,200.00
35682-02	WS 1-5-63-15-4	KMS PER CATTLEMANS GRAZING LEASE	\$ 1,100.00	\$ 1,100.00
35689-00	WS 15-23-63-14-4	TREMBLAY RON	\$ 3,418.00	
		WHITE TODD	\$ 321.60	
		LADOUCEUR LEO	\$ 322.40	
		LADOUCEUR LEO	\$ 178.00	\$ 4,240.00
35691-00	WS 12-26-63-14-4	COLLINS JOSEPHINE	\$ 2,292.16	\$ 2,292.16
35698-00	WS 15-63-14-4	KMS PER CATTLEMANS GRAZING LEASE	\$ 2,289.89	\$ 2,289.89
35699-00	WS 1-7-63-14-4	CARDINAL VIANN	\$ 3,200.00	
		KMS PER ACCESS	\$ 76.91	
		KMS PER CATTLEMANS GRAZING LEASE	\$ 467.97	\$ 3,744.88
35763-00	WS 13-23-62-14-4	KNELSON LYNDA	\$ 3,235.20	\$ 3,235.20
35764-00	WS 11-27-62-14-4	GLADUE CONRAD	\$ 3,226.84	
		COOMBS TERRENCE	\$ 37.75	
		CARDINAL MADELINE	\$ 441.00	\$ 3,705.59
35765-00	WS 1-29-62-14-4	KMS PER CATTLEMANS GRAZING LEASE	\$ 2,406.71	\$ 2,406.71
35766-00	WS 1-30-62-14-4	KMS PER CATTLEMANS GRAZING LEASE	\$ 2,431.69	\$ 2,431.69
35767-00	WS 13-32-62-14-4	KMS PER CATTLEMANS GRAZING LEASE	\$ 3,267.38	\$ 3,267.38
35774-00	WS 1-5-63-14-4	KMS PER CATTLEMANS GRAZING LEASE	\$ 2,200.00	\$ 2,200.00
35880-00	WS 16-17-63-14-4	KMS PER RIVER VALLEY GRAZING LEASE	\$ 3,225.00	
		KMS PER ACCESS	\$ 206.25	\$ 3,431.25
36001-01	AR 11-36-62-15-4	KMS PER CATTLEMANS GRAZING LEASE	\$ 3,079.43	\$ 3,079.43
36001-02	AR 11-36-62-15-4	KMS PER CATTLEMANS GRAZING LEASE	\$ 106.13	\$ 106.13
36573-01	WS 1-15-63-14-4	KMS PER RIVER VALLEY GRAZING LEASE	\$ 1,100.00	\$ 1,100.00
36573-02	AR 1-15-63-14-4	KMS PER RIVER VALLEY GRAZING LEASE	\$ 228.78	\$ 228.78
36645-00	AR 3-25-63-15-4	MORIN RITA	\$ 77.64	
		LAROCQUE EDGAR	\$ 56.40	
		PETERSON BRENDA	\$ 402.80	
		BLVAN SHARRON	\$ 292.80	
		LADOUCEUR DONNA	\$ 424.00	
		CARDINAL DALTON	\$ 67.60	
		MORIN FRANCIS	\$ 338.76	
		KMS PER ACCESS	\$ 992.33	\$ 2,652.33
36780-00	WS 10-22-63-14-4	KMS PER CATTLEMANS GRAZING LEASE	\$ 3,084.00	
		KMS PER ACCESS	\$ 151.88	\$ 3,235.88

ALPHA BOW ANNUAL RENTAL PAGE 5

36788-00	WS 13-29-62-14-4	KMS PER CATTLEMANS GRAZING LEASE	\$ 3,304.88	\$ 3,304.88
36913-00	WS 2-36-62-15-4	KMS PER CATTLEMANS GRAZING LEASE	\$ 3,000.00	\$ 3,000.00
36931-00	WS 11-8-63-14-4	LYNIS JACK	\$ 3,200.00	
		CALLIOU DENNIS	\$ 54.00	\$ 3,254.00
36933-00	WS 4-11-63-14-4	HOPE ROBERT	\$ 3,396.00	
		CARDINAL LARSON	\$ 320.00	\$ 3,716.00
36934-00	WS 4-21-63-14-4	KMS PER RIVER VALLEY GRAZING LEASE	\$ 3,101.25	\$ 3,101.25
37632-00	WS 1-12-64-15-4	THOMPSON SHIRLEY	\$ 3,320.00	\$ 3,320.00
37633-00	WS 13-13-64-15-4	KMS PER BEAVER RIVER GRAZING LEASE	\$ 3,641.25	\$ 3,641.25
38936-00	WS 13-18-62-14-4	LADOUCEUR HAROLD	\$ 3,263.64	
		CALLIOU ROBERT	\$ 263.52	\$ 3,527.16
39022-00	AR 5-36-64-15-4	MCDONALD VERN	\$ 3,517.34	
		MCDONALD DIANNE	\$ 31.06	\$ 3,548.40
51726-00	WS 2-2-63-14-4	CARDINAL LAURA	\$ 3,294.84	\$ 3,294.84
51727-00	WS 12-3-63-14-4	CARDINAL WAYNE C	\$ 3,491.60	\$ 3,491.60
51728-00	WS 11-11-63-14-4	COLLINS WILLIAM	\$ 3,537.48	
		KMS PER ACCESS	\$ 10.69	
		KMS PER ACCESS	\$ 23.96	\$ 3,572.13
51729-00	WS 15-18-63-14-4	KMS PER RIVER VALLEY GRAZING LEASE	\$ 3,082.63	\$ 3,082.63
51730-00	WS 3-28-63-14-4	COLLINS JOSEPHINE	\$ 2,112.00	
		SHELL NANCY	\$ 1,131.44	\$ 3,243.44
51731-00	WS 14-28-63-14-4	CORNELIUS WANDA	\$ 3,336.40	
		CARDINAL WAYNE D	\$ 114.95	\$ 3,451.35
51732-00	WS 14-32-63-14-4	THOMPSON FLOYD	\$ 3,437.66	
		CARDINAL BARRY	\$ 40.29	
		CARDINAL THEODORE	\$ 46.71	\$ 3,524.66
51733-00	WS 15-34-63-14-4	CUNNINGHAM ROGER	\$ 3,536.36	
		CUNNINGHAM ROGER	\$ 321.20	\$ 3,857.56
52746-00	WS 16-31-62-14-4	SUVEE MILDRED	\$ 3,256.00	\$ 3,256.00
52747-00	WS 13-33-62-14-4	CARDINAL PAUL	\$ 3,316.00	\$ 3,316.00
52748-00	WS 9-4-63-14-4	CARDINAL SANDY	\$ 3,336.00	
		CARDINAL CARL	\$ 48.00	\$ 3,384.00
52749-00	WS 7-16-63-14-4	KMS FOR RIVER VALLEY GRAZING LEASE	\$ 3,033.75	\$ 3,033.75

5/6

ALPHA BOW ANNUAL RENTAL PAGE 6

52750-00	WS 9-17-63-14-4	KMS FOR RIVER VALLEY GRAZING LEASE	\$ 3,041.25	\$ 3,041.25
67546-00	WS 4-4-63-14-4	WHITFORD LORETTA	\$ 3,380.00	\$ 3,380.00
68686-00	WS 15-16-63-14-4	KMS FOR RIVER VALLEY GRAZING LEASE	\$ 3,090.75	\$ 3,090.75
67530-00	WS 4-35-62-14-4	LITTLECHILDS BEV LITTLECHILDS JAMES	\$ 3,387.88 \$ 37.12	\$ 3,425.00
67529-00	WS 4-34-62-14-4	LAVIOLETTE GILBERT CARDINAL WAYNE D	\$ 3,214.00 \$ 18.40	\$ 3,232.40
68695-00	WS 7-17-63-14-4	KMS FOR RIVER VALLEY PASTURE LEASE	\$ 3,402.00	\$ 3,402.00
67422-00	WS 2-3-63-14-4	CARDINAL BELVA	\$ 3,299.60	\$ 3,299.60
68295-00	WS 11-5-63-14-4	CARDINAL GREG CARDINAL GREG	\$ 3,308.00 \$ 222.56	\$ 3,530.56
67545-00	WS 4-27-63-14-4	CARDINAL SYLES	\$ 3,369.20	\$ 3,369.20
67543-00	WS 12-35-63-14-4	CUNNINGHAM ROGER CALLIOU RODNEY	\$ 3,586.91 \$ 54.28	\$ 3,641.19
68694-00	WS 11-9-63-14-4	HOPE HARRY COLLINS PHILIP	\$ 3,278.40 \$ 134.00	\$ 3,412.40
68761-00	WS 2-23-62-14-4	BELCOURT RACHEAL CARDINAL SILAS	\$ 3,468.10 \$ 55.90	\$ 3,524.00
68760-00	WS 14-32-62-14-4	CARDINAL PAUL	\$ 3,330.40	\$ 3,330.40
67421-00	WS 9-2-63-14-4	CARDINAL DALE CARDINAL LAURA	\$ 3,261.83 \$ 180.72	\$ 3,432.55
67588-00	WS 8-23-63-14-4	CARDINAL JAYDEN	\$ 3,268.00	\$ 3,268.00
68580-00	WS 1-34-62-14-4	LITTLECHILDS ROGER LITTLECHILDS BEV KMS PER ACCESS	\$ 4,100.04 \$ 91.93 \$ 7.96	\$ 4,199.93
			\$	363,557.74

6/6

INVOICE

KIKINO METIS SETTLEMENT
GENERAL DELIVERY
KIKINO, ALBERTA
T0A 2B0
(780) 623-7868

Sold to: ALPHA BOW ANNUAL RENTAL
FILE #18067-00
WS 11-35-64-15-4

Terms:

GSTH: R131923674

P.D.#:

Date: 30Sep2020

Inv.#:

Account	Description	Amount	Total
MCD0.SR4	ALPHABOW ANN RENT	3,152.10	3,152.10
MCD0.SR4	ALPHABOW ANN RENT @ 100%	3,152.10-	
4055.S	ANN RENT FROM MCD0.SR4 @ 100%	3,152.10	3,152.10
MCDKT.SR	ALPHABOW ANN RENT	321.60	3,473.70
MCDKT.SR	ALPHABOW ANN RENT @ 10%	32.16-	3,441.54
4055.S	ANN RENT FROM MCDKT.SR @ 10%	32.16	3,473.70
MCDVE.SR4	ALPHABOW ANN RENT	70.00	3,543.70
MCDVE.SR4	ALPHABOW ANN RENT @ 10%	7.00-	3,536.70
4055.S	ANN RENT FROM MCDVE.SR4 @ 10%	7.00	3,543.70
KMSET.SR81	ALPHABOW ANN RENT	93.93	3,637.63
KMSET.SR81	ALPHABOW ANN RENT @ 100%	93.93-	3,543.70
4055.S	ANN RENT FROM KMSET.SR81 @ 100	93.93	3,637.63

THANK YOU PAYMENT DUE UPON RECEIPT
OF INVOICE OR WITHIN 30 DAYS OF DATE

TOTAL 3,637.63

INVOICE

KIKIND METIS SETTLEMENT
GENERAL DELIVERY
KIKIND, ALBERTA
T0A 2B0
(780) 623-7868

Sold to: ALPHA BOW ANNUAL RENTAL
FIEL N18080-00
WS 3-27-64-15-4

Terms:

GST#: R131923674

P.O.#:

Date: 30Sep2020

Inv.#:

Account	Description	Amount	Total
MCDO.SR5	ALPHABOW ANN RENT	3,393.25	3,393.25
MCDO.SR5	ALPHABOW ANN RENT @ 100%	3,393.25-	
4055.S	ANN RENT FROM MCDO.SR5 @ 100%	3,393.25	3,393.25
KMSET.SR82	ALPHABOW ANN RENT	923.00	4,316.25
KMSET.SR82	ALPHABOW ANN RENT @ 100%	923.00-	3,393.25
4055.S	ANN RENT FROM KMSET.SR82 @100%	923.00	4,316.25

THANK YOU PAYMENT DUE UPON RECEIPT
OF INVOICE OR WITHIN 30 DAYS OF DATE

TOTAL 4,316.25

INVOICE

KIKINO METIS SETTLEMENT
GENERAL DELIVERY
KIKINO, ALBERTA
T8A 2B0
(780) 623-7868

Sold to: ALPHA BOW ANNUAL RENTAL
FILE # 23759-00
WS TO 11-28-63-15-4

Terms:

GSTM: R131923674

P.O.#:

Date: 30Sep2020

Inv.#:

Account	Description	Amount	Total
PRURO.SR	ALPHABOW ANN RENT	3,328.00	3,328.00
PRURO.SR	ALPHABLOW ANN RENT @10%	332.80	2,995.20
4055.S	ANN RENT FROM PRURO.SR @ 10%	332.80	3,328.00
AUGSH.SR	ALPHABOW ANN RENT	320.00	3,648.00
AUGSH.SR	ALPHABOW ANN RENT @ 10%	32.00	3,616.00
4055.S	ANN RENT FROM AUGSH.SR @ 10%	32.00	3,648.00
KMSET.S107	ALPHABOW ANN RENT	4,395.00	8,043.00
KMSET.S107	ANN RENT - GENERAL IMPACT 155	4,395.00	3,648.00
4055.S	ANN RENT FROM KMSET.S107	4,395.00	8,043.00

THANK YOU PAYMENT DUE UPON RECEIPT
OF INVOICE OR WITHIN 30 DAYS OF DATE

TOTAL 8,043.00

INVOICE

KIKINO METIS SETTLEMENT
GENERAL DELIVERY
KIKINO, ALBERTA
T0A 2B0
(780) 623-7868

Sold to: ALPHA BOW ANNUAL RENTAL
FILE # 30446-00
WS 2-22-62-14-4

Terms:

GST#: R131923674

P.O.#:

Date: 30Sep2020

Inv.#:

Account	Description	Amount	Total
KMSET.SR1	ALPHABOW ANN RENT	2,192.05	2,192.05
KMSET.SR1	ALPHABOW ANN RENT @100%	2,192.05-	
4055.S	ANN RENT FROM KMSET.SR1 @ 100%	2,192.05	2,192.05

THANK YOU PAYMENT DUE UPON RECEIPT
OF INVOICE OR WITHIN 30 DAYS OF DATE

TOTAL 2,192.05

INVOICE

KIKINO METIS SETTLEMENT
GENERAL DELIVERY
KIKINO, ALBERTA
T0A 2B0
(780) 623-7868

Sold to: ALPHA BOW ANNUAL RENTAL
FILE H32332-00
WS 9-22-62-14-4

Terms:

GST#: R131923674

P.O.#:

Date: 30Sep2020

Inv.#:

Account	Description	Amount	Total
KMSET.SR70	ALPHABOW ANN RENT	3,392.40	3,392.40
KMSET.SR70	ALPHABOW ANN RENT 0100%	3,392.40-	
4055.S	ANN RENT FROM KMSET.SR70 0100%	3,392.40	3,392.40
KMSET.SR70	ALPHABOW ANN RENT ACCESS	871.60	4,264.00
KMSET.SR70	ALPHABOW ANN RENT 0100%	871.60-	3,392.40
4055.S	ANN RENT FROM KMSET.SR70 0100%	871.60	4,264.00

THANK YOU PAYMENT DUE UPON RECEIPT
OF INVOICE OR WITHIN 30 DAYS OF DATE

TOTAL 4,264.00

INVOICE

KIKINO METIS SETTLEMENT
GENERAL DELIVERY
KIKINO, ALBERTA
T0A 2B0
(780) 623-7868

Sold to: ALPHA BOW ANNUAL RENTAL
FILE #32741-00
WS 10-26-62-14-4

Terms:

GST# R131923674

P.O.#:

Date: 30Sep2020

Inv.#:

Account	Description	Amount	Total
LITRO.SR3	ALPHABOW ANN RENT	3,398.80	3,398.80
LITRO.SR3	ALPHABOW ANN RENT @10%	339.88-	3,058.92
4055.S	ANN RENT FROM LITRO.SR3 @ 10%	339.88	3,398.80
LITJA.SR	ALPHABOW ANN RENT	356.00	3,754.80
LITJA.SR	ALPHABOW ANN RENT @ 10%	35.60-	3,719.20
4055.S	ANN RENT FROM LITJA.SR @ 10%	35.60	3,754.80
LITBE.SR3	ALPHABOW ANN RENT	5.20	3,760.00
LITBE.SR3	ALPHABOW ANN RENT @ 10%	0.52-	3,759.48
4055.S	ANN RENT FROM LITBE.SR3 @ 10%	0.52	3,760.00

THANK YOU PAYMENT DUE UPON RECEIPT
OF INVOICE OR WITHIN 30 DAYS OF DATE

TOTAL 3,760.00

INVOICE

KIKINO METIS SETTLEMENT
GENERAL DELIVERY
KIKINO, ALBERTA
T0A 2B0
(780) 623-7868

Sold to: ALPHA BOW ANNUAL RENTAL
FILE #33033-00
WS 2-31-62-14-4

Terms:

GST#: R131923674

P.O.#:

Date: 30Sep2020

Inv.#:

Account	Description	Amount	Total
SUVM1.SR2	ALPHABOW ANN RENT	82.80	82.80
SUVM1.SR2	ALPHABOW ANN RENT @ 10%	8.28-	74.52
4055.S	ANN RENT FROM SUVM1.SR2 @ 10%	8.28	82.80
CARDV.SR	ALPHABOW ANN RENT	210.80	293.60
CARDV.SR	ALPHABOW ANN RENT @ 10%	21.08-	272.52
4055.S	ANN RENT FROM CARDV.SR @ 10%	21.08	293.60
CATM.SR13	ALPHABOW ANN RENT	3,450.40	3,744.00
CATM.SR13	ALPHABOW ANN RENT @100%	3,450.40-	293.60
4055.S	ANN RENT FROM CATM.SR13 @ 100%	3,450.40	3,744.00
KMSET.SR36	ALPHABOW ANN RENT	108.80	3,852.80
KMSET.SR36	ALPHABOW ANN RENT @100%	108.80-	3,744.00
4055.S	ANN RENT FROM KMSET.SR36 @100%	108.80	3,852.80

THANK YOU PAYMENT DUE UPON RECEIPT
OF INVOICE OR WITHIN 30 DAYS OF DATE

TOTAL 3,852.80

INVOICE

KIKINO METIS SETTLEMENT
GENERAL DELIVERY
KIKINO, ALBERTA
T0A 2B0
(780) 623-7868

Sold to: ALPHA BOW ANNUAL RENTAL
FILE #33034-00
WS 3-2-63-14-4

Terms:

GST# R131923674

P.O.#:

Date: 30Sep2020

Inv.#:

Account	Description	Amount	Total
ERACH.SR	ALPHABOW ANN RENT	3,316.00	3,316.00
ERACH.SR	ALPHABOW ANN RENT @10%	331.60-	2,984.40
4055.8	ANN RENT FROM ERACH.SR @ 10%	331.60	3,316.00

THANK YOU PAYMENT DUE UPON RECEIPT
OF INVOICE OR WITHIN 30 DAYS OF DATE

TOTAL 3,316.00

INVOICE

KIKINO METIS SETTLEMENT
GENERAL DELIVERY
KIKINO, ALBERTA
T0A 2B0
(780) 623-7868

Sold to: ALPHA BOW ANNUAL RENTAL
FILE #33131-00
WS 5-19-64-15-4

Terms:

GST#: R131923674

P.O.#:

Date: 30Sep2020

Inv.#:

Account	Description	Amount	Total
MERSA.SR	ALPHABOW ANN RENT	3,384.00	3,384.00
MERSA.SR	ALPHABOW ANN RENT @10%	338.40-	3,045.60
4055.S	ANN RENT FROM MERSA.SR @ 10%	338.40	3,384.00
MCDRO.SR3	ALPHABOW ANN RENT	144.00	3,528.00
MCDRO.SR3	ALPHABOW ANN RENT @ 10%	14.40-	3,513.60
4055.S	ANN RENT FROM MCDRO.SR3 @ 10%	14.40	3,528.00
MCDBI.SR4	ALPHABOW ANN RENT	544.00	4,072.00
MCDBI.SR4	ALPHABOW ANN RENT @ 10%	54.40-	4,017.60
4055.S	ANN RENT FROM MCDBI.SR4 @ 10%	54.40	4,072.00
MCDBI.SR3	ALPHABOW ANN RENT	320.00	4,392.00
MCDBI.SR3	ALPHABOW ANN RENT @30%	96.00-	4,296.00
4055.S	ANN RENT FROM MCDBI.SR3 @30%	96.00	4,392.00
MCDO.SR	ALPHABOW ANN RENT	320.00	4,712.00
MCDO.SR	ALPHABOW ANN RENT @100%	320.00-	4,392.00
4055.S	ANN RENT FROM MCDO.SR @ 100%	320.00	4,712.00
KMSET.SR37	ALPHABOW ANN RENT	2,076.80	6,788.80
KMSET.SR37	ALPHABOW ANN RENT @100%	2,076.80-	4,712.00
4055.S	ANN RENT FROM KMSET.SR37 @100%	2,076.80	6,788.80
	THANK YOU PAYMENT DUE UPON RECEIPT OF INVOICE OR WITHIN 30 DAYS OF DATE		
	TOTAL		6,788.80

INVOICE

KIKINO METIS SETTLEMENT
GENERAL DELIVERY
KIKINO, ALBERTA
T0A 2B0
(780) 623-7868

Sold to: ALPHA BOW ANNUAL RENTAL
FILE# 33131-02
BP 5 -19-64-15-4

Terms:

GST# R131923674

P.O.#:

Date: 30Sep2020

Inv.#:

Account	Description	Amount	Total
MERSA.SR3	ALPHABOW ANN RENT	1,300.00	1,300.00
MERSA.SR3	ALPHABOW ANN RENT @10%	130.00-	1,170.00
4055.S	ANN RENT FROM MERSA.SR3 @ 10%	130.00	1,300.00

THANK YOU PAYMENT DUE UPON RECEIPT
OF INVOICE OR WITHIN 30 DAYS OF DATE

TOTAL 1,300.00

INVOICE

KIKINO METIS SETTLEMENT
GENERAL DELIVERY
KIKINO, ALBERTA
T0A 2B0
(780) 623-7868

Sold to: ALPHA BOW ANNUAL RENTAL
FILE #33258-08
AR 34833-62-14-4

Terms:

GST#: R131923674

P.O.#:

Date: 30Sep2020

Inv.#:

Account	Description	Amount	Total
LAVRN.SR2	ALPHABOW ANN RENT	51.40	51.40
LAVRN.SR2	ALPHABOW ANN RENT @10%	5.14-	46.26
4055.S	ANN RENT FROM LAVRN.SR2 @ 10%	5.14	51.40
LAVRB.SR2	ALPHABOW ANN RENT	213.84	265.24
LAVRB.SR2	ALPHABOW ANN RENT @ 10%	21.38-	243.86
4055.S	ANN RENT FROM LAVRB.SR2 @ 10%	21.38	265.24
CARWA.SR2	ALPHABOW ANN RENT	146.32	411.56
CARWA.SR2	ALPHABOW ANN RENT @10%	14.63-	396.93
4055.S	ANN RENT FROM CARWA.SR2 @ 10%	14.63	411.56

THANK YOU PAYMENT DUE UPON RECEIPT
OF INVOICE OR WITHIN 30 DAYS OF DATE

TOTAL

411.56

INVOICE

KIKINO METIS SETTLEMENT
GENERAL DELIVERY
KIKINO, ALBERTA
T0A 2B0
(780) 623-7868

Sold to: ALPHA BOW ANNUAL RENTAL
FILE# 33258-06
VS 33&34-62-14-4

Terms:

GST# R131923674

P.O.#:

Date: 30Sep2020

Inv.#:

Account	Description	Amount	Total
LAVRN.SR	ALPHABOW ANN RENT	1,500.00	1,500.00
LAVRN.SR	HUSKY ANN RENT @10%	150.00-	1,350.00
4055.S	ANN RENT FROM LAVRN.SR3 @ 10%	150.00	1,500.00
LAVRB.SR3	ALPHABOW ANN RENT	1,500.00	3,000.00
LAVRB.SR3	HUSKY ANN RENT @10%	150.00-	2,850.00
4055.S	ANN RENT FROM LAVRB.SR3 @ 10%	150.00	3,000.00
CARWA.SR3	ALPHABOW ANN RENT	1,500.00	4,500.00
CARWA.SR3	HUSKY ANN RENT @ 10%	150.00-	4,350.00
4055.S	ANN RENT FROM CARWA.SR3 @ 10%	150.00	4,500.00

THANK YOU PAYMENT DUE UPON RECEIPT
OF INVOICE OR WITHIN 30 DAYS OF DATE

TOTAL 4,500.00

INVOICE

KIKINO METIS SETTLEMENT
GENERAL DELIVERY
KIKINO, ALBERTA
T0A 2B0
(780) 623-7868

Sold to: ALPHA BOW ANNUAL RENTAL
FILE #33478-00
WS 10-35-62-14-4

Terms:

GST#: R131923674

P.O.#:

Date: 30Sep2020

Inv.#:

Account	Description	Amount	Total
LITRO.SR2	ALPHABOW ANN RENT	3,428.00	3,428.00
LITRO.SR2	ALPHABOW ANN RENT @ 10%	342.80-	3,085.20
4055.S	ANN RENT FROM LITRO.SR2 @ 10%	342.80	3,428.00
KMSET.SR58	ANN RENT	1,001.20	4,429.20
KMSET.SR58	ANN RENT @100%	1,001.20-	3,428.00
4055.S	ANN RENT FROM KMSET.SR58 @100%	1,001.20	4,429.20

THANK YOU PAYMENT DUE UPON RECEIPT
OF INVOICE OR WITHIN 30 DAYS OF DATE

TOTAL 4,429.20

INVOICE

KIKIND METIS SETTLEMENT
 GENERAL DELIVERY
 KIKIND, ALBERTA
 T0A 2B0
 (780) 623-7868

Sold to: ALPHA BOW ANNUAL RENTAL
 FILE #33778-00
 WS 5-19-62-14-4

Terms:

GSTM: R131923674

P.O.#:

Date: 30Sep2020

Inv.#:

Account	Description	Amount	Total
CALRO.SR	ALPHABOW ANN RENT	3,258.40	3,258.40
CALRO.SR	HUKSY ANN RENT @ 10%	325.84-	2,932.56
4055.S	ANN RENT FROM CALRO.SR @ 10%	325.84	3,258.40
THOLY.SR	ALPHABOW ANN RENT	281.20	3,539.60
THOLY.SR	ALPHABOW ANN RENT @ 10%	28.12-	3,511.48
4055.S	ANN RENT FROM THOLY.SR @ 10%	28.12	3,539.60
CATM.SR15	ALPHABOW ANN RENT	1,282.50	4,822.10
CATM.SR15	ALPHABOW ANN RENT @100%	1,282.50-	3,539.60
4055.S	ANN RENT FROM CATM.SR15 @100%	1,282.50	4,822.10
KMSET.SR38	ALPHABOW ANN RENT	896.62	5,718.72
KMSET.SR38	ALPHABOW ANN RENT @100%	896.62-	4,822.10
4055.S	ANN RENT FROM KMSET.SR38 @100%	896.62	5,718.72

THANK YOU PAYMENT DUE UPON RECEIPT
 OF INVOICE OR WITHIN 30 DAYS OF DATE

TOTAL 5,718.72

INVOICE

KIKINO METIS SETTLEMENT
GENERAL DELIVERY
KIKINO, ALBERTA
T0A 2B0
(780) 623-7868

Sold to: ALPHA BOW ANNUAL RENTAL
FILE #33779-00
WS 9-28-62-14-4

Terms:

GST# R131923674

P.O.#:

Date: 30Sep2020

Inv.#:

Account	Description	Amount	Total
CARSI.SR	ALPHABOW ANN RENT	3,200.00	3,200.00
CARSI.SR	ALPHABOW ANN RENT @10%	320.00	2,880.00
4055.S	ANN RENT FROM CARSI.SR @ 10%	320.00	3,200.00

THANK YOU PAYMENT DUE UPON RECEIPT
OF INVOICE OR WITHIN 30 DAYS OF DATE

TOTAL 3,200.00

INVOICE

KIKINO METIS SETTLEMENT
GENERAL DELIVERY
KIKINO, ALBERTA
T0A 2B0
(780) 623-7868

Sold to: ALPHA BOW ANNUAL RENTAL
FILE M33780-00
AR 5-32-62-14-4

Terms:

GST#: R131923674

P.O.#:

Date: 30Sep2020

Inv.#:

Account	Description	Amount	Total
CATM.SR16	ALPHABOW ANN RENT	2,235.70	2,235.70
CATM.SR16	ALPHABOW ANN RENT @100%	2,235.70-	
4055.S	ANN RENT FROM CATM.SR16 @100%	2,235.70	2,235.70
KMSET.SR39	ALPHABOW ANN RENT	422.16	2,657.86
KMSET.SR39	ALPHABOW ANN RENT @100%	422.16-	2,235.70
4055.S	ANN RENT FROM KMSET.SR39 @100%	422.16	2,657.86

THANK YOU PAYMENT DUE UPON RECEIPT
OF INVOICE OR WITHIN 30 DAYS OF DATE

TOTAL 2,657.86

INVOICE

KIKINO METIS SETTLEMENT
GENERAL DELIVERY
KIKINO, ALBERTA
T0A 2B0
(780) 623-7868

Sold to: ALPHA BOW ANNUAL RENTAL
FILE #33797-00
WG 7-35-63-14-4

Terms:

P.D.#:

Inv.#:

OSTW: R131923674

Date: 30Sep2020

Account	Description	Amount	Total
CARPE.SR	ALPHABOW ANN RENT	6,630.80	6,630.80
CARPE.SR	ALPHABOW ANN RENT @ 10%	663.08-	5,967.72
4055.S	ANN RENT FROM CARPE.SR @ 10%	663.08	6,630.80

THANK YOU PAYMENT DUE UPON RECEIPT
OF INVOICE OR WITHIN 30 DAYS OF DATE

TOTAL 6,630.80

INVOICE

KIKINO METIS SETTLEMENT
GENERAL DELIVERY
KIKINO, ALBERTA
T0A 2B0
(780) 623-7868

Sold to: ALPHA BOW ANNUAL RENTAL
FILE #33797-00 → should read 33797-01
WS 7-35-63-14-4

Terms:

GST#: R131923674

P.O.#:

Date: 30Sep2020

Inv.#:

Account	Description	Amount	Total
CARPE.SR2	ALPHABOW ANN RENT	40.00	40.00
CARPE.SR2	ALPHABOW ANN RENT @10%	4.00-	36.00
4055.S	ANN RENT FROM CARPE.SR @ 10%	4.00	40.00
CALRD.SR2	ALPHABOW ANN RENT	320.00	360.00
CALRD.SR2	ALPHABOW ANN RENT @10%	32.00-	328.00
4055.S	ANN RENT FROM CALRD.SR2 @ 10%	32.00	360.00

THANK YOU PAYMENT DUE UPON RECEIPT
OF INVOICE OR WITHIN 30 DAYS OF DATE

TOTAL 360.00

INVOICE

KIKINO METIS SETTLEMENT
GENERAL DELIVERY
KIKINO, ALBERTA
T0A 2B0
(780) 623-7868

Sold to: ALPHA BOW ANNUAL RENTAL
FILE #33798-00
WS 5-1-63-14-4

Terms:

P.O.#:

Inv.#:

GST#: R131923674

Date: 30Sep2020

Account	Description	Amount	Total
CATM.SR34	ALPHABOW ANN RENT		
CATM.SR34	ALPHABOW ANN RENT @100%	2,748.98	2,748.98
4055.S	ANN RENT FROM CATM.SR34 @ 100%	2,748.98-	
		2,748.98	2,748.98
KMSET.SR66	ALPHABOW ANN RENT		
KMSET.SR66	ALPHABOW ANN RENT @100%	1,144.84	3,893.82
4055.S	ANN RENT FROM KMSET.SR66 @100%	1,144.84-	2,748.98
		1,144.84	3,893.82

THANK YOU PAYMENT DUE UPON RECEIPT
OF INVOICE OR WITHIN 30 DAYS OF DATE

TOTAL 3,893.82

INVOICE

KIKINO METIS SETTLEMENT
GENERAL DELIVERY
KIKINO, ALBERTA
T0A 2B0
(780) 623-7868

Sold to: ALPHA BOW ANNUAL RENTAL
FILE #33926-00
WS 13-26-62-14-4

Terms:

GST#: R131923674

P.O.#:

Date: 30Sep2020

Inv.#:

Account	Description	Amount	Total
CATM.SR30	ALPHABOW ANN RENT	4,400.00	4,400.00
CATM.SR30	ALPHABOW ANN RENT @100%	4,400.00-	
4055.S	ANN RENT FROM CATM.SR30	4,400.00	4,400.00

THANK YOU PAYMENT DUE UPON RECEIPT
OF INVOICE OR WITHIN 30 DAYS OF DATE

TOTAL 4,400.00

INVOICE

KIKINO METIS SETTLEMENT
GENERAL DELIVERY
KIKINO, ALBERTA
T0A 2B0
(780) 623-7868

Sold to: ALPHA BOW ANNUAL RENTAL
FILE #34015-00
WS 10-29-62-14-4

Terms:

P.O.N:

Inv.N:

GSTM: R131923674

Date: 30Sep2020

Account	Description	Amount	Total
CATM.SR22	ALPHABOW ANN RENT		
CATM.SR22	ALPHABOW ANN RENT @100%	3,200.00	3,200.00
4055.S	ANN RENT FROM CATM.SR22 @100%	3,200.00-	
		3,200.00	3,200.00
LAFEL.SR2	ALPHABOW ANN RENT		
LAFEL.SR2	ALPHABOW ANN RENT @30%	424.00	3,624.00
4055.S	ANN RENT FROM LAFEL.SR2 @30%	42.40-	3,581.60
		42.40	3,624.00
STEDE.SR	ALPHABOW ANN RENT		
STEDE.SR	ALPHABOW ANN RENT @10%	334.00	3,958.00
4055.S	ANN RENT FROM STEDE.SR @ 10%	33.40-	3,924.60
		33.40	3,958.00
KMSET.SR48	ALPHABOW ANN RENT		
KMSET.SR48	ALPHABOW ANN RENT @100%	963.60	4,921.60
4055.S	ANN RENT FROM KMSET.SR48 @100%	963.60-	3,958.00
		963.60	4,921.60

THANK YOU PAYMENT DUE UPON RECEIPT
OF INVOICE OR WITHIN 30 DAYS OF DATE

TOTAL 4,921.60

INVOICE

KIKINO METIS SETTLEMENT
GENERAL DELIVERY
KIKINO, ALBERTA
T0A 2B0
(780) 623-7868

Sold to: ALPHA BOW ANNUAL RENTAL
FILE #34016-00
WS 10-20-62-14-4

Terms:

GST#: R131923674

P.O.#:

Date: 30Sep2020

Inv.#:

Account	Description	Amount	Total
CATM.SR18	ALPHABOW ANN RENT	3,607.50	3,607.50
CATM.SR18	ALPHABOW ANN RENT @100%	3,607.50	
4055.6	ANN RENT FROM CATM.SR18 @100%	3,607.50	3,607.50

THANK YOU PAYMENT DUE UPON RECEIPT
OF INVOICE OR WITHIN 30 DAYS OF DATE

TOTAL 3,607.50

INVOICE

KIKINO METIS SETTLEMENT
GENERAL DELIVERY
KIKINO, ALBERTA
T0A 2B0
(780) 623-7868

Sold to: ALPHA BOW ANNUAL RENTAL
FILE # 34017-00
WS 7-32-62-14-4

Terms:

P.O.#:
Inv.#:

GST# R131923674

Date: 30Sep2020

Account	Description	Amount	Total
CARBT.SR	ALPHABOW ANN RENT		
CARBT.SR	ALPHABOW ANN RENT @10%	3,264.08	3,264.08
4055.S	ANN RENT FROM CARBT.SR @ 10%	326.40-	2,937.68
		326.40	3,264.08
CARGR.SR	ALPHABOW ANN RENT		
CARGR.SR	ALPHABOW ANN RENT @10%	134.67	3,398.75
4055.S	ANN RENT FROM CARGR.SR @ 10%	13.46-	3,385.29
		13.46	3,398.75
CAPRU.SR	ALPHABOW ANN RENT		
CAPRU.SR	ALPHABOW ANN RENT @10%	241.23	3,639.98
4055.S	ANN RENT FROM CAPRU.SR @ 10%	24.12-	3,615.86
		24.12	3,639.98

THANK YOU PAYMENT DUE UPON RECEIPT
OF INVOICE OR WITHIN 30 DAYS OF DATE

TOTAL 3,639.98

INVOICE

KIKINO METIS SETTLEMENT
GENERAL DELIVERY
KIKINO, ALBERTA
T0A 2B0
(780) 623-7868

Sold to: ALPHA BOW ANNUAL RENTAL
FILE #34018-00
WS 15-3-63-14-4

Terms:

GST#: R131923674

P.O.#:

Date: 30Sep2020

Inv.#:

Account	Description	Amount	Total
CARWC.SR	ALPHABOW ANN RENTAL	3,290.00	3,290.00
CARWC.SR	ALPHABOW ANN RENT @ 10%	329.00--	2,961.00
4055.S	CARWC.SR-ANN FROM CARWC.SR@10%	329.00	3,290.00

THANK YOU PAYMENT DUE UPON RECEIPT
OF INVOICE OR WITHIN 30 DAYS OF DATE

TOTAL 3,290.00

INVOICE

KIKINO METIS SETTLEMENT
GENERAL DELIVERY
KIKINO, ALBERTA
T0A 2B0
(780) 623-7868

Sold to: ALPHA BOW ANNUAL RENTAL
FILE #34019-00
WS 7-4-63-14-4

Terms:

P.O. #:

Inv. #:

GST# R131923674

Date: 30Sep2020

Account	Description	Amount	Total
CARCR.SR	ALPHABOW ANN RENT		
CARCR.SR	ALPHABOW ANN RENT @10%	3,286.80	3,286.80
4055.S	ANN RENT FROM GLAPA.SR @ 10%	328.68	2,958.12
		328.68	3,286.80
WHTLO.SR	ALPHABOW ANN RENT		
WHTLO.SR	ALPHABOW ANN RENT @10%	385.20	3,672.00
4055.S	ANN RENT FROM WHTLO.SR @10%	38.52	3,633.48
		38.52	3,672.00
KMSET.SR49	ALPHABOW ANN RENT		
KMSET.SR49	ALPHABOW ANN RENT @100%	198.00	3,870.00
4055.S	ANN RENT FROM KMSET.SR49 @100%	198.00	3,672.00
		198.00	3,870.00

THANK YOU PAYMENT DUE UPON RECEIPT
OF INVOICE OR WITHIN 30 DAYS OF DATE

TOTAL 3,870.00

INVOICE

KIKINO METIS SETTLEMENT
GENERAL DELIVERY
KIKINO, ALBERTA
T0A 2B0
(780) 623-7868

Sold to: ALPHA BOW ANNUAL RENTAL
FILE #34020-00
WS 7-8-63-14-4

Terms:

GST# R131923674

P.O.#:

Date: 30Sep2020

Inv.#:

Account	Description	Amount	Total
CARWE.SR	ALPHABOW ANN RENT	3,262.77	3,262.77
CARWE.SR	ALPHABOW ANN RENT @10%	326.27-	2,936.50
4055.S	ANN RENT FROM CARWE.SR @ 10%	326.27	3,262.77
CALDE.SR3	ALPHABOW ANN RENT	340.00	3,602.77
CALDE.SR3	ALPHABOW ANN RENT @ 10%	34.00-	3,568.77
4055.S	ANN RENT FROM CALDE.SR3 @ 10%	34.00	3,602.77
KMSET.SR50	ALPHABOW ANN RENT	1,536.42	5,139.19
KMSET.SR50	ALPHABOW ANN RENT @100%	1,536.42-	3,602.77
4055.S	ANN RENT FROM KMSET.SR50 @100%	1,536.42	5,139.19

THANK YOU PAYMENT DUE UPON RECEIPT
OF INVOICE OR WITHIN 30 DAYS OF DATE

TOTAL 5,139.19

INVOICE

KIKINO METIS SETTLEMENT
GENERAL DELIVERY
KIKINO, ALBERTA
T0A 2B0
(780) 623-7868

Sold to: ALPHA BOW ANNUAL RENTAL
FILE #34022-00
WS 10-26-63-14-4

Terms:

GST#: R131923674

P.O.#:

Date: 30Sep2020

Inv.#:

Account	Description	Amount	Total
WHTSA.SR	ALPHABOW ANN RENT	3,292.00	3,292.00
WHTSA.SR	ALPHABOW ANN RENT @ 10%	329.20-	2,962.80
4055.S	ANN RENT FROM THORO.SR @ 10%	329.20	3,292.00

THANK YOU PAYMENT DUE UPON RECEIPT
OF INVOICE OR WITHIN 30 DAYS OF DATE

TOTAL 3,292.00

INVOICE

KIKINO METIS SETTLEMENT
GENERAL DELIVERY
KIKINO, ALBERTA
T0A 2B0
(780) 623-7868

Sold to: ALPHA BOW ANNUAL RENTAL
FILE #34825-00
WS 2-30-62-14-4

Terms:

GST#: R131923674

P.O.#:

Date: 30Sep2020

Inv.#:

Account	Description	Amount	Total
CATM.SR17	ALPHABOW ANN RENT	3,700.88	3,700.88
CATM.SR17	ALPHABOW ANN RENT @100%	3,700.88-	
4055.S	ANN RENT FROM CATM.SR17 @ 100%	3,700.88	3,700.88

THANK YOU PAYMENT DUE UPON RECEIPT
OF INVOICE OR WITHIN 30 DAYS OF DATE

TOTAL 3,700.88

INVOICE

KIKINO METIS SETTLEMENT
GENERAL DELIVERY
KIKINO, ALBERTA
T0A 2B0
(780) 623-7868

Sold to: ALPHA BOW ANNUAL RENTAL
FILE #34026-01
WS 10-29-63-14-4

Terms:

GST#: R131923674

P.O.#:

Date: 30Sep2020

Inv.#:

Account	Description	Amount	Total
KMSET.SR40	ALPHABOW ANN RENT	3,890.65	3,890.65
KMSET.SR40	ALPHABOW ANN RENT @ 100x	3,890.65-	
4055.S	ANN RENT FROM KMSET.SR40 @100	3,890.65	3,890.65

THANK YOU PAYMENT DUE UPON RECEIPT
OF INVOICE OR WITHIN 30 DAYS OF DATE

TOTAL 3,890.65

INVOICE

KIKINO METIS SETTLEMENT
GENERAL DELIVERY
KIKINO, ALBERTA
T0A 2B0
(780) 623-7868

Sold to: ALPHA ROW ANNUAL RENTAL
FILE #34026-02
AR 10-29-63-14-4

Terms:

P.O.#:

Inv.#:

GST#: R131923674

Date: 30Sep2020

Account	Description	Amount	Total
KMSET.SR41	ALPHABOW ANN RENT		
KMSET.SR41	ALPHABOW ANN RENT @100x	652.58	652.58
4055.S	ANN RENT FROM KMSET.SR41 @100x	652.58-	
		652.58	652.58

THANK YOU PAYMENT DUE UPON RECEIPT
OF INVOICE OR WITHIN 30 DAYS OF DATE

TOTAL 652.58

INVOICE

KIKINO METIS SETTLEMENT
GENERAL DELIVERY
KIKINO, ALBERTA
T0A 2B0
(780) 623-7868

Sold to: ALPHA BOW ANNUAL RENTAL
FILE #34028-00
WS 10-10-63-14-4

Terms:

GST# R131923674

P.O.#:

Date: 30Sep2020

Inv.#:

Account	Description	Amount	Total
CARAL.SR	ALPHABOW ANN RENT	3,305.20	3,305.20
CARAL.SR	ALPHABOW ANN RENT @10%	330.52-	2,974.68
4055.S	ANN RENT FROM CARAL.SR @10%	330.52	3,305.20

THANK YOU PAYMENT DUE UPON RECEIPT
OF INVOICE OR WITHIN 30 DAYS OF DATE

TOTAL 3,305.20

INVOICE

KIKINO METIS SETTLEMENT
GENERAL DELIVERY
KIKINO, ALBERTA
T0A 2B0
(780) 623-7868

Sold to: ALPHA BOW ANNUAL RENTAL
FILE H34320-02
AR 10-10-63-14-4

Terms:

GST# R131923674

P.O.#:

Date: 30Sep2020

Inv.#:

Account	Description	Amount	Total
KMSET.SR62	ALPHABOW ANN RENT		
KMSET.SR62	ALPHABOW ANN RENT @ 100%	3,000.00	3,000.00
4055.S	ANN RENT FROM KMSET.SR62 @100%	3,000.00-	
		3,000.00	3,000.00

THANK YOU PAYMENT DUE UPON RECEIPT
OF INVOICE OR WITHIN 30 DAYS OF DATE

TOTAL 3,000.00

INVOICE

KIKINO METIS SETTLEMENT
GENERAL DELIVERY
KIKINO, ALBERTA
T0A 2B0
(780) 623-7868

Sold to: ALPHA BOW ANNUAL RENTAL
FILE H33416-00
WS 15-28-63-14-4

Terms:

GST# R131923674

P.O.#:

Date: 30Sep2020

Inv.#:

Account	Description	Amount	Total
MORJY.SR2	ALPHABOW ANN RENT	3,356.80	3,356.80
MORJY.SR2	ALPHABOW ANN RENT @10%	335.68	3,021.12
4055.S	ANN RENT FROM COLKY.SR2 @ 10%	335.68	3,356.80

THANK YOU PAYMENT DUE UPON RECEIPT
OF INVOICE OR WITHIN 30 DAYS OF DATE

TOTAL 3,356.80

INVOICE

KIKIND METIS SETTLEMENT
GENERAL DELIVERY
KIKIND, ALBERTA
T8A 2B0
(780) 623-7868

Sold to: ALPHA BOW ANNUAL RENTAL
FILE #33417-00
WS 7-32-63-14-4

Terms:

GSTH: R131923674

P.O.#:

Date: 30Sep2020

Inv.#:

Account	Description	Amount	Total
CARTH.SR	ALPHABOW ANN RENT	3,099.60	3,099.60
CARTH.SR	ALPHABOW ANN RENT @ 10%	309.96-	2,789.64
4055.S	ANN RENT FROM CARTH.SR @ 10%	309.96	3,099.60
CARBA.SR	ALPHABOW ANN RENT	307.20	3,406.80
CARBA.SR	ALPHABOW ANN RENT @ 10%	30.72-	3,376.08
4055.S	ANN RENT FROM CARBA.SR @ 10%	30.72	3,406.80
CARWD.SR	ALPHABOW ANN RENT	335.20	3,742.00
CARWD.SR	ALPHABOW ANN RENT @ 10%	33.52-	3,708.48
4055.S	ANN RENT FROM CARWD.SR @ 10%	33.52	3,742.00
KMSET.SR43	ALPHABOW ANN RENT	150.75	3,892.75
KMSET.SR43	ALPHABOW ANN RENT @ 100%	150.75-	3,742.00
4055.S	ANN RENT FROM KMSET.SR43 @100%	150.75	3,892.75
THOER.SR	ALPHABOW ANN RENT	160.00	4,053.55
THOER.SR	ALPHABOW ANN RENT @ 10%	16.08-	4,037.47
4055.S	ANN RENT FROM THOER.SR @ 10%	16.08	4,053.55
MORJY.SR	ALPHABOW ANN RENT	14.40	4,067.95
MORJY.SR	ALPHABOW ANN RENT @ 10%	1.44-	4,066.51
4055.S	ANN RENT FROM COLKY.SR @ 10%	1.44	4,067.95
THANK YOU PAYMENT DUE UPON RECEIPT OF INVOICE OR WITHIN 30 DAYS OF DATE			
TOTAL			4,067.95

INVOICE

KIKINO METIS SETTLEMENT
GENERAL DELIVERY
KIKINO, ALBERTA
T0A 2B0
(700) 623-7868

Sold to: ALPHA BOW ANNUAL RENTAL
FILE #34418-00
WS 14-33-63-14-4

Terms:

GST# R131923674

P.O.#:

Date: 30Sep2020

Inv.#:

Account	Description	Amount	Total
CARDO.SR	ALPHABOW ANN RENT	3,211.60	3,211.60
CARDO.SR	ALPHABOW ANN RENT @10%	321.16	2,890.44
4055.S	ANN RENT FROM CARDO.SR @ 10%	321.16	3,211.60
CARBY.SR2	ALPHABOW ANN RENT	159.20	3,370.80
CARBY.SR2	ALPHABOW ANN RENT @80%	127.36	3,243.44
4055.S	ANN RENT FROM CARBY.SR2 @80%	127.36	3,370.80

THANK YOU PAYMENT DUE UPON RECEIPT
OF INVOICE OR WITHIN 30 DAYS OF DATE

TOTAL 3,370.80

INVOICE

KIKIND METIS SETTLEMENT
GENERAL DELIVERY
KIKIND, ALBERTA
T8A 2R0
(780) 623-7868

Sold to: ALPHA BOW ANNUAL RENTAL
FILE #34478-00
WS 3-10-64-15-4

Terms:

GST#: R131923674

P.O.#:

Date: 30Sep2020

Inv.#:

Account	Description	Amount	Total
BEAVER.SR	ALPHABOW ANN RENT	3,345.00	3,345.00
BEAVER.SR	ALPHABOW ANN RENT @100%	3,345.00--	
4055.S	ANN RENT FROM BEAVER.SR @100%	3,345.00	3,345.00

THANK YOU PAYMENT DUE UPON RECEIPT
OF INVOICE OR WITHIN 30 DAYS OF DATE

TOTAL 3,345.00

INVOICE

KIKINO METIS SETTLEMENT
GENERAL DELIVERY
KIKINO, ALBERTA
T0A 2B0
(780) 623-7868

Sold to: ALPHA BOW ANNUAL RENTAL
FILE #34542-00
WS 9=15=6,3=14=4

Terms:

GST#: R131923674

P.O.#:

Date: 30Sep2020

Inv.#:

Account	Description	Amount	Total
PETBR.SR	ALPHABOW ANN RENT	3,223.60	3,223.60
PETBR.SR	ALPHABOW ANN RENT @10%	322.36-	2,901.24
4055.S	ANN RENT FROM PETBR.SR @10%	322.36	3,223.60

THANK YOU PAYMENT DUE UPON RECEIPT
OF INVOICE OR WITHIN 30 DAYS OF DATE

TOTAL 3,223.60

INVOICE

KIKINO METIS SETTLEMENT
GENERAL DELIVERY
KIKINO, ALBERTA
T0A 2B0
(780) 623-7868

Sold to: ALPHA BOW ANNUAL RENTAL
FILE #34643-01
US 7-35-63-14-4

Terms:

GST#: R131923674

P.O.#:

Date: 30Sep2020

Inv.#:

Account	Description	Amount	Total
CARPE.SR3	ALPHABOW ANN RENT	1,500.00	1,500.00
CARPE.SR3	ALPHABOW ANN RENT @ 10%	150.00-	1,350.00
4055.S	ANN RENT FROM CARPA.SR2 @ 10%	150.00	1,500.00

THANK YOU PAYMENT DUE UPON RECEIPT
OF INVOICE OR WITHIN 30 DAYS OF DATE

TOTAL 1,500.00

INVOICE

KIKINO METIS SETTLEMENT
GENERAL DELIVERY
KIKINO, ALBERTA
T0A 2B0
(780) 623-7868

Sold to: ALPHA BOW ANNUAL RENTAL
FILE #34643-02
AC 7-35-63-14-4

Terms:

P.O.#:

Inv.#:

GST# R131923674

Date: 30Sep2020

Account	Description	Amount	Total
CARPE.SR3	ALPHABOW ANN RENT	400.00	400.00
CARPE.SR3	ALPHABOW ANN RENT @10%	40.00-	360.00
4055.S	ANN RENT FROM CARPA.SR2 @ 10%	40.00	400.00

THANK YOU PAYMENT DUE UPON RECEIPT
OF INVOICE OR WITHIN 30 DAYS OF DATE

TOTAL

400.00

INVOICE

KIKINO METIS SETTLEMENT
GENERAL DELIVERY
KIKINO, ALBERTA
T8A 2B0
(780) 623-7868

Sold to: ALPHA BOW ANNUAL RENTAL
FILE #34759-00
WS 4-29-63-14-4

Terms:

GST#: R131923674

P.O.#:

Date: 30Sep2020

Inv.#:

Account	Description	Amount	Total
CARMI.SR3	ALPHABOW ANN RENT	3,132.20	3,132.20
CARMI.SR3	ALPHABOW ANN RENT @ 10%	331.32-	2,800.88
4055.S	ANN RENT FROM CARMI.SR3 @ 10%	331.32	3,132.20

THANK YOU PAYMENT DUE UPON RECEIPT
OF INVOICE OR WITHIN 30 DAYS OF DATE

TOTAL 3,132.20

INVOICE

KIKINO METIS SETTLEMENT
GENERAL DELIVERY
KIKINO, ALBERTA
T0A 2B0
(780) 623-7868

Sold to: ALPHA BOW ANNUAL RENTAL
FILE #34760-00
WS 13-1-63-15-4

Terms:

P.O.#:

Inv.#:

GSTM: R131923674

Date: 30Sep2020

Account	Description	Amount	Total
CATH.SR28	ALPHABOW ANN RENT		
CATH.SR28	ALPHABOW ANN RENT @100%	3,478.83	3,478.83
4055.S	ANN RENT FROM CATH.SR28 @100%	3,478.83-	
		3,478.83	3,478.83

THANK YOU PAYMENT DUE UPON RECEIPT
OF INVOICE OR WITHIN 30 DAYS OF DATE

TOTAL 3,478.83

INVOICE

KIKINO METIS SETTLEMENT
GENERAL DELIVERY
KIKINO, ALBERTA
T0A 2B0
(780) 623-7868

Sold to: ALPHA BOW ANNUAL RENTAL
FILE H35645-00
WS 15-5-63-14-4

Terms:

GST#: R131923674

P.O.#:

Date: 30Sep2020

Inv.#:

Account	Description	Amount	Total
CARGR.SR2	ALPHABOW ANN RENT	3,200.00	3,200.00
CARGR.SR2	ALPHABOW ANN RENT @ 10%	320.00-	2,880.00
4055.S	ANN RENT FROM CARGR.SR2 @ 10%	320.00	3,200.00

THANK YOU PAYMENT DUE UPON RECEIPT
OF INVOICE OR WITHIN 30 DAYS OF DATE

TOTAL 3,200.00

INVOICE

KIKINO METIS SETTLEMENT
GENERAL DELIVERY
KIKINO, ALBERTA
T0A 2B0
(780) 623-7868

Sold to: ALPHA BOW ANNUAL RENTAL
FILE W35682-02
WS 1-6-63-15-4

Terms:

P.O.#:
Inv.#:

GSTM: R131923674

Date: 30Sep2020

Account	Description	Amount	Total
CATM.SR48	ALPHABOW ANN RENT	1,100.00	1,100.00
CATM.SR48	ALPHABOW ANN RENT @100x	1,100.00-	
4055.S	ANN RENT FROM CATM.SR48 @100x	1,100.00	1,100.00

THANK YOU PAYMENT DUE UPON RECEIPT
OF INVOICE OR WITHIN 30 DAYS OF DATE

TOTAL 1,100.00

INVOICE

KIKINO METIS SETTLEMENT
GENERAL DELIVERY
KIKINO, ALBERTA
T8A 2B0
(780) 623-7868

Sold to: ALPHA BOW ANNUAL RENTAL
FILE #35689-00
WS 15-23-63-14-4

Terms:

GST# R131923674

P.O.#:

Date: 30Sep2020

Inv.#:

Account	Description	Amount	Total
TRERO.SR	ALPHABOW ANN RENT		
TRERO.SR	ALPHABOW ANN RENT @ 10%	3,418.00	3,418.00
4055.S	ANN RENT FROM TRERO.SR @ 10%	341.80	3,076.20
		341.80	3,418.00
WHITR.SR	ALPHABOW ANN RENT		
WHITR.SR	ALPHABOW ANN RENT @ 10%	321.60	3,739.60
4055.S	ANN RENT FROM WHITD.SR @ 10%	32.16	3,707.44
		32.16	3,739.60
LADLE.SR	ALPHABOW ANN RENT		
LADLE.SR	ALPHABOW ANN RENT @30%	322.40	4,062.00
4055.S	ANN RENT FROM LADLE.SR @ 30%	96.72	3,965.28
		96.72	4,062.00
LADLE.SR2	ALPHABOW ANN RENT		
LADLE.SR2	ALPHABOW ANN RENT @10%	178.00	4,240.00
4055.S	ANN RENT FROM LADLE.SR2 @10%	17.80	4,222.20
		17.80	4,240.00

THANK YOU PAYMENT DUE UPON RECEIPT
OF INVOICE OR WITHIN 30 DAYS OF DATE

TOTAL 4,240.00

INVOICE

KIKINO METIS SETTLEMENT
GENERAL DELIVERY
KIKINO, ALBERTA
T0A 2E0
(780) 623-7868

Sold to: ALPHA BOW ANNUAL RENTAL
FILE #35691-00
WS 12-26-63-14-4

Terms:

P.O.#:
Inv.#:

GST# R131923674

Date: 30Sep2020

Account	Description	Amount	Total
COLJO.SR2	ALPHABOW ANN RENT	2,292.16	2,292.16
COLJO.SR2	ALPHABOW ANN RENT @ 10%	229.22	2,062.94
4855.5	ANN RENT FROM COLJO.SR2 @ 10%	229.22	2,292.16

THANK YOU PAYMENT DUE UPON RECEIPT
OF INVOICE OR WITHIN 30 DAYS OF DATE

TOTAL 2,292.16

INVOICE

KIKINO METIS SETTLEMENT
GENERAL DELIVERY
KIKINO, ALBERTA
T0A 2B0
(780) 623-7868

Sold to: ALPHA BOW ANNUAL RENTAL
FILE #35698-00
WS 5-6-63-14-4

Terms:

OSTH: R131923674

P.O.#:

Date: 30Sep2020

Inv.#:

Account	Description	Amount	Total
CATM.SR37	ALPHABOW ANN RENT	2,289.89	2,289.89
CATM.SR37	ALPHABOW ANN RENT @100%	2,289.89-	
4055.S	ANN RENT FROM CATM.SR37 @100%	2,289.89	2,289.89

THANK YOU PAYMENT DUE UPON RECEIPT
OF INVOICE OR WITHIN 30 DAYS OF DATE

TOTAL 2,289.89

INVOICE

KIKINO METIS SETTLEMENT
GENERAL DELIVERY
KIKINO, ALBERTA
T0A 2E0
(780) 623-7868

Sold to: ALPHA BOW ANNUAL RENTAL
FILE #35699-00
WS 4-7-63-14-4

Terms:

P.O.#:
Inv.#:

GST#: R131923674

Date: 30Sep2020

Account	Description	Amount	Total
CARVA.SR2	ALPHABOW ANN RENT		
CARVA.SR2	ALPHABOW ANN RENT	3,200.00	3,200.00
4055.S	ANN RENT FROM CARVA.SR2 @10x	320.00-	2,880.00
		320.00	3,200.00
KMSET.SR68	ALPHABOW ANN RENT		
KMSET.SR68	ALPHABOW ANN RENT @100x	76.91	3,276.91
4055.S	ANN RENT FROM KMSET.SR68 @100x	76.91-	3,200.00
		76.91	3,276.91
CATM.SR41	ALPHABOW ANN RENT		
CATM.SR41	ALPHABOW ANN RENT @100x	467.97	3,744.88
4055.S	ANN RENT FROM CATM.SR41 @100x	467.97-	3,276.91
		467.97	3,744.88

THANK YOU PAYMENT DUE UPON RECEIPT
OF INVOICE OR WITHIN 30 DAYS OF DATE

TOTAL 3,744.88

INVOICE

KIKINO METIS SETTLEMENT
GENERAL DELIVERY
KIKINO, ALBERTA
T0A 2B0
(780) 623-7868

Sold to:- ALPHA ROW ANNUAL RENTAL
FILE #35763-00
WS 13-23-62-14-4

Terms:

GST#: R131923674

P.O.#:

Date: 30 Sep 2020

Inv.#:

Account	Description	Amount	Total
KNELY.SR	ALPHABOW ANN RENT	3,235.20	3,235.20
KNELY.SR	ALPHABOW ANN RENT @10%	323.52-	2,911.68
4055.S	ANN RENT FROM KNELY.SR @ 10%	323.52	3,235.20

THANK YOU PAYMENT DUE UPON RECEIPT
OF INVOICE OR WITHIN 30 DAYS OF DATE

TOTAL 3,235.20

INVOICE

KIKIND METIS SETTLEMENT
GENERAL DELIVERY
KIKIND, ALBERTA
T0A 2B0
(780) 623-7868

Sold to: ALPHA BOW ANNUAL RENTAL
FILE #35764-00
WS 11-27-62-14-4

Terms:

P.O.#:

Inv.#:

GST#: R131923674

Date: 30Sep2020

Account	Description	Amount	Total
GLACO.SR	ALPHABOW ANN RENT		
GLACO.SR	ALPHABOW ANN RENT @10%	3,226.84	3,226.84
4055.S	ANN RENT FROM GLACO.SR @ 10%	322.68-	2,904.16
		322.68	3,226.84
COOTE.SR2	ALPHABOW ANN RENT		
COOTE.SR2	ALPHABOW ANN RENT @10%	37.75	3,264.59
4055.S	ANN RENT FROM COOTE.SR2 @ 10%	3.77-	3,260.82
		3.77	3,264.59
CARMA.SR	ALPHABOW ANN RENT		
CARMA.SR	ALPHABOW ANN RENT @10%	441.00	3,705.59
4055.S	ANN RENT FROM CARMA.SR @10%	44.00-	3,661.59
		44.00	3,705.59

THANK YOU PAYMENT DUE UPON RECEIPT
OF INVOICE OR WITHIN 30 DAYS OF DATE

TOTAL 3,705.59

INVOICE

KIKINO METIS SETTLEMENT
GENERAL DELIVERY
KIKINO, ALBERTA
T0A 2B0
(780) 623-7868

Sold to: ALPHA BOW ANNUAL RENTAL
FILE #35765-00
WS 4-29-62-14-4

Terms:

GST# R131923674

P.O.#:

Date: 30Sep2020

Inv.#:

Account	Description	Amount	Total
CATM.SR40	ALPHA BOW ANN RENT	2,406.71	2,406.71
CATM.SR40	ALPHA BOW ANN RENT @100%	2,406.71-	
4055.S	ANN RENT FROM CATM.SR40 @ 100%	2,406.71	2,406.71

THANK YOU PAYMENT DUE UPON RECEIPT
OF INVOICE OR WITHIN 30 DAYS OF DATE

TOTAL 2,406.71

INVOICE

KIKINO METIS SETTLEMENT
GENERAL DELIVERY
KIKINO, ALBERTA
T0A 2B0
(780) 623-7868

Sold to: ALPHA BOW ANNUAL RENTAL
FILE #35766-00
WS 4-30-62-14-4

Terms:

P.O. #:
Inv. #:

GST# R131923674

Date: 30Sep2020

Account	Description	Amount	Total
CATM. SR39	ALPHABOW ANN RENT		
CATM. SR39	ALPHABOW ANN RENT @100%	2,431.69	2,431.69
4055.S	ANN RENT FROM CATM. SR39 @100%	2,431.69	2,431.69
		2,431.69	2,431.69

THANK YOU PAYMENT DUE UPON RECEIPT
OF INVOICE OR WITHIN 30 DAYS OF DATE

TOTAL 2,431.69

INVOICE

KIKINO METIS SETTLEMENT
GENERAL DELIVERY
KIKINO, ALBERTA
T0A 2E0
(780) 623-7868

Sold to: ALPHA BOW ANNUAL RENTAL
FILE #35767-00
WS 13-32-62-14-4

Terms:

GST#: R131923674

P.O.#:

Date: 30Sep2020

Inv.#:

Account	Description	Amount	Total
CATM.SR36	ALPHABOW ANN RENT	3,267.38	3,267.38
CATM.SR36	ALPHABOW ANN RENT @100%	3,267.38-	
4055.S	ANN RENT FROM CATM.SR36 @100%	3,267.38	3,267.38

THANK YOU PAYMENT DUE UPON RECEIPT
OF INVOICE OR WITHIN 30 DAYS OF DATE

TOTAL 3,267.38

INVOICE

KIKINO METIS SETTLEMENT
GENERAL DELIVERY
KIKINO, ALBERTA
T0A 2B0
(780) 623-7868

Sold to: ALPHA BOW ANNUAL RENTAL
FILE #35774-00
WS 4-5-63-14-4

Terms:

P.O.#:

Inv.#:

GSTM: R131923674

Date: 30Sep2020

Account	Description	Amount	Total
CATM.SR35	ALPHABOW ANN RENT		
CATM.SR35	ALPHABOW ANN RENT @100x	2,200.00	2,200.00
4055.S	ANN RENT FROM CATM.SR35 @100x	2,200.00--	
		2,200.00	2,200.00

THANK YOU PAYMENT DUE UPON RECEIPT
OF INVOICE OR WITHIN 30 DAYS OF DATE

TOTAL 2,200.00

INVOICE

KIKINO METIS SETTLEMENT
GENERAL DELIVERY
KIKINO, ALBERTA
T0A 2B0
(780) 623-7868

Sold to: ALPHA BOW ANNUAL RENTAL
FILE #35880-00
WS 16-17-63-14-4

Terms:

GST# R131923674

P.O.#:

Date: 30Sep2020

Inv.#:

Account	Description	Amount	Total
AMISK.SR5	ALPHABOW ANN RENT	3,225.00	3,225.00
AMISK.SR5	ALPHABOW ANN RENT @100%	3,225.00--	
4055.S	ANN RENT FROM AMISK.SR5 @100%	3,225.00	3,225.00
KMSET.SR67	ALPHABOW ANN RENT	206.25	3,431.25
KMSET.SR67	ALPHABOW ANN RENT @100%	206.25--	3,225.00
4055.S	ANN RENT FROM KMSET.SR67 @100%	206.25	3,431.25

THANK YOU PAYMENT DUE UPON RECEIPT
OF INVOICE OR WITHIN 30 DAYS OF DATE

TOTAL 3,431.25

INVOICE

KIKINO METIS SETTLEMENT
GENERAL DELIVERY
KIKINO, ALBERTA
T0A 2B0
(780) 623-7868

Sold to: ALPHA BOW ANNUAL RENTAL
FILE #36001-01
CM 11-36-62-15-4

Terms:

GST# R131923674

P.O.#:

Date: 30Sep2020

Inv.#:

Account	Description	Amount	Total
CATM.SR50	ALPHABOW ANN RENT	3,079.43	3,079.43
CATM.SR50	ALPHABOW ANN RENT @ 100%	3,079.43-	
4055.S	ANN RENT FROM CATM.SR50 @ 100%	3,079.43	3,079.43

THANK YOU PAYMENT DUE UPON RECEIPT
OF INVOICE OR WITHIN 30 DAYS OF DATE

TOTAL 3,079.43

INVOICE

KIKINO METIS SETTLEMENT
GENERAL DELIVERY
KIKINO, ALBERTA
T0A 2B0
(780) 623-7868

Sold to: ALPHA BOW ANNUAL RENTAL
FILE #36001-02
AR 11-36-62-15-4

Terms:

P.O.#:

Inv.#:

GST#: R131923674

Date: 30Sep2020

Account	Description	Amount	Total
CATM.SR49	ALPHABOW ANN RENT	106.13	106.13
CATM.SR49	ALPHABOW ANN RENT @ 100%	106.13-	
4055.S	ANN RENT FROM CATM.SR49 @ 100%	106.13	106.13

THANK YOU PAYMENT DUE UPON RECEIPT
OF INVOICE OR WITHIN 30 DAYS OF DATE

TOTAL 106.13

INVOICE

KIKINO METIS SETTLEMENT
GENERAL DELIVERY
KIKINO, ALBERTA
T0A 2B0
(780) 623-7868

Sold to: ALPHA BOW ANNUAL RENTAL
FILE #36573-01
VS 1-15-63-14-4

Terms:

P.O.#:

Inv.#:

GST# R131923674

Date: 30Sep2020

Account	Description	Amount	Total
AMISK.SR6	ALPHABOW ANN RENT		
AMISK.SR6	ALPHABOW ANN RENT @ 100%	1,100.00	1,100.00
4055.S	ANN RENT FROM AMISK.SR6 @ 100%	1,100.00-	
		1,100.00	1,100.00

THANK YOU PAYMENT DUE UPON RECEIPT
OF INVOICE OR WITHIN 30 DAYS OF DATE

TOTAL 1,100.00

INVOICE

KIKINO METIS SETTLEMENT
GENERAL DELIVERY
KIKINO, ALBERTA
T0A 2B0
(780) 623-7868

Sold to: ALPHA BOW ANNUAL RENTAL
FILE #36573-02
VS 1-15-63-14-4

Terms:

GST# R131923674

P.O.#:

Date: 30Sep2020

Inv.#:

Account	Description	Amount	Total
AMISK.SR6	ALPHABOW ANN RENT	228.78	228.78
AMISK.SR6	ALPHABOW ANN RENT @100%	228.78-	
4055.6	ANN RENT FROM AMISK.SR6 @100%	228.78	228.78

THANK YOU PAYMENT DUE UPON RECEIPT
OF INVOICE OR WITHIN 30 DAYS OF DATE

TOTAL 228.78

INVOICE
 KIKINO METIS SETTLEMENT
 GENERAL DELIVERY
 KIKINO, ALBERTA
 T0A 2B0
 (780) 623-7868

Sold to: ALPHA BOW ANNUAL RENTAL
 FILE #36645-00
 AR 3-25-63-15-4

Terms:

P.O.#:

Inv.#:

GST#: R131923674

Date: 30Sep2020

Account	Description	Amount	Total
MORRI.SR	ALPHABOW ANN RENT		
MORRI.SR	ALPHABOW ANN RENT @ 10%	77.64	77.64
4055.S	ANN RENT FROM MORRI.SR @ 10%	7.77-	69.87
		7.77	77.64
LARED.SR2	ALPHABOW ANN RENT		
LARED.SR2	ALPHABOW ANN RENT @10%	56.40	134.04
4055.S	ANN RENT FROM LARED.SR2 @ 10%	5.64-	128.40
		5.64	134.04
PETBE.SR	ALPHABOW ANN RENT		
PETBE.SR	ALPHABOW ANN RENT @10%	402.00	536.84
4055.S	ANN RENT FROM PETBE.SR @ 10%	40.28-	496.56
		40.28	536.84
BLYSH.SR2	ALPHABOW ANN RENT		
BLYSH.SR2	ALPHABOW ANN RENT @ 10%	292.80	829.64
4055.S	ANN RENT FROM BLYSH.SR2 @ 10%	29.28-	800.36
		29.28	829.64
LADDO.SR2	ALPHABOW ANN RENT		
LADDO.SR2	ALPHABOW ANN RENT @10%	424.00	1,253.64
4055.S	ANN RENT FROM LADDO.SR2 @ 10%	42.40-	1,211.24
		42.40	1,253.64
CARDLT.SR	ALPHABOW ANN RENT		
CARDLT.SR	ALPHABOW ANN RENT @10%	67.60	1,321.24
4055.S	ANN RENT FROM WHITMA.SR2 @ 10%	6.76-	1,314.48
	THANK YOU PAYMENT DUE UPON RECEIPT OF INVOICE OR WITHIN 30 DAYS OF DATE	6.76	1,321.24

TOTAL

INVOICE

KIKINO METIS SETTLEMENT
GENERAL DELIVERY
KIKINO, ALBERTA
T0A 2B0
(780) 623-7868

Sold to: ALPHA BOW ANNUAL RENTAL
FILE #36645-00
AR 3-25-63-15-4

Terms:

GST#: R131923674

P.O.#:

Date: 30Sep2020

Inv.#:

Account	Description	Amount	Total
MORFR.SR2	ALPHABOW ANN RENT	338.76	1,660.00
MORFR.SR2	ALPHABOW ANN RENT @ 10%	33.87-	1,626.13
4055.S	ANN RENT FROM MORFR.SR @ 10%	33.87	1,660.00
KMSET.SR61	ALPHABOW ANN RENT	992.33	2,652.33
KMSET.SR61	ALPHABOW ANN RENT @ 100%	992.33-	1,660.00
4055.S	ANN RENT FROM KMSET.SR61 @100%	992.33	2,652.33

THANK YOU PAYMENT DUE UPON RECEIPT
OF INVOICE OR WITHIN 30 DAYS OF DATE

TOTAL 2,652.33

INVOICE

KIKINO METIS SETTLEMENT
GENERAL DELIVERY
KIKINO, ALBERTA
T8A 280
(780) 623-7868

Sold to: ALPHA BOW ANNUAL RENTAL
FILE #36780-00
WS 10-22-63-14-4

Terms:

GST# R131923674

P.O.#:

Date: 30Sep2020

Inv.#:

Account	Description	Amount	Total
KMSET.SR65	ALPHABOW ANN RENT	3,084.00	3,084.00
KMSET.SR65	ALPHABOWANN RENT @100%	3,084.00-	
4055.S	ANN RENT FROM KMSET.SR65 @100%	3,084.00	3,084.00
AMISK.SR3	ALPHABOW ANN RENT	151.88	3,235.88
AMISK.SR3	ALPHABOWANN RENT @100%	151.88-	3,084.00
4055.S	ANN RENT FROM AMISK.SR3 @10%	151.88	3,235.88

THANK YOU PAYMENT DUE UPON RECEIPT
OF INVOICE OR WITHIN 30 DAYS OF DATE

TOTAL 3,235.88

INVOICE

KIKINO METIS SETTLEMENT
GENERAL DELIVERY
KIKINO, ALBERTA
T0A 2B0
(780) 623-7068

Sold to: ALPHA BOW ANNUAL RENTAL
FILE #36788-00
WS 13-29-62-14-4

Terms:

GSTN: R131923674

P.O.#:
Inv.#:

Date: 30Sep2020

Account	Description	Amount	Total
CATM.SR51	ALPHABOW ANN RENT	3,304.88	3,304.88
CATM.SR51	ALPHABOW ANN RENT @100%	3,304.88-	
4055.S	ANN RENT FROM CATM.SR51 @100%	3,304.88	3,304.88

THANK YOU PAYMENT DUE UPON RECEIPT
OF INVOICE OR WITHIN 30 DAYS OF DATE

TOTAL 3,304.88

INVOICE

KIKINO METIS SETTLEMENT
GENERAL DELIVERY
KIKINO, ALBERTA
T0A 2B0
(780) 623-7868

Sold to: ALPHA BOW ANNUAL RENTAL
FILE #36913-00
WS 2-36-62-15-4

Terms:

GST#: R131923674

P.O.#:

Date: 30Sep2020

Inv.#:

Account	Description	Amount	Total
CATM.SR32	ALPHABOW ANN RENT	3,000.00	3,000.00
CATM.SR32	ALPHABOW ANN RENT @ 100%	3,000.00-	
4055.S	ANN RENT FROM CATM.SR32 @ 100%	3,000.00	3,000.00

THANK YOU PAYMENT DUE UPON RECEIPT
OF INVOICE OR WITHIN 30 DAYS OF DATE

TOTAL 3,000.00

INVOICE

KIKINO METIS SETTLEMENT
GENERAL DELIVERY
KIKINO, ALBERTA
T0A 2B0
(780) 623-7868

Sold to: ALPHA BOW ANNUAL RENTAL

FILE #36931-00

WS 11-8-63-14-4

Terms:

GST# R131923674

P.O.#:

Date: 30Sep2020

Inv.#:

Account	Description	Amount	Total
LYNJA.SR2	ALPHABOW ANN RENT	3,200.00	3,200.00
LYNJA.SR2	ALPHABOW ANN RENT @ 10%	320.00	2,880.00
4055.S	ANN RENT FROM LYNJA.SR2 @ 10%	320.00	3,200.00
CALDE.SR2	ALPHABOW ANN RENT	54.00	3,254.00
CALDE.SR2	ALPHABO ANN RENT @10%	5.40	3,248.60
4055.S	ANN RENT FROM CALRO.SRS @10%	5.40	3,254.00

THANK YOU PAYMENT DUE UPON RECEIPT
OF INVOICE OR WITHIN 30 DAYS OF DATE

TOTAL 3,254.00

INVOICE

KIKINO METIS SETTLEMENT
GENERAL DELIVERY
KIKINO, ALBERTA
T0A 2H0
(780) 623-7868

Sold to: ALPHA BOW ANNUAL RENTAL
FILE #36933-00
WS 4-11-63-14-4

Terms:

GSTM: R131923674

P.O.#:

Date: 30Sep2020

Inv.#:

Account	Description	Amount	Total
HOPRO.SR	ALPHABOW ANN RENT	3,396.00	3,396.00
HOPRO.SR	ALPHABOW ANN RENT @10%	339.60-	3,056.40
4055.S	ANN RENT FROM HOPRO.SR @10%	339.60	3,396.00
CARAL.SR2	ALPHABOW ANN RENT	320.00	3,716.00
CARAL.SR2	ALPHABOW ANN RENT @80%	256.00-	3,460.00
4055.S	ANN RENT FROM CARAL.SR2 @80%	256.00	3,716.00

THANK YOU PAYMENT DUE UPON RECEIPT
OF INVOICE OR WITHIN 30 DAYS OF DATE

TOTAL 3,716.00

INVOICE

KIKINO METIS SETTLEMENT
GENERAL DELIVERY
KIKINO, ALBERTA
T0A 2B0
(780) 623-7868

Sold to: ALPHA BOW ANNUAL RENTAL
FILE #36934-00
WS 4-21-63-14-4

Terms:

GST# R131923674

P.O.#:

Date: 30Sep2020

Inv.#:

Account	Description	Amount	Total
AMISK.SR4	ALPHABOW ANN RENT	3,101.25	3,101.25
AMISK.SR4	ALPHABOW ANN RENT @100%	3,101.25-	
4055.S	ANN RENT FROM AMISK.SR4 @ 100%	3,101.25	3,101.25

THANK YOU PAYMENT DUE UPON RECEIPT
OF INVOICE OR WITHIN 30 DAYS OF DATE

TOTAL 3,101.25

INVOICE

KIKINO METIS SETTLEMENT
GENERAL DELIVERY
KIKINO, ALBERTA
T0A 2B0
(780) 623-7868

Sold to: ALPHA BOW ANNUAL RENTAL
FILE #37632-00
WS 1-12-64-15-4

Terms: SHIRLEY THOMPSON

GST# R131923674

P.O.#:

Date: 30Sep2020

Inv.#:

Account	Description	Amount	Total
THOSH.SR	ALPHABOW ANN RENT	3,320.00	3,320.00
THOSH.SR	ALPHABOW ANN RENT @ 10%	332.00-	2,988.00
4055.9	ANN RENT FROM THOSH.SR @ 10%	332.00	3,320.00

THANK YOU PAYMENT DUE UPON RECEIPT
OF INVOICE OR WITHIN 30 DAYS OF DATE

TOTAL 3,320.00

INVOICE

KIKINO METIS SETTLEMENT
GENERAL DELIVERY
KIKINO, ALBERTA
T0A 2B0
(780) 623-7868

Sold to: ALPHA BOW ANNUAL RENTAL
FILE #37633-00
WS 13-13-64-15-4

Terms:

GST#: R131923674

P.O.#:

Date: 30Sep2020

Inv.#:

Account	Description	Amount	Total
MCDO.SR2	ALPHABOW ANN RENT	3,641.25	3,641.25
MCDO.SR2	ALPHABOW ANN RENT @100%	3,641.25	
4055.S	ANN RENT FROM MCDO.SR2 @100%	3,641.25	3,641.25

THANK YOU PAYMENT DUE UPON RECEIPT
OF INVOICE OR WITHIN 30 DAYS OF DATE

TOTAL 3,641.25

INVOICE

KIKINO METIS SETTLEMENT
GENERAL DELIVERY
KIKINO, ALBERTA
T0A 2B0
(780) 623-7868

Sold to: ALPHA BOW ANNUAL RENTAL
FILE W38936-00
WS 13-18-62-14-4

Terms:

GST# R131923674

P.O.#:

Date: 30Sep2020

Inv.#:

Account	Description	Amount	Total
LADHA.SR	ALPHABOW HUSKY ANN RENT	3,263.64	3,263.64
LADHA.SR	ALPHABOW ANN RENT @10%	326.36-	2,937.28
4055.S	ANN RENT FROM LADHA.SR @ 10%	326.36	3,263.64
CALRO.SR3	ALPHABOW ANN RENT	263.52	3,527.16
CALRO.SR3	ALPHABOW ANN RENT @ 10%	26.35-	3,500.81
4055.S	ANN RENT FROM CALRO.SR3 @ 10%	26.35	3,527.16

THANK YOU PAYMENT DUE UPON RECEIPT
OF INVOICE OR WITHIN 30 DAYS OF DATE

TOTAL 3,527.16

INVOICE

KIKINO METIS SETTLEMENT
GENERAL DELIVERY
KIKINO, ALBERTA
T0A 2B0
(780) 623-7868

Sold to: ALPHA BOW ANNUAL RENTAL
FILE W39022-00
AR 5-36-64-15-4

Terms:

GST# R131923674

P.O.#:

Date: 30Sep2020

Inv.#:

Account	Description	Amount	Total
MCDVE.SR3	ALPHABOW ANN RENT	3,517.34	3,517.34
MCDVE.SR3	ALPHABOW ANN RENT @10%	351.73-	3,165.61
4055.S	ANN RENT FROM MCDVE.SR3 @10%	351.73	3,517.34
MCDDI.SR2	HUSKY ANN RENT	31.06	3,548.40
MCDDI.SR2	HUSKY ANN RENT @ 10%	3.10-	3,545.30
4055.S	ANN RENT FROM MCDDI.SR2 @ 10%	3.10	3,548.40
MCDDI.S	MCDDI.SR2-TRANS FROM ANN RENT	27.96	3,576.36
MCDDI.SR2	MCDDI.S-TRANS TO HOLDING	27.96-	3,548.40

THANK YOU PAYMENT DUE UPON RECEIPT
OF INVOICE OR WITHIN 30 DAYS OF DATE

TOTAL 3,548.40

INVOICE

KIKINO METIS SETTLEMENT
GENERAL DELIVERY
KIKINO, ALBERTA
T0A 2B0
(780) 623-7868

Sold to: ALPHA BOW ANNUAL RENTAL
FILE #S1726-00
WS 2-2-63-14-4

Terms:

GST#: R131923674

P.O.#:

Date: 30Sep2020

Inv.#:

=====

Account	Description	Amount	Total
CARLR.SR	ALPHABOW ANN RENT	3,294.84	3,294.84
CARLR.SR	ALPHABOW ANN RENT @ 10%	329.18	2,965.66
4055.S	ANN RENT FROM CARLR.SR @ 10%	329.18	3,294.84

THANK YOU PAYMENT DUE UPON RECEIPT
OF INVOICE OR WITHIN 30 DAYS OF DATE

TOTAL 3,294.84

=====

INVOICE

KIKINO METIS SETTLEMENT
GENERAL DELIVERY
KIKINO, ALBERTA
T0A 2B0
(780) 623-7868

Sold to: ALPHA BOW ANNUAL RENTAL
FILE #51727-00
WS 12-3-63-14-4

Terms:

GST#: R131923674

P.O.#:

Date: 30Sep2020

Inv.#:

Account	Description	Amount	Total
CARWC.SR4	ALPHABOW ANN RENTAL	3,491.60	3,491.60
CARWC.SR4	ALPHABOW ANN RENTAL @ 10%	349.16-	3,142.44
4055.S	ANN RENTAL FROM CARWC.SR4 @10%	349.16	3,491.60

THANK YOU PAYMENT DUE UPON RECEIPT
OF INVOICE OR WITHIN 30 DAYS OF DATE

TOTAL 3,491.60

INVOICE

KIKINO METIS SETTLEMENT
GENERAL DELIVERY
KIKINO, ALBERTA
T0A 2R0
(780) 623-7868

Sold to: ALPHA BOW ANNUAL RENTAL
FILE W51728-00
WS 11-11-63-14-4

Terms:

GST#: R131923674

P.O.#:

Date: 30Sep2020

Inv.#:

Account	Description	Amount	Total
COLWI.SR	ALPHABOW ANN RENT	3,537.48	3,537.48
COLWI.SR	ALPHABOW ANN RENT @10%	353.74-	3,183.74
4055.S	ANN RENT FROM COLWI.SR @ 10%	353.74	3,537.48
KMSET.SR84	ALPHABOW ANN RENT	10.69	3,548.17
KMSET.SR84	ALPHABOW ANN RENT @ 100%	10.69-	3,537.48
4055.S	ANN RENT FROM KMSET.SR84 @ 100	10.69	3,548.17
KMSET.SR84	ALPHABOW ANN RENT	23.96	3,572.13
KMSET.SR84	ALPHABOW ANN RENT @ 100%	23.96-	3,548.17
4055.S	ANN RENT FROM KMSET.SR84 @100%	23.96	3,572.13

THANK YOU PAYMENT DUE UPON RECEIPT
OF INVOICE OR WITHIN 30 DAYS OF DATE

TOTAL 3,572.13

INVOICE

KIKIND METIS SETTLEMENT
GENERAL DELIVERY
KIKIND, ALBERTA
T0A 2B0
(780) 623-7868

Sold to: ALPHA BOW ANNUAL RENTAL
FILE #51729-00
WS 15-18-63-14-4

Terms:

OSTH: R131923674

P.O.#:

Date: 30Sep2020

Inv.#:

Account	Description	Amount	Total
KMSET.SR83	ALPHABOW ANN RENT	3,082.63	3,082.63
KMSET.SR83	ALPHABOW ANN RENT @ 100%	3,082.63	
4035.S	ANN RENT FROM KMSET.SR83 @100%	3,082.63	3,082.63

THANK YOU PAYMENT DUE UPON RECEIPT
OF INVOICE OR WITHIN 30 DAYS OF DATE

TOTAL 3,082.63

INVOICE
KIKINO METIS SETTLEMENT
GENERAL DELIVERY
KIKINO, ALBERTA
T0A 2B0
(780) 623-7868

Sold to: ALPHA BOW ANNUAL RENTAL
FILE #51730-00
WS-3-28-63-14-4

Terms:

GST# R131923674

P.O.#:

Date: 30Sep2020

Inv.#:

Account	Description	Amount	Total
COLJO.SR	ALPHABOW ANN RENT	2,112.00	2,112.00
COLJO.SR	ALPHABOW ANN RENT @ 10%	211.20	1,900.80
4055.S	ANN RENT FROM COLJO.SR @ 10%	211.20	2,112.00
SCHNA.SR4	HUSKY ANN RENT	1,131.44	3,243.44
SCHNA.SR4	HUSKY ANN RENT @ 10%	113.14	3,130.30
4055.S	ANN RENT FROM SCHNA.SR4 @ 10%	113.14	3,243.44

THANK YOU PAYMENT DUE UPON RECEIPT
OF INVOICE OR WITHIN 30 DAYS OF DATE

TOTAL 3,243.44

INVOICE

KIKINO METIS SETTLEMENT
GENERAL DELIVERY
KIKINO, ALBERTA
T0A 2B0
(780) 623-7868

Sold to: ALPHA BOW ANNUAL RENTAL
FILE #51731-00
WS 14-29-63-14-4

Terms:

GST#: R131923674

P.O.#:

Date: 30Sep2020

Inv.#:

Account	Description	Amount	Total
CORWA.SR	ALPHABOW ANN RENT	3,336.40	3,336.40
CORWA.SR	ALPHABOW ANN RENT @ 10%	333.64-	3,002.76
4055.S	ANN RENT FROM CORWA.SR @ 10%	333.64	3,336.40
CARWD.SR2	ALPHABOW ANN RENT	114.95	3,451.35
CARWD.SR2	ALPHABOW ANN RENT @ 10%	11.49-	3,439.86
4055.S	ANN RENT FROM CARWD.SR2 @ 10%	11.49	3,451.35

THANK YOU PAYMENT DUE UPON RECEIPT
OF INVOICE OR WITHIN 30 DAYS OF DATE

TOTAL 3,451.35

INVOICE

KIKIND METIS SETTLEMENT
GENERAL DELIVERY
KIKIND, ALBERTA
T0A 2B0
(780) 623-7868

Sold to: ALPHA BOW ANNUAL RENTAL
FILE 51732-00
WS 14-32-63-14-4

Terms:

GST# R131923674

P.O.#:

Date: 30Sep2020

Inv.#:

=====

Account	Description	Amount	Total
THOFL.SR	ALPHABOW ANN RENT	3,437.66	3,437.66
THOFL.SR	ALPHABOW ANN RENT @ 10%	343.76-	3,093.90
4055.S	ANN RENT FROM THOFL.SR @ 10%	343.76	3,437.66
CARBA.SR2	ALPHABOW ANN RENT	40.29	3,477.95
CARBA.SR2	ALPHABOW ANN RENT @ 10%	4.02-	3,473.93
4055.S	ANN RENT FROM CARBA.SR2 @ 10%	4.02	3,477.95
CARTH.SR2	ALPHABOW ANN RENT	46.71	3,524.66
CARTH.SR2	ALPHABOW ANN RENT @ 10%	4.67-	3,519.99
4055.S	ANN RENT FROM CARTH.SR2 @ 10%	4.67	3,524.66

THANK YOU PAYMENT DUE UPON RECEIPT
OF INVOICE OR WITHIN 30 DAYS OF DATE

TOTAL 3,524.66

=====

INVOICE

KIKINO METIS SETTLEMENT
GENERAL DELIVERY
KIKINO, ALBERTA
T0A 2B0
(780) 623-7868

Sold to: ALPHA BOW ANNUAL RENTAL
FILE #51733-00
WS 15-34-63-14-4

Terms:

GST#: R131923674

P.O.#:

Date: 30Sep2020

Inv.#:

Account	Description	Amount	Total
CUNRO.SR	ALPHABOW ANN RENT	3,536.36	3,536.36
CUNRO.SR	ALPHABOW ANN RENT @ 10%	353.63-	3,182.73
4055.S	ANN RENT FROM CUNRO.SR @ 30%	353.63	3,536.36
CUNRO.SR2	ALPHABOW ANN RENT	321.20	3,857.56
CUNRO.SR2	ALPHABOW ANN RENT @ 10%	32.12-	3,825.44
4055.S	ANN RENT FROM CUNRO.SR2 @ 10%	32.12	3,857.56

THANK YOU PAYMENT DUE UPON RECEIPT
OF INVOICE OR WITHIN 30 DAYS OF DATE

TOTAL 3,857.56

INVOICE

KIKINO METIS SETTLEMENT
GENERAL DELIVERY
KIKINO, ALBERTA
T0A 2B0
(780) 623-7868

Sold to: ALPHA BOW ANNUAL RENTAL
FILE# 52746-00
WS 16-31-62-14-4

Terms:

GST#: R131923674

P.O.#:

Date: 30Sep2020

Inv.#:

Account	Description	Amount	Total
SUVMI.SR	ALPHABOW ANN RENT	3,256.00	3,256.00
SUVMI.SR	ALPHABOW ANN RENTA @ 10%	325.60-	2,930.40
4055.S	ANN RENT FROM SUVMI.SR @ 10%	325.60	3,256.00

THANK YOU PAYMENT DUE UPON RECEIPT
OF INVOICE OR WITHIN 30 DAYS OF DATE

TOTAL 3,256.00

INVOICE

KIKINO METIS SETTLEMENT
 GENERAL DELIVERY
 KIKINO, ALBERTA
 T0A 2B0
 (780) 623-7868

Sold to: ALPHA BOW ANNUAL RENTAL
 FILE #52747-00
 WS 13-33-62-14-4

Terms:

GST# R131923674

P.O.#:

Date: 30Sep2020

Iny.#:

Account	Description	Amount	Total
CARPA.SR	ALPHABOW ANN RENT	3,316.00	3,316.00
CARPA.SR	ALPHABOW ANN RENT @ 10%	331.60	2,984.40
4055.S	ANN RENT FROM CARME.SR2 @ 10%	331.60	3,316.00

THANK YOU PAYMENT DUE UPON RECEIPT
 OF INVOICE OR WITHIN 30 DAYS OF DATE

TOTAL 3,316.00

INVOICE

KIKINO METIS SETTLEMENT
GENERAL DELIVERY
KIKINO, ALBERTA
T0A 2B0
(780) 623-7868

Sold to: ALPHA BOW ANNUAL RENTAL
FILE #52748-00
WS 9-4-63-14-4

Terms:

GST#: R131923674

P.O.#:

Date: 30Sep2020

Inv.#:

Account	Description	Amount	Total
CARSA.SR	ALPHABOW ANN RENT	3,336.00	3,336.00
CARSA.SR	ALPHABOW ANN RENT @ 10%	333.60-	3,002.40
4055.5	ANN RENT FROM CARSA.SR @ 10%	333.60	3,336.00
CARCR.SR2	ALPHABOW ANN RENT	48.00	3,384.00
CARCR.SR2	ALPHABOW ANN RENT @ 10%	4.80-	3,379.20
4055.8	ANN RENT FROM CARCR.SR2 @ 10%	4.80	3,384.00

THANK YOU PAYMENT DUE UPON RECEIPT
OF INVOICE OR WITHIN 30 DAYS OF DATE

TOTAL 3,384.00

INVOICE

KIKINO METIS SETTLEMENT
GENERAL DELIVERY
KIKINO, ALBERTA
T0A 2B0
(780) 623-7868

Sold to: ALPHABOW ANNUAL RENTAL
FILE W52749-00
WS 7-15-63-14-4

Terms:

GST# R131923674

P.O.#:

Date: 30Sep2020

Inv.#:

Account	Description	Amount	Total
AMISK.SR8	ALPHABOW ANN RENT	3,033.75	3,033.75
AMISK.SR8	ALPHABOW ANN RENT @ 100%	3,033.75-	
4055.S	ANN RENT FROM AMISK.SR8 @ 100%	3,033.75	3,033.75

THANK YOU PAYMENT DUE UPON RECEIPT
OF INVOICE OR WITHIN 30 DAYS OF DATE

TOTAL 3,033.75

INVOICE

KIKINO METIS SETTLEMENT
GENERAL DELIVERY
KIKINO, ALBERTA
T0A 2B0
(780) 623-7868

Sold to: ALPHABOW ANNUAL RENTAL
FILE #57250-00
WS 9-17-63-14-4

Terms:

GST#: R131923674

P.O.#:

Date: 30Sep2020

Inv.#:

Account	Description	Amount	Total
AMISK.SR7	ALPHABOW ANN RENT	3,041.25	3,041.25
AMISK.SR7	ALPHABOW ANN RENT @ 100%	3,041.25-	
4055.S	ANN RENT FROM AMISK.R7 @ 100%	3,041.25	3,041.25

THANK YOU PAYMENT DUE UPON RECEIPT
OF INVOICE OR WITHIN 30 DAYS OF DATE

TOTAL 3,041.25

INVOICE

KIKINO METIS SETTLEMENT
GENERAL DELIVERY
KIKINO, ALBERTA
T0A 2B0
(780) 623-7868

Sold to: ALPHA BOW ANNUAL RENTAL
FILE# 67546-00
WS 4-4-63-14-4

Terms: LORETTA WHITFORD

GST#: R131923674

P.O.#:

Date: 30Sep2020

Inv.#:

Account	Description	Amount	Total
CARBU.SR	ALPHABOW ANN RENT	3,380.00	3,380.00
CARBU.SR	ALPHABOW ANN RENT @ 10%	338.00-	3,042.00
4855.S	ANN RENT FROM CARBU.SR @ 10%	338.00	3,380.00

THANK YOU PAYMENT DUE UPON RECEIPT
OF INVOICE OR WITHIN 30 DAYS OF DATE

TOTAL 3,380.00

INVOICE

KIKINO METIS SETTLEMENT
GENERAL DELIVERY
KIKINO, ALBERTA
T0A 2B0
(780) 623-7860

Sold to: ALPHA BOW ANNUAL RENTAL
FILE 6A696-00
WS 15-16-63-14-4

Terms:

GST#: R131923674

P.O.#:

Date: 30Sep2020

Inv.#:

Account	Description	Amount	Total
AMISK.SR	ALPHABOW ANN RENTAL	3,090.75	3,090.75
AMISK.SR	ALPHABOW ANN RENT @ 100%	3,090.75-	
4055.S	ANN RENT FROM AMISK.SR @ 100%	3,090.75	3,090.75

THANK YOU PAYMENT DUE UPON RECEIPT
OF INVOICE OR WITHIN 30 DAYS OF DATE

TOTAL 3,090.75

INVOICE

KIKINO METIS SETTLEMENT
GENERAL DELIVERY
KIKINO, ALBERTA
T0A 2B0
(780) 623-7868

Sold to: ALPHA BOW ANNUAL RENTAL
FILE #67530-00
WS 4-35-62-14-4

Terms:

GST#: R131923674

P.O.#:

Date: 30Sep2020

Inv.#:

=====

Account	Description	Amount	Total
LITBE.SR	ALPHABOW ANN RENT	3,387.88	3,387.88
LITBE.SR	ALPHABOW ANN RENT @10%	338.78-	3,049.10
4055.S	ANN RENT FROM LITBE.SR @ 10%	338.78	3,387.88
LITJA.SR3	ALPHABOW ANN RENT	37.12	3,425.00
LITJA.SR3	ALPHABOW ANNUAL @ 10%	3.72-	3,421.28
4055.S	ANN RENT FROM LITJA.SR3 @ 10%	3.72	3,425.00

THANK YOU PAYMENT DUE UPON RECEIPT
OF INVOICE OR WITHIN 30 DAYS OF DATE

===== TOTAL 3,425.00 =====

INVOICE

KIKINO METIS SETTLEMENT
GENERAL DELIVERY
KIKINO, ALBERTA
T0A 2B0
(780) 623-7868

Sold to: ALPHA BOW ANNUAL RENTAL
FILE# 67529-00
MS A-34-62-14-4

Terms:

GST#: R131923674

P.O.#:

Date: 30Sep2020

Inv.#:

Account	Description	Amount	Total
LAVGI.SR	ALPHABOW ANNUAL	3,214.00	3,214.00
LAVGI.SR	ALPHABOW ANNUAL @ 10%	321.40-	2,892.60
4055.S	ANN RENT FROM LAVGI.SR @ 10%	321.40	3,214.00
CARWD.SR3	ALPHABOW ANNUAL	18.40	3,232.40
CARWD.SR3	ALPHABOW ANNUAL D. @ 10%	1.84-	3,230.56
4055.S	ANN RENT FROM CARWD.SR3 @ 10%	1.84	3,232.40

THANK YOU PAYMENT DUE UPON RECEIPT
OF INVOICE OR WITHIN 30 DAYS OF DATE

TOTAL 3,232.40

INVOICE

KIKINO METIS SETTLEMENT
GENERAL DELIVERY
KIKINO, ALBERTA
T8A 2B0
(780) 623-7868

Sold to: ALPHA BOW ANNUAL RENTAL
FILE# 68696-00
WS 7-17-63-14-4

Terms:

GST#: R131923674

P.O.#:

Date: 30Sep2020

Inv.#:

Account	Description	Amount	Total
AMISK.SR10	ALPHABOW ANN RENT	3,402.00	3,402.00
AMISK.SR10	ALPHABOW ANN RENT @ 100%	3,402.00-	
4055.S	ANN RENT FROM AMISK.SR10 @100%	3,402.00	3,402.00

THANK YOU PAYMENT DUE UPON RECEIPT
OF INVOICE OR WITHIN 30 DAYS OF DATE

TOTAL 3,402.00

INVOICE

KIKINO METIS SETTLEMENT
GENERAL DELIVERY
KIKINO, ALBERTA
T0A 2B0
(780) 623-7868

Sold to: ALPHA BOW ANNUAL RENTAL
FILE #67422-00
WS 2-3-63-14-4

Terms:

GST#: R131923674

P.O.#:

Date: 30Sep2020

Inv.#:

=====

Account	Description	Amount	Total
CARBV.SR	ALPHABOW ANN RENT	3,299.60	3,299.60
CARBV.SR	ALPHABOW ANN RENT @ 10%	329.96-	2,969.64
4055.6	ANN RENT FROM LOUISE.SR @ 10%	329.96	3,299.60

THANK YOU PAYMENT DUE UPON RECEIPT
OF INVOICE OR WITHIN 30 DAYS OF DATE

===== TOTAL 3,299.60 =====

INVOICE

KIKIND METIS SETTLEMENT
GENERAL DELIVERY
KIKIND, ALBERTA
T0A 2B0
(780) 623-7868

Sold to: ALPHA BOW ANNUAL RENTAL
FILE# 68295-00
WS 11-5-63-14-4

Terms:

GST#: R131923674

P.O.#:

Date: 30Sep2020

Inv.#:

Account	Description	Amount	Total
GREG.SR	ALPHABOW ANN RENT	3,308.00	3,308.00
GREG.SR	ALPHABOW ANN RENT @ 10%	330.80	2,977.20
4055.8	ANN RENT FROM GREG.SR @ 10%	330.80	3,308.00
GREG.SR	ALPHABOW ANN RENT	222.56	3,530.56
GREG.SR	ALPHABOW ANN RENT @ 10%	22.25	3,508.31
4055.8	ANN RENT FROM GREG.SR @ 10%	22.25	3,530.56

THANK YOU PAYMENT DUE UPON RECEIPT
OF INVOICE OR WITHIN 30 DAYS OF DATE

TOTAL 3,530.56

INVOICE

KIKINO METIS SETTLEMENT
GENERAL DELIVERY
KIKINO, ALBERTA
T0A 2B0
(780) 623-7868

Sold to: ALPHA BOW ANNUAL RENTAL
FILE #67545-00
WS 4-27-63-14-4

Terms:

GST# R131923674

P.O.#:

Date: 30Sep2020

Inv.#:

Account	Description	Amount	Total
CARSY.SR3	ALPHABOW ANN RENT	3,369.20	3,369.20
CARSY.SR3	ALPHABOW ANN RENT @ 10%	336.92-	3,032.28
4055.S	ANN RENT FROM JASON.SR @ 10%	336.92	3,369.20

THANK YOU PAYMENT DUE UPON RECEIPT
OF INVOICE OR WITHIN 30 DAYS OF DATE

TOTAL 3,369.20

INVOICE

KIKINO METIS SETTLEMENT
GENERAL DELIVERY
KIKINO, ALBERTA
T0A 2B0
(780) 623-7868

Sold to: ALPHA BOW ANNUAL RENTAL
FILE #67543-00
WS 12-35-63-14-4

Terms:

GST# R131923674

P.D.#:

Date: 30Sep2020

Inv.#:

=====

Account	Description	Amount	Total
ROGER.SR	ALPHABOW ANN RENTAL	3,586.91	3,586.91
ROGER.SR	ALPHABOW ANN RENT @ 10%	358.69-	3,228.22
4055.S	ANN RENT FROM ROGER.SR @ 10%	358.69	3,586.91
RODNEY.SR	ALPHABOW ANN RENT	54.28	3,641.19
RODNEY.SR	ALPHABOW ANN RENT @ 10%	5.42-	3,635.77
4055.S	ANN RENT FROM RODNEY.SR @ 10%	5.42	3,641.19

THANK YOU PAYMENT DUE UPON RECEIPT
OF INVOICE OR WITHIN 30 DAYS OF DATE

TOTAL 3,641.19

=====

INVOICE

KIKINO METIS SETTLEMENT
GENERAL DELIVERY
KIKINO, ALBERTA
T0A 2B0
(700) 623-7868

Sold to: ALPHA BOW ANNUAL RENTAL
FILE# 68694-00
WS 11-9-63-14-4

Terms:

GSTN: R131923674

P.O.#:

Date: 30Sep2020

Inv.#:

=====

Account	Description	Amount	Total
HARRY.SR	ALPHABOW ANN RENT	3,278.40	3,278.40
HARRY.SR	ALPHABOW ANN RENT @ 10%	327.84-	2,950.56
4055.S	ANN RENT FROM HARRY.SR @ 10%	327.84	3,278.40
PHIL.SR	ALPHABOW ANN RENT	134.00	3,412.40
PHIL.SR	ALPHABOW ANN RENT @ 10%	13.40-	3,399.00
4055.S	ANN RENT FROM PHIL.SR @ 10%	13.40	3,412.40

THANK YOU PAYMENT DUE UPON RECEIPT
OF INVOICE OR WITHIN 30 DAYS OF DATE

=====

TOTAL	3,412.40
-------	----------

=====

INVOICE

KIKINO METIS SETTLEMENT
GENERAL DELIVERY
KIKIND, ALBERTA
T0A 2B0
(780) 623-7868

Sold to: ALPHA BOW ANNUAL RENTAL
FILE #68761-00
WS 2-33-62-14-4

Terms:

GST# R131923674

P.O.#:

Date: 30Sep2020

Inv.#:

Account	Description	Amount	Total
RACH.SR	ALPHABOW ANN RENT	3,468.10	3,468.10
RACH.SR	ALPHABOW ANN RENT @ 10%	346.81-	3,121.29
4055.S	ANN RENT FROM RUSS.SR @ 10%	346.81	3,468.10
CARSI.SR3	ALPHABOW ANN RENT	55.90	3,524.00
CARSI.SR3	ALPHABOW ANN RENT @ 10%	5.59-	3,518.41
4055.S	ALPHABOW FROM CARSI.SR3 @ 10%	5.59	3,524.00

THANK YOU PAYMENT DUE UPON RECEIPT
OF INVOICE OR WITHIN 30 DAYS OF DATE

TOTAL 3,524.00

INVOICE

KIKINO METIS SETTLEMENT
GENERAL DELIVERY
KIKINO, ALBERTA
T0A 2B0
(780) 623-7868

Sold to: ALPHA BOW ANNUAL RENTAL
FILE #68768-00
WB 14-32-62-14-4

Terms:

GST# R131923674

P.O.#:

Date: 30Sep2020

Inv.#:

Account	Description	Amount	Total
CARPU.SR2	ALPHABOW ANN RENTAL	3,330.40	3,330.40
CARPU.SR2	ALPHABOWANN RENT @ 10%	333.04	2,997.36
4055.S	ANN RENT FROM CARPU.SR2 @ 10%	333.04	3,330.40

THANK YOU PAYMENT DUE UPON RECEIPT
OF INVOICE OR WITHIN 30 DAYS OF DATE

TOTAL 3,330.40

INVOICE

KIKINO METIS SETTLEMENT
GENERAL DELIVERY
KIKINO, ALBERTA
T0A 2B0
(780) 623-7868

Sold to: ALPHA BOW ANNUAL RENTAL
FILE #67421-00
WS 9-2-63-14-4

Terms:

GST#: R131923674

P.O.#:

Date: 30Sep2020

Inv.#:

Account	Description	Amount	Total
CARDL.SR2	ALPHABOW ANN RENT	3,261.83	3,261.83
CARDL.SR2	ALPHABOW ANN RENT @ 10%	326.18	2,935.65
4055.9	ANN RENT FROM CARDL.SR2 @ 10%	316.18	3,251.83
CARLR.SR1	ALPHABOW ANN RENT	180.72	3,432.55
CARLR.SR1	ALPHABOW ANN RENT @ 10%	18.01	3,414.54
4055.6	ANN RENT FROM CARLR.SR3 @ 10%	18.01	3,432.55

THANK YOU PAYMENT DUE UPON RECEIPT
OF INVOICE OR WITHIN 30 DAYS OF DATE

TOTAL 3,432.55

INVOICE

KIKINO METIS SETTLEMENT
GENERAL DELIVERY
KIKINO, ALBERTA
T0A 2B0
(780) 623-7868

Sold to: ALPHA BOW ANNUAL RENTAL
FILE #67588-00
WS 8-33-63-14-4

Terms:

GST# R131923674

P.O.#:

Date: 30Sep2020

Inv.#:

Account	Description	Amount	Total
CARJY.SR	ALPHABOW ANN RENTAL	3,268.00	3,268.00
CARJY.SR	ALPHABOW ANN RENT @ 10%	326.80-	2,941.20
4055.S	ANN RENT FROM JASON.SR2 @ 10%	326.80	3,268.00

THANK YOU PAYMENT DUE UPON RECEIPT
OF INVOICE OR WITHIN 30 DAYS OF DATE

TOTAL 3,268.00

INVOICE

KIKINO METIS SETTLEMENT
GENERAL DELIVERY
KIKINO, ALBERTA
T0A 2B0
(780) 623-7868

Sold to: ALPHA BOW ANNUAL RENTAL
FILE #69580-00
WS 1-34-62-14-4

Terms:

GST#: R131923674

P.O.#:

Date: 30Sep2020

Inv.#:

Account	Description	Amount	Total
LITRO.SR5	ALPHABOW ANN RENT	4,100.04	4,100.04
LITRO.SR5	ALPHABOW ANN RENT @ 10%	410.00-	3,690.04
4055.S	ANN RENT FROM LITRO.SR5 @ 10%	410.00	4,100.04
LITBE.SR1	ALPHABOW ANN RENT	91.93	4,191.97
LITBE.SR1	ALPHABOW ANN RENT @ 10%	9.19-	4,182.78
4055.S	ANN RENT FROM LITBE.SR1 @ 10%	9.19	4,191.97
KMSET.SR95	ALPHABOW ANN RENT	7.96	4,199.93
KMSET.SR95	ALPHABOW ANN RENT @ 100%	7.96-	4,191.97
4055.S	ANN RENT FROM KMSET.SR95 @100%	7.96	4,199.93

THANK YOU PAYMENT DUE UPON RECEIPT
OF INVOICE OR WITHIN 30 DAYS OF DATE

TOTAL 4,199.93

Billie-Jo (BJ) Simpson

Dispute Resolution Officer

Metis Settlements Appeal Tribunal

Phone: (780) 422-4362

Toll Free: 1-800-661-8864

This message is intended only for the addressee. It may contain privileged or confidential information. Unauthorized disclosure is strictly prohibited. If you received this message in error, please notify me immediately and delete the original message. Thank you.

Classification: Protected A

 **Info Request to KMS and AlphaBow dated January 27, 2021.pdf**
167K

Meaghan M. Conroy <MConroy@mltaikins.com>

Mon, Oct 18, 2021 at 4:42 PM

To: BJ Simpson <BJ.Simpson@gov.ab.ca>, "SteveRoth@alphabowenergy.com" <SteveRoth@alphabowenergy.com>, "kiadmin@telus.net" <kiadmin@telus.net>

Thank you for the email B.J.;

I will circle back with Kikino's office with respect to the missing invoices and surface leases, although Alphabow may be in a better position to respond quickly with respect to the 7 missing surface leases you reference.

I will also gather the accounting from Settlement administration.

Meaghan M. Conroy

Partner

P: +1 (780) 969-3515 | **C:** +1 (780) 700-8646 | **E:** mconroy@mltaikins.com

Visit our COVID-19 Resource Centre for help navigating the changing business and legal environment.

MLT Aikins LLP

Suite 2200, 10235 - 101st Street
Edmonton, AB T5J 3G1

33781-00	AR 10-33-62-14-4	WS-96-K16	\$3,562.00	✓
33782-00	AR 9-34-62-14-4	WS-96-K13	\$3,463.60	✓
33783-00	AR 12-36-62-14-4	WS-96-K14	\$202.40	✓
33784-00	AR 16-25-62-15-4	WS-96-K04	\$2,281.46	✓
33785-00	WS 7-35-62-15-4	WS-96-K17	\$2,331.75	✓
33786-00	WS 10-35-62-15-4	WS-96-K18	\$4,543.76	✓
33787-00	WS 12-36-62-15-4	WS-96-K06	\$2,427.48	✓
33789-00	WS 10-6-63-14-4	WS-96-K10	\$2,200.00	✓
33790-00	WS 7-7-63-14-4	WS-96-K11	\$4,391.66	✓
33791-00	WS 10-9-63-14-4	WS-96-K03	\$3,396.00	✓
36932-00	WS 12-10-63-14-4	WS-97-K12	\$3,241.12	✓
33793-00	WS 5-15-63-14-4	WS-96-K21	\$2,343.43	✓
33794-00	WS 11-16-63-14-4	WS-96-K20	\$2,655.60	✓
33795-00	WS 15-27-63-14-4	WS-96-K05	\$3,352.80	✓
33796-00	WS 6-34-63-14-4	WS-96-K09	\$3,860.00	✓

Further Information Request

In the Information Request dated January 27, 2021, the Appeal Tribunal requested that parties submit an accounting of annual payments made/received for the last 5 years. Neither party has submitted this to the Tribunal. Can you please compile this information and submit it to bj.simpson@gov.ab.ca or via mail to the address in the letter.

And if there is any further information that each party would like to have the Panel consider in the hearing package, please send that as well.

Thank you for your patience and if you have any questions, please feel free to contact me at 780-422-4362.

Kikino Metis Settlement

GENERAL DELIVERY

KIKINO AB T0A 2B0

780-623-7868

kiadmin@telus.net



HUSKY ANNUAL 33781-00

INVOICE #

INVOICE DATE

September 30, 2020

PO #

BALANCE DUE

\$3,562.00

DESCRIPTION	UNIT COST	QUANTITY	AMOUNT
LAVRB.SR LAVIOLETTE ROBERT ALPHABOW ANN RENT			2,606.40
LAVRB.SR LAVIOLETTE ROBERT ALPHABOW ANN RENT @ 10%			-260.64
4055.S SETTLEMENT COMP ANN RENT FROM LAVRB.SR @ 10%			260.64
BELRA.SR BELCOURT RACHEAL ALPHABOW ANN RENT			955.60
BELRA.SR BELCOURT RACHEAL ALPHABOW ANN RENT @ 10%			-95.56
4055.S SETTLEMENT COMP ANN RENT FROM BELRA.SR @ 10%			95.56

131923674RT0001

TERMS: 2% ON OVERDUE ACCOUNTS \ NET 30 DAYS

SUB TOTAL

GST# Here

INVOICE TOTAL

AMOUNT PAID

3,562.00

0.00

3,562.00

Thank You for your Business!

Kikino Metis Settlement
GENERAL DELIVERY
KIKINO AB T0A 2B0
780-623-7868 kiadmin@telus.net



HUSKY ANNUAL 33782-00

INVOICE #
INVOICE DATE September 30, 2020
PO #
BALANCE DUE **\$3,463.60**

DESCRIPTION	UNIT COST	QUANTITY	AMOUNT
CARLA.SR2 CARDINAL, LAURIE ALPHABOW ANN			3,463.60
RENT			
CARLA.SR2 CARDINAL, LAURIE ALPHABOW ANN			-346.36
RENT @10%			
4055.S SETTLEMENT COMP ANN RENT FROM			346.36
CARLA.SR2 @ 10%			

131923674RT0001

TERMS: 2% ON OVERDUE ACCOUNTS \ NET 30 DAYS

SUB TOTAL 3,463.60
GST# Here 0.00
INVOICE TOTAL 3,463.60
AMOUNT PAID

Thank You for your Business!

Kikino Metis Settlement

GENERAL DELIVERY

KIKINO AB T0A 2B0

780-623-7868

kiadmin@telus.net



HUSKY ANNUAL 33783-00

INVOICE #

INVOICE DATE

September 30, 2020

PO #

BALANCE DUE

\$202.40

DESCRIPTION	UNIT COST	QUANTITY	AMOUNT
LITRO.SR LITTLECHILDS ROGER ALPHABOW			202.40
ANN RENT			
LITRO.SR LITTLECHILDS ROGER ALPHABOW			-20.24
ANN RENT @10%			
4055.S SETTLEMENT COMP ANN RENT FROM			20.24
LITRO.SR @ 10%			

131923674RT0001

TERMS: 2% ON OVERDUE ACCOUNTS \ NET 30 DAYS

SUB TOTAL

GST# Here

INVOICE TOTAL

AMOUNT PAID

202.40

0.00

202.40

Thank You for your Business!

Kikino Metis Settlement

GENERAL DELIVERY

KIKINO AB T0A 2B0

780-623-7868

kiadmin@telus.net



HUSKY ANNUAL 33784-00

INVOICE #

INVOICE DATE

September 30, 2020

PO #

BALANCE DUE

\$2,281.46

DESCRIPTION	UNIT COST	QUANTITY	AMOUNT
CATM.SR23 KIKINO CATTLEMANS ALPHABOW			2,281.46
ANN RENT			
CATM.SR23 KIKINO CATTLEMANS ALPHABOW			-2,281.46
ANN RENT @100%			
4055.S SETTLEMENT COMP ANN RENT FROM			2,281.46
CATM.SR23 @ 100%			

131923674RT0001

TERMS: 2% ON OVERDUE ACCOUNTS \ NET 30 DAYS

SUB TOTAL

GST# Here

INVOICE TOTAL

AMOUNT PAID

2,281.46

0.00

2,281.46

Thank You for your Business!

Kikino Metis Settlement

GENERAL DELIVERY

KIKINO AB T0A 2B0

780-623-7868

kiadmin@telus.net



HUSKY ANNUAL 33785-00

INVOICE #

INVOICE DATE

September 30, 2020

PO #

BALANCE DUE

\$2,331.75

DESCRIPTION	UNIT COST	QUANTITY	AMOUNT
CATM.SR14 KIKINO CATTLEMANS ALPHABOW			2,331.75
ANN RENT			
CATM.SR14 KIKINO CATTLEMANS ALPHABOW			-2,331.75
ANN RENT @100%			
4055.S SETTLEMENT COMP ANN RENT FROM			2,331.75
CATM.SR14 @100%			

131923674RT0001

TERMS: 2% ON OVERDUE ACCOUNTS \ NET 30 DAYS

SUB TOTAL

GST# Here

INVOICE TOTAL

AMOUNT PAID

2,331.75

0.00

2,331.75

Thank You for your Business!

Kikino Metis Settlement

GENERAL DELIVERY

KIKINO AB T0A 2B0

780-623-7868

kiadmin@telus.net



HUSKY ANNUAL 33786-00

INVOICE #

INVOICE DATE

September 30, 2020

PO #

BALANCE DUE

\$4,543.76

DESCRIPTION	UNIT COST	QUANTITY	AMOUNT
CATM.SR27 KIKINO CATTLEMANS ALPHABOW			4,543.76
ANN RENT			
CATM.SR27 KIKINO CATTLEMANS ALPHABOW			-4,543.76
ANN RENT @100%			
4055.S SETTLEMENT COMP ANN RENT FROM			4,543.76
CATM.SR27 @100%			

131923674RT0001

TERMS: 2% ON OVERDUE ACCOUNTS \ NET 30 DAYS

SUB TOTAL

4,543.76

GST# Here

0.00

INVOICE TOTAL

4,543.76

AMOUNT PAID

Thank You for your Business!

Kikino Metis Settlement

GENERAL DELIVERY

KIKINO AB T0A 2B0

780-623-7868

kiadmin@telus.net



HUSKY ANNUAL 33787-00

INVOICE #

INVOICE DATE

September 30, 2020

PO #

BALANCE DUE

\$2,427.48

DESCRIPTION	UNIT COST	QUANTITY	AMOUNT
CATM.SR33 KIKINO CATTLEMANS ALPHABOW			2,427.48
ANN RENT			
CATM.SR33 KIKINO CATTLEMANS ALPHABOW			-2,427.48
ANN RENT @ 100%			
4055.S SETTLEMENT COMP ANN RENT FROM			2,427.48
CATM.SR33 @ 100%			

131923674RT0001

TERMS: 2% ON OVERDUE ACCOUNTS \ NET 30 DAYS

SUB TOTAL

GST# Here

INVOICE TOTAL

AMOUNT PAID

2,427.48

0.00

2,427.48

Thank You for your Business!

Kikino Metis Settlement

GENERAL DELIVERY

KIKINO AB T0A 2B0

780-623-7868

kiadmin@telus.net



HUSKY ANNUAL 33789-00

INVOICE #

INVOICE DATE

September 30, 2020

PO #

BALANCE DUE

\$2,200.00

DESCRIPTION	UNIT COST	QUANTITY	AMOUNT
CATM.SR31 KIKINO CATTLEMANS ALPHABOW			2,200.00
ANN RENT			
CATM.SR31 KIKINO CATTLEMANS ALPHABOW			-2,200.00
ANN RENT @100%			
4055.S SETTLEMENT COMP ANN RENT FROM			2,200.00
CATM.SR31 @100%			

131923674RT0001

TERMS: 2% ON OVERDUE ACCOUNTS \ NET 30 DAYS

SUB TOTAL

2,200.00

GST# Here

0.00

INVOICE TOTAL

2,200.00

AMOUNT PAID

Thank You for your Business!

Kikino Metis Settlement

GENERAL DELIVERY

KIKINO AB T0A 2B0

780-623-7868

kiadmin@telus.net



HUSKY ANNUAL 33790-00

INVOICE #

INVOICE DATE

September 30, 2020

PO #

BALANCE DUE

\$4,391.66

DESCRIPTION	UNIT COST	QUANTITY	AMOUNT
LYNJA.SR LYNIS JACK ALPHABOW ANN RENT			3,400.00
LYNJA.SR LYNIS JACK ALPHABOW ANN RENT			-340.00
@10%			
4055.S SETTLEMENT COMP ANN RENT FROM			340.00
LYNJA.SR @ 10%			
CATM.SR29 KIKINO CATTLEMANS ALPHABOW			633.75
ANN RENT			
CATM.SR29 KIKINO CATTLEMANS ALPHABOW			-633.75
ANN RENT @100%			
4055.S SETTLEMENT COMP ANN RENT FROM			633.75
CATM.SR29 @ 100%			
CARVA.SR CARDINAL VIANN ALPHABOW ANN			76.00
RENT			
CARVA.SR CARDINAL VIANN ALPHABOW ANN			-7.60
RENT @10%			
4055.S SETTLEMENT COMP ANN RENT FROM			7.60
CARVA.SR @ 10%			
CARSC.SR CARDINAL SCOTT ALPHABOW ANN			220.00

131923674RT0001

TERMS: 2% ON OVERDUE ACCOUNTS \ NET 30 DAYS

SUB TOTAL

GST# Here

INVOICE TOTAL

AMOUNT PAID

Thank You for your Business!

Kikino Metis Settlement

GENERAL DELIVERY

KIKINO AB T0A 2B0

780-623-7868

kiadmin@telus.net



HUSKY ANNUAL 33790-00

INVOICE #

INVOICE DATE

September 30, 2020

PO #

BALANCE DUE

\$4,391.66

DESCRIPTION	UNIT COST	QUANTITY	AMOUNT
RENT			
CARSC.SR CARDINAL SCOTT ALPHABOW ANN			-22.00
RENT @10%			
4055.S SETTLEMENT COMP ANN RENT FROM			22.00
CARSC.SR2 @ 10%			
LYNJA.SR3 LYNIS JACK ALPHABOW ANN RENT			54.40
LYNJA.SR3 LYNIS JACK ALPHABOW ANN RENT			-5.44
@10%			
4055.S SETTLEMENT COMP ANN RENT FROM			5.44
LYNJA.SR3 @ 10%			
KMSET.SR80 KIKINO FUTURE FUND ALPHABOW			7.51
ANN RENT			
KMSET.SR80 KIKINO FUTURE FUND ALPHABOW			-7.51
ANN RENT @100%			
4055.S SETTLEMENT COMP ANN RENT			7.51
KMSET.SR80 @ 100%			

131923674RT0001

TERMS: 2% ON OVERDUE ACCOUNTS \ NET 30 DAYS

SUB TOTAL

GST# Here

INVOICE TOTAL

AMOUNT PAID

4,391.66

0.00

4,391.66

Thank You for your Business!

Kikino Metis Settlement

GENERAL DELIVERY

KIKINO AB T0A 2B0

780-623-7868

kiadmin@telus.net



HUSKY ANNUAL 33791-00

INVOICE #

INVOICE DATE

September 30, 2020

PO #

BALANCE DUE

\$3,396.00

DESCRIPTION	UNIT COST	QUANTITY	AMOUNT
COLPH.SR3 COLLINS PHILIP ALPHABOW ANN RENT			3,396.00
COLPH.SR3 COLLINS PHILIP ALPHABOW ANN RENT @10%			-339.60
4055.S SETTLEMENT COMP ANN RENT FROM COLPH.SR3 @10%			339.60

131923674RT0001

TERMS: 2% ON OVERDUE ACCOUNTS \ NET 30 DAYS

SUB TOTAL

GST# Here

INVOICE TOTAL

AMOUNT PAID

3,396.00

0.00

3,396.00

Thank You for your Business!

Kikino Metis Settlement
GENERAL DELIVERY
KIKINO AB T0A 2B0
780-623-7868 kiadmin@telus.net



HUSKY ANNUAL 36932-00

INVOICE #
INVOICE DATE September 30, 2020
PO #
BALANCE DUE **\$3,241.12**

DESCRIPTION	UNIT COST	QUANTITY	AMOUNT
COLPH.SR2 COLLINS PHILIP ALPHABOW ANN RENT			3,241.12
COLPH.SR2 COLLINS PHILIP ALPHABOW ANN RENT @ 10%			-324.12
4055.S SETTLEMENT COMP ANN RENT FROM COLPH.SR2 @10%			324.12

131923674RT0001

TERMS: 2% ON OVERDUE ACCOUNTS \ NET 30 DAYS

SUB TOTAL 3,241.12
GST# Here 0.00
INVOICE TOTAL 3,241.12
AMOUNT PAID

Thank You for your Business!

Kikino Metis Settlement

GENERAL DELIVERY

KIKINO AB T0A 2B0

780-623-7868

kiadmin@telus.net



HUSKY ANNUAL 33793-00

INVOICE #

INVOICE DATE

September 30, 2020

PO #

BALANCE DUE

\$2,343.43

DESCRIPTION	UNIT COST	QUANTITY	AMOUNT
AMISK.SR2 AMISK VALLEY PASTURE			2,343.43
ALPHABOW ANN RENT			
AMISK.SR2 AMISK VALLEY PASTURE			-2,343.43
ALPHABOW ANN RENT @100%			
4055.S SETTLEMENT COMP ANN RENT FROM			2,343.43
AMISK.SR2 @100%			

131923674RT0001

TERMS: 2% ON OVERDUE ACCOUNTS \ NET 30 DAYS

SUB TOTAL

GST# Here

INVOICE TOTAL

AMOUNT PAID

2,343.43

0.00

2,343.43**Thank You for your Business!**

Kikino Metis Settlement

GENERAL DELIVERY

KIKINO AB T0A 2B0

780-623-7868

kiadmin@telus.net



HUSKY ANNUAL 33794-00

INVOICE #

INVOICE DATE

September 30, 2020

PO #

BALANCE DUE

\$2,655.60

DESCRIPTION	UNIT COST	QUANTITY	AMOUNT
AMISK.SR AMISK VALLEY PASTURE ALPHABOW			2,655.60
ANN RENT			
AMISK.SR AMISK VALLEY PASTURE ALPHABOW			-2,655.60
ANN RENT @ 100%			
4055.S SETTLEMENT COMP ANN RENT FROM			2,655.60
AMISK.SR @100%			

131923674RT0001

TERMS: 2% ON OVERDUE ACCOUNTS \ NET 30 DAYS

SUB TOTAL

GST# Here

INVOICE TOTAL

AMOUNT PAID

2,655.60

0.00

2,655.60

Thank You for your Business!

Kikino Metis Settlement

GENERAL DELIVERY

KIKINO AB T0A 2B0

780-623-7868

kiadmin@telus.net



HUSKY ANNUAL 33795-00

INVOICE #

INVOICE DATE

September 30, 2020

PO #

BALANCE DUE

\$3,352.80

DESCRIPTION	UNIT COST	QUANTITY	AMOUNT
COLRA.SR COLLINS RANDY ALPHABOW ANN			3,352.80
RENT			
COLRA.SR COLLINS RANDY ALPHABOW ANN			-335.28
RENT @ 10%			
4055.S SETTLEMENT COMP ANN RENT FROM			335.28
COLRA.SR @ 10%			

131923674RT0001

TERMS: 2% ON OVERDUE ACCOUNTS \ NET 30 DAYS

SUB TOTAL

GST# Here

INVOICE TOTAL

AMOUNT PAID

3,352.80

0.00

3,352.80**Thank You for your Business!**

Kikino Metis Settlement

GENERAL DELIVERY

KIKINO AB T0A 2B0

780-623-7868

kiadmin@telus.net



HUSKY ANNUAL 33796-00

INVOICE #

INVOICE DATE

September 30, 2020

PO #

BALANCE DUE

\$3,860.00

DESCRIPTION	UNIT COST	QUANTITY	AMOUNT
CARSY.SR CARDINAL SYLES HUSKY ANN RENT			3,860.00
CARSY.SR CARDINAL SYLES HUSKY ANN RENT			-386.00
@10%			
4055.S SETTLEMENT COMP ANN RENT FROM			386.00
CARSY.SR @ 10%			

131923674RT0001

TERMS: 2% ON OVERDUE ACCOUNTS \ NET 30 DAYS

SUB TOTAL

GST# Here

INVOICE TOTAL

AMOUNT PAID

3,860.00

0.00

3,860.00

Thank You for your Business!



KIKINO METIS SETTLEMENT MEMO

FROM: ROGER LITTLECHILDS
SETTLEMENT ADMINISTRATOR

DATED: FEBRUARY 16TH, 2024

TO: B.J. SIMPSON
Dispute Resolution Officer
MSAT

RE: ALPHABOW-ANNUAL RENTAL PAYMENTS RECORD (CURRENT)

BASED ON THE KIKINO METIS SETTLEMENT RECORDS THE ANNUAL RENTAL PAYMENTS RECEIVED\ DUE FROM ALPHABOW FOR THE PAST YEARS AND UP TO CURRENT DATE ARE:

FISCAL YEAR: FOR 2023	APRIL 2023 – MARCH 31, 2024 NO PAYMENT REC'D TO DATE	OUTSTANDING	\$ 365,557.74
FISCAL YEAR: FOR 2022	APRIL 2022 – MARCH 31, 2023 NO PAYMENT REC'D TO DATE	OUTSTANDING	\$ 365,557.74
FISCAL YEAR: FOR 2021	APRIL 2021 – MARCH 31, 2022 NO PAYMENT REC'D TO DATE	OUTSTANDING	\$ 391,605.00
FISCAL YEAR: FOR 2020	APRIL 2020 – MARCH 31, 2021 NO PAYMENT REC'D TO DATE	OUTSTANDING	\$ 391,605.00
FISCAL YEAR: FOR 2019	APRIL 2019 – MARCH 31, 2020 REC'D \$391,605.00	(PD BY ALPHABOW) DIRECT DEPOSIT	(SEP 27, 2019)
FISCAL YEAR: FOR 2018	APRIL 2018 – MARCH 31, 2019 REC'D \$391,605.00	(PD BY ALPHABOW) RC#2828 (DEPOSIT – OCT 12, 2018)	
FISCAL YEAR: FOR 2017	APRIL 2017 – MARCH 31, 2018 REC'D \$325,034.52	(PD BY HUSKY ENERGY) RC#1624-1630 (DEPOSIT OCT 3, 2017)	
	REC'D \$ 66,570.48 TOTAL \$391,605.00	(PD BY ALPHABOW) RC#2580 DEP JUL 20\18	

B.J. SIMPSON
PAGE 2

FISCAL YEAR: APRIL 2016 – MARCH 31, 2017
FOR 2016 REC'D \$ 321,707.89

(PD BY HUSKY ENERGY)
RC#0262 (DEPOSIT – OCT 4\2016)

FISCAL YEAR: APRIL 2015 – MARCH 31, 2018
FOR 2015 REC'D \$328,672.09

(PD BY HUSKY ENERGY)
RC#37043 (DEPOSIT SEPT 28\2015)

- IN SUMMARY SURFACE COMPENSATION IS DUE FOR
PER HUSKY RELEASE AGREEMENT:
YEAR 2020 \$ 391,605.00
YEAR 2021 \$ 391,605.00 \$783,210.00

PER ALPHA BOW SURFACE COMPENSATION:
YEAR 2022 \$ 363,557.74
CURRENT YEAR 2023 \$ 363,557.74 \$727,115.48

GRAND TOTAL \$1,510,325.48

ANY QUESTION PLEASE CALL ME.

ROGER, ADMIN.

Kikino Metis Settlement

ALPHABOW ENERGY

/ACCOUNT/AR/SR/TREN

* Current Year 2023
\$ 363,557.74Budget: 01 Sept 2023
End: 31 Mar 2024
Index: date

Line	Type	Folder	Name	Description	Tag	Amount	Normal	Normal	Rep	C	U	Total1	Total2	Total3	Total4	Ledger	Unique	T	Sub
						financial	Balance	Rep				Name	Name	Name	Name	Active	Indexed	Ref #s	Report
1	file	/AR/SR/TREN	18067-00	18067-00 ANN WS 11-35-64-15-4		3,637.63	debit	perpetual		2						active	yes		
2	file	/AR/SR/TREN	18080-00	18080-00 ANN WS 3-27-64-15-4		4,316.25	debit	perpetual		2						active	yes		
3	file	/AR/SR/TREN	23759-00	23759-00 ANN WS TO 11-28-63-15		8,043.00	debit	perpetual		2						active	yes		
4	file	/AR/SR/TREN	30446-00	30446-00 ANN WS 2-22-62-14-4		2,192.05	debit	perpetual		2						active	yes		
5	file	/AR/SR/TREN	32332-00	32332-00 ANN WS 6-22-62-14-4		4,264.00	debit	perpetual		2						active	yes		
6	file	/AR/SR/TREN	32741-00	32741-00 ANN WS 10-26-62-14-4		3,760.00	debit	perpetual		2						active	yes		
7	file	/AR/SR/TREN	33033-00	33033-00 ANN WS 2-31-62-14-4		3,652.80	debit	perpetual		2						active	yes		
8	file	/AR/SR/TREN	33034-00	33034-00 ANN WS 3-2-63-14-4		3,318.00	debit	perpetual		2						active	yes		
9	file	/AR/SR/TREN	33131-00	33131-00 ANN WS 5-19-64-15-4		6,786.80	debit	perpetual		2						active	yes		
10	file	/AR/SR/TREN	33131-02	33131-02 ANN BP 5-19-64-15-4		1,300.00	debit	perpetual		2						active	yes		
11	file	/AR/SR/TREN	33258-06	33258-06 ANN WS 34833-62-14-4		4,600.00	debit	perpetual		2						active	yes		
12	file	/AR/SR/TREN	33258-08	33258-08 ANN AR 34833-62-14-4		411.56	debit	perpetual		2						active	yes		
13	file	/AR/SR/TREN	33476-00	33476-00 ANN WS 10-35-62-14-4		4,429.20	debit	perpetual		2						active	yes		
14	file	/AR/SR/TREN	33778-00	33778-00 ANN WS 5-19-62-14-4		5,718.72	debit	perpetual		2						active	yes		
15	file	/AR/SR/TREN	33779-00	33779-00 ANN WS 9-28-62-14-4		3,200.00	debit	perpetual		2						active	yes		
16	file	/AR/SR/TREN	33760-00	33760-00 ANN AR 6-32-62-14-4		2,657.86	debit	perpetual		2						active	yes		
17	file	/AR/SR/TREN	33781-00	33781-00 ANN AR 10-33-62-14-4		3,562.00	debit	perpetual		2						active	yes		
18	file	/AR/SR/TREN	33782-00	33782-00 ANN AR 9-34-62-14-4		3,463.60	debit	perpetual		2						active	yes		
19	file	/AR/SR/TREN	33763-00	33763-00 ANN AR 12-36-62-14-4		202.40	debit	perpetual		2						active	yes		
20	file	/AR/SR/TREN	33784-00	33784-00 ANN AR 16-26-62-15-4		2,281.46	debit	perpetual		2						active	yes		
21	file	/AR/SR/TREN	33785-00	33785-00 ANN WS 7-35-62-15-4		2,331.75	debit	perpetual		2						active	yes		
22	file	/AR/SR/TREN	33786-00	33786-00 ANN WS 10-35-62-15-4		4,543.76	debit	perpetual		2						active	yes		
23	file	/AR/SR/TREN	33787-00	33787-00 ANN WS 12-36-62-15-4		2,427.48	debit	perpetual		2						active	yes		
24	file	/AR/SR/TREN	33789-00	33789-00 ANN WS 10-6-63-14-4		2,200.00	debit	perpetual		2						active	yes		
25	file	/AR/SR/TREN	33790-00	33790-00 ANN WS 7-7-63-14-4		4,391.66	debit	perpetual		2						active	yes		
26	file	/AR/SR/TREN	33781-00	33781-00 ANN WS 10-6-63-14-4		3,396.00	debit	perpetual		2						active	yes		
27	file	/AR/SR/TREN	33783-00	33783-00 ANN WS 5-15-63-14-4		2,343.43	debit	perpetual		2						active	yes		
28	file	/AR/SR/TREN	33784-00	33784-00 ANN WS 11-10-63-14-4		2,635.60	debit	perpetual		2						active	yes		
29	file	/AR/SR/TREN	33795-00	33795-00 ANN WS 15-27-63-14-4		3,352.80	debit	perpetual		2						active	yes		
30	file	/AR/SR/TREN	33796-00	33796-00 ANN WS 6-34-63-14-4		3,660.00	debit	perpetual		2						active	yes		
31	file	/AR/SR/TREN	33797-00	33797-00 ANN WS 7-35-63-14-4		6,630.80	debit	perpetual		2						active	yes		
32	file	/AR/SR/TREN	33797-01	33797-01 ANN WS 7-35-63-14-4		360.00	debit	perpetual		2						active	yes		
33	file	/AR/SR/TREN	33798-00	33798-00 ANN WS 8-1-63-14-4		3,693.82	debit	perpetual		2						active	yes		
34	file	/AR/SR/TREN	33926-00	33926-00 ANN WS 13-26-62-14-4		4,400.00	debit	perpetual		2						active	yes		
35	file	/AR/SR/TREN	34015-00	34015-00 ANN WS 10-29-62-14-4		4,921.60	debit	perpetual		2						active	yes		
36	file	/AR/SR/TREN	34016-00	34016-00 ANN WS 10-20-62-14-4		3,607.50	debit	perpetual		2						active	yes		
37	file	/AR/SR/TREN	34017-00	34017-00 ANN WS 7-32-62-14-4		3,639.98	debit	perpetual		2						active	yes		
38	file	/AR/SR/TREN	34018-00	34018-00 ANN WS 15-63-14-4		3,290.00	debit	perpetual		2						active	yes		
39	file	/AR/SR/TREN	34019-00	34019-00 ANN WS 7-4-63-14-4		3,670.00	debit	perpetual		2						active	yes		
40	file	/AR/SR/TREN	34020-00	34020-00 ANN WS 7-8-63-14-4		5,139.19	debit	perpetual		2						active	yes		
41	file	/AR/SR/TREN	34022-00	34022-00 ANN WS 10-26-63-14-4		3,292.00	debit	perpetual		2						active	yes		
42	file	/AR/SR/TREN	34025-00	34025-00 ANN WS 2-30-62-14-4		3,700.88	debit	perpetual		2						active	yes		
43	file	/AR/SR/TREN	34026-01	34026-01 ANN WS 10-29-63-14-4		3,890.65	debit	perpetual		2						active	yes		
44	file	/AR/SR/TREN	34026-02	34026-02 ANN AR 10-29-63-14-4		652.58	debit	perpetual		2						active	yes		
45	file	/AR/SR/TREN	34028-00	34028-00 ANN WS 10-10-63-14-4		3,305.20	debit	perpetual		2						active	yes		
46	file	/AR/SR/TREN	34320-02	34320-02 ANN AR 10-10-63-14-4		3,000.00	debit	perpetual		2						active	yes		
47	file	/AR/SR/TREN	34416-00	34416-00 ANN WS 15-28-63-14-4		3,356.80	debit	perpetual		2						active	yes		
48	file	/AR/SR/TREN	34417-00	34417-00 ANN WS 7-32-63-14-4		4,067.95	debit	perpetual		2						active	yes		
49	file	/AR/SR/TREN	34418-00	34418-00 ANN WS 14-33-63-14-4		3,370.60	debit	perpetual		2						active	yes		
50	file	/AR/SR/TREN	34478-00	34478-00 ANN WS 3-10-64-15-4		3,345.00	debit	perpetual		2						active	yes		
51	file	/AR/SR/TREN	34542-00	34542-00 ANN WS 9-15-63-14-4		3,223.60	debit	perpetual		2						active	yes		
52	file	/AR/SR/TREN	34643-01	34643-01 ANN WS 7-35-63-14-4		1,500.00	debit	perpetual		2						active	yes		
53	file	/AR/SR/TREN	34643-02	34643-02 ANN AC 7-35-63-14-4		400.00	debit	perpetual		2						active	yes		
54	file	/AR/SR/TREN	34759-00	34759-00 ANN WS 4-29-63-14-4		3,132.20	debit	perpetual		2						active	yes		
55	file	/AR/SR/TREN	34760-00	34760-00 ANN WS 13-1-63-15-4		3,478.63	debit	perpetual		2						active	yes		
56	file	/AR/SR/TREN	35645-00	35645-00 ANN WS 15-5-63-14-4		3,200.00	debit	perpetual		2						active	yes		
57	file	/AR/SR/TREN	35682-02	35682-02 ANN WS 1-6-63-15-4		1,100.00	debit	perpetual		2						active	yes		
58	file	/AR/SR/TREN	35689-00	35689-00 ANN WS 15-23-63-14-4		4,240.00	debit	perpetual		2						active	yes		
59	file	/AR/SR/TREN	35691-00	35691-00 ANN WS 12-29-63-14-4		2,292.16	debit	perpetual		2						active	yes		
60	file	/AR/SR/TREN	35696-00	35696-00 ANN WS 5-6-63-14-4		2,289.89	debit	perpetual		2						active	yes		
61	file	/AR/SR/TREN	35699-00	35699-00 ANN WS 4-7-63-14-4		3,744.88	debit	perpetual		2						active	yes		
62	file	/AR/SR/TREN	35763-00	35763-00 ANN WS 19-23-62-14-4		3,235.20	debit	perpetual		2						active	yes		
63	file	/AR/SR/TREN	35764-00	35764-00 ANN WS 11-27-62-14-4		3,705.99	debit	perpetual		2						active	yes		
64	file	/AR/SR/TREN	35765-00	35765-00 ANN WS 4-28-62-14-4		2,406.71	debit	perpetual		2						active	yes		
65	file	/AR/SR/TREN	35766-00	35766-00 ANN WS 4-30-62-14-4		2,431.69	debit	perpetual		2						active	yes		
66	file	/AR/SR/TREN	35767-00	35767-00 ANN WS 13-32-62-14-4		3,267.38	debit	perpetual		2						active	yes		
67	file	/AR/SR/TREN	35774-00	35774-00 ANN WS 4-5-63-14-4		2,200.00	debit	perpetual		2						active	yes		
68	file	/AR/SR/TREN	35880-00	35880-00 ANN WS 16-17-63-14-4		3,431.25	debit	perpetual		2						active	yes		
69	file	/AR/SR/TREN	36001-01	36001-01 ANN CM 11-36-62-15-4		3,079.43	debit	perpetual		2						active	yes		
70	file	/AR/SR/TREN	36001-02	36001-02 ANN AR 11-36-62-15-4		106.13	debit	perpetual		2						active	yes		
71	file	/AR/SR/TREN	36573-01	36573-01 ANN WS 1-15-63-14-4		1,100.00	debit	perpetual		2						active	yes		
72	file	/AR/SR/TREN	36573-02	36573-02 ANN WS 1-15-63-14-4		228.78	debit	perpetual		2						active	yes		
73	file	/AR/SR/TREN	36645-00	36645-00 ANN AR 3-25-63-15-4		2,652.33	debit	perpetual		2						active	yes		
74	file	/AR/SR/TREN	36780-00	36780-00 ANN WS 10-22-63-14-4		3,235.88	debit	perpetual		2						active	yes		
75	file	/AR/SR/TREN	36788-00	36788-00 ANN WS 13-29-62-14-4		3,304.88	debit	perpetual		2						active	yes		
76	file	/AR/SR/TREN	36913-00	36913-00 ANN WS 2-36-62-15-4		3,000.00	debit	perpetual		2						active	yes		
77	file	/AR/SR/TREN	36931-00	36931-00 ANN WS 11-8-63-14-4		3,254.00	debit	perpetual		2						active	yes		
78	file	/AR/SR/TREN	36932-00	36932-00 ANN WS 12-10-63-14-4		3,241.12	debit	perpetual		2						active	yes		
79	file	/AR/SR/TREN	36933-00	36933-00 ANN WS 4-11-63-14-4		3,718.00	debit	perpetual		2						active	yes		
80	file	/AR/SR/TREN	36934-00	36934-00 ANN WS 4-21-63-14-4		3,101.25	debit	perpetual		2						active	yes		

Original: 01 Apr 2024
End: 31 Mar 2024
Index: date

Line	Type	Folder	Name	Description	Type: amount	Normal	Normal Rep	C	Totalto1	Totalto2	Totalto3	Totalto4	Active	Ledger Indexed	Unique Ref #	T	Report	Sub Accounts
					Tag: financial	Balance			U	Name	Name	Name						
90	file	/AR/SR/TREN	51731-00	51731-00 ANN 14-29-63-14-4		3,451.35	debit	perpetual	2				active	yes				
91	file	/AR/SR/TREN	51732-00	51732-00 ANN 14-32-63-14-4		3,524.68	debit	perpetual	2				active	yes				
92	file	/AR/SR/TREN	51733-00	51733-00 ANN 15-34-63-14-4		3,857.58	debit	perpetual	2				active	yes				
93	file	/AR/SR/TREN	52746-00	52746-00 ANN 16-31-62-14-4		3,258.00	debit	perpetual	2				active	yes				
94	file	/AR/SR/TREN	52747-00	52747-00 ANN 13-33-62-14-4		3,318.00	debit	perpetual	2				active	yes				
95	file	/AR/SR/TREN	52748-00	52748-00 ANN 8-4-63-14-4		3,384.00	debit	perpetual	2				active	yes				
96	file	/AR/SR/TREN	52749-00	52749-00 ANN 7-18-63-14-4		3,033.75	debit	perpetual	2				active	yes				
97	file	/AR/SR/TREN	52750-00	52750-00 ANN 8-17-63-14-4		3,041.25	debit	perpetual	2				active	yes				
98	file	/AR/SR/TREN	67421-00	67421-00 ANN 9-2-63-14-4		3,432.85	debit	perpetual	2				active	yes				
99	file	/AR/SR/TREN	67422-00	67422-00 ANN 2-3-63-14-4		3,299.60	debit	perpetual	2				active	yes				
100	file	/AR/SR/TREN	67529-00	67529-00 ANN 4-34-62-14-4		3,232.40	debit	perpetual	2				active	yes				
101	file	/AR/SR/TREN	67530-00	67530-00 ANN 4-35-62-14-4		3,425.00	debit	perpetual	2				active	yes				
102	file	/AR/SR/TREN	67543-00	67543-00 ANN 12-35-63-14-4		3,841.18	debit	perpetual	2				active	yes				
103	file	/AR/SR/TREN	67545-00	67545-00 ANN 4-27-63-14-4		3,369.20	debit	perpetual	2				active	yes				
104	file	/AR/SR/TREN	67546-00	67546-00 ANN 4-4-63-14-4		3,380.00	debit	perpetual	2				active	yes				
105	file	/AR/SR/TREN	67588-00	67588-00 ANN 8-33-63-14-4		3,268.00	debit	perpetual	2				active	yes				
106	file	/AR/SR/TREN	68295-00	68295-00 ANN 11-5-63-14-4		3,530.56	debit	perpetual	2				active	yes				
107	file	/AR/SR/TREN	68694-00	68694-00 ANN 11-9-63-14-4		3,412.40	debit	perpetual	2				active	yes				
108	file	/AR/SR/TREN	68695-00	68695-00 ANN 7-17-63-14-4		3,402.00	debit	perpetual	2				active	yes				
109	file	/AR/SR/TREN	68696-00	68696-00 ANN 15-16-63-14-4		3,090.76	debit	perpetual	2				active	yes				
110	file	/AR/SR/TREN	68760-00	68760-00 ANN 14-32-62-14-4		3,330.40	debit	perpetual	2				active	yes				
111	file	/AR/SR/TREN	68761-00	68761-00 ANN 2-33-62-14-4		3,524.00	debit	perpetual	2				active	yes				
112	file	/AR/SR/TREN	69580-00	69580-00 ANN 1-34-62-14-4		4,199.93	debit	perpetual	2				active	yes				
113	folder	/AR/SR	TREN	ALPHABOW ENERGY	*	363,557.74	debit	perpetual	2	1103			active	yes		112		112

Kikino Metis Settlement

ALPHABOW ENERGY

ACCOUNT/AR/SR/TREN

* Current Year
2022
363,559.74

Report: 01 MAR 2022
End: 31 Mar 2023
Index: date

Line	Type	Folder	Name	Description	Tag	amount financial	Normal Balance	Normal Rep	C	U	Total1 Name	Total2 Name	Total3 Name	Total4 Name	Active	Ledger Indexed	Unique Ref#s	T	Report	Sub Accounts
1	file	AR/SR/TREN	18067-00	18067-00 ANN WS 11-35-64-15-4		3,637.63	debit	perpetual	2						active	yes				
2	file	AR/SR/TREN	18080-00	18080-00 ANN WS 3-27-64-15-4		4,316.25	debit	perpetual	2						active	yes				
3	file	AR/SR/TREN	23759-00	23759-00 ANN WS TO 11-28-63-15		8,043.00	debit	perpetual	2						active	yes				
4	file	AR/SR/TREN	30446-00	30446-00 ANN WS 2-22-62-14-4		2,192.05	debit	perpetual	2						active	yes				
5	file	AR/SR/TREN	32332-00	32332-00 ANN WS 9-22-62-14-4		4,264.00	debit	perpetual	2						active	yes				
6	file	AR/SR/TREN	32741-00	32741-00 ANN WS 10-26-62-14-4		3,760.00	debit	perpetual	2						active	yes				
7	file	AR/SR/TREN	33033-00	33033-00 ANN WS 2-31-62-14-4		3,652.80	debit	perpetual	2						active	yes				
8	file	AR/SR/TREN	33034-00	33034-00 ANN WS 3-2-63-14-4		3,316.00	debit	perpetual	2						active	yes				
9	file	AR/SR/TREN	33131-00	33131-00 ANN WS 5-19-64-15-4		6,788.80	debit	perpetual	2						active	yes				
10	file	AR/SR/TREN	33131-02	33131-02 ANN BP 5-19-64-15-4		1,300.00	debit	perpetual	2						active	yes				
11	file	AR/SR/TREN	33258-06	33258-06 ANN VS 34833-62-14-4		4,500.00	debit	perpetual	2						active	yes				
12	file	AR/SR/TREN	33258-08	33258-08 ANN AR 34833-62-14-4		4,111.50	debit	perpetual	2						active	yes				
13	file	AR/SR/TREN	33478-00	33478-00 ANN WS 10-35-62-14-4		4,429.20	debit	perpetual	2						active	yes				
14	file	AR/SR/TREN	33778-00	33778-00 ANN WS 5-19-62-14-4		5,718.72	debit	perpetual	2						active	yes				
15	file	AR/SR/TREN	33779-00	33779-00 ANN WS 9-28-62-14-4		3,200.00	debit	perpetual	2						active	yes				
16	file	AR/SR/TREN	33780-00	33780-00 ANN AR 5-32-62-14-4		2,657.66	debit	perpetual	2						active	yes				
17	file	AR/SR/TREN	33781-00	33781-00 ANN AR 10-33-62-14-4		3,562.00	debit	perpetual	2						active	yes				
18	file	AR/SR/TREN	33782-00	33782-00 ANN AR 9-34-62-14-4		3,463.90	debit	perpetual	2						active	yes				
19	file	AR/SR/TREN	33783-00	33783-00 ANN AR 12-36-62-14-4		202.40	debit	perpetual	2						active	yes				
20	file	AR/SR/TREN	33784-00	33784-00 ANN AR 10-25-62-15-4		2,281.46	debit	perpetual	2						active	yes				
21	file	AR/SR/TREN	33785-00	33785-00 ANN WS 7-35-62-15-4		2,331.75	debit	perpetual	2						active	yes				
22	file	AR/SR/TREN	33786-00	33786-00 ANN WS 10-35-62-15-4		4,543.76	debit	perpetual	2						active	yes				
23	file	AR/SR/TREN	33787-00	33787-00 ANN WS 12-30-62-15-4		2,427.48	debit	perpetual	2						active	yes				
24	file	AR/SR/TREN	33789-00	33789-00 ANN WS 10-6-63-14-4		2,200.00	debit	perpetual	2						active	yes				
25	file	AR/SR/TREN	33790-00	33790-00 ANN WS 7-7-63-14-4		4,391.68	debit	perpetual	2						active	yes				
26	file	AR/SR/TREN	33791-00	33791-00 ANN WS 10-9-63-14-4		3,398.00	debit	perpetual	2						active	yes				
27	file	AR/SR/TREN	33793-00	33793-00 ANN WS 5-16-63-14-4		2,343.43	debit	perpetual	2						active	yes				
28	file	AR/SR/TREN	33794-00	33794-00 ANN WS 11-16-63-14-4		2,655.60	debit	perpetual	2						active	yes				
29	file	AR/SR/TREN	33795-00	33795-00 ANN WS 15-27-63-14-4		3,352.80	debit	perpetual	2						active	yes				
30	file	AR/SR/TREN	33796-00	33796-00 ANN WS 6-34-63-14-4		3,860.00	debit	perpetual	2						active	yes				
31	file	AR/SR/TREN	33797-00	33797-00 ANN WS 7-35-63-14-4		6,630.80	debit	perpetual	2						active	yes				
32	file	AR/SR/TREN	33797-01	33797-01 ANN WS 7-35-63-14-4		360.00	debit	perpetual	2						active	yes				
33	file	AR/SR/TREN	33799-00	33799-00 ANN WS 5-1-63-14-4		3,893.82	debit	perpetual	2						active	yes				
34	file	AR/SR/TREN	33926-00	33926-00 ANN WS 13-26-62-14-4		4,400.00	debit	perpetual	2						active	yes				
35	file	AR/SR/TREN	34015-00	34015-00 ANN WS 10-29-62-14-4		4,921.60	debit	perpetual	2						active	yes				
36	file	AR/SR/TREN	34016-00	34016-00 ANN WS 10-20-62-14-4		3,607.50	debit	perpetual	2						active	yes				
37	file	AR/SR/TREN	34017-00	34017-00 ANN WS 7-32-62-14-4		3,639.98	debit	perpetual	2						active	yes				
38	file	AR/SR/TREN	34018-00	34018-00 ANN WS 15-3-63-14-4		3,290.00	debit	perpetual	2						active	yes				
39	file	AR/SR/TREN	34019-00	34019-00 ANN WS 7-4-63-14-4		3,870.00	debit	perpetual	2						active	yes				
40	file	AR/SR/TREN	34020-00	34020-00 ANN WS 7-8-63-14-4		5,133.19	debit	perpetual	2						active	yes				
41	file	AR/SR/TREN	34022-00	34022-00 ANN WS 10-26-63-14-4		3,292.00	debit	perpetual	2						active	yes				
42	file	AR/SR/TREN	34025-00	34025-00 ANN WS 2-30-62-14-4		3,708.88	debit	perpetual	2						active	yes				
43	file	AR/SR/TREN	34026-01	34026-01 ANN WS 10-29-63-14-4		3,890.65	debit	perpetual	2						active	yes				
44	file	AR/SR/TREN	34028-02	34028-02 ANN AR 10-29-63-14-4		652.58	debit	perpetual	2						active	yes				
45	file	AR/SR/TREN	34028-00	34028-00 ANN WS 10-10-63-14-4		3,305.20	debit	perpetual	2						active	yes				
46	file	AR/SR/TREN	34320-02	34320-02 ANN AR 10-10-63-14-4		3,000.00	debit	perpetual	2						active	yes				
47	file	AR/SR/TREN	34416-00	34416-00 ANN WS 16-28-63-14-4		3,356.60	debit	perpetual	2						active	yes				
48	file	AR/SR/TREN	34417-00	34417-00 ANN WS 7-32-63-14-4		4,067.95	debit	perpetual	2						active	yes				
49	file	AR/SR/TREN	34418-00	34418-00 ANN WS 14-33-63-14-4		3,370.80	debit	perpetual	2						active	yes				
50	file	AR/SR/TREN	34478-00	34478-00 ANN WS 3-10-64-15-4		3,345.00	debit	perpetual	2						active	yes				
51	file	AR/SR/TREN	34542-00	34542-00 ANN WS 9-15-63-14-4		3,223.60	debit	perpetual	2						active	yes				
52	file	AR/SR/TREN	34643-01	34643-01 ANN VS 7-35-63-14-4		1,500.00	debit	perpetual	2						active	yes				
53	file	AR/SR/TREN	34643-02	34643-02 ANN AC 7-35-63-14-4		400.00	debit	perpetual	2						active	yes				
54	file	AR/SR/TREN	34759-00	34759-00 ANN WS 4-29-63-14-4		3,132.20	debit	perpetual	2						active	yes				
55	file	AR/SR/TREN	34760-00	34760-00 ANN WS 13-1-63-15-4		3,478.83	debit	perpetual	2						active	yes				
56	file	AR/SR/TREN	35645-00	35645-00 ANN WS 15-6-63-14-4		3,206.00	debit	perpetual	2						active	yes				
57	file	AR/SR/TREN	35682-02	35682-02 ANN WS 1-6-63-15-4		1,100.00	debit	perpetual	2						active	yes				
58	file	AR/SR/TREN	35689-00	35689-00 ANN WS 15-23-63-14-4		4,240.00	debit	perpetual	2						active	yes				
59	file	AR/SR/TREN	35691-00	35691-00 ANN WS 12-26-63-14-4		2,292.16	debit	perpetual	2						active	yes				
60	file	AR/SR/TREN	35698-00	35698-00 ANN WS 5-6-63-14-4		2,289.89	debit	perpetual	2						active	yes				
61	file	AR/SR/TREN	35699-00	35699-00 ANN WS 4-7-63-14-4		3,744.88	debit	perpetual	2						active	yes				
62	file	AR/SR/TREN	35763-00	35763-00 ANN WS 13-23-62-14-4		3,235.20	debit	perpetual	2						active	yes				
63	file	AR/SR/TREN	35764-00	35764-00 ANN WS 11-27-62-14-4		3,765.59	debit	perpetual	2						active	yes				
64	file	AR/SR/TREN	35765-00	35765-00 ANN WS 4-29-62-14-4		2,466.71	debit	perpetual	2						active	yes				
65	file	AR/SR/TREN	35768-00	35768-00 ANN WS 4-30-62-14-4		2,431.09	debit	perpetual	2						active	yes				
66	file	AR/SR/TREN	35767-00	35767-00 ANN WS 13-32-62-14-4		3,267.38	debit	perpetual	2						active	yes				
67	file	AR/SR/TREN	35774-00	35774-00 ANN WS 4-5-63-14-4		2,200.00	debit	perpetual	2						active	yes				
68	file	AR/SR/TREN	35880-00	35880-00 ANN WS 16-17-63-14-4		3,431.25	debit	perpetual	2						active	yes				
69	file	AR/SR/TREN	36001-01	36001-01 ANN CM 11-36-62-15-4		3,079.43	debit	perpetual	2						active	yes				
70	file	AR/SR/TREN	36001-02	36001-02 ANN AR 11-36-62-15-4		100.13	debit	perpetual	2						active	yes				
71	file	AR/SR/TREN	36573-01	36573-01 ANN VS 1-15-63-14-4		1,100.00	debit	perpetual	2						active	yes				
72	file	AR/SR/TREN	36573-02	36573-02 ANN VS 1-15-63-14-4		228.78	debit	perpetual	2						active	yes				
73	file	AR/SR/TREN	36645-00	36645-00 ANN AR 3-26-63-15-4		2,652.33	debit	perpetual	2						active	yes				
74	file	AR/SR/TREN	36780-00	36780-00 ANN WS 10-22-63-14-4		3,235.88	debit	perpetual	2						active	yes				
75	file	AR/SR/TREN	36788-00	36788-00 ANN WS 13-29-62-14-4		3,304.88	debit	perpetual	2						active	yes				
76	file	AR/SR/TREN	36913-00	36913-00 ANN WS 2-36-62-15-4		3,000.00	debit	perpetual	2						active	yes				
77	file	AR/SR/TREN	36931-00	36931-00 ANN WS 11-8-63-14-4		3,254.00	debit	perpetual	2						active	yes				
78	file	AR/SR/TREN	36932-00	36932-00 ANN WS 12-10-63-14-4		3,241.12	debit	perpetual	2						active	yes				
79	file	AR/SR/TREN	36933-00																	

Output: 01 Apr 2022
End: 31 Mar 2023
Index: date

Line	Type	Folder	Name	Description	Type: amount	Normal	Normal Rep	C	U	Totalto1	Totalto2	Totalto3	Totalto4	Ledger	Unique	Sub
					Tag: financial	Balance				Name	Name	Name	Name	Active	Indexed	Ref # T Report Accounts
90	file	/AR/SR/TREN	51731-00	51731-00 ANN 14-29-63-14-4		3,451.35	debit	perpetual	2					active	yes	
91	file	/AR/SR/TREN	51732-00	51732-00 ANN 14-32-63-14-4		3,524.66	debit	perpetual	2					active	yes	
92	file	/AR/SR/TREN	51733-00	51733-00 ANN 15-34-63-14-4		3,657.56	debit	perpetual	2					active	yes	
93	file	/AR/SR/TREN	52746-00	52746-00 ANN 16-31-62-14-4		3,256.00	debit	perpetual	2					active	yes	
94	file	/AR/SR/TREN	52747-00	52747-00 ANN 13-33-62-14-4		3,316.00	debit	perpetual	2					active	yes	
95	file	/AR/SR/TREN	52748-00	52748-00 ANN 9-4-63-14-4		3,384.00	debit	perpetual	2					active	yes	
96	file	/AR/SR/TREN	52749-00	52749-00 ANN 7-18-63-14-4		3,033.75	debit	perpetual	2					active	yes	
97	file	/AR/SR/TREN	52750-00	52750-00 ANN 8-17-63-14-4		3,041.25	debit	perpetual	2					active	yes	
98	file	/AR/SR/TREN	67421-00	67421-00 ANN 9-2-63-14-4		3,432.65	debit	perpetual	2					active	yes	
99	file	/AR/SR/TREN	67422-00	67422-00 ANN 2-3-63-14-4		3,299.80	debit	perpetual	2					active	yes	
100	file	/AR/SR/TREN	67529-00	67529-00 ANN 4-34-62-14-4		3,232.40	debit	perpetual	2					active	yes	
101	file	/AR/SR/TREN	67530-00	67530-00 ANN 4-35-62-14-4		3,425.00	debit	perpetual	2					active	yes	
102	file	/AR/SR/TREN	67543-00	67543-00 ANN 12-35-63-14-4		3,641.19	debit	perpetual	2					active	yes	
103	file	/AR/SR/TREN	67545-00	67545-00 ANN 4-27-63-14-4		3,369.20	debit	perpetual	2					active	yes	
104	file	/AR/SR/TREN	67546-00	67546-00 ANN 4-4-63-14-4		3,380.00	debit	perpetual	2					active	yes	
105	file	/AR/SR/TREN	67588-00	67588-00 ANN 8-33-63-14-4		3,268.00	debit	perpetual	2					active	yes	
106	file	/AR/SR/TREN	68295-00	68295-00 ANN 11-5-63-14-4		3,530.56	debit	perpetual	2					active	yes	
107	file	/AR/SR/TREN	68694-00	68694-00 ANN 7-17-63-14-4		3,412.40	debit	perpetual	2					active	yes	
108	file	/AR/SR/TREN	68695-00	68695-00 ANN 7-17-63-14-4		3,402.00	debit	perpetual	2					active	yes	
109	file	/AR/SR/TREN	68696-00	68696-00 ANN 15-16-63-14-4		3,090.75	debit	perpetual	2					active	yes	
110	file	/AR/SR/TREN	68760-00	68760-00 ANN 14-32-62-14-4		3,330.40	debit	perpetual	2					active	yes	
111	file	/AR/SR/TREN	68761-00	68761-00 ANN 2-33-62-14-4		3,524.00	debit	perpetual	2					active	yes	
112	file	/AR/SR/TREN	69580-00	69580-00 ANN 1-34-62-14-4		4,199.93	debit	perpetual	2					active	yes	
113	folder	/AR/SR	TREN	ALPHABOW ENERGY		363,557.74	debit	perpetual	2	1103				active	yes	112 112

Kikino Metis Settlement
GENERAL DELIVERY
KIKINO AB T0A 2B0
780-623-7868 kiadmin@telus.net



ALPHA BOW ENERGY LTD.
ATT: RICK IRONSIDE
SUITE 1700, 222-3RD AVE SW

INVOICE #
INVOICE DATE
PO #
BALANCE DUE

KI-02
April 1, 2021

CALGARY ALBERTA T2P 0B4

DESCRIPTION	UNIT COST	QUANTITY	AMOUNT
RIGHTS OF ACCESS- SURF LEASES			
ALPHABOW ENERGY			
1000.ABOW ALPHA BOW ANN RENT ALPHABOW			391,605.00
SURFACE LEASE ANNUAL RENTAL 2021			
PER SECTION 4.(i) OF AGREEMENT			

131923674RT0001

TERMS: 2% ON OVERDUE ACCOUNTS \ NET 30 DAYS

SUB TOTAL	391,605.00
GST# Here	0.00
INVOICE TOTAL	391,605.00
AMOUNT PAID	

Thank You for your Business!

INVOICE #	22221
INVOICE DATE	July 9, 2020
PO #	
BALANCE DUE	

DESCRIPTION	UNIT COST	QUANTITY	AMOUNT
-------------	-----------	----------	--------

AGREEMENT

SUB TOTAL	391,605.00
GST# Here	0.00
INVOICE TOTAL	391,605.00
AMOUNT PAID	

TERMS: 2% ON OVERDUE ACCOUNTS \ NET 30 DAYS

Thank You for your Business!

Kikino Metis Settlement

HUSKYR HUSKY ANN RENTALS

/ACCOUNT/AR/SR/HUSK/HUSKYR

Line	Account	Date v	Journal	Ref #	Description	Amount	Amount Total	Cross Account	Reconcile
15	HUSKYR	28Sep2015	GJ		RC#37043- DEP HUSKY ANN RENTAL	(58,257.24)	(58,257.24)	1040	101416
16	HUSKYR	28Sep2015	GJ		RC#37043- DEP HUSKY ANN RENTAL	(49,027.36)	(107,284.60)	1040	101416
17	HUSKYR	28Sep2015	GJ		RC#37043- DEP HUSKY ANN RENTAL	(52,187.28)	(159,471.88)	1040	101416
18	HUSKYR	28Sep2015	GJ		RC#37043- DEP HUSKY ANN RENTAL	(41,010.35)	(200,482.23)	1040	101416
19	HUSKYR	28Sep2015	GJ		RC#37043- DEP HUSKY ANN RENTAL	(57,010.88)	(257,493.11)	1040	101416
20	HUSKYR	28Sep2015	GJ		RC#37043- DEP HUSKY ANN RENTAL	(57,465.23)	(314,958.34)	1040	101416
21	HUSKYR	28Sep2015	GJ		RC#37043- DEP HUSKY ANN RENTAL	(13,713.75)	(328,672.09)	1040	101416
22	HUSKYR	28Sep2015	GJ75	K2-319	TRANS ANN RENTAL TO A/REC	328,672.09	0.00	JOURNAL_BAL_OLD	101416

Page: 375 Distribution: 1040 BANK SERVUS 000 6006292

28Sep2015

Reference Date 28Sep2015
Description DEPOSIT - HUSKY ANN RENTAL Total 328,672.09

Account	Description	Amount	Total
HUSKYR	RC#37043- DEP HUSKY ANN RENTAL	50,257.24	50,257.24
HUSKYR	RC#37043- DEP HUSKY ANN RENTAL	49,027.36	107,284.60
HUSKYR	RC#37043- DEP HUSKY ANN RENTAL	52,107.20	159,471.80
HUSKYR	RC#37043- DEP HUSKY ANN RENTAL	41,010.35	200,482.23
HUSKYR	RC#37043- DEP HUSKY ANN RENTAL	57,010.00	257,493.11
HUSKYR	RC#37043- DEP HUSKY ANN RENTAL	57,465.23	314,958.34
HUSKYR	RC#37043- DEP HUSKY ANN RENTAL	13,713.75	328,672.09

RECU DE
RECEIVED FROM DATE Sept 28/15 NO. 37043

Husky Energy \$ 328,672.09

Three Hundred + Twenty Eight Thousand, Six Hundred + Seventy Two⁰⁰ DOLLARS

POUR FOR Ann Rental Payments.

N° DE TAXE TAX REG. NO. 328 672-09 PAR BY [Signature] DC71B

RECU
RECEIPT

DATE Sept 28 2015
 ACCOUNT NO. 600-6086292
 MEMBER NAME Kikino Motors

NAME	AMOUNT
Husky # 6162	3564 20
Husky # 6163	4316 25
Husky # 6164	7815 09
Husky # 6165	2411 26
Husky # 6166	2654 30
Husky # 6167	3063 19
Husky # 6168	2229 58
Husky # 6169	2294 14
Husky # 6170	5503 41
Husky # 6171	1100 00
Husky # 6172	3960 00
Husky # 6173	385 88
Husky # 6174	3197 19
Husky # 6175	5199 30
Husky # 6176	2200 00
Husky # 6177	2657 86
Husky # 6178	2493 68
Husky # 6179	2413 85
TOTAL CHEQUES (CARRY FORWARD)	58 259 24

COIN	
x 01¢	
x 05¢	
x 10¢	
x 25¢	
x \$1	
x \$2	
42310 900	
TOTAL COIN	CREDIT
CASH (BILLS)	
x \$5	SEP 28 2015
x \$10	LAG LA BICHE
x \$20	LAG LA BICHE, AB
x \$50	
x \$100	
TOTAL CASH	
TOTAL COIN & CASH	
TOTAL CHEQUES	58259.24
SUB-TOTAL	58259.24
EXCHANGE	
TOTAL	58,259.24
DEPOSITED BY	TELLER INITIALS



DATE Sept 28/2015
 ACCOUNT NO. 600-6086292
 MEMBER NAME Kirkino Helis

NAME	AMOUNT
Husky # 6180	164 20
Husky # 6181	2281 46
Husky # 6182	2331 75
Husky # 6183	4543 76
Husky # 6184	2427 48
Husky # 6185	2200 00
Husky # 6186	4157 62
Husky # 6187	2359 01
Husky # 6188	2343 43
Husky # 6189	2655 60
Husky # 6190	2323 96
Husky # 6191	2735 43
Husky # 6192	4557 24
Husky # 6193	337 50
Husky # 6194	3893 59
Husky # 6195	4400 00
Husky # 6196	2285 35
Husky # 6197	3000 00
TOTAL CHEQUES (CARRY FORWARD)	49029 36

COIN	
x 01¢	
x 05¢	
x 10¢	
x 25¢	
x \$1	
x \$2	
TOTAL	43319 85
SERVUS C	
CASH (BILLS)	
x \$5	SEP 28 2015
x \$10	LAC LA BICHE
x \$20	10209 - 1
x \$50	LAC LA BICHE
x \$100	
TOTAL CASH	
TOTAL COIN & CASH	
TOTAL CHEQUES	49029 36
SUB-TOTAL	49029 36
EXCHANGE	
TOTAL	49029 36

DEPOSITED BY [Signature] TELLER INITIALS [Initials]



DATE Sept 28/15
 ACCOUNT NO. 600-6086292
 MEMBER NAME Kikino Hudis
Servus Credit

NAME	AMOUNT
Husky #6198	3759 60
Husky #6199	3609 50
Husky #6200	3412 50
Husky #6201	3084 38
Husky #6202	2743 34
Husky #6203	3793 17
Husky #6204	3086 25
Husky #6205	3700 88
Husky #6206	3890 65
Husky #6207	652 58
Husky #6208	3147 00
Husky #6209	3817 13
Husky #6210	3160 31
Husky #6211	3345 00
Husky #6212	3022 73
Husky #6213	1320 00
Husky #6214	375 60
Husky #6215	2291 84
TOTAL CHEQUES (CARRY FORWARD)	52157 28

COIN	
x 01¢	
x 05¢	
43819 883	
SERVUS CREDIT	
x \$1	
x \$2	SEP 28 2015
155 LA RICHE I	
TOTAL COIN	01 /
CASH (BILLS)	4
x \$5	
x \$10	
x \$20	
x \$50	
x \$100	
TOTAL CASH	
TOTAL COIN & CASH	
TOTAL CHEQUES	52157 28
SUB-TOTAL	52157 28
EXCHANGE	
TOTAL	52157 28 2
DEPOSITED BY	TELLER INITIALS
<u>2</u>	



DATE Sept 28/15
 ACCOUNT NO. 600-6086292
 MEMBER NAME Kirkine Matis
Sullivan

NAME	AMOUNT
Husky #6216	3498 83
Husky #6217	2200 00
Husky #6218	1100 00
Husky #6219	3013 76
Husky #6220	2292 16
Husky #6221	2289 89
Husky #6222	3544 88
Husky #6223	2228 56
Husky #6224	2580 96
Husky #6225	2406 91
Husky #6226	2431 69
Husky #6227	3269 38
Husky #6228	2200 00
Husky #6229	3431 25
Husky #6230	3099 43
Husky #6231	106 13
Husky #6232	1100 00
Husky #6233	228 78
TOTAL CHEQUES (CARRY FORWARD)	41010 35

COIN	
x 01¢	
x 05¢	
x 10¢	
x 25¢	
x \$2	
TOTAL COIN	
SEP 28 2015	
CASH (BAL) THE BRANCH	
1020	
LAC LA 550	
43319-2	
x \$10	
x \$20	
x \$50	
x \$100	
TOTAL CASH	
TOTAL COIN & CASH	
TOTAL CHEQUES 41010 35	
SUB-TOTAL 41010 35	
EXCHANGE	
TOTAL 41010 35	

DEPOSITED BY _____ TELLER INITIALS _____

--	--



DATE Sept 28/2015
 ACCOUNT NO. 600-6086292
 MEMBER NAME Kikino Yluis
Settlement

NAME	AMOUNT
Husky # 6234	2335 00
Husky # 6235	3235 88
Husky # 6236	3304 88
Husky # 6237	3000 00
Husky # 6238	3050 63
Husky # 6239	3038 63
Husky # 6240	3483 75
Husky # 6241	3101 25
Husky # 6242	3112 50
Husky # 6243	3641 25
Husky # 6244	3306 75
Husky # 6245	3326 63
Husky # 6246	3086 11
Husky # 6247	3273 57
Husky # 6248	3351 04
Husky # 6249	3082 63
Husky # 6250	3040 74
Husky # 6251	3235 64
TOTAL CHEQUES (CARRY FORWARD)	57010 88

COIN	
x 01¢	
x 05¢	
x 10¢	
x 25¢	
x \$1	
TOTAL COIN	
CASH (BILLS) <u>SEP 28 2015</u>	
1 x \$5	
1 x \$10	
x \$20	
x \$50	
x \$100	
TOTAL CASH	
TOTAL COIN & CASH	
TOTAL CHEQUES <u>2 57010.88</u>	
SUB-TOTAL <u>57010.88</u>	
EXCHANGE	
TOTAL <u>57010.88</u>	

DEPOSITED BY [Signature] TELLER INITIALS [Box]



DATE Sept 2 2015
 ACCOUNT NO. 600-6086292
 MEMBER NAME Kirkie Muth
Surrey

NAME	AMOUNT
Husky #6252	3250 33
Husky #6253	3616 49
Husky #6254	3052 50
Husky #6255	3108 95
Husky #6256	3172 50
Husky #6257	3033 75
Husky #6258	3041 25
Husky #6259	3226 88
Husky #6260	3093 38
Husky #6261	3030 38
Husky #6262	3207 95
Husky #6263	3413 63
Husky #6264	3155 25
Husky #6265	3045 00
Husky #6266	3099 38
Husky #6267	3309 96
Husky #6268	3199 13
Husky #6269	3400 00
TOTAL CHEQUES (CARRY FORWARD)	57465 23

COIN	
x 01¢	
x 05¢	
x 10¢	
x 25¢	
x \$1	
x \$2	
TOTAL COIN	
CASH (BILLS)	
x \$5	39
x \$10	
x \$20	
x \$50	
x \$100	
TOTAL CASH	
TOTAL COIN & CASH	
TOTAL CHEQUES	57465 23
SUB-TOTAL	57465 23
EXCHANGE	
TOTAL	57465 23

DEPOSITED BY 2 TELLER INITIALS



Distribution: 1040 BANK SERVUS 600 6006292

03Oct2016

Reference	Date
Description DEPOSIT - HUSKY ANN RENTALS	03Oct2016
Total	321,707.89

Account	Description	Amount	Total
HUSKYR	RC#0252- DEF HUSKY ANN RENTAL	321,707.89	321,707.89

Distribution: SETT JOURNAL ENTRIES 2016\2017

03Oct2016

Reference	KIK-435	Date	03Oct2016
Description	ADJ FOR HUSKY ANN RENTALS	Total	0.00

Account	Description	Amount	Total
HUSKYR	TRANS ANN RENTAL TO AVREC	321,707.89	321,707.89
51726-00	RC#0252-HUKSY ANN RENTAL PAYM	3,006.11-	310,621.70
51727-00	RC#0252-HUKSY ANN RENTAL PAYM	3,273.57-	315,348.21
51728-00	RC#0252-HUKSY ANN RENTAL PAYM	3,351.04-	311,997.17
51729-00	RC#0252-HUKSY ANN RENTAL PAYM	3,002.63-	308,914.54
51730-00	RC#0252-HUKSY ANN RENTAL PAYM	3,040.74-	305,873.80
51731-00	RC#0252-HUKSY ANN RENTAL PAYM	3,235.64-	302,638.16
51732-00	RC#0252-HUKSY ANN RENTAL PAYM	3,257.33-	299,380.83
51733-00	RC#0252-HUKSY ANN RENTAL PAYM	3,616.47-	295,764.36
52746-00	RC#0252-HUKSY ANN RENTAL PAYM	3,052.50-	292,711.86
52747-00	RC#0252-HUKSY ANN RENTAL PAYM	3,108.75-	289,603.11
52748-00	RC#0252-HUKSY ANN RENTAL PAYM	3,172.50-	286,430.61
52749-00	RC#0252-HUKSY ANN RENTAL PAYM	3,833.75-	283,396.86
52750-00	RC#0252-HUKSY ANN RENTAL PAYM	3,041.25-	280,355.61
67421-00	RC#0252-HUKSY ANN RENTAL PAYM	3,226.80-	277,128.73
67422-00	RC#0252-HUKSY ANN RENTAL PAYM	3,093.38-	274,035.35
67529-00	RC#0252-HUKSY ANN RENTAL PAYM	3,030.38-	271,004.97
67530-00	RC#0252-HUKSY ANN RENTAL PAYM	3,207.75-	267,797.22
67545-00	RC#0252-HUKSY ANN RENTAL PAYM	3,155.25-	264,641.97
67546-00	RC#0252-HUKSY ANN RENTAL PAYM	3,045.00-	261,596.97
67588-00	RC#0252-HUKSY ANN RENTAL PAYM	3,099.38-	258,497.59
68295-00	RC#0252-HUKSY ANN RENTAL PAYM	3,353.60-	255,143.99
68694-00	RC#0252-HUKSY ANN RENTAL PAYM	3,139.13-	251,944.86
68695-00	RC#0252-HUKSY ANN RENTAL PAYM	3,714.00-	248,230.86
68696-00	RC#0252-HUKSY ANN RENTAL PAYM	2,429.60-	245,800.46
68760-00	RC#0252-HUKSY ANN RENTAL PAYM	3,413.20-	242,387.26
68761-00	RC#0252-HUKSY ANN RENTAL PAYM	3,374.54-	239,012.72
69500-00	RC#0252-HUKSY ANN RENTAL PAYM	4,197.00-	234,815.72
35645-00	RC#0252-HUKSY ANN RENTAL PAYM	2,200.00-	232,615.72
35682-02	RC#0252-HUKSY ANN RENTAL PAYM	1,100.00-	231,515.72
35689-00	RC#0252-HUKSY ANN RENTAL PAYM	3,043.70-	228,472.02
35691-00	RC#0252-HUKSY ANN RENTAL PAYM	2,292.16-	226,179.86
35698-00	RC#0252-HUKSY ANN RENTAL PAYM	2,289.09-	223,889.97
35699-00	RC#0252-HUKSY ANN RENTAL PAYM	3,544.00-	220,345.09
35763-00	RC#0252-HUKSY ANN RENTAL PAYM	2,228.56-	218,116.53
35764-00	RC#0252-HUKSY ANN RENTAL PAYM	2,500.96-	215,535.57
35765-00	RC#0252-HUKSY ANN RENTAL PAYM	2,406.71-	213,128.86
35766-00	RC#0252-HUKSY ANN RENTAL PAYM	2,431.69-	210,697.17
35767-00	RC#0252-HUKSY ANN RENTAL PAYM	3,267.30-	207,429.79
35774-00	RC#0252-HUKSY ANN RENTAL PAYM	2,200.00-	205,229.79
35880-00	RC#0252-HUKSY ANN RENTAL PAYM	3,431.25-	201,798.54
36001-01	RC#0252-HUKSY ANN RENTAL PAYM	3,079.43-	198,719.11
36001-02	RC#0252-HUKSY ANN RENTAL PAYM	185.13-	198,612.98
36573-01	RC#0252-HUKSY ANN RENTAL PAYM	1,100.00-	197,512.98
36573-02	RC#0252-HUKSY ANN RENTAL PAYM	228.78-	197,284.20
36645-00	RC#0252-HUKSY ANN RENTAL PAYM	2,339.00-	194,945.20
36780-00	RC#0252-HUKSY ANN RENTAL PAYM	3,235.80-	191,709.32
36788-00	RC#0252-HUKSY ANN RENTAL PAYM	3,304.80-	188,404.44
36913-00	RC#0252-HUKSY ANN RENTAL PAYM	3,000.00-	185,404.44
36931-00	RC#0252-HUKSY ANN RENTAL PAYM	3,050.63-	182,353.81
36933-00	RC#0252-HUKSY ANN RENTAL PAYM	3,483.75-	178,870.06

Distribution: SETT JOURNAL ENTRIES 2016\2017

03Oct2016

Reference KIK-435

Date

03Oct2016

Description ADJ FOR HUKSY ANN RENTALS

Total

0.00

Account	Description	Amount	Total
36934-00	RC#0252-HUKSY ANN RENTAL PAYM	3,101.25-	175,768.81
37632-00	RC#0252-HUKSY ANN RENTAL PAYM	3,030.63-	172,730.10
37632-02	RC#0252-HUKSY ANN RENTAL PAYM	2,543.00-	170,187.18
37633-00	RC#0252-HUKSY ANN RENTAL PAYM	3,641.25-	166,545.93
38936-00	RC#0252-HUKSY ANN RENTAL PAYM	3,341.00-	163,204.93
34478-00	RC#0252-HUKSY ANN RENTAL PAYM	3,345.00-	159,859.93
34542-00	RC#0252-HUKSY ANN RENTAL PAYM	3,022.13-	156,837.80
34643-01	RC#0252-HUKSY ANN RENTAL PAYM	1,320.00-	155,517.80
34643-02	RC#0252-HUKSY ANN RENTAL PAYM	375.00-	155,142.80
34759-00	RC#0252-HUKSY ANN RENTAL PAYM	2,291.04-	152,850.96
34760-00	RC#0252-HUKSY ANN RENTAL PAYM	3,478.83-	149,372.13
33786-00	RC#0252-HUKSY ANN RENTAL PAYM	4,543.76-	144,828.37
33787-00	RC#0252-HUKSY ANN RENTAL PAYM	2,427.48-	142,400.89
33789-00	RC#0252-HUKSY ANN RENTAL PAYM	2,200.00-	140,200.89
33790-00	RC#0252-HUKSY ANN RENTAL PAYM	4,157.62-	136,043.27
33791-00	RC#0252-HUKSY ANN RENTAL PAYM	2,359.01-	133,684.26
33793-00	RC#0252-HUKSY ANN RENTAL PAYM	2,343.43-	131,340.83
33794-00	RC#0252-HUKSY ANN RENTAL PAYM	2,655.60-	128,685.23
33795-00	RC#0252-HUKSY ANN RENTAL PAYM	2,323.96-	126,361.27
33796-00	RC#0252-HUKSY ANN RENTAL PAYM	2,735.43-	123,625.84
33797-00	RC#0252-HUKSY ANN RENTAL PAYM	4,587.24-	119,038.60
33797-01	RC#0252-HUKSY ANN RENTAL PAYM	337.50-	118,701.10
33798-00	RC#0252-HUKSY ANN RENTAL PAYM	3,893.57-	114,807.53
33926-00	RC#0252-HUKSY ANN RENTAL PAYM	4,400.00-	110,407.53
34015-00	RC#0252-HUKSY ANN RENTAL PAYM	3,757.60-	106,649.93
34016-00	RC#0252-HUKSY ANN RENTAL PAYM	4,078.20-	101,771.73
34017-00	RC#0252-HUKSY ANN RENTAL PAYM	3,412.50-	98,359.23
34018-00	RC#0252-HUKSY ANN RENTAL PAYM	3,654.00-	94,705.23
34019-00	RC#0252-HUKSY ANN RENTAL PAYM	2,743.54-	91,961.69
34020-00	RC#0252-HUKSY ANN RENTAL PAYM	3,773.17-	88,188.52
34022-00	RC#0252-HUKSY ANN RENTAL PAYM	2,753.00-	85,435.52
34025-00	RC#0252-HUKSY ANN RENTAL PAYM	3,084.00-	82,350.72
34026-02	RC#0252-HUKSY ANN RENTAL PAYM	652.50-	81,698.14
34028-00	RC#0252-HUKSY ANN RENTAL PAYM	2,205.35-	79,412.79
34320-02	RC#0252-HUKSY ANN RENTAL PAYM	3,000.00-	76,412.79
34416-00	RC#0252-HUKSY ANN RENTAL PAYM	3,147.00-	73,265.79
34417-00	RC#0252-HUKSY ANN RENTAL PAYM	3,017.13-	69,448.66
34418-00	RC#0252-HUKSY ANN RENTAL PAYM	3,160.13-	66,288.53
32741-00	RC#0252-HUKSY ANN RENTAL PAYM	2,654.30-	63,634.23
33033-00	RC#0252-HUKSY ANN RENTAL PAYM	2,729.50-	60,904.65
33034-00	RC#0252-HUKSY ANN RENTAL PAYM	2,294.11-	58,610.54
33131-00	RC#0252-HUKSY ANN RENTAL PAYM	5,503.41-	53,107.13
33131-02	RC#0252-HUKSY ANN RENTAL PAYM	1,100.00-	52,007.13
33250-06	RC#0252-HUKSY ANN RENTAL PAYM	3,960.00-	48,047.13
33250-08	RC#0252-HUKSY ANN RENTAL PAYM	385.80-	47,661.25
33478-00	RC#0252-HUKSY ANN RENTAL PAYM	3,197.19-	44,464.06
33778-00	RC#0252-HUKSY ANN RENTAL PAYM	5,497.50-	38,966.56
33779-00	RC#0252-HUKSY ANN RENTAL PAYM	2,200.00-	36,766.56
33780-00	RC#0252-HUKSY ANN RENTAL PAYM	2,657.06-	34,108.70
33781-00	RC#0252-HUKSY ANN RENTAL PAYM	2,493.68-	31,615.02
33782-00	RC#0252-HUKSY ANN RENTAL PAYM	2,413.05-	29,201.17

Distribution: SETT JOURNAL ENTRIES 2016\2017

03Oct2016

Reference	KIK-435	Date	03Oct2016
Description	ADJ FOR HUSKY ANN RENTALS	Total	0.00

Account	Description	Amount	Total
33783-00	RC#0252-HUSKY ANN RENTAL PAYM	164.20-	29,036.97
33784-00	RC#0252-HUSKY ANN RENTAL PAYM	2,201.46-	26,755.51
33785-00	RC#0252-HUSKY ANN RENTAL PAYM	2,331.75-	24,423.76
10067-00	RC#0252-HUSKY ANN RENTAL PAYM	3,564.20-	20,059.56
10080-00	RC#0252-HUSKY ANN RENTAL PAYM	4,316.25-	16,543.31
30446-00	RC#0252-HUSKY ANN RENTAL PAYM	2,411.26-	14,132.05
32332-00	RC#0252-HUSKY ANN RENTAL PAYM	2,782.40-	11,349.65
34026-01	RC#0252-HUSKY ANN RENTAL PAYM	3,090.65-	7,459.00
67543-00	RC#0252-HUSKY ANN RENTAL PAYM	3,769.40-	3,689.60
23759-00	RC#0252-HUSKY ANN RENTAL PAYM	3,689.60-	0.00
	TO DISTRIBUTE ANN RENTAL DEPOS		
	TO APPLICABLE ACCTS		



Date
Account No. 01-8086292
Member Name

Cheque Name	Amount
Husky Group of Companies	\$1,100. ⁰⁰
Husky Group of Companies	\$3,564. ²⁹
Husky Group of Companies	\$4,316. ²⁵
Husky Group of Companies	\$3,769. ⁴⁰
Husky Group of Companies	\$3,689. ⁶⁰
Husky Group of Companies	\$2,411. ²⁶
Husky Group of Companies	\$2,782. ⁴⁰
Husky Group of Companies	\$2,654. ³⁰
Husky Group of Companies	\$2,200. ⁰⁰
Husky Group of Companies	\$2,729. ⁵⁸
Husky Group of Companies	\$2,294. ¹¹
Husky Group of Companies	\$5,503. ⁴¹
Husky Group of Companies	\$1,100. ⁰⁰
Husky Group of Companies	\$3,960. ⁰⁰
Husky Group of Companies	\$385. ⁸⁸
Husky Group of Companies	\$3,197. ¹⁹
Husky Group of Companies	\$5,497. ⁵⁰
Cont'd on next page	
Sub-Total Cheques (Carry Forward)	17

Coin	
X .01 c	2
X .05 c	
X .10 c	
00T.29 c	2016
1 AC IX \$1	
1 AC LAX \$2	43319-839
2 Sub-Total Coin	
Bills	
X \$5	
X \$10	
X \$20	
X \$50	
X \$100	
Sub-Total Bills	
TOTAL CASH	
TOTAL CHEQUES	51,155.08
Sub-Total	51,155.08
Exchange	
Total	51,155.08
Deposited By	Teller Initials



Cheque Name	Amount
Husky Group of Companies	\$2,657. ⁸⁶
Husky Group of Companies	\$2,493. ⁶⁸
Husky Group of Companies	\$2,413. ⁸⁵
Husky Group of Companies	\$164. ²⁰
Husky Group of Companies	\$2,281. ⁴⁶
Husky Group of Companies	\$2,331. ⁷⁵
Husky Group of Companies	\$4,543. ⁷⁶
Husky Group of Companies	\$2,427. ⁴⁸
Husky Group of Companies	\$2,200. ²⁰
Husky Group of Companies	\$4,157. ⁶²
Husky Group of Companies	\$2,359. ⁰¹
Husky Group of Companies	\$2,343. ⁴³
Husky Group of Companies	\$2,655. ⁶⁰
Husky Group of Companies	\$2,323. ⁹⁶
Husky Group of Companies	\$2,735. ⁴³
Husky Group of Companies	\$4,587. ²⁴
Husky Group of Companies	\$337. ⁵⁰
Cont'd on next page	
Sub-Total Cheques (Carry Forward)	17

Date
Account No.
Member Name

Coin	
X .01 c	
X .05 c	
X .10 c	
X .25 c	2016
X \$1	
X \$2	
2 Sub-Total Coin	

Bills	
X \$5	
X \$10	
X \$20	
X \$50	
X \$100	
Sub-Total Bills	
TOTAL CASH	
TOTAL CHEQUES	43013.83
Sub-Total	
Exchange	
Total	43013.83

Deposited By	Teller Initials



Cheque Name	Amount
Husky Group of Companies	\$3,893. ⁵⁰
Husky Group of Companies	\$4,400. ⁰⁰
Husky Group of Companies	\$3,757. ⁶⁰
Husky Group of Companies	\$4,878. ²⁰
Husky Group of Companies	\$3,412. ⁵⁰
Husky Group of Companies	\$3,654. ⁰⁰
Husky Group of Companies	\$2,743. ⁵⁴
Husky Group of Companies	\$3,773. ¹⁷
Husky Group of Companies	\$2,753. ⁰⁰
Husky Group of Companies	\$3,084. ⁸⁰
Husky Group of Companies	\$3,890. ⁶⁵
Husky Group of Companies	\$652. ⁵⁸
Husky Group of Companies	\$2,285. ³⁵
Husky Group of Companies	\$3,000. ⁰⁰
Husky Group of Companies	\$3,147. ⁰⁰
Husky Group of Companies	\$3,817. ¹³
Husky Group of Companies	\$3,160. ¹³
Cont'd on next page	
Sub-Total Cheques (Carry Forward)	17

Date	
Account No.	
Member Name	
Coin	
X .01 c	
X .05 c	
X .10 c	
X .25 c	
X \$1	
X \$2	
Sub-Total Coin	
Bills	
X \$5	
X \$10	
X \$20	
X \$50	
X \$100	
Sub-Total Bills	
TOTAL CASH	
TOTAL CHEQUES	56303.22
Sub-Total	56303.22
Exchange	
Total	56303.22
Deposited By	Teller Initials



Cheque Name	Amount
Husky Group of Companies	\$3,345. ⁰⁰
Husky Group of Companies	\$3,022. ¹³
Husky Group of Companies	\$1,320. ⁰⁰
Husky Group of Companies	\$375. ⁰⁰
Husky Group of Companies	\$2,291. ⁸⁴
Husky Group of Companies	\$3,478. ⁸³
Husky Group of Companies	\$2,200. ⁰⁰
Husky Group of Companies	\$1,100. ⁰⁰
Husky Group of Companies	\$3,043. ⁷⁰
Husky Group of Companies	\$2,292. ¹⁶
Husky Group of Companies	\$2,289. ⁸⁹
Husky Group of Companies	\$3,544. ⁸⁸
Husky Group of Companies	\$2,228. ⁵⁶
Husky Group of Companies	\$2,580. ⁹⁶
Husky Group of Companies	\$2,406. ⁷¹
Husky Group of Companies	\$2,431. ⁶⁹
Husky Group of Companies	\$3,267. ³⁸
Cont'd on next page	
Sub-Total Cheques (Carry Forward)	17

Date
Account No.
Member Name

Coin	
43319-893 SERVUS CREDIT UNION LTD.	2
X .05 c	
OCT 04 2016	
LAC X .25 c	
LAC LA X \$1	
X \$2	
Sub-Total Coin	

Bills	
X \$5	
X \$10	
X \$20	
X \$50	
X \$100	
Sub-Total Bills	
TOTAL CASH	
TOTAL CHEQUES	41218.73
Sub-Total	111218.73
Exchange	
Total	111218.73

Deposited By	Teller Initials



Cheque Name	Amount
Husky Group of Companies	\$2,200. ⁰⁰
Husky Group of Companies	\$3,431. ²⁵
Husky Group of Companies	\$3,079. ⁸⁸
Husky Group of Companies	\$1,060. ¹³
Husky Group of Companies	\$228. ⁷⁸
Husky Group of Companies	\$2,339. ⁰⁰
Husky Group of Companies	\$3,235. ⁸⁸
Husky Group of Companies	\$3,304. ⁸⁸
Husky Group of Companies	\$3,000. ⁰⁰
Husky Group of Companies	\$3,050. ⁶³
Husky Group of Companies	\$3,038. ⁶³
Husky Group of Companies	\$3,483. ⁷⁵
Husky Group of Companies	\$3,101. ²⁵
Husky Group of Companies	\$2,543. ⁰⁰
Husky Group of Companies	\$3,641. ²⁵
Husky Group of Companies	\$3,341. ⁰⁰
Husky Group of Companies	\$3,086. ¹¹
Cont'd on next page	
Sub-Total Cheques (Carry Forward)	17

Date
Account No.
Member Name

Coin	
X .01 c	
X .05 c	2
SERVUS C X .10 c	9
X .25 c	
OCT X \$1	6
LAC U X \$2	
Sub-Total Coin	9

Bills	
X \$5	
X \$10	
X \$20	
X \$50	
X \$100	
Sub-Total Bills	
TOTAL CASH	
TOTAL CHEQUES	4620.97
Sub-Total	4620.97
Exchange	
Total	4620.97

Deposited By	Teller Initials



Date
Account No.
Member Name

Cheque Name	Amount
Husky Group of Companies	\$3,273. ⁵⁷
Husky Group of Companies	\$3,351. ⁰⁴
Husky Group of Companies	\$3,082. ⁶³
Husky Group of Companies	\$3,040. ⁷⁴
Husky Group of Companies	\$3,235. ⁶⁴
Husky Group of Companies	\$3,257. ³³
Husky Group of Companies	\$3,616. ⁴⁷
Husky Group of Companies	\$3,052. ⁵⁰
Husky Group of Companies	\$3,108. ⁷⁵
Husky Group of Companies	\$3,172. ⁵⁰
Husky Group of Companies	\$3,033. ⁷⁵
Husky Group of Companies	\$3,041. ²⁵
Husky Group of Companies	\$3,226. ⁸⁸
Husky Group of Companies	\$3,093. ³⁸
Husky Group of Companies	\$3,030. ³⁸
Husky Group of Companies	\$3,207. ⁷⁵
Husky Group of Companies	\$3,155. ²⁵
Cont'd on next page.	
Sub-Total Cheques (Carry Forward)	17

Coin	
X .01 c	2
X .05 c	LTD.
X .10 c	
X .25 c	
LAC X \$1	260
X \$2	899
Sub-Total Coin	
Bills	
X \$5	
X \$10	
X \$20	
X \$50	
X \$100	
Sub-Total Bills	
TOTAL CASH	
TOTAL CHEQUES	53,979.81
Sub-Total	53,979.81
Exchange	
Total	53,979.81
Deposited By	Teller Initials



Cheque Name	Amount
Husky Group of Companies	\$3,045.00
Husky Group of Companies	\$3,099.38
Husky Group of Companies	\$3,353.60
Husky Group of Companies	\$3,199.13
Husky Group of Companies	\$3,714.80
Husky Group of Companies	\$2,429.60
Husky Group of Companies	\$3,413.20
Husky Group of Companies	\$3,374.54
Husky Group of Companies	\$1,197.00
<div style="border: 1px solid black; padding: 5px; text-align: center;"> 43319-899 SERVUS CREDIT UNION LTD. OCT 04 2010 LAC LA BICHE BRANCH 10208 - 101 AVENUE LAC LA BICHE, AB T0A 2C0 2 43319-899 </div>	
Sub-Total Cheques (Carry Forward)	9

Date
Account No.
Member Name

Coin	
X .01 c	
X .05 c	
X .10 c	
X .25 c	
X \$1	
X \$2	
Sub-Total Coin	
Bills	
X \$5	
X \$10	
X \$20	
X \$50	
X \$100	
Sub-Total Bills	
TOTAL CASH	
TOTAL CHEQUES	29826.25
Sub-Total	29826.25
Exchange	
Total	29826.25
Deposited By	Teller Initials
<div style="border: 1px solid black; width: 100px; height: 30px; display: flex; align-items: center; justify-content: center;">2</div>	<div style="border: 1px solid black; width: 100px; height: 30px;"></div>

Kikino Metis Settlement

HUSKYR HUSKY ANN RENTALS

/ACCOUNT/AR/SR/HUSK/HUSKYR

Line	Account	Date v	Journal	Ref #	Description	Amount	Amount Total	Cross Account	Reconcile
25	HUSKYR	29Sep2017	GJ79	KI-336	TRANS ANN RENTAL TO A/REC	325,034.52	325,034.52	JOURNAL_BAL_OLD	093017
26	HUSKYR	30Sep2017	GJ	✕	RC#1628-DEPOSIT HUSKY ANN RENT	(54,129.28)	270,905.24	1040	093017
27	HUSKYR	30Sep2017	GJ	✕	RC#1627-DEPOSIT HUSKY ANN RENT	(46,334.77)	224,570.47	1040	093017
28	HUSKYR	30Sep2017	GJ	✕	RC#1626 HUSKY ANN RENT	(57,165.76)	167,404.71	1040	093017
29	HUSKYR	30Sep2017	GJ	✕	RC#1625-HUSKY ANN RENTAL	(47,658.77)	119,745.94	1040	093017
30	HUSKYR	30Sep2017	GJ	✕	RC#1624-HUSKY ANN RENTAL	(58,103.15)	61,642.79	1040	093017
31	HUSKYR	30Sep2017	GJ	✕	RC#1629-HUSKY ANN RENTAL	(48,602.22)	13,040.57	1040	093017
32	HUSKYR	30Sep2017	GJ	✕	RC#1630-HUSKY ANN RENTAL	(13,040.57)	0.00	1040	093017



Date Oct 3/2017
 Account No. 600-6086292
 Member Name Kikim Helis Serumant

Cheque Name	Amount
Husky 60154689	4197.00
Husky 60154694	3041.25
Husky 60154695	3226.58
Husky 60154696	3053.38
Husky 60154697	4331.88
Husky 60154698	2000.00
Husky 60154698	3541.58
Husky 60154699	2000.00
Husky 60154699	2580.58
Husky 60154699	2406.01
Husky 60154699	2431.69
Husky 60154699	4316.25
Husky 60154699	3561.20
Husky 60154699	3189.60
Husky 60154699	2411.26
Husky 60154699	2752.40
Husky 60154699	2654.30
Husky 60154699	2779.58
Sub-Total Cheques (Carry Forward)	54,129.28

Coin	
X .01 c	
X .05 c	
X .10 c	
X .25 c	
X \$1	
X \$2	
Sub-Total Coin	
Bills	
X \$5	
X \$10	
X \$20	
X \$50	
X \$100	
Sub-Total Bills	
TOTAL CASH	
TOTAL CHEQUES	54,129.28
Sub-Total	54,129.28
Exchange	
Total	54,129.28
Deposited By	Teller Initials
<u>2</u>	<u>SN</u>

Distribution: 1040 BANK SERVUS

03Oct2017

Reference	Date	03Oct2017
Description DEPOSIT-HUSKY ANN RENTAL	Total	54,129.28

Account	Description	Amount	Total
HUSKYR	RCH1628-DEPOSIT HUSKY ANN RENT	54,129.28	54,129.28



Kikino Metis Settlement

RECEIPT
KMS 1628

G.D. Kikino, AB
T0A 2B0
Ph: 780-623-7868
Fx: 780-623-7080

Received From: Husky Group of Companies

Date: October 3, 2017

Invoice No: _____

☐ Cheque/ Money Order No: _____ ☐ Cash

Amount \$ 54,129.28 : Husky Annals

Prepared By: 

RECEIPT

G.D. Kikino, AB



Date Oct 31 2019
 Account No. 600-6086292
 Member Name Kikino Hatis Sockomant

Cheque Name	Amount
Husky 60154624	3147.00
Husky 60154625	3817.13
Husky 60154626	3160.13
Husky 60154627	3345.00
Husky 60154628	3022.13
Husky 60154629	1320.00
Husky 60154630	433.50 SERVUS C.E.
Husky 60154631	2291.84
Husky 60154632	3400.00 067
Husky 60154633	LAC LA BICHE Bk. X \$20 BO 1100.00 LAC LA BICHE Bk. X \$50 08 1100.00
Husky 60154634	
Husky 60154635	3013.70
Husky 60154636	2292.16
Husky 60154637	2289.89
Husky 60154638	3183.25
Husky 60154639	3101.25
Husky 60154640	2543.00
Husky 60154641	2323.94
Sub-Total Cheques (Carry Forward)	46334.77

Coin	
X .01 c	
X .05 c	
X .10 c	
X .25 c	
X \$1	
X \$2	
Sub-Total Coin	
Bills	
X \$5	
3 2019 X \$10	
X \$20	
X \$50	
X \$100	
Sub-Total Bills	
TOTAL CASH	
TOTAL CHEQUES	46334.77
Sub-Total	46334.77
Exchange	
Total	46334.77
Deposited By	Teller Initials
<u>[Signature]</u>	<u>[Initials]</u>

Distribution: 1040 BANK SERVUS

03Oct2017

Reference	Date	03Oct2017
Description DEPOSIT-HUSKY ANN RENTAL	Total	46,334.77

Account	Description	Amount	Total
HUSKYR	RC#1627-DEPOSIT HUSKY ANN RENT	46,334.77	46,334.77



Kikino Metis Settlement

RECEIPT
KMS 1627

G.D. Kikino, AB
T0A 2B0
Ph: 780-623-7868
Fx: 780-623-7080

Received From: Husky Group of Companies

Invoice No: _____

Date: October 3, 2017

☐ Cheque/ Money Order No: _____ ☐ Cash

Amount \$ 46,334.77 : Husky Annuals

Prepared By: [Signature]



Date Oct 3/2017
 Account No. 6000-6086293
 Member Name Kirkie Helms Strickland

Cheque Name	Amount
Husky 60154607	2935.43
Husky 60154608	4557.24
Husky 60154609	337.50
Husky 60154610	3893.59
Husky 60154611	4400.00
Husky 60154612	3755.16
Husky 60154613	4898.50
Husky 60154614	3412.50
Husky 60154615	3654.00
Husky 60154616	2783.91
Husky 60154617	3993.19
Husky 60154618	2953.00
Husky 60154619	3689.80
Husky 60154620	3890.65
Husky 60154621	652.58
Husky 60154622	2285.35
Husky 60154623	3000.00
Husky 60154624	3326.63
Sub-Total Cheques (Carry Forward)	57165.76

Coin	
X .01 c	
X .05 c	
X .10 c	
X .25 c	
X \$1	
X \$2	
3195.00 Total Coin	3
Bills	
007 X \$5	
X \$10	
038 X \$20	
X \$50	
X \$100	
Sub-Total Bills	
TOTAL CASH	
TOTAL CHEQUES	57165.76
Sub-Total	57165.76
Exchange	
Total	57165.76
Deposited By <u>2</u>	Teller Initials <u></u>

Distribution: 1040 BANK SERVUS

03Oct2017

Reference	Date	03Oct2017
Description DEPOSIT-HUSKY ANN RENTAL	Total	57,165.76

Account	Description	Amount	Total
HUSKYR	DEPOSIT-RC#1626 HUSKY ANN RENT	57,165.76	57,165.76



Kikino Metis Settlement

RECEIPT
KMS1626

G.D. Kikino, AB
T0A 2B0
Ph: 780-623-7868
Fx: 780-623-7080

Received From: Husky Group of Companies

Date: October 3, 2017

Invoice No: _____

☐ Cheque/ Money Order No: _____ ☐ Cash

Amount \$ 57,165.76 : Husky Annuals

Prepared By: 



Date Oct 31/17
 Account No. 600-6086292
 Member Name Kikina Helis Sarama

Cheque Name	Amount
Husky 60154643	3267.38
Husky 60154644	2200.00
Husky 60154645	3431.25
Husky 60154646	3079.43
Husky 60154647	1061.13
Husky 60154648	1100.00
Husky 60154649	2235.88
Husky 60154650	2339.00
Husky 60154651	3235.88
Husky 60154652	3304.38
Husky 60154653	3000.00
Husky 60154654	3050.63
Husky 60154655	3035.63
Husky 60154678	3202.75
Husky 60154679	3769.40
Husky 60154680	3155.25
Husky 60154681	3645.00
Husky 60154682	3099.38
Sub-Total Cheques (Carry Forward)	47658.97

Coin	
X .01 c	
X .05 c	
X .10 c	
X .25 c	
X \$1	
X \$2	
Sub-Total Coin	
Bills	
OCT 03 2017 X \$5	
X \$10	
X \$20	
X \$50	
X \$100	
Sub-Total Bills	
TOTAL CASH	
TOTAL CHEQUES 47658.97	
Sub-Total 47658.97	
Exchange	
Total 47658.97	
Deposited By <u>[Signature]</u>	Teller Initials <u>[Signature]</u>

Distribution: 1040 BANK SERVUS

03Oct2017

Reference	Date
Description DEPOSIT-HUSKY ANN RENTAL	03Oct2017
Total	47,658.77

Account	Description	Amount	Total
HUSKYR	RCH1625-HUSKY ANN RENTAL	47,658.77	47,658.77



Kikino Metis Settlement

RECEIPT
KMS1625

G.D. Kikino, AB
T0A 2B0
Ph: 780-623-7868
Fx: 780-623-7080

Received From: Husky Group of Companies

Date: October 3, 2017

Invoice No: _____

☐ Cheque/ Money Order No: _____ ☐ Cash

Amount \$ 47,658.77 : Husky Annuals

Prepared By: [Signature]



Date Oct 3/17
 Account No. 600-6086592
 Member Name Kirk & Robin Sutherland

Cheque Name	Amount
Husky 60154683	3353.60
Husky 60154684	3099.13
Husky 60154685	3714.80
Husky 60154686	2458.60
Husky 60154687	3413.20
Husky 60154688	3394.54
Husky 60154689	3301.00
Husky 60154690	3086.11
Husky 60154691	3273.50
Husky 60154692	3358.00
Husky 60154693	3682.63
Husky 60154694	3646.94
Husky 60154695	3235.44
Husky 60154696	3257.33
Husky 60154697	3616.40
Husky 60154698	3052.50
Husky 60154699	3108.25
Husky 60154700	3172.50
Sub-Total Cheques (Carry Forward)	58103.15

Coin	
X .01 c	
X .05 c	
X .10 c	
X .25 c	
X \$1	06
X \$2	08
Sub-Total Coin	
Bills	
X \$5	
X \$10	
X \$20	
X \$50	
X \$100	
Sub-Total Bills	
TOTAL CASH	
TOTAL CHEQUES 58103.15	
Sub-Total	58103.15
Exchange	
Total	58103.15
Deposited By <u>[Signature]</u>	Teller Initial: <u>[Signature]</u>

Distribution: 1040 BANK SERVUS

03Oct2017

Reference

Date

03Oct2017

Description DEPOSIT-HUSKY ANN RENTAL

Total

58,103.15

Account

Description

Amount

Total

HUSKYR

RC#1624-HUSKY ANN RENTAL

58,103.15

58,103.15



Kikino Metis Settlement

RECEIPT
KMS1624

G.D. Kikino, AB
T0A 2B0
Ph: 780-623-7868
Fx: 780-623-7080

Received From: Husky Group of Companies

Date: October 3, 2017

Invoice No: _____

☐ Cheque/ Money Order No: _____ ☐ Cash

Amount \$ 58,103.¹⁵ : Husky Annuals

Prepared By: [Signature]



Date Oct 31 2017
 Account No. 600-6086292
 Member Name Kirk Huber Jackson

Cheque Name	Amount
Husley 60154603	3033.75
Husley 60154593	2657.86
Husley 60154594	2493.68
Husley 60154595	2413.85
Husley 60154596	164.20
Husley 60154597	2281.46
Husley 60154598	2331.25
Husley 60154599	4543.76
Husley 60154600	2100.48
Husley 60154601	2200.00
Husley 60154602	4159.62
Husley 60154603	2359.01
Husley 60154604	2343.43
Husley 60154605	2655.60
Husley 60154607	3641.25
Husley 60154585	2294.11
Husley 60154586	5503.91
Husley 60154587	1100.00
Sub-Total Cheques (Carry Forward)	48602.22

Coin	
X .01 c	
X .05 c	
X .10 c	
X .25 c	
X \$1	
X \$2	
Sub-Total Coin	06

Bills	
X \$5	2017
X \$10	RANCH
X \$20	101 AVE.
X \$50	TOA 200
X \$100	43319-899
Sub-Total Bills	
TOTAL CASH	
TOTAL CHEQUES	48602.22
Sub-Total	48602.22
Exchange	
Total	48602.22

Deposited By	Teller Initials
<i>[Signature]</i>	<i>[Initials]</i>

Distribution: 1040 BANK SERVUS

03Oct2017

Reference	Date	03Oct2017
Description DEPOSIT-HUSKY ANN RENTAL	Total	48,602.22

Account	Description	Amount	Total
HUSKYR	RC#1629-HUSKY ANN RENTAL	48,602.22	48,602.22



Kikino Metis Settlement

RECEIPT
KMS1629

G.D. NIKING, AD
T0A 2B0
Ph: 780-623-7868
Fx: 780-623-7080

Received From: Husky Group of Companies

Date: October 3, 2017

Invoice No: _____

☐ Cheque/ Money Order No: _____ ☐ Cash

Amount \$ 48,602.22 : Husky Annuals

Prepared By: [Signature]

Distribution: 1040 BANK SERVUS

030ct2017

Reference	Date
Description DEPOSIT-HUSKY ANN RENTAL	030ct2017
	Total 13,040.57

Account	Description	Amount	Total
HUSKYR	RC#1630-HUSKY ANN RENTAL	13,040.57	13,040.57



Kikino Metis Settlement

RECEIPT
KMS1630

G.D. Kikino, AB
T0A 2B0
Ph: 780-623-7868
Fx: 780-623-7080

Received From: Husky Group of Companies

Date: October 3, 2017

Invoice No: _____

cl # 60154588
ch #

☐ Cheque/ Money Order No: _____ ☐ Cash

Amount \$ 13,040.57 : Husky Annuals

Prepared By: [Signature]



July 13, 2018

Hand Delivered

Kikino Metis Settlement
General Delivery
Kikino, AB
TOA 2B0

Attention: Mr. Roger Littlechilds
Settlement Administrator

Dear Sir:

RE: Outstanding Surface Rentals (2017-2018)
Road Use Invoice Payment (2017-2018)
For Various Wells

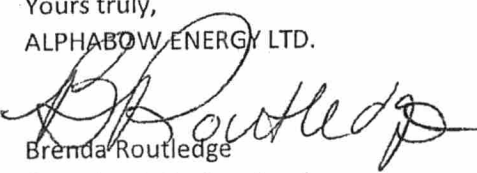
Enclosed please find two cheques for the following:

1. Outstanding Surface Rentals Fees – Cheque No. 137962 in the amount of \$66,570.48
2. Outstanding Road Use Fees – Invoice No. 18471 in the amount of \$81,237.45 and Invoice No. 18657 in the amount of \$18,237.45 – Cheque No. 138013 in the amount of \$162,474.90.

Please acknowledge receipt of the two cheques by executing below and returning one (1) copy of this letter to my attention.

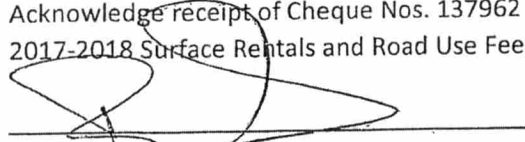
Should you have any questions regarding the above, please contact me at 587-393-9763.

Yours truly,
ALPHABOW ENERGY LTD.


Brenda Routledge
Consultant, Surface Land

HUSKY/REL

Acknowledge receipt of Cheque Nos. 137962 and 138013 as payment in full for monies outstanding for 2017-2018 Surface Rentals and Road Use Fees this 16 day of July, 2018.


Roger Littlechilds
Settlement Administrator
Kikino Metis Settlement

AlphaBow Energy Ltd.

1700, 222 – 3rd Avenue SW, Calgary, AB T2P 0B4
Main Phone: 587-393-5059
Fax: 587-393-5060

Distribution: 1041 BANK CIBC

20Jul2018

Reference	Date	
Description DEPOSIT	20Jul2018	
	Total	229,045.38

Account	Description	Amount	Total
HUSKYREL	RC#2580-ALPHA BOW PD KI-415	66,570.48	66,570.48
HUSKYC	RC#2581-ALPHA BOW PD #18471	81,237.45	147,807.93
HUSKYC	RC#2581-ALPHA BOW PD #18657	81,237.45	229,045.38

66,570.48 - Husky Release
Agreement Balance

162,494.90 - Husky Release
Road Use Invoices

CREDIT ACCOUNT OF:

KIKINO METIS SETTLEMENT

00979-010 99-64819

CURRENT ACCOUNT DEPOSIT SLIP

CANADIAN IMPERIAL BANK OF COMMERCE

10126 - 101ST AVENUE

LAC LA BICHE, ALBERTA TOA 2C0

DATE

20072018

D D M M Y Y Y Y

LIST OF CHEQUES

PLEASE LIST FOREIGN CHEQUES ON SEPARATE DEPOSIT SLIP

CHEQUE IDENTIFICATION

1	Alpha Bank	66570	48
2	Alpha Bank	162494	70
3			
4			
5			
6			
7			
8			
9			
10			
11			
12			
13			
14			
15			
16			
17			

CHEQUE

SUBTOTAL

\$ 229045.38

TOTAL NUMBER OF CHEQUES

02

CREDIT ACCOUNT OF:

KIKINO METIS SETTLEMENT

00979-010 99-64819

DATE

20072018

D D M M Y Y Y Y

INITIALS

DEPOSITOR

TELLER

CASH COUNT

X5		
X10		
X20		
X50		
X100		
X\$1 COIN		
X\$2 COIN		
COIN		
CASH SUBTOTAL	00979-010	20

DEPOSIT

ENTER CREDIT CARD
VOUCHER TOTALCASH
SUBTOTALCHEQUE
SUBTOTAL

U.S. CASH

RATE

U.S. CHGS

RATE

DEPOSIT
TOTAL

\$ 229045.38

10126-101 AVE
LAC LA BICHE, AB
00979-010
99-64819



Kikino Metis Settlement

RECF
KMS 2580

G.D. Kikino, AB
T0A 2B0
Ph: 780-623-7868
Fx: 780-623-7080

Received From: AlphaBow Energy LTD.

Date: July 19, 2018

Invoice No: _____

☒ Cheque/ Money Order No: 137962 ☐ Cash

Amount \$ 66,570.⁴⁸ : KI-415 Surface Lease

Prepared By: [Signature]

Vendor: 62234 KIKINO METIS SETTLEMENT

CHEQUE NO. 137962
DATE July 11, 2018

Invoice	Date	Voucher	Description	Net Amount
KI-415 SURFACE LEASE	2018/06/14	2901API		\$66,570.48
Remittance - Detach Before Depositing				\$66,570.48

Distribution: 1041 BANK CIBC

18Oct2018

Reference	Date	09Oct2018
Description DEPOSIT	Total	432,069.90

Account	Description	Amount	Total
VANROSS	RC#2770-VAN ROSS PD ON GRV	3,697.24	3,697.24
L'HEUREUX	RC#2771-RONALD L'HEUREUX PD GR	1,499.40	5,196.64
DEVON	RC#2773-DEVON CANADA PD #19146	75.00	5,271.64
CARJOE	RC#2775-JOE CARDINAL PD GRV	2,498.16	7,769.80
AMIOT	RC#2777-AMIOT TRUCK PD #19943K	1,963.50	9,733.30
MSGLTA	RC#2778-MSGC PD #K-390	3,825.20	13,558.50
MSGEN	RC#2779-MSGC PD #19352	6,200.40	19,758.90
10-1131A	RC#2780-CENOVUS PD ANN RENT	1,733.00	21,491.90
RELYON	RC#2789-RELYON PD ON GRAVEL	13,613.00	35,104.90
CNRLM	RC#2790-CNRL PD #19459	840.00	35,944.90
CNRLM	RC#2791-CNRL PD #19149	840.00	36,784.90
CNRLM	RC#2792-CNRL PD #19151	840.00	37,624.90
CNRLM	RC#2793-CNRL PD #19139	840.00	38,464.90
ALPHBOW	RC#2828-ALPHA BOW ANN RENTAL	391,605.00	430,069.90
WAJ	RC#2828-WAJ TRUCK PD ON GRAVL	2,000.00	432,069.90

CREDIT ACCOUNT OF:
KIKINO METIS SETTLEMENT
00979-010 99-64819

CURRENT ACCOUNT DEPOSIT SLIP

CANADIAN IMPERIAL BANK OF COMMERCE
10126 - 101ST AVENUE
LAC LA BICHE, ALBERTA T0A 2C0

DATE

09102018
OCT 10 2018

LIST OF CHEQUES

PLEASE LIST FOREIGN CHEQUES ON SEPARATE DEPOSIT SLIP

CHEQUE IDENTIFICATION

1	ONRL	840	00	✓
2	ONRL	840	00	✓
3	ONRL	846	00	✓
4	ONRL	840	00	✓
5	WAT	2000	00	✓
6	R.L. Hewes	1499	40	✓
7	V. Ross	3697	24	✓
8	Devon	75	00	✓
9	J. Gaudin	2498	16	✓
10	HSBC	3823	20	✓
11	HSBC	6200	40	✓
12	Caravus	1733	00	✓
13	Amist Truck	1963	50	✓
14	Poly On	13613	00	✓
15	Alpha Row	391603	00	✓
16				
17				

DATE

09102018
OCT 10 2018

INITIALS

DEPOSITOR

TELLER

CASH COUNT

YES

X10

X20

X50

X100

X\$1 COIN

X\$2 COIN

COIN

CASH SUBTOTAL

DEPOSIT

ENTER CREDIT CARD

VOUCHER TOTAL

CASH SUBTOTAL

CHEQUE SUBTOTAL

U.S. CASH

RATE

U.S. CHQS

RATE

CHEQUE
SUBTOTAL

\$ 432069.90

TOTAL NUMBER OF CHEQUES

15

DEPOSIT
TOTAL

\$ 432069.90

00979010 9964819

Distribution: 1041 BANK CIBC

26Sep2019

Reference	Date	27Sep2019
Description DIR DEP-ALPHABOW ANN RENTAL	Total	391,605.00

Account	Description	Amount	Total
ALPHABOW	DIR DEP-ALPHABOW ANN RENTAL	391,605.00	391,605.00

From:
AlphaBow Energy Ltd.
1700, 222 - 3rd Avenue SW
Calgary, AB
T2P 0B4

Note: This is a record of a deposit of \$391,605.00 to your account, not a cheque.
EFT Deposit Date: 2019/09/27
EFT reference number: 1308947

Vendor: 62234

To:
KIKINO METIS SETTLEMENT
GENERAL DELIVERY
KIKINO AB T0A 2B0 CA

Invoice Description	Date	Voucher	Net Amount
050169	2019/09/17	LSE 319	\$4,197.88
050170	2019/09/17	LSE 319	\$4,949.93
050171	2019/09/17	LSE 319	\$4,323.28
050172	2019/09/17	LSE 319	\$3,044.94
050173	2019/09/17	LSE 319	\$3,416.08
050174	2019/09/17	LSE 319	\$3,287.98
050175	2019/09/17	LSE 319	\$3,363.26
050176	2019/09/17	LSE 319	\$2,927.79
050177	2019/09/17	LSE 319	\$6,137.09
050178	2019/09/17	LSE 319	\$1,100.00
050179	2019/09/17	LSE 319	\$4,593.68
050180	2019/09/17	LSE 319	\$385.88
050181	2019/09/17	LSE 319	\$3,830.87
050182	2019/09/17	LSE 319	\$6,131.18
050183	2019/09/17	LSE 319	\$2,833.68
050184	2019/09/17	LSE 319	\$3,291.54
050185	2019/09/17	LSE 319	\$3,117.36
050186	2019/09/17	LSE 319	\$3,047.53
050187	2019/09/17	LSE 319	\$797.88
050188	2019/09/17	LSE 319	\$2,915.14
050189	2019/09/17	LSE 319	\$2,965.43
050190	2019/09/17	LSE 319	\$5,177.44
050191	2019/09/17	LSE 319	\$3,061.16
050192	2019/09/17	LSE 319	\$2,833.68
050193	2019/09/17	LSE 319	\$4,791.30
050194	2019/09/17	LSE 319	\$2,992.69

050195	2019/09/17 LSE 319	\$2,977.11
050196	2019/09/17 LSE 319	\$3,289.28
050197	2019/09/17 LSE 319	\$2,957.64
050198	2019/09/17 LSE 319	\$3,369.11
050199	2019/09/17 LSE 319	\$5,220.92
050200	2019/09/17 LSE 319	\$971.18
050201	2019/09/17 LSE 319	\$4,527.25
050202	2019/09/17 LSE 319	\$5,033.68
050203	2019/09/17 LSE 319	\$4,391.28
050204	2019/09/17 LSE 319	\$5,511.88
050205	2019/09/17 LSE 319	\$4,046.18
050206	2019/09/17 LSE 319	\$4,287.68
050207	2019/09/17 LSE 319	\$3,377.22
050208	2019/09/17 LSE 319	\$4,406.85
050209	2019/09/17 LSE 319	\$3,386.68
050210	2019/09/17 LSE 319	\$3,718.48
050211	2019/09/17 LSE 319	\$4,524.33
050212	2019/09/17 LSE 319	\$652.25
050213	2019/09/17 LSE 319	\$2,919.03
050214	2019/09/17 LSE 319	\$2,999.67
050215	2019/09/17 LSE 319	\$3,780.68
050216	2019/09/17 LSE 319	\$4,450.81
050217	2019/09/17 LSE 319	\$3,793.81
050218	2019/09/17 LSE 319	\$3,978.68
050219	2019/09/17 LSE 319	\$3,655.81
050220	2019/09/17 LSE 319	\$1,953.68
050221	2019/09/17 LSE 319	\$375.00
050222	2019/09/17 LSE 319	\$2,925.51
050223	2019/09/17 LSE 319	\$4,112.50
050224	2019/09/17 LSE 319	\$2,833.67
050225	2019/09/17 LSE 319	\$1,733.67
050226	2019/09/17 LSE 319	\$3,677.37
050227	2019/09/17 LSE 319	\$2,925.83
050228	2019/09/17 LSE 319	\$2,923.56
050229	2019/09/17 LSE 319	\$4,178.55
050230	2019/09/17 LSE 319	\$2,862.23
050231	2019/09/17 LSE 319	\$3,214.63
050232	2019/09/17 LSE 319	\$3,040.38
050233	2019/09/17 LSE 319	\$3,065.36
050234	2019/09/17 LSE 319	\$3,901.05
050235	2019/09/17 LSE 319	\$2,833.67
050236	2019/09/17 LSE 319	\$4,064.92
050237	2019/09/17 LSE 319	\$3,713.10
050238	2019/09/17 LSE 319	\$106.13
050239	2019/09/17 LSE 319	\$1,733.67
050240	2019/09/17 LSE 319	\$228.78
050241	2019/09/17 LSE 319	\$2,972.67
050242	2019/09/17 LSE 319	\$3,869.56
050243	2019/09/17 LSE 319	\$3,938.56
050244	2019/09/17 LSE 319	\$3,633.68

050245	2019/09/17 LSE 319	\$3,684.31
050246	2019/09/17 LSE 319	\$3,717.31
050247	2019/09/17 LSE 319	\$4,117.43
050248	2019/09/17 LSE 319	\$3,734.93
050249	2019/09/17 LSE 319	\$3,176.68
050250	2019/09/17 LSE 319	\$4,274.93
050251	2019/09/17 LSE 319	\$3,974.68
050252	2019/09/17 LSE 319	\$3,960.31
050253	2019/09/17 LSE 319	\$3,719.79
050254	2019/09/17 LSE 319	\$3,907.25
050255	2019/09/17 LSE 319	\$3,984.72
050256	2019/09/17 LSE 319	\$3,716.31
050257	2019/09/17 LSE 319	\$3,674.42
050258	2019/09/17 LSE 319	\$3,869.32
050259	2019/09/17 LSE 319	\$3,891.01
050260	2019/09/17 LSE 319	\$4,250.15
050261	2019/09/17 LSE 319	\$3,686.18
050262	2019/09/17 LSE 319	\$3,742.43
050263	2019/09/17 LSE 319	\$3,806.18
050264	2019/09/17 LSE 319	\$3,667.43
050265	2019/09/17 LSE 319	\$3,674.93
050266	2019/09/17 LSE 319	\$3,860.56
050267	2019/09/17 LSE 319	\$3,727.06
050268	2019/09/17 LSE 319	\$3,664.06
050269	2019/09/17 LSE 319	\$3,841.43
050270	2019/09/17 LSE 319	\$4,403.08
050271	2019/09/17 LSE 319	\$3,788.93
050272	2019/09/17 LSE 319	\$3,678.68
050273	2019/09/17 LSE 319	\$3,733.06
050274	2019/09/17 LSE 319	\$3,987.28
050275	2019/09/17 LSE 319	\$3,832.81
050276	2019/09/17 LSE 319	\$4,348.48
050277	2019/09/17 LSE 319	\$3,063.28
050278	2019/09/17 LSE 319	\$4,046.80
050279	2019/09/17 LSE 319	\$4,008.22
050280	2019/09/17 LSE 319	\$4,830.68

\$391,605.00

RELEASE AND SETTLEMENT AGREEMENT

THIS RELEASE AND SETTLEMENT AGREEMENT (the "**Agreement**") is made effective the 29 day of September, 2017 (the "**Effective Date**")

BETWEEN:

KIKINO MÉTIS SETTLEMENT ("Kikino")

- and -

HUSKY OIL OPERATIONS LIMITED ("Husky")

(individually, the "**Party**" and collectively, the "**Parties**")

RÉCITALS:

WHEREAS Kikino is a body corporate, incorporated pursuant to the *Métis Settlements Act*, in the Province of Alberta with some Métis title within the Kikino Settlement Area as set out in the map attached as Schedule "1" to this Agreement (the "**Settlement Lands**");

AND WHEREAS Husky, a body corporate having an office in the City of Calgary, in the Province of Alberta, is an oil and gas company with operations and assets within the Settlement Lands (the "**Husky Operations**");

AND WHEREAS some Members of the Settlement hold Métis title, Provisional Métis title, Allotments or Cattlemen's Leases which may be impacted by Husky's operations ("**Members**");

AND WHEREAS in order to facilitate the Husky Operations, Husky, along with Kikino and Members, are parties to a number of surface leases and right of entry orders (the "**Surface Leases**"), right-of-way agreements, Development Agreements, road use agreements, and other authorizations and agreements that relate to the Husky Operations (collectively, the "**Access Agreements**");

AND WHEREAS certain compensation payable under the Surface Leases was determined by the Métis Settlements Appeal Tribunal Order No. 273 dated December 2, 2015 ("MSAT Order No. 273");

AND WHEREAS Kikino has commenced an appeal of MSAT Order No. 273 by a proceeding under Alberta Court of Appeal File Number 160 0018AC (the "Appeal");

AND WHEREAS Husky intends to enter into a transaction for the sale of the Husky Operations, including the assignment of the Access Agreements;

AND WHEREAS the Parties to this Agreement have agreed to fully and finally resolve the Appeal and all other outstanding claims and other matters between them and to provide for the determination and resolution of all compensation issues under the Access Agreements through to and including 2021;

NOW THEREFORE IN CONSIDERATION of the mutual covenants contained in this Agreement, and for other good and valuable consideration, the receipt and sufficiency of which is hereby acknowledged by the Parties, the Parties agree as follows:

REPRESENTATIONS AND WARRANTIES

1. Kikino represents and warrants to Husky that:
 - (a) Kikino is a body corporate, incorporated pursuant to the *Métis Settlements Act*, in the Province of Alberta with some Métis title within the Settlement Lands;
 - (b) all necessary approvals for the execution and delivery of this Agreement by Kikino, and for Kikino to deal with the matters dealt with by this Agreement, have been obtained prior to execution of this Agreement;
 - (c) Kikino has good and sufficient power, authority and right to enter into, perform its obligations under, and make the acknowledgements and enter into the agreements it makes and enters into pursuant to this Agreement, and this Agreement does not conflict with or constitute a default under the constating documents, if any, of

Kikino or any agreement by which Kikino is bound or laws to which Kikino is subject;

- (d) in respect of the matters dealt with in this Agreement, Kikino represents all persons who, based on their identity as Members, may exercise any land rights or may make claims to those rights, and it has the authority to enter, and enters, into the Agreement on behalf of all such Members;
- (e) this Agreement is, upon execution, a valid and legally binding obligation of Kikino; and
- (f) prior to the execution and delivery of this Agreement, Kikino shall provide Husky with certified copies of Resolutions of the Kikino Métis Settlement Council, approving the execution and delivery of this Agreement by Kikino. Husky shall not be obligated to make any payment hereunder until such Resolutions, have been delivered to Husky, in accordance with the terms of this Agreement.

2. Husky represents and warrants to Kikino that:

- (a) Husky is a corporation, duly registered to carry on business in the Province of Alberta;
- (b) Husky has good and sufficient power, authority and right to enter into, perform its obligations under, and make the acknowledgements and enter into the agreements it makes and enters into pursuant to this Agreement, and this Agreement does not conflict with or constitute a default under the constating documents of Husky or any agreement by which Husky is bound or laws to which Husky is subject; and
- (c) this Agreement is, upon execution, a valid and legally binding obligation of Husky.

SURFACE COMPENSATION

- 3. Notwithstanding the terms of MSAT Order No. 273, within thirty (30) days of receipt of a fully-executed copy of this Agreement, Husky shall pay to Kikino **\$126,000.00** in full

Confidential/Without Prejudice

and final compensation for rights of access to the Settlement Lands granted pursuant to the Surface Leases for the compensation years commencing in 2015 and 2016.

4. On an annual basis for the five-year term of 2017 to 2021, Husky will pay to Kikino the sum of \$982,657.00 in full and final payment of any amount owed by Husky during those years pursuant to the Access Agreements or for property taxes, royalty payments and business licenses. Without affecting the generality of the foregoing, the annual payment is understood by the parties to consist of:
 - (i) \$391,605.00 in full compensation under section 118 of the *Métis Settlements Act* for rights of access granted pursuant to the Surface Leases including any associated damages;
 - (ii) \$154,700.00 in full compensation for road use associated with the Access Agreements or otherwise associated with the Husky Operations;
 - (iii) \$431,237.00 for property taxes associated with the Access Agreements or otherwise associated with the Husky Operations; and
 - (iv) \$5,000.00 for the business license fees associated with the Access Agreements or otherwise associated with the Husky Operations.
 5. Without limiting the generality of paragraph 12, below, Kikino agrees that it shall not pursue, support, make any claim or take or continue any proceedings, including but not limited to an application under section 125 of the *Métis Settlements Act*, with respect to compensation pursuant to the Access Agreements for the periods contemplated in paragraphs 3 and 4.
- CONSENTS**
6. Kikino agrees that it shall provide any necessary consents that may be required from Kikino and support any applications Husky may make before applicable regulatory bodies for the transfer of the Husky Operations, associated regulatory approvals, and any related Access Agreements within the Settlement Lands to a purchaser ("**Purchaser**"), whether by way of an asset transaction, share transaction, or series of transactions required to be completed in order to effect such transfer ("**Transfer**"). Husky shall ensure that the receipt of all required regulatory approvals for the Transfer shall be a condition of closing of the Transfer.

7. Without limiting the generality of paragraph 6, to the extent that any of the Access Agreements require Member or Metis Settlements General Council ("MSGC") consent to transfer or assign, Kikino shall be responsible for obtaining such consent without additional compensation paid to any of the occupants.

ENVIRONMENTAL WORKS

8. By a date within thirty (30) days of closing of the Transfer (the "**Fund Commencement Date**") notice of which shall be provided by Husky to Kikino, Husky will raise an authorization for expenditure and set aside \$4,000,000.00 in the aggregate (the "**Environmental Works Fund**") to conduct the following work on the Settlement Lands undertaken for safety, compliance and environmental purposes (the "**Environmental Works**"):
 - (a) The sum of \$2,500,000.00 shall be dedicated to work at locations identified in the attached Schedule "2" ("**Husky Priority Sites**"). Work at the Husky Priority Sites shall include, but is not limited to, abandonment, conservation, reclamation or remediation activity as set out in Schedule "2", unless otherwise specified within Schedule "2"
 - (b) The sum of \$1,500,000.00 shall be dedicated to work at locations identified in the attached Schedule "3" or at additional locations as agreed to by Kikino and Husky or the Purchaser, as applicable, ("**Kikino Priority Sites**"). Work at the Kikino Priority Sites shall be that work specified in relation to each location within Schedule "3".
 - (c) In the event the amounts in paragraphs 8(a) or (b) are insufficient to complete the Environmental Works, the Parties agree that completion of the Environmental Works is not the obligation of Kikino. Furthermore, the parties understand and agree that an "operator", as that term is defined under the *Environmental Protection and Enhancement Act* ("**EPEA**"), has a duty to conserve and reclaim land pursuant to section 137(1) of the *EPEA*.

- (d) Notwithstanding the foregoing, if all Environmental Works are rendered Alberta Energy Regulator compliant and paid for in relation to the Husky Priority Sites within the Fund Term, as defined herein, then any remainder of the \$2,500,000.00 dedicated to the Husky Priority Sites shall be allocated to Kikino Priority Sites for use within the Fund Term, provided that any additional amounts are to be used for abandonment, conservation, reclamation or remediation activity on the Settlement Lands.
9. The Parties agree that in the event that Husky enters into a binding agreement with a Purchaser in respect of the Transfer, the completion of the Transfer shall be conditional upon an amended and restated version of this Agreement being entered into among the Parties hereto and the Purchaser, which among other things shall provide for and reflect the following terms and conditions (the "**Amended and Restated Agreement**"):
- (a) The Purchaser shall make the same representations and warranties as made by Husky pursuant to paragraph 2;
 - (b) As assignee of the Access Agreements and related rights of access to the Settlement Lands, the Purchaser shall be responsible for making the payments owing as contemplated under paragraph 4 (subject to paragraph 5);
 - (c) The Purchaser shall be responsible for undertaking the Environmental Works;
 - (d) The Purchaser shall endeavor to complete the Environmental Works prior to the conclusion of the Fund Term as defined herein;
 - (e) Prior to undertaking any individual component of the Environmental Works, the Purchaser shall receive approval of Husky for the scope of the specific proposed activity with such approval not to be unreasonably withheld, and to be provided within fifteen (15) days. The Purchaser shall be reimbursed for such approved Environmental Works within thirty (30) days following completion and provision to Husky of a final statement of costs, including any surcharges to be paid to Kikino pursuant to paragraph 9(f)(vi) and (vii) of this Agreement;

Confidential/Without Prejudice

- (f) The Purchaser shall not advertise or award any contract for the Environmental Works without providing notice to Kikino and allowing Kikino or a Kikino Affiliate (as defined below) to make a work proposal on the following terms:
 - (i) Terms shall be defined as follows for the purposes of this paragraph 9(f):
 - (A) **"Environmental Works Proposal"** means a proposal submitted to the Purchaser by Kikino or a Kikino Affiliate in relation to the Environmental Works being performed by Kikino and/or a Kikino Affiliate; and
 - (B) **"Kikino Affiliate"** means a person that controls Kikino, is controlled by Kikino or is controlled by the same person that controls Kikino.
 - (ii) Environmental Works Proposals must be submitted in writing to the Purchaser within ten (10) business days of notice being provided to Kikino;
 - (iii) The Purchaser shall accept an Environmental Works Proposal if it is: (A) received prior to the subparagraph (ii) deadline; (B) complete; (C) reasonably comparable in price to normal industry rates for similar work in the area; and (D) Kikino (and/or the Kikino Affiliate, as applicable) has the technical capacity and suitable equipment needed to do the work;
 - (iv) If an Environmental Works Proposal is not accepted by the Purchaser, the Purchaser will advise Kikino (and/or the Kikino Affiliate, as applicable) why it is unacceptable and Kikino (and/or the Kikino Affiliate, as applicable) may, within five (5) business days of being advised, submit a modified Environmental Works Proposal to which the relevant provisions of subparagraph (iii) will apply;
 - (v) If the Settlement does not submit a timely and acceptable Environmental Works Proposal in accordance with paragraphs 9(f)(ii) to (iv), Purchaser may open bidding to any outside contractor who may have the technical capacity and suitable equipment needed to do the work and submit a bid reasonably comparable in price to normal industry rates for similar work in the area;
 - (vi) In the event that a party other than Kikino or a Kikino Affiliate (excluding Purchaser or any of its affiliates) is engaged to undertake any Environmental Works pursuant to (v), the Purchaser shall pay to Kikino 10% of the value of the contract (the **"Kikino Surcharge"**). For clarity, the Kikino Surcharge shall only apply to contracts for completion of Environmental Works;

- (vii) Kikino covenants that any Kikino Surcharge paid to Kikino shall be used by Kikino for initiatives for Kikino members such as community benefits, training, employment, education, traditional land uses, services to elders or community cultural or recreational infrastructure for ongoing operations of Kikino. Notwithstanding anything herein, Kikino shall not use any Kikino Surcharge monies for any of the following purposes:
 - (A) The governance or core administration of Kikino, including costs relating to the Kikino Métis Settlement Council, except for costs associated with participation in negotiation associated with this Agreement;
 - (B) Any direct and unearned benefit of a Kikino member, including, but not limited to, per capita distributions or grants; and
 - (C) Any use or manner that would result in the contravention of any relevant anti-bribery and/or corruption legislation.
 - (viii) such amended and restated version of this Agreement shall contain such other modifications and revisions as are incidental to give effect to the foregoing.
10. Notwithstanding paragraph 9, in the event that the Transfer does not close on or before May 1, 2018, the following provisions shall apply:
- (a) the Parties shall be under no obligation to enter into an amended and restated version of this Agreement as contemplated under paragraph 9;
 - (b) the Environmental Works Fund shall be established by Husky on or before June 1, 2018 ("**Husky Fund Commencement Date**"); and
 - (c) Husky shall be responsible for undertaking the Environmental Works, and the terms and conditions set out in subparagraphs 9(d) and (f) in respect of the performance of the Environmental Works shall apply, *mutatis mutandis*.
11. The Environmental Works Fund shall be maintained by Husky until the earlier of: four (4) years from the Fund Commencement Date or the Husky Fund Commencement Date, as applicable; or the complete dispersal of the Environmental Works Fund (the "**Fund Term**"). Upon the expiry of the Fund Term:

Confidential/Without Prejudice

- (a) Husky shall no longer have any obligations to maintain the Environmental Works Fund;
- (b) Husky shall be entitled to take any steps as are required to discontinue the maintenance of the Environmental Works Fund, including without limitation terminating, cancelling or winding up any accounts or authorizations for expenditure, as applicable, which were implemented by Husky in connection with the establishment and maintenance of the Environmental Works Fund; and
- (c) any funds remaining in the Environmental Works Fund as of such date shall be retained by Husky.

RELEASE

- 12. Kikino, on its own behalf and on behalf of its past, present and future Members, councilors, contractors, consultants, agents, employees, representatives, insurers, successors, and assigns and any affiliated entities and their officers, directors, predecessors, contractors, consultants, agents, employees, representatives, insurers, successors and assigns, does hereby remise, release and forever discharge Husky of and from any and all appeals, rights of appeal, actions, manner of actions, causes of action, suits, claims, contracts, debts, dues, expenses, costs, demands, losses, expenses and damages of any and every kind whatsoever at law or in equity, or under any statute, which it ever had, now has, or can, shall or may have for and by reason of any matter, cause or thing whatsoever, known or unknown, relating to or arising out of MSAT Order No. 273 and the Appeal, including without limitation legal and consultant fees and costs and any liability arising for payment of access to the surface of the Settlement Lands pursuant to the Access Agreements to December 31, 2021.
- 13. The Parties accept the terms of this Agreement for the purpose of making full and final compromise, adjustment and settlement of all claims described in this Agreement in order to terminate controversy and not as an admission of liability on the part of any Party, each of whom expressly denies any liability.

DISCONTINUANCE

14. Kikino agrees not to make any claim or take or continue any proceedings, including without limitation, by way of litigation, regulatory or court proceedings of any kind, against any person or corporation, including but not limited to the Purchaser, that might result in a cross claim, claim over or other claim against Husky in respect of any claim, loss or matter that is released by paragraph 12 of this Agreement.
15. The Parties agree and confirm that they shall not seek costs from one another in relation to MSAT Order No. 273, the application for leave to appeal, and the Appeal. Husky hereby undertakes to instruct its legal counsel, Bennett Jones LLP to execute its consent to a Notice of Discontinuance of Appeal in the Appeal, on a without costs basis (the "**Discontinuance**"). The executed Discontinuance shall be provided by Bennett Jones LLP to Kikino's legal counsel, Field Law, upon execution of this Agreement.
16. Kikino hereby undertakes to instruct their legal counsel, Field Law, to, within two (2) business days of receipt of the Discontinuance, execute on their behalf and file at the Law Courts in Edmonton, Alberta the Discontinuance, and to deliver to Bennett Jones LLP a copy of the filed Discontinuance within two (2) business days from the date the Discontinuance is filed.
17. Within ten (10) business days of Bennett Jones LLP's receipt of a copy of the filed Discontinuance and execution by the Parties and the Purchaser of the Amended and Restated Agreement, Husky shall pay to Ackroyd LLP, in trust, the amount of **\$3,000,000.00 (the "Settlement Funds")**. Ackroyd LLP will immediately release **\$2,000,000.00** of the Settlement Funds to Kikino.
18. Upon notice from Husky that it has received consent from Kikino, the MSGC, and no less than **80% of consent from Members**, to the extent any such consents are required, in relation to the Access Agreements and in order to effect the Transfer (the "**Consent Threshold**"), Ackroyd LLP will release the remaining **\$1,000,000.00** of the Settlement Funds to Kikino.

19. The Settlement Funds shall be used to reimburse Kikino for expenditures, including the costs associated with legal and advisory fees incurred in relation to the consultation and negotiation efforts associated with this Agreement; and for initiatives for Kikino members such as community benefits, training, employment, education, traditional land uses, services to elders or community cultural or recreational infrastructure for ongoing operations of Kikino. Notwithstanding anything herein, Kikino shall not use any Settlement Funds for any of the following purposes:
- (a) The governance or core administration of the Kikino, including costs relating to the Kikino Métis Settlement Council, except for costs associated with participation in the negotiation associated with this Agreement;
 - (b) Any direct and unearned benefit of a Kikino member, including, but not limited to, per capita distributions or grants;
 - (c) Any use or manner that would result in the contravention of any relevant anti-bribery and/or corruption legislation on behalf of Husky.
20. If the Consent Threshold is not reached by May 1, 2018, then, upon notice from Husky, Ackroyd LLP will return the remaining \$1,000,000.00 of the Settlement Funds to Husky and no further obligation will exist for the Parties with regard to the Settlement Funds.

INDEMNITY

21. Kikino shall indemnify and hold harmless Husky and all of its past, present and future affiliates, officers, directors, contractors, agents, employees, representatives, insurers, administrators, successors and assigns of and from, and shall pay for, any debts, dues, expenses, costs, demands, losses, expenses and damages of any and every kind whatsoever at law or in equity suffered by, imposed upon or asserted against it as a result of, in respect of, connected with, or arising out of, under, or pursuant to any failure by Kikino to perform or fulfill any of its covenants or obligations under this Agreement, or of any breach of any of the representations and warranties made by Kikino hereunder.

22. Husky shall indemnify and hold harmless Kikino of and from, and shall pay for, any debts, dues, expenses, costs, demands, losses, expenses and damages of any and every kind whatsoever at law or in equity suffered by, imposed upon or asserted against it as a result of, in respect of, connected with, or arising out of, under, or pursuant to any failure by Husky to perform or fulfill any of its covenants or obligations under this Agreement, or of any breach of any of the representations and warranties made by Husky hereunder.

CONFIDENTIALITY

23. The existence of this Agreement may become public information, but the terms of this Agreement are strictly confidential and shall not be disclosed to any other person without the prior written consent of the other Parties. Kikino may publicly acknowledge the existence of this Agreement through the delivery of a statement mutually agreed upon by the Parties, which statement shall:
- (a) not disclose the detailed economic terms of this Agreement;
 - (b) be delivered verbally; and
 - (c) only be released once the form and content thereof have been agreed to by the Parties.
24. This Agreement may be disclosed in its entirety, or a redacted version thereof, to any government body, regulatory body, tribunal or court by:
- (a) either Party, should there be reasonable justification to do so; and
 - (b) any Party alleging a breach of this Agreement, at its sole discretion, for the purpose of determining whether there has been a breach of the Agreement.

BREACH

25. Each Party to this Agreement acknowledges that a breach by it of any of its covenants or provisions contained herein will cause the other Parties (each, a "**Harmed Party**") to suffer loss which may not be adequately compensated for by damages and that, in

addition to claiming damages in respect thereof, the Harmed Party shall be entitled to injunctive relief and any other equitable remedies and to enforce specifically the terms and provisions hereof. Such rights shall be cumulative and in addition to any other remedies which may be available to the Harmed Party. No failure or delay by a Harmed Party in exercising any right, power or privilege under this Agreement shall operate as a waiver thereof nor shall any single or partial exercise thereof preclude any other future exercise of any right, power or privilege hereunder.

DISPUTE RESOLUTION

26. This paragraph shall govern all disputes under this Agreement. In the event of a dispute, a Party may in writing refer the dispute to a dispute resolution team, comprised of two (2) Kikino Councilors and two (2) senior Husky employees, who will attempt to resolve the dispute. If they are not successful the Parties will make a request to the Métis Settlements Appeal Tribunal to mediate the dispute.
27. In the event the Parties are unable to resolve the dispute in accordance with paragraph 26, the dispute is to be referred to and settled by way of binding arbitration in accordance with the provisions of the *Arbitration Act* of Alberta. A decision of the arbitrator issued at the conclusion of an arbitration conducted in accordance with the *Arbitration Act* shall be final and binding on both Parties. The arbitration shall be held in Edmonton, Alberta. Unless the arbitrator decides otherwise, each party shall bear its own costs associated with the arbitration. The arbitration and its results shall be kept confidential in accordance with the terms of paragraphs 23 and 24 hereof.

ASSIGNMENT

28. Husky cannot, without the consent of Kikino, assign this Agreement and its rights hereunder unless it has provided 60 days written notice to that effect to Kikino, on condition that Husky remains liable to observe and perform all of its covenants and obligations hereunder. Subject thereto, no Party shall assign any rights or benefits, or delegate or subcontract any duties or responsibilities, under this Agreement, without the prior written consent of the other Parties.

GENERAL

29. Any communication or notice required or desired to be given pursuant to this Agreement shall be in writing and actually delivered (including by facsimile or email) to the other Party or Parties addressed as follows:

If to Kikino:

- o Email: kikinocouncil@mcsnet.ca
- o Facsimile: (780) 623-7080

If to Husky:

- Janet Annesley

- o Email: janet.annesley@huskyenergy.com
- o Facsimile: (403) 298-6515

or at such other address as such Party may from time to time designate by notice delivered in accordance with this paragraph. Any notice shall be deemed to have been given on the day delivered, if delivered by hand, and if faxed or emailed, notice will be deemed to have been given and received on the business day following the date of faxing or emailing.


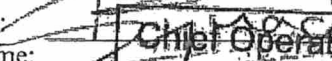

30. Each Party shall be entitled to set off any amounts owed to it from another Party against amounts owed by it to the other Party.
31. The Parties shall cooperate and use reasonable efforts to take or cause to be taken all such actions, and to make or cause to be made all such filings and do all such other things and provide all such reasonable assurances as may be necessary or appropriate to consummate and make effective the transactions contemplated by this Agreement, and each Party shall provide such further documents or instruments required by any other Party as may be reasonably necessary or desirable to effect the purpose of this Agreement and carry out its provisions.
32. This Agreement forms the entire Agreement about the subject matter of this Agreement, and supersedes all prior and contemporaneous agreements, understandings, negotiations, representations and discussions, whether oral or written.


33. This Agreement will be binding on the Parties beginning on the Effective Date of the Agreement.
34. Each of the Parties represents and warrants to each of the other Parties that it received independent legal advice with respect to the terms and effect of this Agreement.
35. Each of the Parties acknowledges that they have read and understand the terms and effect of this Agreement and that they make this Agreement voluntarily, without coercion, and based upon their own judgment and not in reliance on any representations or inducement of the other Party other than as set forth herein.
36. This Agreement may be amended only by written agreement of the Parties.
37. This Agreement shall be governed by the laws of Alberta and the laws of Canada applicable therein. The Parties hereby attorn to the exclusive jurisdiction of the courts of the Province of Alberta subject to arbitration pursuant to paragraph 26 hereof.
38. This Agreement may be executed in separate counterparts and all executed counterparts together shall constitute one fully executed agreement. All executed counterparts may be delivered in original or facsimile or electronic email copies to the legal counsel of each of the Parties hereto.

WHEREFORE the Parties have executed this Agreement by their respective authorized representatives as set out below:

Confidential/Without Prejudice

HUSKY OIL OPERATIONS LIMITED

Per: 
Name: 
Title: 


Chief Operating Officer
SEP 29 2017
Rob Symonds

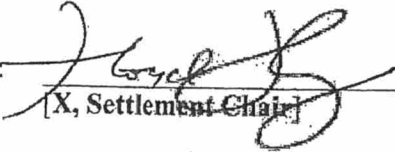
Per: _____
Name: _____
Title: _____

DATED this 29 day of September, 2017

Confidential/Without Prejudice

KIKINO MÉTIS SETTLEMENT

Witness

Per: 
[X, Settlement Chair]

Name: FLOYD THOMPSON
Title:

Per: 
[X, Settlement Councilor]

Name: Cory Cardinal
Title:

Per: 
[X, Settlement Councilor]

Name: Chad Cardinal
Title:

Per: 
[X, Settlement Councilor]

Name: Dean Thompson
Title:

Per: _____
[X, Settlement Councilor]

Name: _____
Title:

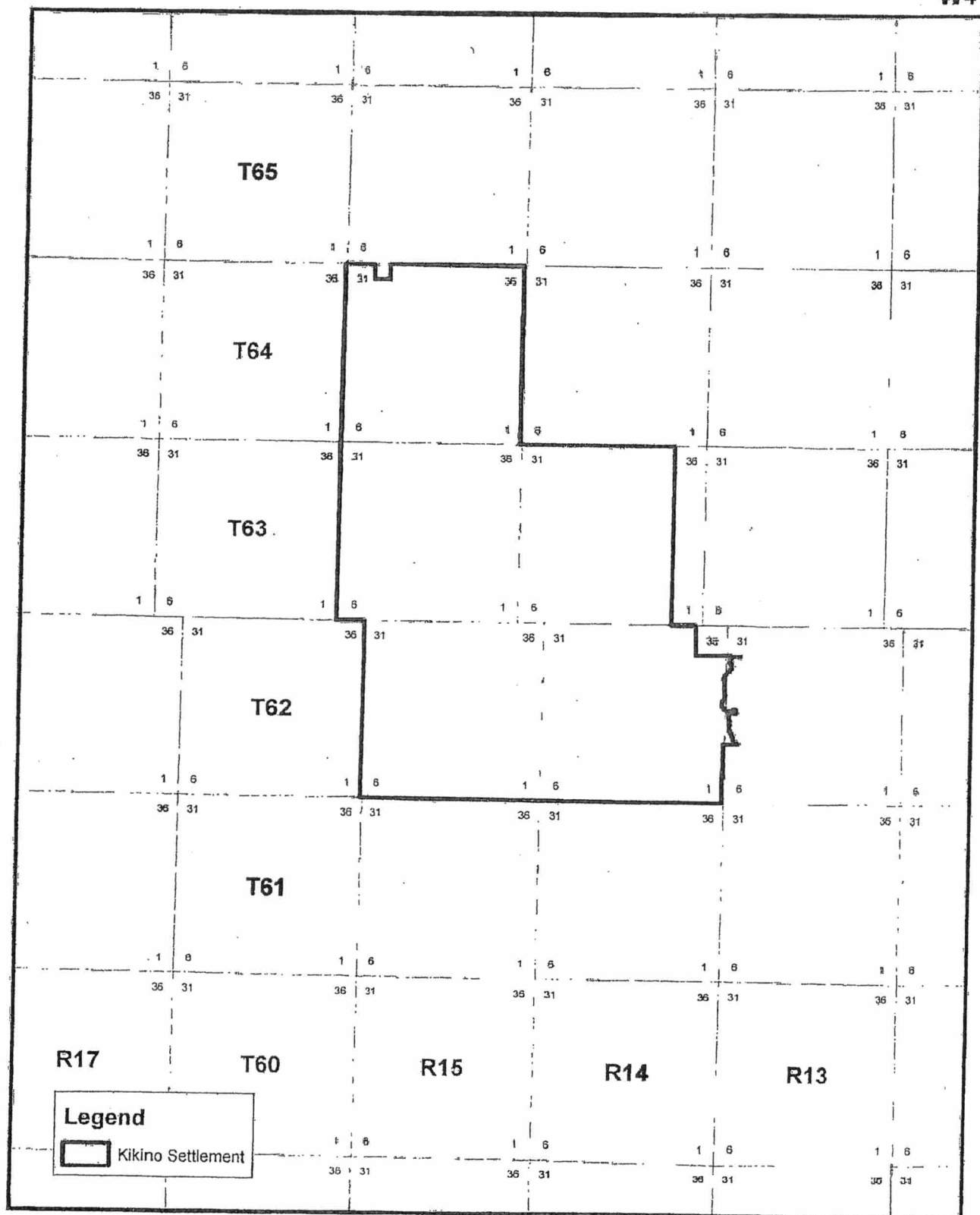
Per: 
[X, Settlement Administrator]


Name: Rose Littlechild
Title: Administrator

DATED this 29 day of Sept, 2017

SCHEDULE 1st

W4



Legend
 Kikino Settlement

W4

SCHEDULE "2": Husky Priority Sites

Location Number	Asset Type	UWI	Well Name	License Number	Scope of Work
1	Well	100/13-01-063-15W/4/3	RENAISSANCE CRAIGEND 13-1-63-15	189422	D-13 Compliance, abandonment, reclamation and remediation
2	Well	100/16-31-062-14W/4/4	HUSKY CRGND 16-31-62-14	303912	D-13 Compliance, abandonment, reclamation and remediation
3	Well	100/02-33-062-14W/4/0	HUSKY CRGND 2-33-62-14	336707	D-13 Compliance, abandonment, reclamation and remediation
4	Well	100/15-16-063-14W/4/0	HUSKY CRGND 15-16-63-14	338062	D-13 Compliance, abandonment, reclamation and remediation
5	Well	100/07-17-063-14W/4/0	HUSKY CRGND 7-17-63-14	338250	D-13 Compliance, abandonment, reclamation and remediation
6	Well	100/12-35-063-14W/4/0	HUSKY CRGND 12-35-63-14	335819	D-13 Compliance, abandonment, reclamation and remediation
7	Well	100/04-30-062-14W/4/3	RENAISSANCE CRAIGEND 4-30-62-14	193258	Environmental assessment and any necessary remediation arising
8	Well	100/11-08-063-14W/4/4	RENAISSANCE CRAIGEND 11-8-63-14	199545	Address any occupant access risk
9	Well	100/09-22-062-14W/4/0	RENAISSANCE CRAIGEND 9-22-62-14	179523	D-13 Compliance, abandonment, reclamation and remediation
10	Well	100/14-32-062-14W/4/0	HUSKY CRGND 14-32-62-14	340965	D-13 Compliance, abandonment, reclamation and remediation
11	Well	100/01-34-062-14W/4/0	HUSKY CRAIGND 1-34-62-14	355631	D-13 Compliance, abandonment, reclamation and remediation
12	Well	100/11-05-063-14W/4/0	HUSKY CRGND 11-5-63-14	337939	D-13 Compliance, abandonment, reclamation and remediation
13	Well	100/11-09-063-14W/4/0	HUSKY CRGND 11-9-63-14	337456	D-13 Compliance, abandonment, reclamation and remediation
14	Well	102/12-10-063-14W/4/6	RENAISSANCE CRAIGEND 12-10-63-14	199509	D-13 Compliance, abandonment, reclamation and remediation

SCHEDULE "3": Kikino Priority Sites

Location Number	Asset Type	UWI	Well Name	License Number	Scope of Work
15	Well	100/02-36-062-15W4/0	RENAISSANCE BONDISS 2-36-64-15	188147	Decommissioning & reclamation work is deemed to be inadequate by Kikino
16	Well	100/13-30-062-14W4/2	RENAISSANCE CRAIGEND 2-36-62-15	192760	Suspected soil contamination, settlement poses risk to livestock
17	Well	100/01-34-062-14W4/3	HUSKY CRAIGND 1-34-62-14	355631	Post drilling reclamation work is deemed to be inadequate by Kikino
18	Well	100/02-22-062-14W4/0	RENAISSANCE CRAIGEND 2-22-62-14	168974	Reclamation work is deemed to be inadequate by Kikino
19	Gas Plant	11-36-062-15W4	Husky Kikino CS 11-36-062-15	35960	Facility should be moved to abandonment if deemed surplus by Husky
20	Pipeline	100/10-26-062-14W4/0	RENAISSANCE CRAIGEND 10-26-62-14	184220	Environmental Assessment to evaluate historic operations (11-26 surface location)
21	Well / Pipeline	100/12-36-062-15W4/2	RENAISSANCE CRAIGEND 12-36-62-15	186104	Environmental Assessment to evaluate historic operations
22	Well / Pipeline	100/13-01-063-15W4/3	RENAISSANCE CRAIGEND 13-1-63-15	189422	Environmental Assessment to evaluate historic operations
23	Well	102/10-26-063-14W4/2	RENAISSANCE 10B CRAIGEND 10-26-63-14	62047	Environmental Assessment to evaluate historic operations
24	Well	100/04-29-063-14W4/3	RENAISSANCE CRAIGEND 4-29-63-14	187593	Environmental Assessment to evaluate historic operations
25	Lease access	100/14-32-063-14W4/2	HUSKY CRGND 14-32-63-14	301929	Stakeholder / Community Values management & alignment – to restrict trespass opportunity onto Settlement Lands
26	Well	100/15-05-063-14W4/3	RENAISSANCE CRAIGEND 15-5-63-14	194056	Fencing around well and process equipment is inadequate
27	Well	100/16-25-062-15W4/2	RENAISSANCE CRAIGEND 16-25-62-15	186075	Cattle guards pose a risk to livestock (horses) replace with vertical panels

Vendor: 62234 KIKINO METIS SETTLEMENT

CHEQUE NO. 137962

DATE July 11, 2018

Invoice	Date	Voucher	Description	Net Amount
KI-415 SURFACE LEASE	2018/06/14	2901API		\$66,570.48

KIKINO METIS SETTLEMENT
GENERAL DELIVERY
KIKINO AB
T0A 2B0

Remittance - Detach Before Depositing

\$66,570.48

AlphaBow Energy Ltd.
300, 708 - 11th Avenue SW
Calgary, AB
T2R 0E4

TD Canada Trust
340 5th Ave SW
Calgary, AB
T2P 0L3

137962

2018 - 07 - 11
DATE Y Y Y Y M M D D

PAY ***\$66,570 DOLLARS 48 CENTS ***

\$ 66,570.48
Canadian Dollar Funds
AlphaBow Energy Ltd.

TO
THE
ORDER
OF

KIKINO METIS SETTLEMENT
GENERAL DELIVERY
KIKINO AB
T0A 2B0

VOID

Vendor: 62234 KIKINO METIS SETTLEMENT

CHEQUE NO. 139567

DATE October 1, 2018

Invoice	Date	Voucher	Description	Net Amount
023068	2018/09/25	211LSE	FILE NO: S32124; SURFACE LSE: FHKIKINO WS-01-K05	\$4,197.88
023068	2018/09/25	211LSE	RENTAL PERIOD: Oct 01,2018 To Sep 30,2019	\$4,197.88
023068	2018/09/25	211LSE	TWP 64 RGE 15 W4M LSD 11 SEC 35	\$4,197.88
023068	2018/09/25	211LSE	HUSKY BONDISS 11-35-64-15 W4M	\$4,197.88
023069	2018/09/25	211LSE	FILE NO: S32125; SURFACE LSE: FHKIKINO WS-01-K03	\$4,949.93
023069	2018/09/25	211LSE	RENTAL PERIOD: Oct 01,2018 To Sep 30,2019	\$4,949.93
023069	2018/09/25	211LSE	TWP 64 RGE 15 W4M LSD 3 SEC 27	\$4,949.93
023069	2018/09/25	211LSE	HUSKY BONDISS 3-27-64-15 W4M	\$4,949.93
023070	2018/09/25	211LSE	FILE NO: S32476; SURFACE LSE: FHBO 0211/88 (KIKINO)	\$4,323.28
023070	2018/09/25	211LSE	RENTAL PERIOD: Oct 01,2018 To Sep 30,2019	\$4,323.28
023070	2018/09/25	211LSE	TWP 063 RGE 15 W4M N/2 28, NW/4 & S/2 22, SW/4 23, S/2 24, NW/4 15, W/2	\$4,323.28
023070	2018/09/25	211LSE	27, N/2 13, N/2 14	\$4,323.28
023070	2018/09/25	211LSE	TWP 063 RGE 14 W4M NE/4 8, N/2 9, N/2 10, S/2 15, S/2 16, NW/4 & S/2 17,	\$4,323.28
023070	2018/09/25	211LSE	N/2 18	\$4,323.28
023070	2018/09/25	211LSE	(ORDER NO. 0211/88, MSAT ORDER 0025/05)	\$4,323.28
023070	2018/09/25	211LSE	WS & AR TO 11-28-63-15 W4M	\$4,323.28
023071	2018/09/25	211LSE	FILE NO: S33067; SURFACE LSE: FHKIKINO WS-94-K09	\$3,044.94
023071	2018/09/25	211LSE	RENTAL PERIOD: Oct 01,2018 To Sep 30,2019	\$3,044.94
023071	2018/09/25	211LSE	TWP 062 RGE 14 W4M LSD 2 SEC 22 NE SEC 15	\$3,044.94
023071	2018/09/25	211LSE	WS & AR 2-22-62-14 W4M	\$3,044.94
023072	2018/09/25	211LSE	FILE NO: S33224; SURFACE LSE: FHKIKINO WS-95-K01	\$3,416.08
023072	2018/09/25	211LSE	RENTAL PERIOD: Oct 01,2018 To Sep 30,2019	\$3,416.08
023072	2018/09/25	211LSE	TWP 062 RGE 14 W4M LSD 9 SEC 22 NW SEC 23	\$3,416.08
023072	2018/09/25	211LSE	WS & AR 9-22-62-14 W4M	\$3,416.08
023073	2018/09/25	211LSE	FILE NO: S33246; SURFACE LSE: FHKIKINO WS-95-K09	\$3,287.98
023073	2018/09/25	211LSE	RENTAL PERIOD: Oct 01,2018 To Sep 30,2019	\$3,287.98
023073	2018/09/25	211LSE	TWP 062 RGE 14 W4M LSD 10 SEC 26 SW E SEC 35	\$3,287.98
023073	2018/09/25	211LSE	WS & AR 10-26-62-14 W4M	\$3,287.98
023074	2018/09/25	211LSE	FILE NO: S33277; SURFACE LSE: FHKIKINO WS-95-K13	\$3,363.26
023074	2018/09/25	211LSE	RENTAL PERIOD: Oct 01,2018 To Sep 30,2019	\$3,363.26
023074	2018/09/25	211LSE	TWP 062 RGE 14 W4M LSD 2 NE SEC 31	\$3,363.26
023074	2018/09/25	211LSE	WS & AR 2-31-62-14 W4M	\$3,363.26
023075	2018/09/25	211LSE	FILE NO: S33278; SURFACE LSE: FHKIKINO WS-95-K12	\$2,927.79
023075	2018/09/25	211LSE	RENTAL PERIOD: Oct 01,2018 To Sep 30,2019	\$2,927.79
023075	2018/09/25	211LSE	TWP 063 RGE 14 W4M LSD 3 SEC 02	\$2,927.79

KIKINO METIS SETTLEMENT
GENERAL DELIVERY
KIKINO AB
TOA 2B0

Remittance - Detach Before Depositing

Continued

page 1

AlphaBow Energy Ltd.
300, 708 - 11th Avenue SW
Calgary, AB
T2R 0E4TD Canada Trust
340 5th Ave SW
Calgary, AB
T2P 0L3

139567

2018-10-01
DATE Y Y Y Y M M D D

PAY ***\$391,605 DOLLARS 00 CENTS ***

\$ 391,605.00
Canadian Dollar Funds
AlphaBow Energy Ltd.TO
THE
ORDER
OFKIKINO METIS SETTLEMENT
GENERAL DELIVERY
KIKINO AB
TOA 2B0

VOID

Vendor: 62234 KIKINO METIS SETTLEMENT

CHEQUE NO. 139567

DATE October 1, 2018

Invoice	Date	Voucher	Description	Net Amount
023075	2018/09/25	211LSE	WS & AR 3-2-63-14 W4M	\$2,927.79
023075	2018/09/25	211LSE	MWB 3-2-63-14 W4M	\$2,927.79
023076	2018/09/25	211LSE	FILE NO: S33297; SURFACE LSE: FHKIKINO WS-95-K10	\$6,137.09
023076	2018/09/25	211LSE	RENTAL PERIOD: Oct 01,2018 To Sep 30,2019	\$6,137.09
023076	2018/09/25	211LSE	TWP 064 RGE 15 W4M LSD 5 SEC 19 N SEC 18	\$6,137.09
023076	2018/09/25	211LSE	WS & AR 5-19-64-15 W4M	\$6,137.09
023077	2018/09/25	211LSE	FILE NO: S33299; SURFACE LSE: FHKIKINO BP-95-K01	\$1,100.00
023077	2018/09/25	211LSE	RENTAL PERIOD: Oct 01,2018 To Sep 30,2019	\$1,100.00
023077	2018/09/25	211LSE	TWP 064 RGE 15 W4M SW SEC 19	\$1,100.00
023077	2018/09/25	211LSE	BORROW PIT 5-19-64-15 W4M	\$1,100.00
023078	2018/09/25	211LSE	FILE NO: S33318; SURFACE LSE: FHKIKINO VS-96-K29	\$4,593.68
023078	2018/09/25	211LSE	RENTAL PERIOD: Oct 01,2018 To Sep 30,2019	\$4,593.68
023078	2018/09/25	211LSE	TWP 062 RGE 14 W4M NE SEC 33 NW SEC 34	\$4,593.68
023078	2018/09/25	211LSE	TWP 063 RGE 14 W4M NE SEC 03	\$4,593.68
023078	2018/09/25	211LSE	3 VALVESITES @ NW 34 & NE 33-62-14 W4M	\$4,593.68
023078	2018/09/25	211LSE	AND NE 3-63-14 W4M	\$4,593.68
023079	2018/09/25	211LSE	FILE NO: S33320; SURFACE LSE: FHKIKINO RU-96-K02	\$385.88
023079	2018/09/25	211LSE	RENTAL PERIOD: Oct 01,2018 To Sep 30,2019	\$385.88
023079	2018/09/25	211LSE	TWP 062 RGE 14 W4M NW SEC 34 NE SEC 33	\$385.88
023079	2018/09/25	211LSE	TWP 063 RGE 14 W4M NE SEC 03	\$385.88
023079	2018/09/25	211LSE	AR NW 34 & NE 33-62-14 W4M AND NE 3-63-14 W4M	\$385.88
023080	2018/09/25	211LSE	FILE NO: S33339; SURFACE LSE: FHKIKINO WS-95-K08	\$3,830.87
023080	2018/09/25	211LSE	RENTAL PERIOD: Oct 01,2018 To Sep 30,2019	\$3,830.87
023080	2018/09/25	211LSE	TWP 062 RGE 14 W4M LSD 10 SEC 35	\$3,830.87
023080	2018/09/25	211LSE	WS & AR 10-35 & 10B-35-62-14 W4M	\$3,830.87
023080	2018/09/25	211LSE	MWB @ 10-35-62-14 W4M	\$3,830.87
023081	2018/09/25	211LSE	FILE NO: S33361; SURFACE LSE: FHKIKINO WS-96-K07	\$6,131.18
023081	2018/09/25	211LSE	RENTAL PERIOD: Oct 01,2018 To Sep 30,2019	\$6,131.18
023081	2018/09/25	211LSE	TWP 62 RGE 14 W4M SW 19	\$6,131.18
023081	2018/09/25	211LSE	TWP 62 RGE 15 W4M E 24, E 25, E 36	\$6,131.18
023081	2018/09/25	211LSE	5-19-62-14W4M	\$6,131.18
023082	2018/09/25	211LSE	FILE NO: S33362; SURFACE LSE: FHKIKINO WS-96-K13	\$2,833.68
023082	2018/09/25	211LSE	RENTAL PERIOD: Oct 01,2018 To Sep 30,2019	\$2,833.68
023082	2018/09/25	211LSE	TWP 062 RGE 14 W4M LSD 9 SEC 28	\$2,833.68
023082	2018/09/25	211LSE	WS 9-28-62-14 W4M	\$2,833.68

KIKINO METIS SETTLEMENT
GENERAL DELIVERY
KIKINO AB
TOA 2B0

Remittance - Detach Before Depositing

Continued

VOID

Vendor: 62234 KIKINO METIS SETTLEMENT

CHEQUE NO. 139567

DATE October 1, 2018

Invoice	Date	Voucher	Description	Net Amount
023083	2018/09/25	211LSE	FILE NO: S33363; SURFACE LSE: FHKIKINO WS-96-K15	\$3,291.54
023083	2018/09/25	211LSE	RENTAL PERIOD: Oct 01,2018 To Sep 30,2019	\$3,291.54
023083	2018/09/25	211LSE	TWP 062 RGE 14 W4M LSD 5 SEC 32	\$3,291.54
023083	2018/09/25	211LSE	WS & AR 5-32-62-14 W4M	\$3,291.54
023084	2018/09/25	211LSE	FILE NO: S33364; SURFACE LSE: FHKIKINO WS-96-K16	\$3,117.36
023084	2018/09/25	211LSE	RENTAL PERIOD: Oct 01,2018 To Sep 30,2019	\$3,117.36
023084	2018/09/25	211LSE	TWP 062 RGE 14 W4M LSD 10 SE SEC 33	\$3,117.36
023084	2018/09/25	211LSE	WS & AR 10-33-62-14 W4M	\$3,117.36
023085	2018/09/25	211LSE	FILE NO: S33365; SURFACE LSE: FHKIKINO WS-96-K13	\$3,047.53
023085	2018/09/25	211LSE	RENTAL PERIOD: Oct 01,2018 To Sep 30,2019	\$3,047.53
023085	2018/09/25	211LSE	TWP 062 RGE 14 W4M LSD 9 SEC 34	\$3,047.53
023085	2018/09/25	211LSE	WS & AR 9-34-62-14 W4M	\$3,047.53
023086	2018/09/25	211LSE	FILE NO: S33366; SURFACE LSE: FHKIKINO WS-96-K14	\$797.88
023086	2018/09/25	211LSE	RENTAL PERIOD: Oct 01,2018 To Sep 30,2019	\$797.88
023086	2018/09/25	211LSE	TWP 062 RGE 14 W4M NE SEC 35	\$797.88
023086	2018/09/25	211LSE	AR 12-36-62-14 W4M	\$797.88
023087	2018/09/25	211LSE	FILE NO: S33367; SURFACE LSE: FHKIKINO WS-96-K04	\$2,915.14
023087	2018/09/25	211LSE	RENTAL PERIOD: Oct 01,2018 To Sep 30,2019	\$2,915.14
023087	2018/09/25	211LSE	TWP 62 RGE 15 W4M NE 25	\$2,915.14
023087	2018/09/25	211LSE	16-25-62-15W4M	\$2,915.14
023088	2018/09/25	211LSE	FILE NO: S33368; SURFACE LSE: FHKIKINO WS-96-K17	\$2,965.43
023088	2018/09/25	211LSE	RENTAL PERIOD: Oct 01,2018 To Sep 30,2019	\$2,965.43
023088	2018/09/25	211LSE	TWP 062 RGE 15 W4M LSD 7 NE SEC 35	\$2,965.43
023088	2018/09/25	211LSE	WS & AR 7-35-62-15 W4M	\$2,965.43
023089	2018/09/25	211LSE	FILE NO: S33369; SURFACE LSE: FHKIKINO WS-96-K18	\$5,177.44
023089	2018/09/25	211LSE	RENTAL PERIOD: Oct 01,2018 To Sep 30,2019	\$5,177.44
023089	2018/09/25	211LSE	TWP 062 RGE 15 W4M LSD 10 SEC 35	\$5,177.44
023089	2018/09/25	211LSE	102/10-35-062-15 W4M (WELLSITE, ACCESS ROAD AND ADDITION TO WELLSITE)	\$5,177.44
023090	2018/09/25	211LSE	FILE NO: S33370; SURFACE LSE: FHKIKINO WS-96-K06	\$3,061.16
023090	2018/09/25	211LSE	RENTAL PERIOD: Oct 01,2018 To Sep 30,2019	\$3,061.16
023090	2018/09/25	211LSE	TWP 062 RGE 15 W4M LSD 12 SEC 36 NE SEC 35	\$3,061.16
023090	2018/09/25	211LSE	WS & AR 12-36-62-15 W4M	\$3,061.16
023091	2018/09/25	211LSE	FILE NO: S33373; SURFACE LSE: FHKIKINO WS-96-K10	\$2,833.68
023091	2018/09/25	211LSE	RENTAL PERIOD: Oct 01,2018 To Sep 30,2019	\$2,833.68
023091	2018/09/25	211LSE	TWP 063 RGE 14 W4M LSD 10 SE SEC 06 NE SEC 36	\$2,833.68

KIKINO METIS SETTLEMENT
GENERAL DELIVERY
KIKINO AB
TOA 2B0

Remittance - Detach Before Depositing

Continued

VOID

Vendor: 62234 KIKINO METIS SETTLEMENT

CHEQUE NO. 139567

DATE October 1, 2018

Invoice	Date	Voucher	Description	Net Amount
023091	2018/09/25	211LSE	WS & AR 10-6-63-14 W4M	\$2,833.68
023092	2018/09/25	211LSE	FILE NO: S33374; SURFACE LSE: FHKIKINO WS-96-K11	\$4,791.30
023092	2018/09/25	211LSE	RENTAL PERIOD: Oct 01,2018 To Sep 30,2019	\$4,791.30
023092	2018/09/25	211LSE	TWP 063 RGE 14 W4M LSD 7 NE SEC 07 E SEC 06	\$4,791.30
023092	2018/09/25	211LSE	TWP 062 RGE 15 W4M NE SEC 36	\$4,791.30
023092	2018/09/25	211LSE	WS & AR 7-7-63-14 W4M	\$4,791.30
023093	2018/09/25	211LSE	FILE NO: S33375; SURFACE LSE: FHKIKINO WS-96-K03	\$2,992.69
023093	2018/09/25	211LSE	RENTAL PERIOD: Oct 01,2018 To Sep 30,2019	\$2,992.69
023093	2018/09/25	211LSE	TWP 063 RGE 14 W4M LSD 10 SEC 09	\$2,992.69
023093	2018/09/25	211LSE	WS & AR 10-9-63-14 W4M	\$2,992.69
023094	2018/09/25	211LSE	FILE NO: S33376; SURFACE LSE: FHKIKINO WS-96-K21	\$2,977.11
023094	2018/09/25	211LSE	RENTAL PERIOD: Oct 01,2018 To Sep 30,2019	\$2,977.11
023094	2018/09/25	211LSE	TWP 063 RGE 14 W4M LSD 5 SEC 15	\$2,977.11
023094	2018/09/25	211LSE	WS & AR 5-15-63-14 W4M	\$2,977.11
023095	2018/09/25	211LSE	FILE NO: S33377; SURFACE LSE: FHKIKINO WS-96-K20	\$3,289.28
023095	2018/09/25	211LSE	RENTAL PERIOD: Oct 01,2018 To Sep 30,2019	\$3,289.28
023095	2018/09/25	211LSE	TWP 063 RGE 14 W4M LSD 11 E SEC 16 SW SEC 15	\$3,289.28
023095	2018/09/25	211LSE	WS & AR 11-16-63-14 W4M	\$3,289.28
023096	2018/09/25	211LSE	FILE NO: S33378; SURFACE LSE: FHKIKINO WS-96-K05	\$2,957.64
023096	2018/09/25	211LSE	RENTAL PERIOD: Oct 01,2018 To Sep 30,2019	\$2,957.64
023096	2018/09/25	211LSE	TWP 063 RGE 14 W4M LSD 15 SEC 27	\$2,957.64
023096	2018/09/25	211LSE	WS & AR 15-27-63-14 W4M	\$2,957.64
023097	2018/09/25	211LSE	FILE NO: S33379; SURFACE LSE: FHKIKINO WS-96-K09	\$3,369.11
023097	2018/09/25	211LSE	RENTAL PERIOD: Oct 01,2018 To Sep 30,2019	\$3,369.11
023097	2018/09/25	211LSE	TWP 063 RGE 14 W4M LSD 6 SEC 34	\$3,369.11
023097	2018/09/25	211LSE	WS & AR 6-34-63-14 W4M	\$3,369.11
023097	2018/09/25	211LSE	MWB @ 6-34-63-14 W4M	\$3,369.11
023098	2018/09/25	211LSE	FILE NO: S33380; SURFACE LSE: FHKIKINO WS-96-K02	\$5,220.92
023098	2018/09/25	211LSE	RENTAL PERIOD: Oct 01,2018 To Sep 30,2019	\$5,220.92
023098	2018/09/25	211LSE	TWP 063 RGE 14 W4M LSD 7 SEC 35	\$5,220.92
023098	2018/09/25	211LSE	WS & AR 7-35 & 7C-35-63-14 W4M	\$5,220.92
023098	2018/09/25	211LSE	MWB 7-35-63-14 W4M	\$5,220.92
023099	2018/09/25	211LSE	FILE NO: S33381; SURFACE LSE: FHKIKINO WS-01-K04	\$971.18
023099	2018/09/25	211LSE	RENTAL PERIOD: Oct 01,2018 To Sep 30,2019	\$971.18
023099	2018/09/25	211LSE	TWP 063 RGE 14 W4M E SEC 35	\$971.18

KIKINO METIS SETTLEMENT
GENERAL DELIVERY
KIKINO AB
T0A 2B0

Remittance - Detach Before Depositing

Continued

VOID

Vendor: 62234 KIKINO METIS SETTLEMENT

CHEQUE NO. 139567

DATE October 1, 2018

Invoice	Date	Voucher	Description	Net Amount
023099	2018/09/25	211LSE	TEMPORARY AR 7-35 & 7C-35-63-14 W4M	\$971.18
023100	2018/09/25	211LSE	FILE NO: S33382; SURFACE LSE: FHKIKINO WS-96-K12	\$4,527.25
023100	2018/09/25	211LSE	RENTAL PERIOD: Oct 01,2018 To Sep 30,2019	\$4,527.25
023100	2018/09/25	211LSE	TWP 063 RGE 15 W4M LSD 5 NW SE SEC 01	\$4,527.25
023100	2018/09/25	211LSE	TWP 062 RGE 15 W4M NE SEC 35	\$4,527.25
023100	2018/09/25	211LSE	WS & AR 5-1-63-15 W4M	\$4,527.25
023101	2018/09/25	211LSE	FILE NO: S33416; SURFACE LSE: FHKIKINO WS-96-K27	\$5,033.68
023101	2018/09/25	211LSE	RENTAL PERIOD: Oct 01,2018 To Sep 30,2019	\$5,033.68
023101	2018/09/25	211LSE	TWP 62 RGE 15 W4M NW 26	\$5,033.68
023101	2018/09/25	211LSE	13-26-62-15W4M	\$5,033.68
023102	2018/09/25	211LSE	FILE NO: S33484; SURFACE LSE: FHBO 1178/66	\$4,391.28
023102	2018/09/25	211LSE	RENTAL PERIOD: Oct 01,2018 To Sep 30,2019	\$4,391.28
023102	2018/09/25	211LSE	TWP 062 RGE 14 W4M LSD 10 SEC 29 S SEC 28	\$4,391.28
023102	2018/09/25	211LSE	(ORDER NO. 1178/66, MSAT ORDER 0024/05)	\$4,391.28
023102	2018/09/25	211LSE	WS & AR 10-29-62-14 W4M	\$4,391.28
023103	2018/09/25	211LSE	FILE NO: S33485; SURFACE LSE: FHBO E78/78	\$5,511.88
023103	2018/09/25	211LSE	RENTAL PERIOD: Oct 01,2018 To Sep 30,2019	\$5,511.88
023103	2018/09/25	211LSE	TWP 062 RGE 14 W4M E SEC 29 LSD 10 SEC 20	\$5,511.88
023103	2018/09/25	211LSE	(ORDER NO. 0013/06)	\$5,511.88
023103	2018/09/25	211LSE	WS & AR 10-20-62-14 W4M	\$5,511.88
023104	2018/09/25	211LSE	FILE NO: S33486; SURFACE LSE: FHBO E1462/81	\$4,046.18
023104	2018/09/25	211LSE	RENTAL PERIOD: Oct 01,2018 To Sep 30,2019	\$4,046.18
023104	2018/09/25	211LSE	TWP 062 RGE 14 W4M LSD 7 N SEC 32	\$4,046.18
023104	2018/09/25	211LSE	(ORDER NO. E1462/81, MSAT ORDER 0019/05)	\$4,046.18
023104	2018/09/25	211LSE	WS & AR 7-32-62-14 W4M	\$4,046.18
023105	2018/09/25	211LSE	FILE NO: S33487; SURFACE LSE: FHBO E1405/79	\$4,287.68
023105	2018/09/25	211LSE	RENTAL PERIOD: Oct 01,2018 To Sep 30,2019	\$4,287.68
023105	2018/09/25	211LSE	TWP 063 RGE 14 W4M LSD 15 SEC 03	\$4,287.68
023105	2018/09/25	211LSE	(ORDER NO. 1405/79, MSAT 0018/05)	\$4,287.68
023105	2018/09/25	211LSE	WS & AR 15-3-63-14 W4M	\$4,287.68
023105	2018/09/25	211LSE	ACCESS TO 2 VALVE SITES IN QUADRANTS 2 & 3 IN 15-3	\$4,287.68
023105	2018/09/25	211LSE	MWB 15-3-63-14 W4M	\$4,287.68
023106	2018/09/25	211LSE	FILE NO: S33488; SURFACE LSE: FHBO E1446/81	\$3,377.22
023106	2018/09/25	211LSE	RENTAL PERIOD: Oct 01,2018 To Sep 30,2019	\$3,377.22
023106	2018/09/25	211LSE	TWP 063 RGE 14 W4M LSD 7 SW SEC 04	\$3,377.22

KIKINO METIS SETTLEMENT
GENERAL DELIVERY
KIKINO AB
TOA 2B0

Remittance - Detach Before Depositing

Continued

VOID

Vendor: 62234 KIKINO METIS SETTLEMENT

CHEQUE NO. 139567

DATE October 1, 2018

Invoice	Date	Voucher	Description	Net Amount
023106	2018/09/25	211LSE	(ORDER NO. E1446/81, MSAT 0020/05)	\$3,377.22
023106	2018/09/25	211LSE	WS & AR 7-4-63-14 W4M; AR TO 9-4 & 4-4-63-14 W4M	\$3,377.22
023107	2018/09/25	211LSE	FILE NO: S33489; SURFACE LSE: FHBO 2106/61	\$4,406.85
023107	2018/09/25	211LSE	RENTAL PERIOD: Oct 01,2018 To Sep 30,2019	\$4,406.85
023107	2018/09/25	211LSE	TWP 063 RGE 14 W4M LSD 7 N SEC 08	\$4,406.85
023107	2018/09/25	211LSE	(ORDER NO. 2106/61, MSAT ORDER 022/05)	\$4,406.85
023107	2018/09/25	211LSE	WS & AR 7-8-63-14 W4M	\$4,406.85
023108	2018/09/25	211LSE	FILE NO: S33490; SURFACE LSE: FHBO 801/62	\$3,386.68
023108	2018/09/25	211LSE	RENTAL PERIOD: Oct 01,2018 To Sep 30,2019	\$3,386.68
023108	2018/09/25	211LSE	TWP 063 RGE 14 W4M LSD 10 SEC 26	\$3,386.68
023108	2018/09/25	211LSE	(ORDER NO. 801/62, MSAT ORDER 0011/05)	\$3,386.68
023108	2018/09/25	211LSE	WS & AR 10-26 & 10B-26-63-14 W4M	\$3,386.68
023109	2018/09/25	211LSE	FILE NO: S33491; SURFACE LSE: FHBO E1037/80	\$3,718.48
023109	2018/09/25	211LSE	RENTAL PERIOD: Oct 01,2018 To Sep 30,2019	\$3,718.48
023109	2018/09/25	211LSE	TWP 062 RGE 14 W4M LSD 2 SEC 30 SW SEC 29	\$3,718.48
023109	2018/09/25	211LSE	(ORDER NO. E1037/80)	\$3,718.48
023109	2018/09/25	211LSE	WS & AR 2-30-62-14 W4M	\$3,718.48
023110	2018/09/25	211LSE	FILE NO: S33492; SURFACE LSE: FHBO 0527/86	\$4,524.33
023110	2018/09/25	211LSE	RENTAL PERIOD: Oct 01,2018 To Sep 30,2019	\$4,524.33
023110	2018/09/25	211LSE	TWP 063 RGE 14 W4M LSD 10 SE SEC 29 SW SEC 28	\$4,524.33
023110	2018/09/25	211LSE	(ORDER NO. 0527/86, MSAT ORDER 0010/05)	\$4,524.33
023110	2018/09/25	211LSE	WS & AR 10-29-63-14 W4M	\$4,524.33
023111	2018/09/25	211LSE	FILE NO: S33493; SURFACE LSE: FHBO 0704/86	\$652.25
023111	2018/09/25	211LSE	RENTAL PERIOD: Oct 01,2018 To Sep 30,2019	\$652.25
023111	2018/09/25	211LSE	TWP 063 RGE 14 W4M NE W SEC 26 S SEC 27 S SEC 28	\$652.25
023111	2018/09/25	211LSE	(ORDER NO. 0704/86, MSAT ORDER 0016/05)	\$652.25
023111	2018/09/25	211LSE	AR TO 10-29-63-14 W4M	\$652.25
023112	2018/09/25	211LSE	FILE NO: S33494; SURFACE LSE: FHBO 185/66	\$2,919.03
023112	2018/09/25	211LSE	RENTAL PERIOD: Oct 01,2018 To Sep 30,2019	\$2,919.03
023112	2018/09/25	211LSE	TWP 063 RGE 14 W4M LSD 10 SEC 10	\$2,919.03
023112	2018/09/25	211LSE	(ORDER NO. 185/66, MSAT ORDER 0013/05)	\$2,919.03
023112	2018/09/25	211LSE	WS & AR 10-10-63-14 W4M	\$2,919.03
023113	2018/09/25	211LSE	FILE NO: S33546; SURFACE LSE: FHBO E260/79	\$2,999.67
023113	2018/09/25	211LSE	RENTAL PERIOD: Oct 01,2018 To Sep 30,2019	\$2,999.67
023113	2018/09/25	211LSE	TWP 063 RGE 14 W4M N SEC 02 E SEC 03 E SEC 10	\$2,999.67

KIKINO METIS SETTLEMENT
GENERAL DELIVERY
KIKINO AB
TOA 2B0

Remittance - Detach Before Depositing

Continued

VOID

Vendor: 62234 KIKINO METIS SETTLEMENT

CHEQUE NO. 139567

DATE October 1, 2018

Invoice	Date	Voucher	Description	Net Amount
023113	2018/09/25	211LSE	TWP 062 RGE 14 W4M NE SEC 33 NW SEC 34	\$2,999.67
023113	2018/09/25	211LSE	(ORDER NO. E260/79, MSAT ORDER 0021/05)	\$2,999.67
023113	2018/09/25	211LSE	Access to TIE IN 10-1-63-14 & 11-34-62-14 TO	\$2,999.67
023113	2018/09/25	211LSE	10-10-63-14 W4M	\$2,999.67
023114	2018/09/25	211LSE	FILE NO: S33590; SURFACE LSE: FHKIKINO WS-96-K35	\$3,780.68
023114	2018/09/25	211LSE	RENTAL PERIOD: Oct 01,2018 To Sep 30,2019	\$3,780.68
023114	2018/09/25	211LSE	TWP 063 RGE 14 W4M LSD 15 SEC 28	\$3,780.68
023114	2018/09/25	211LSE	WS & AR 15-28-63-14-W4M	\$3,780.68
023115	2018/09/25	211LSE	FILE NO: S33591; SURFACE LSE: FHKIKINO WS-96-K39	\$4,450.81
023115	2018/09/25	211LSE	RENTAL PERIOD: Oct 01,2018 To Sep 30,2019	\$4,450.81
023115	2018/09/25	211LSE	TWP 063 RGE 14 W4M LSD 7 SW SEC 32 NE SEC 29 N SEC 28	\$4,450.81
023115	2018/09/25	211LSE	WS & AR 7-32-63-14-W4M	\$4,450.81
023116	2018/09/25	211LSE	FILE NO: S33592; SURFACE LSE: FHKIKINO WS-96-K37	\$3,793.81
023116	2018/09/25	211LSE	RENTAL PERIOD: Oct 01,2018 To Sep 30,2019	\$3,793.81
023116	2018/09/25	211LSE	TWP 063 RGE 14 W4M LSD 14 NE SEC 33	\$3,793.81
023116	2018/09/25	211LSE	WS & AR 14-33-63-14-W4M	\$3,793.81
023117	2018/09/25	211LSE	FILE NO: S33601; SURFACE LSE: FHKIKINO WS-96-K40	\$3,978.68
023117	2018/09/25	211LSE	RENTAL PERIOD: Oct 01,2018 To Sep 30,2019	\$3,978.68
023117	2018/09/25	211LSE	TWP 064 RGE 15 W4M LSD 3 SEC 10 NW SEC 03	\$3,978.68
023117	2018/09/25	211LSE	WS & AR 3-10-64-15-W4M	\$3,978.68
023118	2018/09/25	211LSE	FILE NO: S33606; SURFACE LSE: FHKIKINO WS-96-K46	\$3,655.81
023118	2018/09/25	211LSE	RENTAL PERIOD: Oct 01,2018 To Sep 30,2019	\$3,655.81
023118	2018/09/25	211LSE	TWP 063 RGE 14 W4M LSD 9 SEC 15	\$3,655.81
023118	2018/09/25	211LSE	WS & AR 9-15-63-14 W4M	\$3,655.81
023118	2018/09/25	211LSE	MWB @ 9-15-63-14 W4M	\$3,655.81
023119	2018/09/25	211LSE	FILE NO: S33626; SURFACE LSE: FHKIKINO VS-96-K33	\$1,953.68
023119	2018/09/25	211LSE	RENTAL PERIOD: Oct 01,2018 To Sep 30,2019	\$1,953.68
023119	2018/09/25	211LSE	TWP 063 RGE 14 W4M SE SEC 35	\$1,953.68
023119	2018/09/25	211LSE	VALVE SITE @ 7-35-63-14 W4M	\$1,953.68
023120	2018/09/25	211LSE	FILE NO: S33627; SURFACE LSE: FHKIKINO METIS	\$375.00
023120	2018/09/25	211LSE	RENTAL PERIOD: Oct 01,2018 To Sep 30,2019	\$375.00
023120	2018/09/25	211LSE	TWP 063 RGE 14 W4M SE SEC 35	\$375.00
023120	2018/09/25	211LSE	ACCESS ROAD TO VALVE SITE	\$375.00
023120	2018/09/25	211LSE	@ 7-35-63-14 W4M	\$375.00
023121	2018/09/25	211LSE	FILE NO: S33635; SURFACE LSE: FHKIKINO WS-96-K43	\$2,925.51

KIKINO METIS SETTLEMENT
GENERAL DELIVERY
KIKINO AB
T0A 2B0

Remittance - Detach Before Depositing

Continued

VOID

Vendor: 62234 KIKINO METIS SETTLEMENT

CHEQUE NO. 139567

DATE October 1, 2018

Invoice	Date	Voucher	Description	Net Amount
023121	2018/09/25	211LSE	RENTAL PERIOD: Oct 01,2018 To Sep 30,2019	\$2,925.51
023121	2018/09/25	211LSE	TWP 063 RGE 14 W4M LSD 4 SEC 29	\$2,925.51
023121	2018/09/25	211LSE	WS & AR 4-29-63-14 W4M	\$2,925.51
023122	2018/09/25	211LSE	FILE NO: S33636; SURFACE LSE: FHKIKINO WS-96-K42	\$4,112.50
023122	2018/09/25	211LSE	RENTAL PERIOD: Oct 01,2018 To Sep 30,2019	\$4,112.50
023122	2018/09/25	211LSE	TWP 063 RGE 15 W4M LSD 13 NE SEC 01	\$4,112.50
023122	2018/09/25	211LSE	WS & AR 13-1 & 13A-1-63-15 W4M	\$4,112.50
023123	2018/09/25	211LSE	FILE NO: S33699; SURFACE LSE: FHKIKINO WS-96-K67	\$2,833.67
023123	2018/09/25	211LSE	RENTAL PERIOD: Oct 01,2018 To Sep 30,2019	\$2,833.67
023123	2018/09/25	211LSE	TWP 063 RGE 14 W4M LSD 15 SEC 05	\$2,833.67
023123	2018/09/25	211LSE	WS 15-5-63-14 W4M	\$2,833.67
023124	2018/09/25	211LSE	FILE NO: S33703; SURFACE LSE: FHKIKINO VS-96-K54	\$1,733.67
023124	2018/09/25	211LSE	RENTAL PERIOD: Oct 01,2018 To Sep 30,2019	\$1,733.67
023124	2018/09/25	211LSE	TWP 063 RGE 15 W4M SE SEC 06	\$1,733.67
023124	2018/09/25	211LSE	VALVE SITE AT 1-6-63-15 W4M	\$1,733.67
023124	2018/09/25	211LSE	(KIKINO SALES LINE)	\$1,733.67
023125	2018/09/25	211LSE	FILE NO: S33704; SURFACE LSE: FHKIKINO WS-96-K61	\$3,677.37
023125	2018/09/25	211LSE	RENTAL PERIOD: Oct 01,2018 To Sep 30,2019	\$3,677.37
023125	2018/09/25	211LSE	TWP 063 RGE 14 W4M LSD 15 SE SEC 23 E SEC 14	\$3,677.37
023125	2018/09/25	211LSE	WS & AR 15-23-63-14 W4M	\$3,677.37
023126	2018/09/25	211LSE	FILE NO: S33708; SURFACE LSE: FHKIKINO WS-96-K60	\$2,925.83
023126	2018/09/25	211LSE	RENTAL PERIOD: Oct 01,2018 To Sep 30,2019	\$2,925.83
023126	2018/09/25	211LSE	TWP 063 RGE 14 W4M LSD 12 SEC 26	\$2,925.83
023126	2018/09/25	211LSE	WS & AR 12-26-63-14 W4M	\$2,925.83
023127	2018/09/25	211LSE	FILE NO: S33710; SURFACE LSE: FHKIKINO WS-96-K53	\$2,923.56
023127	2018/09/25	211LSE	RENTAL PERIOD: Oct 01,2018 To Sep 30,2019	\$2,923.56
023127	2018/09/25	211LSE	TWP 063 RGE 14 W4M LSD 5 SEC 06	\$2,923.56
023127	2018/09/25	211LSE	TWP 063 RGE 15 W4M SE SEC 01	\$2,923.56
023127	2018/09/25	211LSE	WS & AR 5-6-63-14 W4M	\$2,923.56
023128	2018/09/25	211LSE	FILE NO: S33711; SURFACE LSE: FHKIKINO WS-96-K52	\$4,178.55
023128	2018/09/25	211LSE	RENTAL PERIOD: Oct 01,2018 To Sep 30,2019	\$4,178.55
023128	2018/09/25	211LSE	TWP 063 RGE 14 W4M LSD 4 SEC 07	\$4,178.55
023128	2018/09/25	211LSE	TWP 063 RGE 15 W4M NE SEC 01	\$4,178.55
023128	2018/09/25	211LSE	WS & AR 4-7-63-14 W4M	\$4,178.55
023129	2018/09/25	211LSE	FILE NO: S33718; SURFACE LSE: FHKIKINO WS-96-K59	\$2,862.23

KIKINO METIS SETTLEMENT
GENERAL DELIVERY
KIKINO AB
TOA 2B0

Remittance - Detach Before Depositing

Continued

VOID

Vendor: 62234 KIKINO METIS SETTLEMENT

CHEQUE NO. 139567

DATE October 1, 2018

Invoice	Date	Voucher	Description	Net Amount
023129	2018/09/25	211LSE	RENTAL PERIOD: Oct 01,2018 To Sep 30,2019	\$2,862.23
023129	2018/09/25	211LSE	TWP 062 RGE 14 W4M LSD 13 SEC 23	\$2,862.23
023129	2018/09/25	211LSE	WS & AR 13-23-62-14 W4M	\$2,862.23
023130	2018/09/25	211LSE	FILE NO: S33719; SURFACE LSE: FHKIKINO WS-96-K64	\$3,214.63
023130	2018/09/25	211LSE	RENTAL PERIOD: Oct 01,2018 To Sep 30,2019	\$3,214.63
023130	2018/09/25	211LSE	TWP 062 RGE 14 W4M LSD 11 S SEC 27	\$3,214.63
023130	2018/09/25	211LSE	WS & AR 11-27-62-14 W4M	\$3,214.63
023131	2018/09/25	211LSE	FILE NO: S33720; SURFACE LSE: FHKIKINO WS-96-K56	\$3,040.38
023131	2018/09/25	211LSE	RENTAL PERIOD: Oct 01,2018 To Sep 30,2019	\$3,040.38
023131	2018/09/25	211LSE	TWP 062 RGE 14 W4M LSD 4 SEC 29	\$3,040.38
023131	2018/09/25	211LSE	WS & AR 4-29-62-14 W4M	\$3,040.38
023132	2018/09/25	211LSE	FILE NO: S33721; SURFACE LSE: FHKIKINO WS-96-K55	\$3,065.36
023132	2018/09/25	211LSE	RENTAL PERIOD: Oct 01,2018 To Sep 30,2019	\$3,065.36
023132	2018/09/25	211LSE	TWP 62 RGE 14 W4M SW 30	\$3,065.36
023132	2018/09/25	211LSE	TWP 62 RGE 15 W4M SE 25	\$3,065.36
023132	2018/09/25	211LSE	4-30-62-14W4M	\$3,065.36
023133	2018/09/25	211LSE	FILE NO: S33722; SURFACE LSE: FHKIKINO WS-96-K51	\$3,901.05
023133	2018/09/25	211LSE	RENTAL PERIOD: Oct 01,2018 To Sep 30,2019	\$3,901.05
023133	2018/09/25	211LSE	TWP 62 RGE 14 W4M NW 30	\$3,901.05
023133	2018/09/25	211LSE	TWP 62 RGE 15 W4M NE 25	\$3,901.05
023133	2018/09/25	211LSE	13-30-62-14W4M	\$3,901.05
023134	2018/09/25	211LSE	FILE NO: S33723; SURFACE LSE: FHKIKINO WS-96-K57	\$2,833.67
023134	2018/09/25	211LSE	RENTAL PERIOD: Oct 01,2018 To Sep 30,2019	\$2,833.67
023134	2018/09/25	211LSE	TWP 063 RGE 14 W4M LSD 4 SEC 05	\$2,833.67
023134	2018/09/25	211LSE	WS 4-5-63-14 W4M	\$2,833.67
023135	2018/09/25	211LSE	FILE NO: S33728; SURFACE LSE: FHKIKINO WS-96-K58	\$4,064.92
023135	2018/09/25	211LSE	RENTAL PERIOD: Oct 01,2018 To Sep 30,2019	\$4,064.92
023135	2018/09/25	211LSE	TWP 063 RGE 14 W4M LSD 16 SEC 17 NW SEC 16	\$4,064.92
023135	2018/09/25	211LSE	WS & AR 16-17-63-14 W4M	\$4,064.92
023136	2018/09/25	211LSE	FILE NO: S33748; SURFACE LSE: FHKIKINO CO-96-K01	\$3,713.10
023136	2018/09/25	211LSE	RENTAL PERIOD: Oct 01,2018 To Sep 30,2019	\$3,713.10
023136	2018/09/25	211LSE	TWP 062 RGE 15 W4M NW SEC 36	\$3,713.10
023136	2018/09/25	211LSE	COMPRESSOR AT 11-36-62-15 W4M	\$3,713.10
023137	2018/09/25	211LSE	FILE NO: S33749; SURFACE LSE: FHKIKINO METIS	\$106.13
023137	2018/09/25	211LSE	RENTAL PERIOD: Oct 01,2018 To Sep 30,2019	\$106.13

KIKINO METIS SETTLEMENT
GENERAL DELIVERY
KIKINO AB
TOA 2B0

Remittance - Detach Before Depositing

Continued

VOID

Vendor: 62234 KIKINO METIS SETTLEMENT

CHEQUE NO. 139567

DATE October 1, 2018

Invoice	Date	Voucher	Description	Net Amount
023137	2018/09/25	211LSE	TWP 062 RGE 15 W4M NW SEC 36	\$106.13
023137	2018/09/25	211LSE	AR TO CS 11-36-62-15 W4M	\$106.13
023138	2018/09/25	211LSE	FILE NO: S33764; SURFACE LSE: FHKIKINO VS-96-K50	\$1,733.67
023138	2018/09/25	211LSE	RENTAL PERIOD: Oct 01,2018 To Sep 30,2019	\$1,733.67
023138	2018/09/25	211LSE	TWP 063 RGE 14 W4M SE SEC 15	\$1,733.67
023138	2018/09/25	211LSE	VALVE SITE @ 1-15-63-14 W4M	\$1,733.67
023139	2018/09/25	211LSE	FILE NO: S33765; SURFACE LSE: FHKIKINO RU-96-K09	\$228.78
023139	2018/09/25	211LSE	RENTAL PERIOD: Oct 01,2018 To Sep 30,2019	\$228.78
023139	2018/09/25	211LSE	TWP 063 RGE 14 W4M S SEC 15	\$228.78
023139	2018/09/25	211LSE	AR TO VALVE SITE @ 1-15-63-14 W4M	\$228.78
023140	2018/09/25	211LSE	FILE NO: S33767; SURFACE LSE: FHKIKINO METIS	\$2,972.67
023140	2018/09/25	211LSE	RENTAL PERIOD: Oct 01,2018 To Sep 30,2019	\$2,972.67
023140	2018/09/25	211LSE	TWP 063 RGE 14 W4M N SW SEC 31 W SE SEC 30 S SEC 29 SW SEC 28	\$2,972.67
023140	2018/09/25	211LSE	TWP 063 RGE 15 W4M E SEC 36	\$2,972.67
023140	2018/09/25	211LSE	AR TO 3-5-64-14 W4M	\$2,972.67
023141	2018/09/25	211LSE	FILE NO: S33779; SURFACE LSE: FHKIKINO WS-97-K04	\$3,869.56
023141	2018/09/25	211LSE	RENTAL PERIOD: Oct 01,2018 To Sep 30,2019	\$3,869.56
023141	2018/09/25	211LSE	TWP 063 RGE 14 W4M LSD 10 SE SEC 22	\$3,869.56
023141	2018/09/25	211LSE	WS & AR 10-22-63-14 W4M	\$3,869.56
023142	2018/09/25	211LSE	FILE NO: S33784; SURFACE LSE: FHKIKINO WS-97-K10	\$3,938.56
023142	2018/09/25	211LSE	RENTAL PERIOD: Oct 01,2018 To Sep 30,2019	\$3,938.56
023142	2018/09/25	211LSE	TWP 062 RGE 14 W4M LSD 13 SEC 29 SW SEC 32	\$3,938.56
023142	2018/09/25	211LSE	WS & AR 13-29-62-14 W4M	\$3,938.56
023143	2018/09/25	211LSE	FILE NO: S33796; SURFACE LSE: FHKIKINO WS-97-K08	\$3,633.68
023143	2018/09/25	211LSE	RENTAL PERIOD: Oct 01,2018 To Sep 30,2019	\$3,633.68
023143	2018/09/25	211LSE	TWP 062 RGE 15 W4M LSD 2 SEC 36	\$3,633.68
023143	2018/09/25	211LSE	WS & AR 2-36-62-15 W4M	\$3,633.68
023144	2018/09/25	211LSE	FILE NO: S33800; SURFACE LSE: FHKIKINO WS-97-K14	\$3,684.31
023144	2018/09/25	211LSE	RENTAL PERIOD: Oct 01,2018 To Sep 30,2019	\$3,684.31
023144	2018/09/25	211LSE	TWP 063 RGE 14 W4M LSD 11 NE SEC 08	\$3,684.31
023144	2018/09/25	211LSE	WS & AR 11-8-63-14 W4M	\$3,684.31
023145	2018/09/25	211LSE	FILE NO: S33801; SURFACE LSE: FHKIKINO WS-97-K12	\$3,717.31
023145	2018/09/25	211LSE	RENTAL PERIOD: Oct 01,2018 To Sep 30,2019	\$3,717.31
023145	2018/09/25	211LSE	TWP 063 RGE 14 W4M LSD 12 SEC 10	\$3,717.31
023145	2018/09/25	211LSE	WS & AR 12-10-63-14 W4M	\$3,717.31

KIKINO METIS SETTLEMENT
GENERAL DELIVERY
KIKINO AB
TOA 2B0

Remittance - Detach Before Depositing

Continued

VOID

Vendor: 62234 KIKINO METIS SETTLEMENT

CHEQUE NO. 139567

DATE October 1, 2018

Invoice	Date	Voucher	Description	Net Amount
023146	2018/09/25	211LSE	FILE NO: S33802; SURFACE LSE: FHKIKINO WS-97-K15	\$4,117.43
023146	2018/09/25	211LSE	RENTAL PERIOD: Oct 01,2018 To Sep 30,2019	\$4,117.43
023146	2018/09/25	211LSE	TWP 063 RGE 14 W4M S SEC 11	\$4,117.43
023146	2018/09/25	211LSE	WS & PTN AR 4-11-63-14 W4M	\$4,117.43
023147	2018/09/25	211LSE	FILE NO: S33803; SURFACE LSE: FHKIKINO WS-97-K11	\$3,734.93
023147	2018/09/25	211LSE	RENTAL PERIOD: Oct 01,2018 To Sep 30,2019	\$3,734.93
023147	2018/09/25	211LSE	TWP 063 RGE 14 W4M LSD 4 SE SEC 21	\$3,734.93
023147	2018/09/25	211LSE	WS & AR 4-21-63-14 W4M	\$3,734.93
023148	2018/09/25	211LSE	FILE NO: S33890; SURFACE LSE: FHKIKINO WS-97-K23	\$3,176.68
023148	2018/09/25	211LSE	RENTAL PERIOD: Oct 01,2018 To Sep 30,2019	\$3,176.68
023148	2018/09/25	211LSE	TWP 064 RGE 15 W4M LSD 1 SEC 12	\$3,176.68
023148	2018/09/25	211LSE	WS & PTN AR 1-12-64-15 W4M	\$3,176.68
023149	2018/09/25	211LSE	FILE NO: S33891; SURFACE LSE: FHKIKINO WS-97-K24	\$4,274.93
023149	2018/09/25	211LSE	RENTAL PERIOD: Oct 01,2018 To Sep 30,2019	\$4,274.93
023149	2018/09/25	211LSE	TWP 064 RGE 15 W4M LSD 13 NE SEC 13	\$4,274.93
023149	2018/09/25	211LSE	WS & PTN AR 13-13-64-15 W4M	\$4,274.93
023149	2018/09/25	211LSE	MWB 13-13-64-15 W4M	\$4,274.93
023150	2018/09/25	211LSE	FILE NO: S33960; SURFACE LSE: FHKIKINO WS-97-K29	\$3,974.68
023150	2018/09/25	211LSE	RENTAL PERIOD: Oct 01,2018 To Sep 30,2019	\$3,974.68
023150	2018/09/25	211LSE	TWP 062 RGE 14 W4M LSD 13 SEC 18 SW SEC 19	\$3,974.68
023150	2018/09/25	211LSE	WS & AR TO 13-18-62-14 W4M	\$3,974.68
023151	2018/09/25	211LSE	FILE NO: S33962; SURFACE LSE: FHKIKINO WS-97-K30	\$3,960.31
023151	2018/09/25	211LSE	RENTAL PERIOD: Oct 01,2018 To Sep 30,2019	\$3,960.31
023151	2018/09/25	211LSE	TWP 064 RGE 15 W4M LSD 5 SEC 36	\$3,960.31
023151	2018/09/25	211LSE	WS & AR TO 5-36-64-15 W4M (PTN. CERTIFIED)	\$3,960.31
023151	2018/09/25	211LSE	AR TO 11-35-64-15 W4M	\$3,960.31
023152	2018/09/25	211LSE	FILE NO: S35020; SURFACE LSE: FHKIKINO WS-03-K08	\$3,719.79
023152	2018/09/25	211LSE	RENTAL PERIOD: Oct 01,2018 To Sep 30,2019	\$3,719.79
023152	2018/09/25	211LSE	TWP 63 RGE 14 W4M SE SEC 2	\$3,719.79
023152	2018/09/25	211LSE	HUSKY CRAIGEND 2-2-63-14 W4M	\$3,719.79
023153	2018/09/25	211LSE	FILE NO: S35021; SURFACE LSE: FHKIKINO WS-03-K07	\$3,907.25
023153	2018/09/25	211LSE	RENTAL PERIOD: Oct 01,2018 To Sep 30,2019	\$3,907.25
023153	2018/09/25	211LSE	TWP 63 RGE 14 W4M NW SEC 3	\$3,907.25
023153	2018/09/25	211LSE	HUSKY CRAIGEND 12-3-63-14 W4M	\$3,907.25
023154	2018/09/25	211LSE	FILE NO: S35022; SURFACE LSE: FHKIKINO WS-03-K01	\$3,984.72

KIKINO METIS SETTLEMENT
GENERAL DELIVERY
KIKINO AB
TOA 280

Remittance - Detach Before Depositing

Continued

VOID

Vendor: 62234 KIKINO METIS SETTLEMENT

CHEQUE NO. 139567

DATE October 1, 2018

Invoice	Date	Voucher	Description	Net Amount
023154	2018/09/25	211LSE	RENTAL PERIOD: Oct 01,2018 To Sep 30,2019	\$3,984.72
023154	2018/09/25	211LSE	TWP 63 RGE 14 W4M SE SEC 15 SW SEC 14 NW SEC 11	\$3,984.72
023154	2018/09/25	211LSE	HUSKY CRAIGEND 11-11-63-14 W4M	\$3,984.72
023155	2018/09/25	211LSE	FILE NO: S35023; SURFACE LSE: FHKIKINO WS-03-K06	\$3,716.31
023155	2018/09/25	211LSE	RENTAL PERIOD: Oct 01,2018 To Sep 30,2019	\$3,716.31
023155	2018/09/25	211LSE	TWP 63 RGE 14 W4M NE SEC 18	\$3,716.31
023155	2018/09/25	211LSE	HUSKY CRAIGEND 15-18-63-14 W4M	\$3,716.31
023156	2018/09/25	211LSE	FILE NO: S35024; SURFACE LSE: FHKIKINO WS-03-K05	\$3,674.42
023156	2018/09/25	211LSE	RENTAL PERIOD: Oct 01,2018 To Sep 30,2019	\$3,674.42
023156	2018/09/25	211LSE	TWP 63 RGE 14 W4M SW SEC 28	\$3,674.42
023156	2018/09/25	211LSE	HUSKY CRAIGEND 3-28-63-14 W4M	\$3,674.42
023157	2018/09/25	211LSE	FILE NO: S35025; SURFACE LSE: FHKIKINO WS-03-K04	\$3,869.32
023157	2018/09/25	211LSE	RENTAL PERIOD: Oct 01,2018 To Sep 30,2019	\$3,869.32
023157	2018/09/25	211LSE	TWP 63 RGE 14 W4M N/2 SEC 29	\$3,869.32
023157	2018/09/25	211LSE	HUSKY CRAIGEND 14-29-63-14 W4M	\$3,869.32
023158	2018/09/25	211LSE	FILE NO: S35026; SURFACE LSE: FHKIKINO WS-03-K03	\$3,891.01
023158	2018/09/25	211LSE	RENTAL PERIOD: Oct 01,2018 To Sep 30,2019	\$3,891.01
023158	2018/09/25	211LSE	TWP 63 RGE 14 W4M SW SE NW SEC 32	\$3,891.01
023158	2018/09/25	211LSE	HUSKY CRAIGEND 14-32-63-14 W4M	\$3,891.01
023159	2018/09/25	211LSE	FILE NO: S35027; SURFACE LSE: FHKIKINO WS-03-K02	\$4,250.15
023159	2018/09/25	211LSE	RENTAL PERIOD: Oct 01,2018 To Sep 30,2019	\$4,250.15
023159	2018/09/25	211LSE	TWP 63 RGE 14 W4M NE SEC 34 NW SEC 35	\$4,250.15
023159	2018/09/25	211LSE	HUSKY CRAIGEND 15-34-63-14 W4M	\$4,250.15
023160	2018/09/25	211LSE	FILE NO: S35133; SURFACE LSE: FHKIKINO WS-04-K14	\$3,686.18
023160	2018/09/25	211LSE	RENTAL PERIOD: Oct 01,2018 To Sep 30,2019	\$3,686.18
023160	2018/09/25	211LSE	TWP 62 RGE 14 W4M NE/4 31	\$3,686.18
023160	2018/09/25	211LSE	HUSKY CRAIGEND 16-31-62-14 W4M	\$3,686.18
023160	2018/09/25	211LSE	MWB 16-31-62-14 W4M	\$3,686.18
023161	2018/09/25	211LSE	FILE NO: S35134; SURFACE LSE: FHKIKINO WS-04-K13	\$3,742.43
023161	2018/09/25	211LSE	RENTAL PERIOD: Oct 01,2018 To Sep 30,2019	\$3,742.43
023161	2018/09/25	211LSE	TWP 62 RGE 14 W4M NW/4 33	\$3,742.43
023161	2018/09/25	211LSE	HUSKY CRAIGEND 13-33-62-14 W4M	\$3,742.43
023162	2018/09/25	211LSE	FILE NO: S35135; SURFACE LSE: FHKIKINO WS-04-K12	\$3,806.18
023162	2018/09/25	211LSE	RENTAL PERIOD: Oct 01,2018 To Sep 30,2019	\$3,806.18
023162	2018/09/25	211LSE	TWP 63 RGE 14 W4M NE/4 4	\$3,806.18

KIKINO METIS SETTLEMENT
GENERAL DELIVERY
KIKINO AB
TOA 2B0

Remittance - Detach Before Depositing

Continued

VOID

Vendor: 62234 KIKINO METIS SETTLEMENT

CHEQUE NO. 139567

DATE October 1, 2018

Invoice	Date	Voucher	Description	Net Amount
023162	2018/09/25	211LSE	HUSKY CRAIGEND 9-4-63-14 W4M	\$3,806.18
023163	2018/09/25	211LSE	FILE NO: S35136; SURFACE LSE: FHKIKINO WS-04-K10	\$3,667.43
023163	2018/09/25	211LSE	RENTAL PERIOD: Oct 01,2018 To Sep 30,2019	\$3,667.43
023163	2018/09/25	211LSE	TWP 63 RGE 14 W4M SE/4 16, SW/4 15	\$3,667.43
023163	2018/09/25	211LSE	HUSKY CRAIGEND 7-16-63-14 W4M	\$3,667.43
023164	2018/09/25	211LSE	FILE NO: S35137; SURFACE LSE: FHKIKINO WS-04-K11	\$3,674.93
023164	2018/09/25	211LSE	RENTAL PERIOD: Oct 01,2018 To Sep 30,2019	\$3,674.93
023164	2018/09/25	211LSE	TWP 63 RGE 14 W4M NE/4 17	\$3,674.93
023164	2018/09/25	211LSE	HUSKY CRAIGEND 9-17-63-14 W4M	\$3,674.93
023165	2018/09/25	211LSE	FILE NO: S35287; SURFACE LSE: FHKIKINO WS-04-K39	\$3,860.56
023165	2018/09/25	211LSE	RENTAL PERIOD: Oct 01,2018 To Sep 30,2019	\$3,860.56
023165	2018/09/25	211LSE	TWP 63 RGE 14 W4M E/2 2	\$3,860.56
023165	2018/09/25	211LSE	HUSKY CRAIGEND 9-2-63-14 W4M	\$3,860.56
023166	2018/09/25	211LSE	FILE NO: S35288; SURFACE LSE: FHKIKINO WS-05-K37	\$3,727.06
023166	2018/09/25	211LSE	RENTAL PERIOD: Oct 01,2018 To Sep 30,2019	\$3,727.06
023166	2018/09/25	211LSE	TWP 63 RGE 14 W4M SE/4 3	\$3,727.06
023166	2018/09/25	211LSE	HUSKY CRAIGEND 2-3-63-14 W4M	\$3,727.06
023167	2018/09/25	211LSE	FILE NO: S35298; SURFACE LSE: FHKIKINO WS-05-K38	\$3,664.06
023167	2018/09/25	211LSE	RENTAL PERIOD: Oct 01,2018 To Sep 30,2019	\$3,664.06
023167	2018/09/25	211LSE	TWP 62 RGE 14 W4M SW/4 34	\$3,664.06
023167	2018/09/25	211LSE	HUSKY CRAIGEND 4-34-62-14 W4M	\$3,664.06
023168	2018/09/25	211LSE	FILE NO: S35299; SURFACE LSE: FHKIKINO WS-04-K42	\$3,841.43
023168	2018/09/25	211LSE	RENTAL PERIOD: Oct 01,2018 To Sep 30,2019	\$3,841.43
023168	2018/09/25	211LSE	TWP 62 RGE 14 W4M SW/4 35	\$3,841.43
023168	2018/09/25	211LSE	HUSKY CRAIGEND 4-35-62-14 W4M	\$3,841.43
023169	2018/09/25	211LSE	FILE NO: S35302; SURFACE LSE: FHKIKINO WS-05-K60	\$4,403.08
023169	2018/09/25	211LSE	RENTAL PERIOD: Oct 01,2018 To Sep 30,2019	\$4,403.08
023169	2018/09/25	211LSE	TWP 63 RGE 14 W4M N/2 35	\$4,403.08
023169	2018/09/25	211LSE	HUSKY CRAIGEND 12-35-63-14 W4M	\$4,403.08
023170	2018/09/25	211LSE	FILE NO: S35304; SURFACE LSE: FHKIKINO WS-05-K44	\$3,788.93
023170	2018/09/25	211LSE	RENTAL PERIOD: Oct 01,2018 To Sep 30,2019	\$3,788.93
023170	2018/09/25	211LSE	TWP 63 RGE 14 W4M SW/4 27	\$3,788.93
023170	2018/09/25	211LSE	HUSKY CRAIGEND 4-27-63-14 W4M	\$3,788.93
023171	2018/09/25	211LSE	FILE NO: S35305; SURFACE LSE: FHKIKINO WS-04-K40	\$3,678.68
023171	2018/09/25	211LSE	RENTAL PERIOD: Oct 01,2018 To Sep 30,2019	\$3,678.68

KIKINO METIS SETTLEMENT
GENERAL DELIVERY
KIKINO AB
T0A 2B0

Remittance - Detach Before Depositing

Continued

VOID

Vendor: 62234 KIKINO METIS SETTLEMENT

CHEQUE NO. 139567

DATE October 1, 2018

Invoice	Date	Voucher	Description	Net Amount
023171	2018/09/25	211LSE	TWP 63 RGE 14 W4M SW/4 4	\$3,678.68
023171	2018/09/25	211LSE	HUSKY CRAIGEND 4-4-63-14 W4M	\$3,678.68
023172	2018/09/25	211LSE	FILE NO: S35309; SURFACE LSE: FHKIKINO WS-04-K41	\$3,733.06
023172	2018/09/25	211LSE	RENTAL PERIOD: Oct 01,2018 To Sep 30,2019	\$3,733.06
023172	2018/09/25	211LSE	TWP 63 RGE 14 W4M SE/4 33	\$3,733.06
023172	2018/09/25	211LSE	HUSKY CRAIGEND 8-33-63-14 W4M	\$3,733.06
023173	2018/09/25	211LSE	FILE NO: S35421; SURFACE LSE: FHKIKINO WS-05-K54	\$3,987.28
023173	2018/09/25	211LSE	RENTAL PERIOD: Oct 01,2018 To Sep 30,2019	\$3,987.28
023173	2018/09/25	211LSE	TWP 63 RGE 14 W4M N/2 5	\$3,987.28
023173	2018/09/25	211LSE	HUSKY CRAIGEND 11-5-63-14 W4M	\$3,987.28
023174	2018/09/25	211LSE	FILE NO: S35442; SURFACE LSE: FHKIKINO WS-05-K57	\$3,832.81
023174	2018/09/25	211LSE	RENTAL PERIOD: Oct 01,2018 To Sep 30,2019	\$3,832.81
023174	2018/09/25	211LSE	TWP 63 RGE 14 W4M N/2 9	\$3,832.81
023174	2018/09/25	211LSE	HUSKY CRAIGEND 11-9-63-14 W4M	\$3,832.81
023175	2018/09/25	211LSE	FILE NO: S35443; SURFACE LSE: FHKIKINO WS-05-K55	\$4,348.48
023175	2018/09/25	211LSE	RENTAL PERIOD: Oct 01,2018 To Sep 30,2019	\$4,348.48
023175	2018/09/25	211LSE	TWP 63 RGE 14 W4M SE/4 17	\$4,348.48
023175	2018/09/25	211LSE	HUSKY CRAIGEND 7-17-63-14 W4M	\$4,348.48
023176	2018/09/25	211LSE	FILE NO: S35444; SURFACE LSE: FHKIKINO WS-05-K61	\$3,063.28
023176	2018/09/25	211LSE	RENTAL PERIOD: Oct 01,2018 To Sep 30,2019	\$3,063.28
023176	2018/09/25	211LSE	TWP 63 RGE 14 W4M NE/4 16	\$3,063.28
023176	2018/09/25	211LSE	HUSKY CRAIGEND 15-16-63-14 W4M	\$3,063.28
023177	2018/09/25	211LSE	FILE NO: S35448; SURFACE LSE: FHKIKINO WS-05-K62	\$4,046.80
023177	2018/09/25	211LSE	RENTAL PERIOD: Oct 01,2018 To Sep 30,2019	\$4,046.80
023177	2018/09/25	211LSE	TWP 62 RGE 14 W4M NW/4 32	\$4,046.80
023177	2018/09/25	211LSE	HUSKY CRAIGEND 14-32-62-14 W4M	\$4,046.80
023178	2018/09/25	211LSE	FILE NO: S35449; SURFACE LSE: FHKIKINO WS-05-K56	\$4,008.22
023178	2018/09/25	211LSE	RENTAL PERIOD: Oct 01,2018 To Sep 30,2019	\$4,008.22
023178	2018/09/25	211LSE	TWP 62 RGE 14 W4M SE/4 33 & NE/4 28	\$4,008.22
023178	2018/09/25	211LSE	HUSKY CRAIGEND 2-33-62-14 W4M	\$4,008.22
023179	2018/09/25	211LSE	FILE NO: S35555; SURFACE LSE: FHKIKINO WS-05-K65	\$4,830.68
023179	2018/09/25	211LSE	RENTAL PERIOD: Oct 01,2018 To Sep 30,2019	\$4,830.68
023179	2018/09/25	211LSE	TWP 62 RGE 14 W4M SE/4 34, SW/4 35	\$4,830.68
023179	2018/09/25	211LSE	HUSKY CRAIGEND 1-34-62-14 W4M	\$4,830.68

KIKINO METIS SETTLEMENT
GENERAL DELIVERY
KIKINO AB
TOA 2B0

Remittance - Detach Before Depositing

\$391,605.00

VOID

Vendor: 62234 KIKINO METIS SETTLEMENT

CHEQUE NO. 1308947
DATE September 25, 2019

Invoice	Date	Voucher	Description	Net Amount
050169	2019/09/17	LSE 319		\$4,197.88
050170	2019/09/17	LSE 319		\$4,949.93
050171	2019/09/17	LSE 319		\$4,323.28
050172	2019/09/17	LSE 319		\$3,044.94
050173	2019/09/17	LSE 319		\$3,416.08
050174	2019/09/17	LSE 319		\$3,287.98
050175	2019/09/17	LSE 319		\$3,363.26
050176	2019/09/17	LSE 319		\$2,927.79
050177	2019/09/17	LSE 319		\$6,137.09
050178	2019/09/17	LSE 319		\$1,100.00
050179	2019/09/17	LSE 319		\$4,593.68
050180	2019/09/17	LSE 319		\$385.88
050181	2019/09/17	LSE 319		\$3,830.87
050182	2019/09/17	LSE 319		\$6,131.18
050183	2019/09/17	LSE 319		\$2,833.68
050184	2019/09/17	LSE 319		\$3,291.54
050185	2019/09/17	LSE 319		\$3,117.36
050186	2019/09/17	LSE 319		\$3,047.53
050187	2019/09/17	LSE 319		\$797.88
050188	2019/09/17	LSE 319		\$2,915.14
050189	2019/09/17	LSE 319		\$2,965.43
050190	2019/09/17	LSE 319		\$5,177.44
050191	2019/09/17	LSE 319		\$3,061.16
050192	2019/09/17	LSE 319		\$2,833.68
050193	2019/09/17	LSE 319		\$4,791.30
050194	2019/09/17	LSE 319		\$2,992.69
050195	2019/09/17	LSE 319		\$2,977.11
050196	2019/09/17	LSE 319		\$3,289.28
050197	2019/09/17	LSE 319		\$2,957.64
050198	2019/09/17	LSE 319		\$3,369.11
050199	2019/09/17	LSE 319		\$5,220.92
050200	2019/09/17	LSE 319		\$971.18
050201	2019/09/17	LSE 319		\$4,527.25
050202	2019/09/17	LSE 319		\$5,033.68
050203	2019/09/17	LSE 319		\$4,391.28

KIKINO METIS SETTLEMENT
GENERAL DELIVERY
KIKINO AB T0A 2B0 CA

Remittance - Detach Before Depositing

Continued

page 1

AlphaBow Energy Ltd.
1700, 222 - 3rd Avenue SW
Calgary, AB
T2P 0B4TD Canada Trust
340 5th Ave SW
Calgary, AB
T2P 0L3

1308947

2019 - 09 - 25
DATE Y Y Y Y M M D D

PAY ***\$391,605 DOLLARS 00 CENTS ***

\$ 391,605.00
Canadian Dollar Funds
AlphaBow Energy Ltd.TO
THE
ORDER
OFKIKINO METIS SETTLEMENT
GENERAL DELIVERY
KIKINO AB T0A 2B0 CA

VOID

Vendor: 62234 KIKINO METIS SETTLEMENT

CHEQUE NO. 1308947
DATE September 25, 2019

Invoice	Date	Voucher	Description	Net Amount
050204	2019/09/17	LSE 319		\$5,511.88
050205	2019/09/17	LSE 319		\$4,046.18
050206	2019/09/17	LSE 319		\$4,287.68
050207	2019/09/17	LSE 319		\$3,377.22
050208	2019/09/17	LSE 319		\$4,406.85
050209	2019/09/17	LSE 319		\$3,386.68
050210	2019/09/17	LSE 319		\$3,718.48
050211	2019/09/17	LSE 319		\$4,524.33
050212	2019/09/17	LSE 319		\$652.25
050213	2019/09/17	LSE 319		\$2,919.03
050214	2019/09/17	LSE 319	522546	Now 3000.47
050215	2019/09/17	LSE 319		\$2,999.67
050216	2019/09/17	LSE 319		\$3,780.68
050217	2019/09/17	LSE 319		\$4,450.81
050218	2019/09/17	LSE 319		\$3,793.81
050219	2019/09/17	LSE 319		\$3,978.68
050220	2019/09/17	LSE 319		\$3,655.81
050221	2019/09/17	LSE 319		\$1,953.68
050222	2019/09/17	LSE 319		\$375.00
050223	2019/09/17	LSE 319		\$2,925.51
050224	2019/09/17	LSE 319		\$4,112.50
050225	2019/09/17	LSE 319		\$2,833.67
050226	2019/09/17	LSE 319		\$1,733.67
050227	2019/09/17	LSE 319		\$3,677.37
050228	2019/09/17	LSE 319		\$2,925.83
050229	2019/09/17	LSE 319		\$2,923.56
050230	2019/09/17	LSE 319		\$4,178.55
050231	2019/09/17	LSE 319		\$2,862.23
050232	2019/09/17	LSE 319		\$3,214.63
050233	2019/09/17	LSE 319		\$3,040.38
050234	2019/09/17	LSE 319		\$3,065.36
050235	2019/09/17	LSE 319		\$3,901.05
050236	2019/09/17	LSE 319		\$2,833.67
050237	2019/09/17	LSE 319		\$4,064.92
050238	2019/09/17	LSE 319		\$3,713.10
				\$106.13

KIKINO METIS SETTLEMENT
GENERAL DELIVERY
KIKINO AB T0A 2B0 CA

Remittance - Detach Before Depositing

Continued

page 2

VOID

Vendor: 62234 KIKINO METIS SETTLEMENT

CHEQUE NO. 1308947
DATE September 25, 2019

Invoice	Date	Voucher	Description	Net Amount
050239	2019/09/17	LSE 319		\$1,733.67
050240	2019/09/17	LSE 319		\$228.78
050241	2019/09/17	LSE 319		\$2,972.67
050242	2019/09/17	LSE 319		\$3,869.56
050243	2019/09/17	LSE 319		\$3,938.56
050244	2019/09/17	LSE 319		\$3,633.68
050245	2019/09/17	LSE 319		\$3,684.31
050246	2019/09/17	LSE 319		\$3,717.31
050247	2019/09/17	LSE 319		\$4,117.43
050248	2019/09/17	LSE 319		\$3,734.93
050249	2019/09/17	LSE 319		\$3,176.68
050250	2019/09/17	LSE 319		\$4,274.93
050251	2019/09/17	LSE 319		\$3,974.68
050252	2019/09/17	LSE 319		\$3,960.31
050253	2019/09/17	LSE 319		\$3,719.79
050254	2019/09/17	LSE 319		\$3,907.25
050255	2019/09/17	LSE 319		\$3,984.72
050256	2019/09/17	LSE 319		\$3,716.31
050257	2019/09/17	LSE 319		\$3,674.42
050258	2019/09/17	LSE 319		\$3,869.32
050259	2019/09/17	LSE 319		\$3,891.01
050260	2019/09/17	LSE 319		\$4,250.15
050261	2019/09/17	LSE 319		\$3,686.18
050262	2019/09/17	LSE 319		\$3,742.43
050263	2019/09/17	LSE 319		\$3,806.18
050264	2019/09/17	LSE 319		\$3,667.43
050265	2019/09/17	LSE 319		\$3,674.93
050266	2019/09/17	LSE 319		\$3,860.56
050267	2019/09/17	LSE 319		\$3,727.06
050268	2019/09/17	LSE 319		\$3,664.06
050269	2019/09/17	LSE 319		\$3,841.43
050270	2019/09/17	LSE 319		\$4,403.08
050271	2019/09/17	LSE 319		\$3,788.93
050272	2019/09/17	LSE 319		\$3,678.68
050273	2019/09/17	LSE 319		\$3,733.06

KIKINO METIS SETTLEMENT
GENERAL DELIVERY
KIKINO AB T0A 2B0 CA

Remittance - Detach Before Depositing

Continued

VOID

Vendor: 62234 KIKINO METIS SETTLEMENT

CHEQUE NO. 1308947
DATE September 25, 2019

Invoice	Date	Voucher	Description	Net Amount
050274	2019/09/17	LSE 319		\$3,987.28
050275	2019/09/17	LSE 319		\$3,832.81
050276	2019/09/17	LSE 319		\$4,348.48
050277	2019/09/17	LSE 319		\$3,063.28
050278	2019/09/17	LSE 319		\$4,046.80
050279	2019/09/17	LSE 319		\$4,008.22
050280	2019/09/17	LSE 319		\$4,830.68

KIKINO METIS SETTLEMENT
GENERAL DELIVERY
KIKINO AB T0A 2B0 CA

Remittance - Detach Before Depositing

\$391,605.00

page 4

VOID

As per Email October 6, 2021 from BJ Simpson to Steve Roth

7 Missing leases

BP-95-K01 (S33299) - Copied
RU-96-K02 (S33320) - Copied
REO 0704/86 (S33493) - Copied
REO E260/79 (S33546) - Copied
RU-96-K03 (S33627) - Copied
RU-96-K08 (S33749) - Copied
RU-96-K09 (S33765) - Copied



Missing Invoices

As per a Release and Settlement Agreement said agreement was amended September 29, 2017 and said surface lease rentals were increased \$325,034.52 to \$391,065.00. Both Husky and AlphaBow requested documentation from the Kikino Metis Settlement as to what leases the the increase of \$66,570.48 we related to. After several attempts (by both Husky and AlphaBow) with no response from the Kikino Metis Settlement AlphaBow's Surface Department in order to generate payment for the 2018 rentals owing had to divide the \$66,570.48 between equally between the related surface leases that had wells (note that Road use and Valve Sites rentals were not increased). As per the Restated Release and Settlement Agreement the Surface Rental owing each year is 391,065.00 and not related to the current rentals that are recognized by the Metis Settlements General Counsel.

Prior to the 2018 rentals all rentals were paid by Husky Oil Operations and not AlphaBow. Husky didn't pay the \$66,570.48 that was owing prior to AlphahBow being recognized as taking over Husky's interest. See attached.

AlphaBow in June 2020 requested that all leases be reviewed

"Notice is hereby given pursuant to Section 124(1) of the Metis Settlement Act as follow:

- (a) The obligated operator wishes to have the rate of compensation reviewed, if applicable, and
- (b) The person receiving the notice has the right to have the rate of compensation reviewed or fixed if no compensation has previously been fixed.

Please be advised that as per the Husky Amended and Restated Release and Settlement Agreement the Surface Lease rentals were increased from \$325,034.52 to \$391,065.00. AlphaBow was not provided with a breakdown as to how the additional \$66,570.48 was to be applied to each of the Surface Leases, so AlphaBow divided the \$66,570.48 between all the Surface Leases listed on the attached Schedule."

Also, June 2020 AlphaBow requested that the Road Use fees of \$154,700.00 be reviewed as AlphaBow will only require access via half ton truck for any reclamation issues (ie week control) etc. Said rental requests were hand delivered to the Kikino Metis Settlement and AlphaBow received no response.

AlphaBow never received any response from the Kikino Metis Settlement regarding the June 2020 letters for reviewing rentals and road use fees.

Missing Invoices 15 leases

Please see the spreadsheet attached (the 15 leases are noted in red) once totaled it shows that for just the 15 lease AlphaBow over paid \$3,576.45 due to the Amended and Restated and Settlement Agreement.

The Restate Release and Settlement Agreement is dated September 29, 2017 (for a 5 year term) was to ensure that all leases on the Settlement were to be abandoned, cut and capped sites. Note that all but one lease (that being the compressor station) has been abandoned. AlphaBow would have completed this lease but the Kikino Metis Settlement would not allow AlphaBow on the Settlement. AlphaBow still needs to complete the reclamation process (soil testing) and ensure that the leases ready for application for reclamation certificates and are not allowed on the Settlement to complete the reclamation process.

Steve Roth
Surface Land Manager
Land Agent License #3843
Direct: (587) 393-5065
steveroth@alphabowenergy.com



AlphaBow Energy Ltd.
Suite 1700, 222 – 3rd Avenue SW Calgary, AB, T2P 0B4
Main: (587) 393-5059 Fax: (587) 393-5060

From: BJ Simpson
Sent: Wednesday, October 06, 2021 1:50 PM
To: SteveRoth@alphabowenergy.com; kiadmin@telus.net
Cc: Meaghan M. Conroy
Subject: KMS vs AlphaBow Energy Appeal - Further Information Request
Attachments: Info Request to KMS and AlphaBow dated January 27, 2021.pdf

Importance: High

Good Afternoon,

Thank you for your submissions of the surface leases. I have gone through the information and found some discrepancies that I require your assistance with.

Surface Leases

Kikino Metis Settlement filed a recovery of compensation appeal for 112 surface leases. However, there are 7 missing surface leases submitted by AlphaBow and I was wondering if these leases were still in affect and compensation being paid? Most of these are Road Use Agreements for access roads so I was wondering if any of them have been consolidated or amended into other agreements?

The following are missing from AlphaBow's submission:

1. BP-95-K01 BP 5-19-064-15-4
2. RU-96-K02 AR 33&34-062-14-4
 - o S33318 is for a VS 33&34-062-14-4 with an agreement VS-96-K29, K-20, K-30 (3 leases in this file)
3. REO 0704/86 AR 10-29-063-14-4
4. REO E260/79 AR 10-10-063-14-4
5. RU-96-K03 AR 7-35-063-14-4
 - o S33626 is for a VS 7-35-063-14-4 with an agreement VS-96-K33
6. RU-96-K08 AR 11-36-062-15-4
7. RU-96-K09 AR 1-15-063-14-4

Missing Invoices

Kikino Metis Settlement submitted invoices dated September 30, 2020 for the 112 surface leases, however, there appears to be 15 missing invoices from the batch. They are listed as follows:

33781-00	AR 10-33-62-14-4	WS-96-K16	\$3,562.00
33782-00	AR 9-34-62-14-4	WS-96-K13	\$3,463.60
33783-00	AR 12-36-62-14-4	WS-96-K14	\$202.40
33784-00	AR 16-25-62-15-4	WS-96-K04	\$2,281.46
33785-00	WS 7-35-62-15-4	WS-96-K17	\$2,331.75
33786-00	WS 10-35-62-15-4	WS-96-K18	\$4,543.76
33787-00	WS 12-36-62-15-4	WS-96-K06	\$2,427.48
33789-00	WS 10-6-63-14-4	WS-96-K10	\$2,200.00

33790-00	WS 7-7-63-14-4	WS-96-K11	\$4,391.66
33791-00	WS 10-9-63-14-4	WS-96-K03	\$3,396.00
36932-00	WS 12-10-63-14-4	WS-97-K12	\$3,241.12
33793-00	WS 5-15-63-14-4	WS-96-K21	\$2,343.43
33794-00	WS 11-16-63-14-4	WS-96-K20	\$2,655.60
33795-00	WS 15-27-63-14-4	WS-96-K05	\$3,352.80
33796-00	WS 6-34-63-14-4	WS-96-K09	\$3,860.00

Further Information Request

In the Information Request dated January 27, 2021, the Appeal Tribunal requested that parties submit an accounting of annual payments made/received for the last 5 years. Neither party has submitted this to the Tribunal. Can you please compile this information and submit it to bj.simpson@gov.ab.ca or via mail to the address in the letter.

And if there is any further information that each party would like to have the Panel consider in the hearing package, please send that as well.

Thank you for your patience and if you have any questions, please feel free to contact me at 780-422-4362.

Billie-Jo (BJ) Simpson

Dispute Resolution Officer
Metis Settlements Appeal Tribunal
Phone: (780) 422-4362
Toll Free: 1-800-661-8864

This message is intended only for the addressee. It may contain privileged or confidential information. Unauthorized disclosure is strictly prohibited. If you received this message in error, please notify me immediately and delete the original message. Thank you.

Classification: Protected A

ABL File No.	Husky File No.	Kikino Agreement #	Well	Rental as per Surface Leases and Husky records	Rentals incorporating \$66,570.48 (distributed between Lines 3 to 107) to balance \$391,605.00		Lease rental as per Metis Settlement Tribunal	Difference Between ABE and Metis Settlement Tribunal
S32124	S18067-00	WS-01-K05	100/11-35-064-15 W4M	\$ 3,564.20	\$ 4,197.88			
S32125	S18080-00	WS-01-K03	100/03-27-064-15 W4M	\$ 4,316.25	\$ 4,949.93			
S32476	S23759-00	ROE 0211/88	100/11-28-063-15 W4M	\$ 3,689.60	\$ 4,323.28			
S33067	S30446-00	WS-94-K09	100/02-22-062-14 W4M	\$ 2,411.26	\$ 3,044.94			
S33224	S32332-00	WS-95-K01	100/09-22-062-14 W4M	\$ 2,782.40	\$ 3,416.08			
S33246	S32741-00	WS-95-K09	100/10-26-062-14 W4M	\$ 2,654.30	\$ 3,287.98			
S33277	S33033-00	WS-95-K13	100/02-31-062-14 W4M	\$ 2,729.58	\$ 3,363.26			
S33278	S33034-00	WS-95-K12	100/03-02-063-14 W4M	\$ 2,294.11	\$ 2,927.79			
S33297	S33131-00	WS-95-K10	100/05-19-064-15 W4M	\$ 5,503.41	\$ 6,137.09			
S33318	S33258-06	VS-96-K29	3 valvesites NW 34, NE 33, NE 3	\$ 3,960.00	\$ 4,593.68			
S33339	S33478-00	WS-95-K08	100/10-35-062-14 W4M and 102/10-35-062-14 W4M	\$ 3,197.19	\$ 3,830.87			
S33361	S33778-00	WS-96-K07	100/05-19-062-14 W4M	\$ 5,497.50	\$ 6,131.18			
S33362	S33779-00	WS-96-K13	100/09-28-062-14 W4M	\$ 2,200.00	\$ 2,833.68			
S33363	S33780-00	WS-96-K15	100/05-32-062-14 W4M	\$ 2,657.86	\$ 3,291.54			
S33364	S33781-00	WS-96-K16	100/10-33-062-14 W4M	\$ 2,483.68	\$ 3,117.36		\$ 3,562.00	\$ (444.64)
S33365	S33892-00	WS-96-K13	100/09-34-062-14 W4M	\$ 2,413.85	\$ 3,047.53		\$ 3,463.60	\$ (595.74)
S33366	S33783-00	WS-96-K14	100/12-36-062-14 W4M	\$ 164.20	\$ 797.88		\$ 202.40	\$ 595.59
S33367	S33784-00	WS-96-K04	100/16-25-062-15 W4M	\$ 2,281.46	\$ 2,915.14		\$ 2,281.46	\$ 633.68
S33368	S33785-00	WS-96-K17	100/07-35-062-15 W4M	\$ 2,331.75	\$ 2,965.43		\$ 2,331.75	\$ 633.68
S33369	S33786-00	WS-96-K18	100/10-35-062-15 W4M and 102/10-35-062-15 W4M	\$ 4,543.76	\$ 5,177.44		\$ 4,543.76	\$ 633.68
S33370	S33787-00	WS-96-K06	100/12-36-062-15 W4M	\$ 2,427.48	\$ 3,061.16		\$ 2,428.47	\$ 632.69
S33373	S33789-00	WS-96-K10	100/10-06-063-14 W4M	\$ 2,200.00	\$ 2,833.68		\$ 2,200.00	\$ 633.68
S33374	S33790-00	WS-96-K11	100/07-07-063-14 W4M	\$ 4,157.62	\$ 4,791.30		\$ 4,391.66	\$ 399.64
S33375	S33791-00	WS-96-K03	100/10-09-063-14 W4M	\$ 2,359.01	\$ 2,992.69		\$ 3,396.00	\$ (403.31)
S33376	S33793-00	WS-96-K21	100/05-15-063-14 W4M	\$ 2,343.43	\$ 2,977.11		\$ 2,343.43	\$ 633.68
S33377	S33794-00	WS-96-K20	100/11-16-063-14 W4M	\$ 2,655.60	\$ 3,289.28		\$ 2,655.60	\$ 633.68
S33378	S33795-00	WS-96-K05	100/15-27-063-14 W4M	\$ 2,323.96	\$ 2,957.64		\$ 3,352.80	\$ (395.16)
S33379	S33796-00	WS-96-K09	100/06-34-063-14 W4M	\$ 2,735.43	\$ 3,369.11		\$ 3,860.00	\$ (490.89)
S33380	S33797-00	WS-96-K02	100/07-35-063-14 W4M and 102/07-35-063-14 W4M	\$ 4,587.24	\$ 5,220.92			
S33381	S33797-01	WS-01-K04	100/07-35-063-14 W4M and 102/07-35-063-14 W4M(A/R)	\$ 337.50	\$ 971.18			
S33382	S4527.25	WS-96-K12	100/05-01-063-15 W4M	\$ 3,893.57	\$ 4,527.25			
S33416	S33926.00	WS-96-K27	100/13-26-062-15 W4M and 102/13-26-062-15 W4M	\$ 4,400.00	\$ 5,033.00			
S33484	S34015-00	ROE 1178/66	100/10-29-062-14 W4M	\$ 3,757.60	\$ 4,391.28			
S33485	S34016-00	ROE 78/78	100/10-20-062-14 W4M	\$ 4,878.20	\$ 5,511.88			
S33486	S34017-00	ROE E1462/81	100/07-32-062-14 W4M	\$ 3,412.50	\$ 4,046.18			
S33487	S34018-00	ROE E1405/79	100/15-03-063-14 W4M	\$ 3,654.00	\$ 4,287.68			
S33488	S34019-00	ROE E1446/81	100/07-04-063-14 W4M	\$ 2,743.54	\$ 3,377.22			
S33489	S34020-00	ROE 2106/61	100/07-08-063-14 W4M	\$ 3,773.17	\$ 4,406.85			
S33490	S34022-00	ROE 801/62	100/10-26-063-14 W4M and 102/10-26-063-13 W4M	\$ 2,753.00	\$ 3,386.68			
S33491	S34025-00	ROE E1037/80	100/02-30-062-14 W4M	\$ 3,084.80	\$ 3,718.48			

S33492	S34026-01	ROE 0527/86	100/10-29-063-14 W4M	\$ 3,890.65	\$ 4,524.33			
S33494	S34028-00	ROE 185/66	100/10-10-063-14 W4M	\$ 2,285.35	\$ 2,919.03			
S33590	S34416-00	WS-96-K35	100/15-28-063-14 W4M	\$ 3,147.00	\$ 3,780.68			
S33591	S34417-00	WS-96-K39	100/07-32-063-14 W4M	\$ 3,817.13	\$ 4,450.81			
S33592	S34418-00	WS-96-K37	100/14-33-063-14 W4M	\$ 3,160.13	\$ 3,793.81			
S33601	S34478-00	WS-96-K40	100/03-10-064-15 W4M	\$ 3,345.00	\$ 3,978.68			
S33606	S34542-00	WS-96-K46	100/09-15-063-14 W4M	\$ 3,022.13	\$ 3,655.81			
S33626	S34643-01	VS-96-K33	Valvesite 7-35-63-14 W4M	\$ 1,320.00	\$ 1,953.68			
S33635	S34759-00	WS-96-K43	100/04-29-063-14 W4M	\$ 2,291.84	\$ 2,925.51			
S33636	S34760-00	WS-96-K42	100/13-01-063-15 W4M	\$ 3,478.83	\$ 4,112.50			
S33699	S35645-00	WS-96-K67	100/15-05-063-14 W4M	\$ 2,200.00	\$ 2,833.67			
S33703	S35682-02	VS-96-K54	Valve Site at 1-6-63-15 W4M	\$ 1,100.00	\$ 1,733.67			
S33704	S35689-00	WS-96-K61	100/15-23-063-14 W4M	\$ 3,043.70	\$ 3,677.37			
S33708	S35691-00	WS-96-K60	100/12-26-063-14 W4M	\$ 2,292.16	\$ 2,925.83			
S33710	S35698-00	WS-96-K53	100/05-06-063-14 W4M	\$ 2,289.89	\$ 2,923.56			
S33711	S35699-00	WS-96-K52	100/04-07-063-14 W4M	\$ 3,544.88	\$ 4,178.55			
S33718	S35763-00	WS-96-K59	100/13-23-062-14 W4M	\$ 2,228.56	\$ 2,862.23			
S33719	S35764-00	WS-96-K64	100/11-27-062-14 W4M	\$ 2,580.96	\$ 3,214.63			
S33720	S35765-00	WS-96-K56	100/04-29-062-14 W4M	\$ 2,406.71	\$ 3,040.38			
S33721	S35766-00	WS-96-K55	100/04-30-062-14 W4M	\$ 2,431.69	\$ 3,065.36			
S33722	S35767-00	WS-96-K51	100/13-30-062-14 W4M	\$ 3,267.38	\$ 3,901.05			
S33723	S35774-00	WS-96-K57	100/04-05-063-14 W4M	\$ 2,200.00	\$ 2,833.67			
S33728	S35880-00	WS-96-K58	100/16-17-063-14 W4M	\$ 3,431.25	\$ 4,064.92			
S33748	S36001-01	CO-96-K01	Compressor 11-36-62-15 W4M	\$ 3,079.43	\$ 3,713.10			
S33764	S36573-01	VS-96-K50	Valve Site at 1-15-63-14 W4M	\$ 1,100.00	\$ 1,733.67			
S33767	S36645-00	RU-96-K-01	100/03-05-064-14 W4M (A/R) to Crown lease off Settlement	\$ 2,339.00	\$ 2,972.67			
S33779	S36780-00	WS-97-K04	100/10-22-063-14 W4M	\$ 3,235.88	\$ 3,869.56			
S33784	S36788-00	WS-97-K10	100/13-29-062-14 W4M	\$ 3,304.88	\$ 3,938.56			
S33796	S36913-00	WS-97-K08	100/02-36-062-15 W4M	\$ 3,000.00	\$ 3,633.68			
S33800	S36931-00	WS-97-K14	100/11-08-063-14 W4M	\$ 3,050.63	\$ 3,684.31			
S33801	S36832-00	WS-97-K12	100/12-10-063-14 W4M	\$ 3,083.63	\$ 3,717.31	\$ 3,241.12	\$ 476.19	
S33802	S36933-00	WS-97-K15	100/04-11-063-14 W4M	\$ 3,483.75	\$ 4,117.43			
S33803	S36934-00	WS-97-K11	100/04-21-063-14 W4M	\$ 3,101.25	\$ 3,734.93			
S33890	S37632-00	WS-97-K23	100/01-12-064-15 W4M	\$ 2,543.00	\$ 3,176.68			
S33891	S37633-00	WS-97-K24	100/13-13-064-15 W4M	\$ 3,641.25	\$ 4,274.93			
S33960	S38936-00	WS-97-K29	100/13-18-062-14 W4M	\$ 3,341.00	\$ 3,974.68			
S33962	S39022-00	WS-97-K30	100/11-35-064-15 W4M (A/R) Partial Rec. Cert for wellsite	\$ 3,326.63	\$ 3,960.31			
S35020	S51726-00	WS-03-K08	100/02-02-063-14 W4M	\$ 3,086.11	\$ 3,719.79			
S35021	S51727-00	WS-03-K07	100/12-03-063-14 W4M	\$ 3,273.57	\$ 3,907.25			
S35022	S51728-00	WS-03-K01	100/11-11-063-14 W4M	\$ 3,351.04	\$ 3,984.72			
S35023	S51729-00	WS-03-K06	100/15-18-063-14 W4M	\$ 3,082.63	\$ 3,716.31			
S35024	S51730-00	WS-03-K05	100/03-28-063-14 W4M	\$ 3,040.74	\$ 3,674.42			
S35025	S51731-00	WS-03-K04	100/14-29-063-14 W4M	\$ 3,235.64	\$ 3,869.32			
S35026	S51732-00	WS-03-K03	100/14-32-063-14 W4M	\$ 3,257.33	\$ 3,891.01			
S35027	S51733-00	WS-03-K02	100/15-34-063-14 W4M	\$ 3,616.47	\$ 4,250.15			
S35133	S52746-00	WS-04-K14	100/16-31-062-14 W4M	\$ 3,052.50	\$ 3,686.18			
S35134	S52747-00	WS-04-K13	100/13-33-062-14 W4M	\$ 3,108.75	\$ 3,742.43			
S35135	S52748-00	WS-04-K12	100/09-04-063-14 W4M	\$ 3,172.50	\$ 3,806.18			
S35136	S52749-00	WS-04-K10	100/07-16-063-14 W4M	\$ 3,033.75	\$ 3,667.43			
S35137	S52750-00	WS-04-K11	100/09-17-063-14 W4M	\$ 3,041.25	\$ 3,674.93			
S35287	S67421-00	WS-04-K39	100/09-02-063-14 W4M	\$ 3,226.88	\$ 3,860.56			
S35288	S67422-00	WS-05-K37	100/02-03-063-14 W4M	\$ 3,093.38	\$ 3,727.06			
S35298	S67529-00	WS-05-K38	100/04-34-062-14 W4M	\$ 3,030.38	\$ 3,664.06			

S35299	S67530-00	WS-05-K42	100/04-35-062-14 W4M	\$ 3,207.75	\$ 3,841.43			
S35302	S67543-00	WS-05-K60	100/12-35-063-14 W4M	\$ 3,769.40	\$ 4,403.08			
S35304	S67545-00	WS-05-K44	100/04-27-063-14 W4M	\$ 3,155.25	\$ 3,788.93			
S35305	S67546-00	WS-05-K40	100/04-04-063-14 W4M	\$ 3,045.00	\$ 3,678.68			
S35309	S67588-00	WS-04-K41 (S/B WS-05-K41)	100/08-33-063-14 W4M	\$ 3,099.38	\$ 3,733.06			
S35421	S68295-00	WS-05-K54	100/11-05-063-14 W4M	\$ 3,353.60	\$ 3,987.28			
S35442	S68694-00	WS-05-K57	100/11-09-063-14 W4M	\$ 3,199.13	\$ 3,832.81			
S35443	S68695-00	WS-05-K55	100/07-17-063-14 W4M	\$ 3,714.80	\$ 4,348.48			
S35444	S68696-00	WS-05-K61	100/15-16-063-14 W4M	\$ 2,429.60	\$ 3,063.28			
S35448	S68760-00	WS-05-K62	100/14-32-062-14 W4M	\$ 3,413.12	\$ 4,046.80			
S35449	S68761-00	WS-05-K56	100/02-33-062-14 W4M	\$ 3,374.54	\$ 4,008.22			
S35555	S69580-00	WS-05-K65	100/01-34-062-14 W4M	\$ 4,197.00	\$ 4,830.68			
				\$ 319,221.07	\$ 385,756.61			
S33299	S33131-02	BP-95-K01	Burrow Pit		\$ 1,100.00			
S33320	S33258-08	RU-96-K02			\$ 385.88			
S33546	S34320-02	BO E260/79	(had at \$2999.67 but in order to make the annual rental \$391,605.00 increased to \$3000.35 - Note Paying rental for access to a pipeline - Not industry standard		\$ 3,000.35			
S33627	S34643-02	RU-96-K-03			\$ 375.00			
S33749	S36001-02	RU-96-K-08			\$ 106.13			
S33765	S36573-02	RU-96-K09			\$ 228.78			
S33493	S34026-02	ROE 0704/86			\$ 652.25			
					\$ 391,605.00			\$ 3,576.45
S33298	S33131-01	RS-95-K11	No rentals					
S36507	S36769	WS-05-K54	was rec certified, lease terminated by Husky. Rec. Certification was cancelled - as unsure if this lease was reactivated - as AlphaBow must pay incorporated the \$391,605.00 didn't					



METIS SETTLEMENTS APPEAL TRIBUNAL

August 22, 2022

File: See Schedule A

Kikino Metis Settlement General Delivery Kikino, Alberta T0A 2B0 Attention: Settlement Council	Alpha Bow Energy Ltd. #1800, 222 – 3 rd Avenue SW Calgary, AB T2P 0B4 Attn: Jay Kleinsasser, VP Operations
Ackroyd Law First Edmonton Place Suite 1500 10665 Jasper Avenue Edmonton, Alberta T5J 3S9 Attention: Bill McElhanney (Legal Counsel for Kikino Metis Settlement)	

To Whom it May Concern:

RE: DRAFT HEARING PACKAGE

Please note that the Appeal Tribunal has completed information gathering for Kikino Metis Settlement's appeal, concerning the recovery of compensation for 112 surface leases held by AlphaBow Energy Ltd. within the Kikino Metis Settlement.


Enclosed are the draft Officer's Report and Table of Contents, outlining the nature of the appeal and a list of the documents gathered by the Appeal Tribunal to date. Parties are asked to review these two drafts for completeness. If you have any additional documents, submissions, comments, or suggested revisions, please provide them to me by **September 6, 2022**.

Once the Appeal Tribunal receives your input, it will finalize the hearing package and provide a copy to all parties ahead of hearing, which will be scheduled at a later date.

Please note that the Appeal Tribunal is committed to protecting your privacy. Any information or documents you provide to the Appeal Tribunal may be shared with other parties and form the evidentiary basis for this appeal. However, the Appeal Tribunal will redact any personal information and will not share the submitted documents with anyone who is not a party to this appeal without your permission.

If you have any questions please feel free to contact me via email at bj.simpson@gov.ab.ca or by calling 1-800-661-8864.

Sincerely,



Billie-Jo (BJ) Simpson,
Dispute Resolution Officer

Enclosure: *Draft Officer's Report for Kikino Metis Settlement Appeal*
 Draft Table of Contents for Kikino Metis Settlement Appeal

Cc: Occupants that asked to be copied on MSAT Correspondence

Kikino Settlement Member	MSAT File Number
Rachael Belcourt	01-0022-20 and 01-0113-20
Belva Cardinal	01-0052-20, 01-0108-20, 01-0113-20
Wayne C. Cardinal	01-0016-20, 01-0017-20, 01-0044-20, 01-0052-20, 01-0091-20,
Sandra Cardinal	01-0052-20
Floyd Thompson	01-0096-20
Phillip Collins	01-0031-20, 01-0032-20, 01-0112-20
Robert Pruden	01-0008-20

Schedule A

MSAT File No.	KMS File/Ref #	Land Description
01-0006-20	18067-00	WS 11-35-64-15-4
01-0007-20	18080-00	WS 3-27-64-15-4
01-0008-20	23759-00	WS TO 11-28-63-15-4
01-0009-20	30446-00	WS 2-22-62-14-4
01-0010-20	32332-00	WS 9-22-62-14-4
01-0011-20	32741-00	WS 10-26-62-14-4
01-0012-20	33033-00	WS 2-31-62-14-4
01-0013-20	33034-00	WS 3-2-63-14-4
01-0014-20	33131-00	WS 5-19-64-15-4
01-0015-20	33131-02	BP 5-19-64-15-4
01-0016-20	33258-08	AR 33 & 34-62-14-4
01-0017-20	33258-06	VS 33 & 34-62-14-4
01-0018-20	33478-00	WS 10-35-62-14-4
01-0019-20	33778-00	WS 5-19-62-14-4
01-0020-20	33779-00	WS 9-28-62-14-4
01-0021-20	33780-00	AR 5-32-62-14-4
01-0022-20	33781-00	AR 10-33-62-14-4
01-0023-20	33782-00	AR 9-34-62-14-4
01-0024-20	33783-00	AR 12-36-62-14-4
01-0025-20	33784-00	AR 16-25-62-15-5
01-0026-20	33785-00	WS 7-35-62-15-4
01-0027-20	33786-00	WS 10-35-62-15-4
01-0028-20	33787-00	WS 12-36-62-15-4
01-0029-20	33789-00	WS 10-6-63-14-4
01-0030-20	33790-00	WS 7-7-63-14-4
01-0031-20	33791-00	WS 10-9-63-14-4
01-0032-20	36932-00	WS 12-10-63-14-4
01-0033-20	33793-00	WS 5-15-63-14-4
01-0034-20	33794-00	WS 11-16-63-14-4
01-0035-20	33795-00	WS 15-27-63-14-4
01-0036-20	33796-00	WS 6-34-63-14-4
01-0037-20	33797-00	WS 7-35-63-14-4
01-0038-20	33797-01	WS 7-35-63-14-4
01-0039-20	33798-00	WS 5-1-63-14-4
01-0040-20	33926-00	WS 13-26-62-14-4
01-0041-20	34015-00	WS 10-29-62-14-4
01-0042-20	34016-00	WS 10-20-62-14-4
01-0043-20	34017-00	WS 7-32-62-14-4
01-0044-20	34018-00	WS 15-3-63-14-4
01-0045-20	34019-00	WS 7-4-63-14-4
01-0046-20	34020-00	WS 7-8-63-14-4
01-0047-20	34022-00	WS 10-26-63-14-4

MSAT File No.	KMS File/Ref #	Land Description
01-0048-20	34025-00	WS 2-30-62-14-4
01-0049-20	34026-01	WS 10-29-63-14-4
01-0050-20	34026-02	AR 10-29-63-14-4
01-0051-20	34028-00	WS 10-10-63-14-4
01-0052-20	34320-02	AR 10-10-63-14-4
01-0053-20	34416-00	WS 15-28-63-14-4
01-0054-20	34417-00	WS 7-32-63-14-4
01-0055-20	34418-00	WS 14-33-63-14-4
01-0056-20	34478-00	WS 3-10-64-15-4
01-0057-20	34542-00	WS 9-15-63-14-4
01-0058-20	34643-01	VS 7-35-63-14-4
01-0059-20	34643-02	AR 7-35-63-14-4
01-0060-20	34759-00	WS 4-29-63-14-4
01-0061-20	34760-00	WS 13-1-63-15-4
01-0062-20	35645-00	WS 15-5-63-14-4
01-0063-20	35682-02	WS 1-6-63-15-4
01-0064-20	35689-00	WS 15-23-63-14-4
01-0065-20	35691-00	WS 12-26-63-14-4
01-0066-20	35698-00	WS 5-6-63-14-4
01-0067-20	35699-00	WS 4-7-63-14-4
01-0068-20	35763-00	WS 13-23-62-14-4
01-0069-20	35764-00	WS 11-27-62-14-4
01-0070-20	35765-00	WS 4-29-62-14-4
01-0071-20	35766-00	WS 4-30-62-14-4
01-0072-20	35767-00	WS 13-32-62-14-4
01-0073-20	35774-00	WS 4-5-63-14-4
01-0074-20	35880-00	WS 16-17-63-14-4
01-0075-20	36001-01	CM 11-36-62-15-4
01-0076-20	36001-02	AR 11-36-62-15-4
01-0077-20	36573-01	VS 1-15-63-14-4
01-0078-20	36573-02	AR 1-15-63-14-4
01-0079-20	36645-00	AR 3-25-63-15-4
01-0080-20	36780-00	WS 10-22-63-14-4
01-0081-20	36788-00	WS 13-29-62-14-4
01-0082-20	36913-00	WS 2-36-62-15-4
01-0083-20	36931-00	WS 11-8-63-14-4
01-0084-20	36933-00	WS 4-11-63-14-4
01-0085-20	36934-00	WS 4-21-63-14-4
01-0086-20	37632-00	WS 1-12-64-15-4
01-0087-20	37633-00	WS 13-13-64-15-4
01-0088-20	38936-00	WS 13-18-62-14-4
01-0089-20	39022-00	AR 5-36-64-15-4
01-0090-20	51726-00	WS 2-2-63-14-4
01-0091-20	51727-00	WS 12-3-63-14-4
01-0092-20	51728-00	WS 11-11-63-14-4

MSAT File No.	KMS File/Ref #	Land Description
01-0093-20	51729-00	WS 15-18-63-14-4
01-0094-20	51730-00	WS 3-28-63-14-4
01-0095-20	51731-00	WS 14-29-63-14-4
01-0096-20	51732-00	WS 14-32-63-14-4
01-0097-20	51733-00	WS 15-34-63-14-4
01-0098-20	52746-00	WS 16-31-62-14-4
01-0099-20	52747-00	WS 13-33-62-14-4
01-0100-20	52748-00	WS 9-4-63-14-4
01-0101-20	52749-00	WS 7-16-63-14-4
01-0102-20	52750-00	WS 9-17-63-14-4
01-0103-20	67546-00	WS 4-4-63-14-4
01-0104-20	68696-00	WS 15-16-63-14-4
01-0105-20	67530-00	WS 4-35-62-14-4
01-0106-20	67529-00	WS 4-34-62-14-4
01-0107-20	68695-00	WS 7-17-63-14-4
01-0108-20	67422-00	WS 2-3-63-14-4
01-0109-20	68295-00	WS 11-5-63-14-4
01-0110-20	67545-00	WS 4-27-63-14-4
01-0111-20	67543-00	WS 12-35-63-14-4
01-0112-20	68694-00	WS 11-9-63-14-4
01-0113-20	68761-00	WS 2-33-62-14-4
01-0114-20	68760-00	WS 14-32-62-14-4
01-0115-20	67421-00	WS 9-2-63-14-4
01-0116-20	67588-00	WS 8-33-63-14-4
01-0117-20	69580-00	WS 1-34-62-14-4

Table of Contents
Kikino Metis Settlement vs AlphaBow Energy Ltd.

Recovery of Compensation

Date	Document	Tab
	Appeal Tribunal Officer's Report – Issues and Events	1
December 11, 2020	Kikino Metis Settlement Appeal Form	2
Various	AlphaBow Energy Ltd Surface Leases with Kikino Metis Settlement See Binders 1 and 2	3
September 29, 2017	Release and Settlement Agreement	4
	AlphaBow Energy Ltd. Accounting of Surface Leases	5
October 20, 2021	Kikino Metis Settlement Memorandum Annual Rental Payments Record	6
April 1 to March 31	Kikino Financial Ledgers for 2015 – 2016 Annual Rentals	7
April 1 to March 31	Kikino Financial Ledgers for 2016 – 2017 Annual Rentals	8
April 1 to March 31	Kikino Financial Ledgers for 2017 – 2018 Annual Rentals	9
April 1 to March 31	Kikino Financial Ledgers for 2018 – 2019 Annual Rentals	10
April 1 to March 31	Kikino Financial Ledgers for 2019 – 2020 Annual Rentals	11
November 2, 2021	AlphaBow Energy Ltd Submission	12
Various	Correspondence	13
	Legislation / Policies / Bylaws	
November 1, 1990	<i>Metis Settlements Act</i> , R.S.A. 2000, c. M-14	14
October 5, 1998	Kikino Metis Settlement Land Use Bylaw #KMS024	15
July 31, 1992	Metis Settlements General Council Land Policy	16

Note: In accordance with the *Alberta Freedom of Information and Protection of Privacy Act*, all birthdates, addresses, contact information and other sensitive information are blacked out.

Subject	
Recovery of Compensation	
Parties	
Appellant	Respondents
Kikino Metis Settlement	AlphaBow Energy Ltd.
Context	
<p>There are 112 surface leases agreements within the Kikino Metis Settlement and all were held under Husky Oil Operations Limited. These surface leases vary from wellsite and access roads, burrow pits, valve sites, compressor sites and road use agreements.</p> <p>On September 29, 2017, stemming from Tribunal Order 273, Kikino Metis Settlement entered into a Release and Settlement Agreement with Husky Oil Operations Limited to <i>"fully and finally resolve the Appeal and all other outstanding claims and other matters between them and to provide for the determination and resolution of all compensation issues under the Access Agreements through to and including 2021"</i>¹. This Agreement was for the five-year term of 2017 to 2021 and the annual compensation payment agreed upon annually was for \$391,605.00.</p> <p>In 2018, Husky Oil Operations assigned all of its rights and interests for surface leases held in Kikino Metis Settlement to AlphaBow Energy Ltd including the commitments contained in the Release and Settlement Agreement.</p> <p>The annual compensation payments owed under the 112 surface leases amounts to \$363,605.00, however, the Release and Settlement Agreement agreed to pay \$391,605.00 annually until 2021.</p> <p>The Appellant, Kikino Metis Settlement, is requesting payment for money owed under the 112 Surface Rights Agreements (with various dates) and the Release and Settlement Agreement dated September 29, 2017.</p>	

¹ Release and Settlement Agreement dated September 29, 2017 – 8th WHERAS Statement

AlphaBow Energy Ltd made annual compensation payments to KMS for the following rental periods:

- | | |
|-------------------------------|--|
| - April 2017 – March 31, 2018 | \$66,570.48 |
| | (Husky Oil paid the remainder of \$325,034.52) |
| - April 2018 – March 31, 2019 | \$391,605.00 |
| - April 2019 – March 31, 2020 | \$391,605.00 |

Kikino is claiming unpaid annual rentals:

- 2020 – 2021 fiscal year \$391,605.00
- 2021 – 2022 Fiscal year \$391,605.00

Issues

Section 121 of the *Metis Settlements Act* provides that if an existing mineral lease holder or operator fails to pay money under a surface lease within 30 days of the date that it is due, the person entitled to receive the money may submit to the Land Access Panel evidence of the failure to pay.

The Panel appointed to this appeal aims to answer the following questions:

- 1) Is there satisfactory evidence of failure of the existing mineral lease holder or operator to pay under the 112 Surface Rights Agreements?
- 2) Is there satisfactory evidence of failure of the existing mineral lease holder or operator to pay under the Release and Settlement Agreement of September 29, 2017?
- 3) Is there money due and payable by the existing lease holder or operator under the 112 Surface Rights Agreements and/or the Release and Settlement Agreement?
- 4) Who is responsible for paying the Occupants?

The Panel may identify additional questions and issues as per section 190(1)(c) of the *Metis Settlements Act*.

Applicable Legislation

- Kikino Metis Settlement Land Use Bylaw #KMS024
Part VII – Surface Compensation

7.5 Distribution of Compensation

1. Settlement will receive all compensation and will distribute in accordance with this By-Law or a Resolution.

2. Once Settlement members have received their monies compensation received by the Settlement will be held for the benefit of the Settlement and will be dealt with in accordance with a Settlement Trust Fund By-Law.

- *Metis Settlements Act*, R.S.A. 2000, c. M-14
 - Part 4, Division 7, Access to Patented Land
 - Part 7, Metis Settlements Appeal Tribunal

It is the Land Access Panel which is empowered to deal with compensation orders and right of entry orders² previously made by the Surface Rights Board and surface leases.

Section 111(h) defines "occupant" as:

- (i) a settlement council,
- (ii) the person in actual possession of a parcel of patented land, and
- (iii) a person having a right or interest in patented land that is registered in the Metis Settlements Land Registry.

Section 121 of the *Metis Settlements Act* has no time limit and therefore the landowner's application for payment cannot be said to be out of time.

Recovery of compensation

121(1) If an existing mineral lease holder or operator fails to pay money

- (a) under a surface lease, or
- (b) ordered to be paid by the Existing Leases Land Access Panel or the Land Access Panel,

within 30 days of the date it is due, the person entitled to receive the money may submit to the Land Access Panel evidence of the failure to pay.

(2) On receipt of satisfactory evidence of failure of the existing mineral lease holder or operator to pay, the Land Access Panel may direct the President of Treasury Board and Minister of Finance to pay out of the General Revenue Fund the amount of money to which the person is entitled.

(3) If the President of Treasury Board and Minister of Finance pays money to a person under this section, the amount paid constitutes a debt owing by the existing mineral lease holder or the operator to the Crown in right of Alberta.

(4) If a surface lease and a development agreement are combined in one document, this section applies only to that part of the document concerning the surface lease.

² *Metis Settlements Act*, section 111(j) "surface lease" means a lease or other instrument under which the surface of a parcel of patented land is held for any purpose for which a right of entry order may be made under this Division, and that provides for compensation.

Metis Settlements General Council Mineral Projects Policy

Other parts of the MSA, or other provincial statutes, MSGC Policies or EMS Bylaws or contracts may also be relevant. If other legislative or contractual frameworks apply, the parties are asked to forward them immediately along with an explanation of their applicability.

Please note: The Officer's Report is a summary of the Dispute Resolutions Officer's information gathering efforts. It is provided for information only and is not binding on the Panel or on any of the Parties.

DRAFT

W.L. (BILL) MCELHANNEY, Q.C.
(780) 412-2713
bmcelhanney@ackroydlaw.com

ASSISTANT: ROSALIE M.
(780) 423-8905 ext 303
rmcleod@ackroydlaw.com

OUR FILE No. 159244 /WLM

September 6, 2022

EMAIL TO: BJ.Simpson@gov.ab.ca

MSAT
9th floor, Forestry Building
9920 – 108 Street
Edmonton AB T5K 2M4

Attention: Billy Joe (BJ) Simpson

Dear Madam:

Re: RE: Kikino Alphabow Draft Hearing Package

Further to receipt of the draft Hearing Package dated August 22, 2022, received in our offices on August 24, 2022, herewith our comments.

First, in terms of the draft Table of Contents it is very difficult for any party to review same without reviewing the specific contents of the documents in order to determine whether or not any further documentation may or may not be needed. This is especially so when one considers the Officers Report. In reviewing the "issues" portion of the report, the first two sentences beg the question of "satisfactory evidence" which would presumably fall on the shoulders of our client. We can envision that there may well be Affidavit evidence, will say evidence, written interrogatories and viva-voce evidence which, with the exception of viva-voce evidence, could constitute the contents of the Hearing Package.

This same observation goes for question number two under issues.

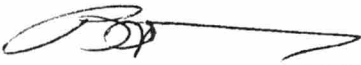
Second, in response to "who is responsible for paying the occupants" again, this will require possible some further evidence that is not contained within the Table of Contents.

Third, there is also the issue of precedent as it relates to the issue of recovery of compensation and the writer is of the opinion that it may well be relevant to have, on the record, some of the decisions of the Land and Property Rights Tribunal as a comparative quasi-judicial adjudicatory body dealing with the identical issue.

I am mindful of Section 35 of the Rules of Procedure of the Metis Settlements Appeal Tribunal and am respectfully asking for a copy of the documents dealing with the draft Hearing Package in order to determine what other evidence might be required.

Yours truly,

ACKROYD LLP



W.L. (BILL) McELHANNEY, Q.C.
WLM/rb



METIS SETTLEMENTS APPEAL TRIBUNAL

September 22, 2022

File: See Schedule A

VIA EMAIL

Kikino Metis Settlement General Delivery Kikino, Alberta T0A 2B0 Attention: Settlement Council	Alpha Bow Energy Ltd. #1800, 222 – 3 rd Avenue SW Calgary, AB T2P 0B4 Attn: Jay Kleinsasser, VP Operations
Ackroyd Law First Edmonton Place Suite 1500 10665 Jasper Avenue Edmonton, Alberta T5J 3S9 Attention: Bill McElhanney (Legal Counsel for Kikino Metis Settlement)	

To Whom it May Concern:

RE: ELECTRONIC DRAFT HEARING PACKAGE

On September 6, 2022, Ackroyd LLP, legal counsel for Kikino Metis Settlement, wrote to the Appeal Tribunal requesting an electronic copy of the Draft Hearing Package in order to determine if further documents may be required for the final hearing package.

The Panel has deliberated and have decided to approve Kikino's request. Attached to this email is an electronic version of the draft hearing package which includes the draft Officer's Report, Table of Contents outlining the nature of the appeal and a list of the documents gathered by the Appeal Tribunal to date. Parties are asked to review this draft package for completeness. If you have any additional documents, submissions, comments, or suggested revisions, please provide them to me by **October 7, 2022**.

Once the Appeal Tribunal receives your input, it will finalize the hearing package and provide a copy to all parties ahead of hearing, which will be scheduled at a later date.

Please note that the Appeal Tribunal is committed to protecting your privacy. Any information or documents you provide to the Appeal Tribunal may be shared with other parties and form the evidentiary basis for this appeal. However, the Appeal Tribunal will redact any personal information and will not share the submitted documents with anyone who is not a party to this appeal without your permission.

If you have any questions please feel free to contact me via email at bj.simpson@gov.ab.ca or by calling 1-800-661-8864.

Sincerely,



Billie-Jo (BJ) Simpson,
Dispute Resolution Officer

Email Attachment: *Ackroyd LLP Letter dated September 6, 2022*

Complete Electronic Draft Hearing Package for Kikino Metis Settlement Appeal

Cc: Occupants that asked to be copied on MSAT Correspondence

Kikino Settlement Member	MSAT File Number
Rachael Belcourt	01-0022-20 and 01-0113-20
Belva Cardinal	01-0052-20, 01-0108-20, 01-0113-20
Wayne C. Cardinal	01-0016-20, 01-0017-20, 01-0044-20, 01-0052-20, 01-0091-20,
Sandra Cardinal	01-0052-20
Floyd Thompson	01-0096-20
Phillip Collins	01-0031-20, 01-0032-20, 01-0112-20
Robert Pruden	01-0008-20

Schedule A

MSAT File No.	KMS File/Ref #	Land Description
01-0006-20	18067-00	WS 11-35-64-15-4
01-0007-20	18080-00	WS 3-27-64-15-4
01-0008-20	23759-00	WS TO 11-28-63-15-4
01-0009-20	30446-00	WS 2-22-62-14-4
01-0010-20	32332-00	WS 9-22-62-14-4
01-0011-20	32741-00	WS 10-26-62-14-4
01-0012-20	33033-00	WS 2-31-62-14-4
01-0013-20	33034-00	WS 3-2-63-14-4
01-0014-20	33131-00	WS 5-19-64-15-4
01-0015-20	33131-02	BP 5-19-64-15-4
01-0016-20	33258-08	AR 33 & 34-62-14-4
01-0017-20	33258-06	VS 33 & 34-62-14-4
01-0018-20	33478-00	WS 10-35-62-14-4
01-0019-20	33778-00	WS 5-19-62-14-4
01-0020-20	33779-00	WS 9-28-62-14-4
01-0021-20	33780-00	AR 5-32-62-14-4
01-0022-20	33781-00	AR 10-33-62-14-4
01-0023-20	33782-00	AR 9-34-62-14-4
01-0024-20	33783-00	AR 12-36-62-14-4
01-0025-20	33784-00	AR 16-25-62-15-5
01-0026-20	33785-00	WS 7-35-62-15-4
01-0027-20	33786-00	WS 10-35-62-15-4
01-0028-20	33787-00	WS 12-36-62-15-4
01-0029-20	33789-00	WS 10-6-63-14-4
01-0030-20	33790-00	WS 7-7-63-14-4
01-0031-20	33791-00	WS 10-9-63-14-4
01-0032-20	36932-00	WS 12-10-63-14-4
01-0033-20	33793-00	WS 5-15-63-14-4
01-0034-20	33794-00	WS 11-16-63-14-4
01-0035-20	33795-00	WS 15-27-63-14-4
01-0036-20	33796-00	WS 6-34-63-14-4
01-0037-20	33797-00	WS 7-35-63-14-4
01-0038-20	33797-01	WS 7-35-63-14-4
01-0039-20	33798-00	WS 5-1-63-14-4
01-0040-20	33926-00	WS 13-26-62-14-4

01-0041-20	34015-00	WS 10-29-62-14-4
01-0042-20	34016-00	WS 10-20-62-14-4
01-0043-20	34017-00	WS 7-32-62-14-4
01-0044-20	34018-00	WS 15-3-63-14-4
01-0045-20	34019-00	WS 7-4-63-14-4
01-0046-20	34020-00	WS 7-8-63-14-4
01-0047-20	34022-00	WS 10-26-63-14-4
01-0048-20	34025-00	WS 2-30-62-14-4
01-0049-20	34026-01	WS 10-29-63-14-4
01-0050-20	34026-02	AR 10-29-63-14-4
01-0051-20	34028-00	WS 10-10-63-14-4
01-0052-20	34320-02	AR 10-10-63-14-4
01-0053-20	34416-00	WS 15-28-63-14-4
01-0054-20	34417-00	WS 7-32-63-14-4
01-0055-20	34418-00	WS 14-33-63-14-4
01-0056-20	34478-00	WS 3-10-64-15-4
01-0057-20	34542-00	WS 9-15-63-14-4
01-0058-20	34643-01	VS 7-35-63-14-4
01-0059-20	34643-02	AR 7-35-63-14-4
01-0060-20	34759-00	WS 4-29-63-14-4
01-0061-20	34760-00	WS 13-1-63-15-4
01-0062-20	35645-00	WS 15-5-63-14-4
01-0063-20	35682-02	WS 1-6-63-15-4
01-0064-20	35689-00	WS 15-23-63-14-4
01-0065-20	35691-00	WS 12-26-63-14-4
01-0066-20	35698-00	WS 5-6-63-14-4
01-0067-20	35699-00	WS 4-7-63-14-4
01-0068-20	35763-00	WS 13-23-62-14-4
01-0069-20	35764-00	WS 11-27-62-14-4
01-0070-20	35765-00	WS 4-29-62-14-4
01-0071-20	35766-00	WS 4-30-62-14-4
01-0072-20	35767-00	WS 13-32-62-14-4
01-0073-20	35774-00	WS 4-5-63-14-4
01-0074-20	35880-00	WS 16-17-63-14-4
01-0075-20	36001-01	CM 11-36-62-15-4
01-0076-20	36001-02	AR 11-36-62-15-4
01-0077-20	36573-01	VS 1-15-63-14-4
01-0078-20	36573-02	AR 1-15-63-14-4
01-0079-20	36645-00	AR 3-25-63-15-4
01-0080-20	36780-00	WS 10-22-63-14-4

01-0081-20	36788-00	WS 13-29-62-14-4
01-0082-20	36913-00	WS 2-36-62-15-4
01-0083-20	36931-00	WS 11-8-63-14-4
01-0084-20	36933-00	WS 4-11-63-14-4
01-0085-20	36934-00	WS 4-21-63-14-4
01-0086-20	37632-00	WS 1-12-64-15-4
01-0087-20	37633-00	WS 13-13-64-15-4
01-0088-20	38936-00	WS 13-18-62-14-4
01-0089-20	39022-00	AR 5-36-64-15-4
01-0090-20	51726-00	WS 2-2-63-14-4
01-0091-20	51727-00	WS 12-3-63-14-4
01-0092-20	51728-00	WS 11-11-63-14-4
01-0093-20	51729-00	WS 15-18-63-14-4
01-0094-20	51730-00	WS 3-28-63-14-4
01-0095-20	51731-00	WS 14-29-63-14-4
01-0096-20	51732-00	WS 14-32-63-14-4
01-0097-20	51733-00	WS 15-34-63-14-4
01-0098-20	52746-00	WS 16-31-62-14-4
01-0099-20	52747-00	WS 13-33-62-14-4
01-0100-20	52748-00	WS 9-4-63-14-4
01-0101-20	52749-00	WS 7-16-63-14-4
01-0102-20	52750-00	WS 9-17-63-14-4
01-0103-20	67546-00	WS 4-4-63-14-4
01-0104-20	68696-00	WS 15-16-63-14-4
01-0105-20	67530-00	WS 4-35-62-14-4
01-0106-20	67529-00	WS 4-34-62-14-4
01-0107-20	68695-00	WS 7-17-63-14-4
01-0108-20	67422-00	WS 2-3-63-14-4
01-0109-20	68295-00	WS 11-5-63-14-4
01-0110-20	67545-00	WS 4-27-63-14-4
01-0111-20	67543-00	WS 12-35-63-14-4
01-0112-20	68694-00	WS 11-9-63-14-4
01-0113-20	68761-00	WS 2-33-62-14-4
01-0114-20	68760-00	WS 14-32-62-14-4
01-0115-20	67421-00	WS 9-2-63-14-4
01-0116-20	67588-00	WS 8-33-63-14-4
01-0117-20	69580-00	WS 1-34-62-14-4



METIS SETTLEMENTS APPEAL TRIBUNAL

November 9, 2022

Files: 01-0006-20 to
01-0117-20

VIA EMAIL

Kikino Metis Settlement General Delivery Kikino, Alberta T0A 2B0 Attention: Settlement Council	Alpha Bow Energy Ltd. #1800, 222 – 3 rd Avenue SW Calgary, AB T2P 0B4 Attn: Jay Kleinsasser, VP Operations
Ackroyd Law First Edmonton Place Suite 1500 10665 Jasper Avenue Edmonton, Alberta T5J 3S9 Attention: Bill McElhanney (Legal Counsel for Kikino Metis Settlement)	

To Whom it May Concern:

RE: POTENTIAL HEARING DATES

On September 22, 2022, the Appeal Tribunal sent out an electronic Draft Hearing Package to all parties with a deadline of October 7, 2022 to submit any further documents.

Ackroyd LLP, representing Kikino Metis Settlement, has informed our office that attempts were being made with AlphaBow Energy Ltd. to resolve this matter. Ackroyd LLP suggested that a hearing not be scheduled until closer to the end of October to allow these discussions to take place.

As a matter of practice, the Appeal Tribunal encourages all parties to work together, and the Panel does not want to hinder this process. In speaking with AlphaBow Energy Ltd. this week, we understand that these discussion may take place in late November or early December.

The Panel would like to request that the parties inform the Appeal Tribunal on the progress of these discussions, so that a hearing can be scheduled in a timely manner if the need arises.

If you have any questions please feel free to contact BJ Simpson, Dispute Resolution Officer, via email at bj.simpson@gov.ab.ca or by calling 1-800-661-8864.

Sincerely,



Donna Lakey
Panel Chair

Cc: Occupants that asked to be copied on MSAT Correspondence

Kikino Settlement Member	MSAT File Number
Rachael Belcourt	01-0022-20 and 01-0113-20
Belva Cardinal	01-0052-20, 01-0108-20, 01-0113-20
Wayne C. Cardinal	01-0016-20, 01-0017-20, 01-0044-20, 01-0052-20, 01-0091-20,
Sandra Cardinal	01-0052-20
Floyd Thompson	01-0096-20
Phillip Collins	01-0031-20, 01-0032-20, 01-0112-20
Robert Pruden	01-0008-20



METIS SETTLEMENTS APPEAL TRIBUNAL

March 29, 2023

Files: 01-0006-20 to
01-0117-20

VIA EMAIL

Kikino Metis Settlement General Delivery Kikino, Alberta T0A 2B0 Attention: Settlement Council	AlphaBow Energy Ltd. #1800, 222 – 3 rd Avenue SW Calgary, AB T2P 0B4 Attn: Jay Kleinsasser, VP Operations
Ackroyd LLP First Edmonton Place Suite 1500, 10665 Jasper Avenue Edmonton, Alberta T5J 3S9 Attention: Bill McElhanney (Legal Counsel for Kikino Metis Settlement)	

To Whom it May Concern:

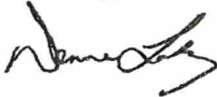
RE: POTENTIAL HEARING DATES

On November 9, 2022, the Appeal Tribunal postponed scheduling a hearing to allow AlphaBow Energy Ltd. and Kikino Metis Settlement to continue discussions on a possible resolution to this matter. In that letter, the Appeal Tribunal requested to be updated on the progress of these discussions and notified if a hearing would be required. To date, no such correspondence has been received. The Panel is requesting an update as to whether the Appeal Tribunal's services are still required. Please notify our offices by **April 7, 2023.**

If the Parties opt to proceed to a hearing, the Panel will direct Appeal Tribunal staff to schedule a date in consultation with you. Please note that given the upcoming Provincial Election, the Appeal Tribunal will be looking to schedule the hearing in June 2023.

If you have any questions, please feel free to contact BJ Simpson, via email at bj.simpson@gov.ab.ca or by calling 1-800-661-8864.

Sincerely,



Donna Lakey
Panel Chair

Cc: Kikino Metis Settlement Council
Rosalie McLeod, Ackroyd LLP
Brenda Routledge, AlphaBow Energy Ltd.

Occupants that asked to be copied on MSAT Correspondence (sent via regular mail):

Kikino Settlement Member	MSAT File Number
Rachael Belcourt	01-0022-20 and 01-0113-20
Belva Cardinal	01-0052-20, 01-0108-20, 01-0113-20
Wayne C. Cardinal	01-0016-20, 01-0017-20, 01-0044-20, 01-0052-20, 01-0091-20,
Sandra Cardinal	01-0052-20
Floyd Thompson	01-0096-20
Phillip Collins	01-0031-20, 01-0032-20, 01-0112-20
Robert Pruden	01-0008-20



BARRISTERS & SOLICITORS

W.L. (BILL) MCELHANNEY, K.C.

(780) 412-2713

bmcelhanney@ackroydlaw.com

ASSISTANT: ROSALIE MCLEOD

(780) 423-8905 ext 303

rmcleod@ackroydlaw.com

OUR FILE No. 158961 /WLM

YOUR FILE No. 01-0006-20 to 01-0117-20

April 6, 2023

EMAIL TO alexey.massarsky@gov.ab.ca

Metis Settlements Appeal Tribunal
9th Floor, Forestry Building
9920-108 Street
Edmonton, AB T5K 2M4

Attention: Donna Lakey

Dear Madam:

Re: Kikino Metis Settlement - Alphabow Energy Ltd.

Further to your correspondence of March 29, 2023, we advise we are arranging another meeting with respect to this matter.

Please continue to postpone scheduling a hearing so that discussions can continue.

Yours truly,

ACKROYD LLP

W.L. (BILL) MCELHANNEY, K.C.

WLM/rm

CC: Kikino Metis Council
Ken Reh
Brenda Routledge

W.L. (BILL) MCELHANNEY, K.C.
(780) 412-2713
bmcelhanney@ackroydlaw.com

ASSISTANT: ROSALIE MCLEOD
(780) 423-8905 ext 303
rmcleod@ackroydlaw.com

OUR FILE No. 159244 /WLM

YOUR FILE No. 01-0006-20 to 01-0117-20

June 26, 2023

EMAIL TO BJ.Simpson@gov.ab.ca

Metis Settlements Appeal Tribunal
9th Floor, Forestry Building
9920-108 Street
Edmonton, AB T5K 2M4

Attention: Billie-Jo (BJ) Simpson

Dear Madam:

Re: Kikino Metis Settlement - Alphabow Energy Ltd.

Further to your correspondence of May 30, 2023, we advise we are arranging another meeting with respect to this matter in August 2023.

Please continue to postpone scheduling a hearing so that discussions can continue.

Yours truly,

ACKROYD LLP



W.L. (BILL) MCELHANNEY, K.C.
WLM/rm

CC: Keh Reh

W.L. (BILL) MCELHANNEY, K.C.
(780) 412-2713
bmcelhanney@ackroydlaw.com

ASSISTANT: ROSALIE MCLEOD
(780) 423-8905 ext 303
rmcleod@ackroydlaw.com

OUR FILE No. 161000 /WLM

March 14, 2024

EMAIL TO BJ.Simpson@gov.ab.ca

Metis Settlements Appeal Tribunal
9th Floor, Forestry Building
9920-108 Street
Edmonton, AB T5K 2M4

Attention: Billie-Jo (BJ) Simpson

Dear Madam:

Re: Kikino Metis Settlement - Alphabow Energy Ltd.

Further to our recent telephone conversation wherein you advised that the Panel would be reviewing how best to approach the amalgamation of the annual amounts and how a Hearing might be structured, I look forward to your comments in due course.

Yours truly,

ACKROYD LLP



W.L. (BILL) McELHANNEY, K.C.
WLM/rm



METIS SETTLEMENTS APPEAL TRIBUNAL

April 19, 2024

Files: 01-0006-20 to
01-0117-20

VIA EMAIL

Kikino Metis Settlement General Delivery Kikino, Alberta T0A 2B0 Attention: Settlement Council	AlphaBow Energy Ltd. Suite 1700, 222 – 3 rd Avenue SW Calgary, Alberta T2P 0B4 Attention: Steve Roth, Surface Land Manager
Ackroyd LLP First Edmonton Place Suite 1500, 10665 Jasper Avenue Edmonton, Alberta T5J 3S9 Attention: Bill McElhanney (Legal Counsel for Kikino Metis Settlement)	

To Whom it May Concern:

RE: PANEL COMPOSITION & HEARING PROCEDURE

On December 10, 2020, the Kikino Metis Settlement filed an appeal concerning the recovery of compensation for surface leases held with AlphaBow Energy Ltd.

a) Panel Composition

Be advised that the terms for the Appeal Tribunal Board members ended on March 15, 2024 and a newly appointed Board began on March 16, 2024. The Panel Chair, Donna Lakey and Panel Member Brad Cunningham were reappointed; however Lee-Ann Joe's final day was March 15, 2024. The Appeal Tribunal Vice Chair has appointed the following Panel to hear the above matter:

Donna Lakey
Panel Chair

Bradley Cunningham
Panel Member

Gerald Cunningham
Panel Member

Please note that sections 18 through 20 of the Appeal Tribunal's *Rules of Procedure* relate to issues of bias regarding individuals appointed to sit on a Panel. If you have concerns with respect to the appointed Panel members and would like to raise issues of bias, you may do so by submitting your concerns in writing to the attention of the Appeal Tribunal Chair (Mr. Floyd Thompson) within **15 business days** from the date of this letter. If parties would like a copy of the Appeal Tribunal's *Rules of Procedure*, please contact us at 1-800-661-8864.

b) Hearing Procedure

On February 21, 2024, Kikino Metis Settlement, as represented by legal counsel Ackroyd LLP, requested that the hearing for this matter be conducted by way of written submissions instead of an in-person hearing. The Panel is considering this request and would like to give the parties an opportunity to respond to this procedure.

For clarity, if the hearing proceeds by way of written submissions, a schedule for filing submissions will be communicated to all parties to ensure adequate time is given to respond to the arguments put before the Appeal Tribunal.

The Panel requests that all parties provide a response in writing to this hearing procedure **no later than May 9, 2024** to bj.simpson@gov.ab.ca If you have any questions please feel free to contact BJ Simpson via email or by calling 1-800-661-8864.

Sincerely,



Donna Lakey,
Panel Chair

cc: Rosalie McLeod, Ackroyd LLP
Brenda Routledge, AlphaBow Energy Ltd.

Occupants that asked to be copied on MSAT Correspondence (sent via regular mail):

Kikino Settlement Member	MSAT File Number
Rachael Belcourt	01-0022-20 and 01-0113-20
Belva Cardinal	01-0052-20, 01-0108-20, 01-0113-20
Wayne C. Cardinal	01-0016-20, 01-0017-20, 01-0044-20, 01-0052-20, 01-0091-20,
Sandra Cardinal	01-0052-20
Floyd Thompson	01-0096-20
Phillip Collins	01-0031-20, 01-0032-20, 01-0112-20
Robert Pruden	01-0008-20

BJ Simpson

From: BJ Simpson
Sent: Tuesday, May 07, 2024 2:38 PM
To: 'land@alphabowenergy.com'
Subject: Metis Settlements Appeal Tribunal - Kikino vs ABE appeal file
Attachments: MSAT Letter to Parties - Panel Composition & Hearing Procedure 4-19-2024.pdf

Good Afternoon,

I'm looking for the contact person for AlphaBow Energy Ltd. An appeal was filed with the Metis Settlements Appeal Tribunal (MSAT) back in 2020 for 112 surface leases in the Kikino Metis Settlement. I was dealing with Steve Roth and Brenda Rutledge back in 2020-2022. Brenda then gave me the name Jay Kleinsasser as the person who was handling the file, however, Mr. Kleinsasser has not answered any of our correspondence over the past two years.

MSAT is ready to schedule the hearing for the recovery of compensation but we need a contact person to send the Hearing package and materials.

Can someone please contact me as soon as possible.

I've attached the most recent correspondence which has a deadline of **May 9, 2024** to submit a written response to the proposed hearing.

I look forward to hearing from you.

Billie-Jo (BJ) Simpson | Metis Settlements Appeal Tribunal
A/Tribunal Secretary

Forestry Building
9th Floor, 9920 – 108 Street NW, Edmonton, AB T5K 2M4
780-422-4362 – phone | 780-422-0019 - fax
bj.simpson@gov.ab.ca | <http://www.msat.gov.ab.ca/>

This message is intended only for the addressee. It may contain privileged or confidential information. Unauthorized disclosure is strictly prohibited. If you received this message in error, please notify me immediately and delete the original message. Thank you.

BJ Simpson

From: ken@reh-law.ca
Sent: Wednesday, May 08, 2024 10:17 AM
To: BJ Simpson
Subject: Re: AlphaBow Energy Ltd Contact Information
Attachments: notice-to-creditors-dated-april-1-2024.pdf; filed-2024-04-26-amended-and-restated-ccaa-initial-order.pdf

CAUTION: This email has been sent from an external source. Treat hyperlinks and attachments in this email with care.

Good morning,
AlphaBow Energy is presently in CCAA proceedings. I have attached copies of a Notice to Creditors and the subsisting CCAA order for your information. You may wish to address your inquiry to the CCAA Monitor, KSV Restructuring.

Regards,

Kenneth Reh

Barrister & Solicitor

Kenneth P. Reh Law Office

Suite 700, One Executive Place

1816 Crowchild Trail NW

Calgary, AB T2M 3Y7

Call: 403-870-5734

Fax: 587-327-5527

ken@reh-law.ca

<https://www.linkedin.com/in/kenrehlawoffice/>

He/Him

Classification: Protected A

From: BJ Simpson <BJ.Simpson@gov.ab.ca>
Date: Tuesday, May 7, 2024 at 3:12 PM
To: Ken Reh, Barrister & Solicitor <ken@reh-law.ca>
Subject: AlphaBow Energy Ltd Contact Information
Good Afternoon,

I'm the Tribunal Secretary for the Metis Settlements Appeal Tribunal and I was wondering if you could point me in the right direction.

I'm looking for a contact name for someone at AlphaBow Energy Ltd. An appeal was filed with MSAT back in 2020 for the recovery of compensation for 112 surface leases held by AlphaBow Energy within the Kikino Metis Settlement. I was in contact with Steve Roth and Brenda Routledge from 2020-2022.

In August 2022, Brenda said that Jay Kleinsasser would be handling the file so all correspondence should go to him, however, he has yet to respond to any of my letters. And August 2022 was the last time I spoke with Ms. Routledge as she stopped returning my telephone calls and emails as well.

MSAT is ready to schedule a hearing for this file but I don't have a contact on where I can send the Hearing Package and most recently the Panel has requested written submissions from the Parties on a proposed process for the hearing procedure.

I have tried calling the phone numbers I have for Brenda Routledge (587-393-9763) Sr. Surface Land Administrator but it's not in service and when I try calling the AlphaBow Energy number from the website (587-393-5059) it too is not in service.

By any chance are you able to direct me to who I can contact or where I can send our correspondences to?

Thank you in advance,

Billie-Jo (BJ) Simpson | Metis Settlements Appeal Tribunal
A/Tribunal Secretary

Forestry Building
9th Floor, 9920 – 108 Street NW, Edmonton, AB T5K 2M4
780-422-4362 – phone | 780-422-0019 - fax
bj.simpson@gov.ab.ca | <http://www.msat.gov.ab.ca/>

This message is intended only for the addressee. It may contain privileged or confidential information. Unauthorized disclosure is strictly prohibited. If you received this message in error, please notify me immediately and delete the original message. Thank you.

Classification: Protected A



ksv advisory inc.

324-8th Avenue SW, Suite 1165

Calgary, AB

T +1 587 287 2670

F +1 416 932 6266

ksvadvisory.com

May 1, 2024

TO: ALL KNOWN CREDITORS

Re: AlphaBow Energy Ltd. ("AlphaBow", the "Company" or the "Applicant")

You are receiving this notice because the Applicant's books and records list you as a creditor.

As you are aware, on March 28, 2024, AlphaBow commenced restructuring proceedings by filing a Notice of Intention to Make a Proposal ("**NOI**") pursuant to Section 50.4(1) the *Bankruptcy and Insolvency Act* (Canada), R.S.C. 1985, c. B-3 and KSV Restructuring Inc. ("**KSV**") was appointed as Proposal Trustee.

On April 26, 2024, the Company sought to terminate the NOI Proceedings and sought protection under the *Companies' Creditors Arrangement Act* ("**CCAA**"). Pursuant to an initial order (the "**Initial Order**") granted by the Court of King's Bench of Alberta (the "**Court**") which ordered and declared, amongst other things, that: (i) Alphabow is company to which the CCAA applies; (ii) continuation of the NOI Proceedings under the CCAA; (iii) a stay of proceedings against the Company; and (iv) the termination of the NOI Proceedings. Pursuant to the Initial Order, KSV was appointed as the Court-appointed monitor (the "**Monitor**"). Further on April 26, 2024, the Court issued an amended and restated initial order (the "**Amended and Restated Initial Order**").

The purpose of the CCAA Proceeding is: (i) for the Company to remain in a formal process for the benefit of its creditors and stakeholders; and (ii) undertake a Court-supervised sale and investment solicitation process (the "**SISP**") to enter into a sale or other strategic transaction in respect of the Company and/or its assets.

Pursuant to the Amended and Restated Initial Order, a stay of proceedings remains in place until July 31, 2024 (the "**Stay of Proceedings**"). The Court may extend the Stay of Proceedings from time to time.

As mentioned above, the Applicant has been authorized by the Court to conduct a SISP to identify a value-maximizing transaction for its assets. The SISP has been developed in consultation with key stakeholders and is designed to achieve the best available solution for the Applicant and its stakeholders.

Please note that during the CCAA proceedings, among other relief provided for in the Amended and Restated Initial Order:

- *all persons having: (i) statutory or regulatory mandates for the supply of goods and/or services; or (ii) oral or written agreements or arrangements with the Applicant, including without limitation all computer software, communication and other data services, centralized banking services, payroll services, insurance, transportation, services, utility or other services to the Business or the Applicant; are hereby restrained until further order of this Court from discontinuing, altering, interfering with, suspending or terminating the supply of such goods or services as may be required by the Applicant or exercising any other remedy provided under such agreements or arrangements. The Applicant shall be entitled to the continued use of its current premises, telephone numbers, facsimile numbers, internet addresses and domain names, provided in each case that the usual prices or charges for all such goods or services received after the date of this Order are paid by the Applicant in accordance*

with the payment practices of the Applicant, or such other practices as may be agreed upon by the supplier or service provider and each of the Applicant and the Monitor, or as may be ordered by this Court.; and

- *no proceeding or enforcement process in any court (each, a "Proceeding") shall be commenced or continued against or in respect of the Applicant or the Monitor, or affecting the Business or the Property, except with leave of this Court, and any and all Proceedings currently under way against or in respect of the Applicant or affecting the Business or the Property are hereby stayed and suspended pending further order of this Court.*

To date, the court has not approved a claims procedure, and creditors are not required to file proof of claim at this time.

A copy of the materials filed in the restructuring proceedings are available on the Monitor's website at www.ksvadvisory.com/experience/case/alphabow.

Yours very truly,

KSV Restructuring Inc.

**KSV RESTRUCTURING INC.
IN ITS CAPACITY AS COURT-APPOINTED
CCAA MONITOR OF ALPHABOW ENERGY LTD.
AND NOT IN ITS PERSONAL OR CORPORATE CAPACITY**



COURT FILE NUMBER
COURT
JUDICIAL CENTRE OF

2401-05179
COURT OF KING'S BENCH OF ALBERTA
CALGARY

IN THE MATTER OF THE *COMPANIES'*
CREDITORS ARRANGEMENT ACT, R.S.C.
1985, c. C-36, as amended

AND IN THE MATTER OF A PLAN OF
COMPROMISE OR ARRANGEMENT OF
ALPHABOW ENERGY LTD.

DOCUMENT

AMENDED AND RESTATED CCAA
INITIAL ORDER

ADDRESS FOR SERVICE AND
CONTACT INFORMATION OF
PARTY FILING THIS
DOCUMENT:

BENNETT JONES LLP
Barristers and Solicitors
4500, 855 – 2nd Street S.W.
Calgary, Alberta T2P 4K7

Attention: Keely Cameron/ Sarah Aaron
Telephone No.: 403-298-3324/3177
Fax No.: 403-265-7219
Client File No.: 88323.6

**DATE ON WHICH ORDER WAS
PRONOUNCED:**

Friday, April 26, 2024

**NAME OF JUDGE WHO MADE
THIS ORDER:**

The Honourable Justice M. J. Lema

LOCATION OF HEARING:

Edmonton Law Courts
1A Sir Winston Churchill Square, Edmonton, AB
T5J 0R2

UPON the application of AlphaBow Energy Ltd. (the "**Applicant**" or "**AlphaBow**"); AND
UPON having read the Application for an Amended and Restated Initial Order, the Affidavit of
Ben Li sworn on April 15, 2024 (the "**Li Affidavit**"), the Affidavit of Service of Stephanie

Dumoulin sworn April 25, 2024, and the First Report of the Proposal Trustee and Pre-Filing Report of the Proposed Monitor dated April 19, 2024 (the "**Pre-Filing Report**"); **AND UPON** noting that the Applicant filed a notice of intention to file a proposal on March 28, 2024, in the Court of King's Bench of Alberta Action No. 25-3062078 (the "**NOI Proceedings**"); and the Initial Order granted in the within proceedings on April 26, 2024 (the "**Initial Order**"); **AND UPON** noting the Reasonable Care and Measures Order issued by the Alberta Energy Regulator (the "**AER**") to AlphaBow on March 30, 2023 (the "**RCAM Order**") and the Suspension Order issued by the AER to AlphaBow on June 5, 2023 (the "**Suspension Order**"); **AND UPON** noting that pursuant to the RCAM Order and the Suspension Order, on September 6, 2023, the Orphan Well Association ("**OWA**") was directed by the AER to take possession of all licensed sites of AlphaBow to provide reasonable care and measures and since then, has remained, and continues to remain, in possession of all of AlphaBow's license sites; **AND UPON** hearing counsel for the Applicant, and any other interested parties appearing at the application; **IT IS HEREBY ORDERED AND DECLARED THAT:**

SERVICE

1. The time for service of the notice of application for this order (the "**Order**") and supporting materials are deemed good and sufficient and this application is properly returnable today.

CAPITALIZED TERMS

2. Capitalized terms used but not otherwise defined in this Order shall have the meaning given to such terms in the Li Affidavit.

APPLICATION

3. The Applicant is a company to which the *Companies' Creditors Arrangement Act*, RSC 1985, c C-36 (the "**CCAA**") applies.
4. The terms of the Initial Order in these proceedings are hereby confirmed and restated, except as modified or amended herein.
5. The NOI Proceedings commenced by the Applicant under Part II of the *Bankruptcy and Insolvency Act* (the "**BIA**") are hereby taken up and continued under the CCAA and the

provisions of Division 1 of Part III of the BIA shall have no further application to the Applicant, save that any and all steps, agreements and procedures validly taken, done or entered into by the Applicant during the proposal proceedings shall remain valid and binding notwithstanding the termination of the NOI Proceedings and the commencement of the within CCAA proceedings. Further, the Notice of Intention to File a Proposal filed by the Applicant on March 28, 2024, is and shall be deemed for all purposes to be withdrawn, and the NOI Proceedings are hereby terminated.

PLAN OF ARRANGEMENT

6. The Applicant shall have the authority to file and may, subject to further order of this Court, file with this Court a plan of compromise or arrangement (the "**Plan**").

POSSESSION OF PROPERTY AND OPERATIONS

7. The Applicant shall:

- (a) remain in possession and control of its current and future assets, undertakings and properties of every nature and kind whatsoever, and wherever situate including all proceeds thereof (the "**Property**");
- (b) subject to further order of this Court, continue to carry on business in a manner consistent with the preservation of its business (the "**Business**") and Property; and
- (c) be authorized and empowered to continue to retain and employ the employees, consultants, agents, experts, accountants, counsel and such other persons (collectively "**Assistants**") currently retained or employed by it, with liberty to retain such further Assistants as it deems reasonably necessary or desirable in the ordinary course of business or for the carrying out of the terms of this Order.

Nothing in the foregoing shall be interpreted as amending or otherwise impacting the direction of the AER that the OWA take possession of all licensed sites of AlphaBow to provide reasonable care and measures pursuant to the terms of the RCAM Order.

8. To the extent permitted by law, the Applicant shall be entitled but not required to make the following advances or payments of the following expenses, incurred prior to or after this Order:
 - (a) all outstanding and future wages, salaries, employee and pension benefits, vacation pay and expenses payable on or after the date of this Order, in each case incurred in the ordinary course of business and consistent with existing compensation policies and arrangements; and
 - (b) the reasonable fees and disbursements of any Assistants retained or employed by the Applicant in respect of these proceedings, at their standard rates and charges, including for periods prior to the date of this Order.
9. Except as otherwise provided to the contrary herein, the Applicant shall be entitled but not required to pay all reasonable expenses incurred by the Applicant in carrying on the Business in the ordinary course after this Order, and in carrying out the provisions of this Order, which expenses shall include, without limitation:
 - (a) all expenses and capital expenditures reasonably necessary for the preservation of the Property or the Business including, without limitation, payments on account of insurance (including directors and officers' insurance), maintenance and security services; and
 - (b) payment for goods or services actually supplied to the Applicant since the commencement of the NOI Proceedings.
10. The Applicant shall remit, in accordance with legal requirements, or pay:
 - (a) all amounts which could be subject to a demand under subsection 224(1.2) of the *Income Tax Act* (Canada) or any similar provision of the *Canada Pension Plan*, the *Employment Insurance Act*, or any provision of any provincial legislation that has a purpose similar to subsection 224(1.2) of the *Income Tax Act* or that refers to subsection 224(1.2) of the *Income Tax Act* in respect of any amounts that arise and are payable on or after the commencement of the NOI Proceedings;

- (b) all goods and services or other applicable sales taxes (collectively, "**Sales Taxes**") required to be remitted by the Applicant in connection with the sale of goods and services by the Applicant, but only where such Sales Taxes are accrued or collected after the commencement of the NOI Proceedings; and
 - (c) any amount payable to the Crown in Right of Canada or of any Province thereof or any political subdivision thereof or any other taxation authority in respect of municipal realty, municipal business or other taxes, assessments or levies of any nature or kind which are entitled at law to be paid in priority to claims of secured creditors and that are attributable to or in respect of the carrying on of the Business by the Applicant.
11. Until such time as a real property lease is disclaimed or resiliated in accordance with the CCAA, the Applicant may pay all amounts constituting rent or payable as rent under real property leases (including, for greater certainty, common area maintenance charges, utilities and realty taxes and any other amounts payable as rent to the landlord under the lease) based on the terms of existing lease arrangements or as otherwise may be negotiated by the Applicant from time to time for the period commencing from and including the date of this Order ("**Rent**"), but shall not pay any rent in arrears.
12. Except as specifically permitted in this Order, the Applicant is hereby directed, until further order of this Court:
- (a) to make no payments of principal, interest thereon or otherwise on account of amounts owing by the Applicant to any of its creditors as of the date of the commencement of the NOI Proceedings;
 - (b) to grant no security interests, trust, liens, charges or encumbrances upon or in respect of any of its Property; and
 - (c) not to grant credit or incur liabilities except in the ordinary course of the Business.

RESTRUCTURING

13. The Applicant shall, subject to such requirements as are imposed by the CCAA, have the right to:

- (a) permanently or temporarily cease, downsize or shut down any portion of its business or operations and to dispose of redundant or non-material assets not exceeding \$50,000 (with the exception of the sale by the Applicant of certain carbon credits ("CC") described in section 8.3 of the Pre-Filing Report which sale ("CC Sale") may be completed by the Applicant notwithstanding the threshold limits in this provision, provided the CC Sale does not exceed \$300,000) in any one transaction or \$500,000 in the aggregate, provided that any sale that is either (i) in excess of the above thresholds, or (ii) in favour of a person related to the Applicant (within the meaning of section 36(5) of the CCAA), shall require authorization by this Court in accordance with section 36 of the CCAA;
- (b) terminate the employment of its employees or temporarily lay off such of its employees as it deems appropriate on such terms as may be agreed upon between the Applicant and such employee, or failing such agreement, to deal with the consequences thereof in the Plan;
- (c) disclaim or resiliate, in whole or in part, with the prior consent of the Monitor (as defined below) or further Order of the Court, their arrangements or agreements of any nature whatsoever with whomsoever, whether oral or written, as the Applicant deems appropriate, in accordance with section 32 of the CCAA; and
- (d) pursue all avenues of refinancing of its Business or Property, in whole or part, subject to prior approval of this Court being obtained before any material refinancing,

all of the foregoing to permit the Applicant to proceed with an orderly restructuring of the Business (the "**Restructuring**").

14. The Applicant shall provide each of the relevant landlords with notice of the Applicant's intention to remove any fixtures from any leased premises at least seven (7) days prior to the date of the intended removal. The relevant landlord shall be entitled to have a representative present in the leased premises to observe such removal. If the landlord

disputes the Applicant's entitlement to remove any such fixture under the provisions of the lease, such fixture shall remain on the premises and shall be dealt with as agreed between any applicable secured creditors, such landlord and the Applicant, or by further order of this Court upon application by the Applicant on at least two (2) days' notice to such landlord and any such secured creditors. If the Applicant disclaim or resiliate the lease governing such leased premises in accordance with section 32 of the CCAA, it shall not be required to pay Rent under such lease pending resolution of any such dispute other than Rent payable for the notice period provided for in section 32(5) of the CCAA, and the disclaimer or resiliation of the lease shall be without prejudice to the Applicant's claim to the fixtures in dispute.

15. If a notice of disclaimer or resiliation is delivered pursuant to section 32 of the CCAA, then:
 - (a) during the notice period prior to the effective time of the disclaimer or resiliation, the landlord may show the affected leased premises to prospective tenants during normal business hours, on giving the Applicant and the Monitor 24 hours' prior written notice; and
 - (b) at the effective time of the disclaimer or resiliation, the relevant landlord shall be entitled to take possession of any such leased premises without waiver of or prejudice to any claims or rights such landlord may have against the Applicant in respect of such lease or leased premises and such landlord shall be entitled to notify the Applicant of the basis on which it is taking possession and to gain possession of and re-lease such leased premises to any third party or parties on such terms as such landlord considers advisable, provided that nothing herein shall relieve such landlord of its obligation to mitigate any damages claimed in connection therewith.

NO PROCEEDINGS AGAINST THE APPLICANT OR THE PROPERTY

16. Until and including July 31, 2024, or such later date as this Court may order (the "**Stay Period**"), no proceeding or enforcement process in any court (each, a "**Proceeding**") shall

be commenced or continued against or in respect of the Applicant or the Monitor, or affecting the Business or the Property, except with leave of this Court, and any and all Proceedings currently under way against or in respect of the Applicant or affecting the Business or the Property are hereby stayed and suspended pending further order of this Court.

NO EXERCISE OF RIGHTS OR REMEDIES

17. During the Stay Period, all rights and remedies of any individual, firm, corporation, governmental body or agency, or any other entities (all of the foregoing, collectively being "**Persons**" and each being a "**Person**"), whether judicial or extra-judicial, statutory or non-statutory against or in respect of the Applicant or the Monitor, or affecting the Business or the Property, are hereby stayed and suspended and shall not be commenced, proceeded with or continued except with leave of this Court, provided that nothing in this Order shall:
 - (a) empower the Applicant to carry on any business that the Applicant is not lawfully entitled to carry on;
 - (b) affect such investigations, actions, suits or proceedings by a regulatory body as are permitted by section 11.1 of the CCAA;
 - (c) prevent the filing of any registration to preserve or perfect a security interest;
 - (d) prevent the registration of a claim for lien; or
 - (e) exempt the Applicant from compliance with statutory or regulatory provisions relating to health, safety or the environment.
18. Nothing in this Order shall prevent any party from taking an action against the Applicant where such an action must be taken in order to comply with statutory time limitations in order to preserve their rights at law, provided that no further steps shall be taken by such party except in accordance with the other provisions of this Order, and notice in writing of such action be given to the Monitor at the first available opportunity.

NO INTERFERENCE WITH RIGHTS

19. During the Stay Period, no person shall accelerate, suspend, discontinue, fail to honour, alter, interfere with, repudiate, terminate or cease to perform any right, renewal right, contract, agreement, licence or permit in favour of or held by the Applicant, except with the written consent of the Applicant and the Monitor, or leave of this Court.

CONTINUATION OF SERVICES

20. During the Stay Period, all persons having:

- (a) statutory or regulatory mandates for the supply of goods and/or services; or
- (b) oral or written agreements or arrangements with the Applicant, including without limitation all computer software, communication and other data services, centralized banking services, payroll services, insurance, transportation, services, utility or other services to the Business or the Applicant;

are hereby restrained until further order of this Court from discontinuing, altering, interfering with, suspending or terminating the supply of such goods or services as may be required by the Applicant or exercising any other remedy provided under such agreements or arrangements. The Applicant shall be entitled to the continued use of its current premises, telephone numbers, facsimile numbers, internet addresses and domain names, provided in each case that the usual prices or charges for all such goods or services received after the date of this Order are paid by the Applicant in accordance with the payment practices of the Applicant, or such other practices as may be agreed upon by the supplier or service provider and each of the Applicant and the Monitor, or as may be ordered by this Court.

NON-DEROGATION OF RIGHTS

21. Nothing in this Order has the effect of prohibiting a person from requiring immediate payment for goods, services, use of leased or licensed property or other valuable consideration provided on or after the date of this Order, nor shall any person, be under any

obligation on or after the date of this Order to advance or re-advance any monies or otherwise extend any credit to the Applicant.

PROCEEDINGS AGAINST DIRECTORS AND OFFICERS

22. During the Stay Period, and except as permitted by subsection 11.03(2) of the CCAA and paragraph 17 of this Order, no Proceeding may be commenced or continued against any of the former, current or future directors or officers of the Applicant with respect to any claim against the directors or officers that arose before the date of this Order and that relates to any obligations of the Applicant whereby the directors or officers are alleged under any law to be liable in their capacity as directors or officers for the payment or performance of such obligations, until a compromise or arrangement in respect of the Applicant, if one is filed, is sanctioned by this Court or is refused by the creditors of the Applicant or this Court.

APPOINTMENT OF MONITOR

23. KSV Restructuring Inc. is hereby appointed pursuant to the CCAA as the Monitor, an officer of this Court, to monitor the Property, Business, and financial affairs of the Applicant with the powers and obligations set out in the CCAA or set forth herein and that the Applicant and its shareholders, officers, directors, and Assistants shall advise the Monitor of all material steps taken by the Applicant pursuant to this Order, and shall co-operate fully with the Monitor in the exercise of its powers and discharge of its obligations and provide the Monitor with the assistance that is necessary to enable the Monitor to adequately carry out the Monitor's functions.
24. The Monitor, in addition to its prescribed rights and obligations under the CCAA, is hereby directed and empowered to:
- (a) monitor the Applicant's receipts and disbursements, Business and dealings with the Property;
 - (b) report to this Court at such times and intervals as the Monitor may deem appropriate with respect to matters relating to the Property, the Business, and such other matters as may be relevant to the proceedings herein and immediately report

to the Court if in the opinion of the Monitor there is a material adverse change in the financial circumstances of the Applicant;

- (c) advise the Applicant in its preparation of the Applicant's cash flow statements;
- (d) advise the Applicant in its development of the Plan and any amendments to the Plan;
- (e) assist the Applicant, to the extent required by the Applicant, with the holding and administering of creditors' or shareholders' meetings for voting on the Plan;
- (f) have full and complete access to the Property, including the premises, books, records, data, including data in electronic form and other financial documents of the Applicant to the extent that is necessary to adequately assess the Property, Business, and financial affairs of the Applicant or to perform its duties arising under this Order;
- (g) be at liberty to engage independent legal counsel or such other persons as the Monitor deems necessary or advisable respecting the exercise of its powers and performance of its obligations under this Order;
- (h) hold funds in trust or in escrow, to the extent required, to facilitate settlements between the Applicant and any other Person; and
- (i) perform such other duties as are required by this Order or by this Court from time to time.

25. The Monitor shall not take possession of the Property and shall take no part whatsoever in the management or supervision of the management of the Business and shall not, by fulfilling its obligations hereunder, or by inadvertence in relation to the due exercise of powers or performance of duties under this Order, be deemed to have taken or maintain possession or control of the Business or Property, or any part thereof. Nothing in this Order shall require the Monitor to occupy or to take control, care, charge, possession or management of any of the Property that might be environmentally contaminated, or might cause or contribute to a spill, discharge, release or deposit of a substance contrary to any federal, provincial or other law respecting the protection, conservation, enhancement, remediation or rehabilitation of the environment or relating to the disposal or waste or

other contamination, provided however that this Order does not exempt the Monitor from any duty to report or make disclosure imposed by applicable environmental legislation or regulation. The Monitor shall not, as a result of this Order or anything done in pursuance of the Monitor's duties and powers under this Order be deemed to be in possession of any of the Property within the meaning of any federal or provincial environmental legislation.

26. The Monitor shall provide any creditor of the Applicant, with information provided by the Applicant in response to reasonable requests for information made in writing by such creditor addressed to the Monitor. The Monitor shall not have any responsibility or liability with respect to the information disseminated by it pursuant to this paragraph. In the case of information that the Monitor has been advised by the Applicant is confidential, the Monitor shall not provide such information to creditors unless otherwise directed by this Court or on such terms as the Monitor and the Applicant may agree.
27. In addition to the rights and protections afforded the Monitor under the CCAA or as an Officer of this Court, the Monitor shall incur no liability or obligation as a result of its appointment or the carrying out of the provisions of this Order, save and except for any gross negligence or wilful misconduct on its part. Nothing in this Order shall derogate from the protections afforded the Monitor by the CCAA or any applicable legislation.
28. The Monitor, counsel to the Monitor, and counsel to the Applicant shall be paid their reasonable fees and disbursements (including any pre-filing fees and disbursements related to these CCAA proceedings or the NOI Proceedings), in each case at their standard rates and charges, by the Applicant as part of the costs of these proceedings. The Applicant is hereby authorized and directed to pay the accounts of the Monitor, counsel for the Monitor and counsel for the Applicant on a bi-weekly basis and, in addition, the Applicant is hereby authorized to pay to the Monitor, counsel to the Monitor, and counsel to the Applicant, retainers in accordance with such parties' retainer agreements, to be held by them as security for payment of their respective fees and disbursements outstanding from time to time.
29. The Monitor and its legal counsel shall pass their accounts from time to time.

30. The Monitor, counsel to the Monitor, if any, and the Applicant's counsel, as security for the professional fees and disbursements incurred both before and after the granting of this Order, shall be entitled to the benefits of and are hereby granted a charge (the "**Administration Charge**") on the Property, which charge shall be increased to not exceed an aggregate amount of \$500,000 as security for their professional fees and disbursements incurred at the normal rates and charges of the Monitor and such counsel, both before and after the making of this Order in respect of these proceedings. The Administration Charge shall have the priority set out in paragraphs 41 and 43 hereof.

VALIDITY AND PRIORITY OF CHARGES

41. The priority of the Administration Charge shall be as follows:

First – Administration Charge (to the maximum amount of \$500,000).

42. The filing, registration or perfection of the Administration Charge (the "**Charge**") shall not be required, and the Charge shall be valid and enforceable for all purposes, including as against any right, title or interest filed, registered, recorded or perfected subsequent to the Charge coming into existence, notwithstanding any such failure to file, register, record or perfect.
43. The Charge shall constitute a charge on the Property and subject always to section 34(11) of the CCAA such Charge shall rank in priority to all other security interests, trusts, liens, charges and encumbrances, and claims of secured creditors, statutory or otherwise (collectively, "**Encumbrances**") in favour of any Person.
44. Except as otherwise expressly provided for herein, or as may be approved by this Court, the Applicant shall not grant any Encumbrances over any Property that rank in priority to, or *pari passu* with, the Charge unless the Applicant also obtain the prior written consent of the Monitor and the beneficiaries of the Charge, or further order of this Court.
45. The Charge shall not be rendered invalid or unenforceable and the rights and remedies of the chargees entitled to the benefit of the Charge (collectively, the "**Chargees**") shall not otherwise be limited or impaired in any way by:

- (a) the pendency of these proceedings and the declarations of insolvency made in this Order;
- (b) any application(s) for bankruptcy order(s) issued pursuant to BIA, or any bankruptcy order made pursuant to such applications;
- (c) the filing of any assignments for the general benefit of creditors made pursuant to the BIA;
- (d) the provisions of any federal or provincial statutes; or
- (e) any negative covenants, prohibitions or other similar provisions with respect to borrowings, incurring debt or the creation of Encumbrances, contained in any existing loan documents, lease, sublease, offer to lease or other agreement (collectively, an "**Agreement**") that binds the Applicant, and notwithstanding any provision to the contrary in any Agreement:
 - (i) neither the creation of the Charge nor the execution, delivery, perfection, registration or performance of any documents in respect thereof, shall create or be deemed to constitute a new breach by the Applicant of any Agreement to which it is a party;
 - (ii) none of the Chargees shall have any liability to any Person whatsoever as a result of any breach of any Agreement caused by or resulting from the creation of the Charge; and
 - (iii) the payments made by the Applicant pursuant to this Order, and the granting of the Charge do not and will not constitute preferences, fraudulent conveyances, transfers at undervalue, oppressive conduct or other challengeable or voidable transactions under any applicable law.

ALLOCATION

46. Any interested Person may apply to this Court on notice to any other party likely to be affected for an order to allocate the Charge amongst the various assets comprising the Property.

SERVICE AND NOTICE

47. The Monitor shall (i) without delay, publish in the Daily Oil Bulletin a notice containing the information prescribed under the CCAA; (ii) within five (5) days after the date of this Order (A) make this Order publicly available in the manner prescribed under the CCAA, (B) send, in the prescribed manner, a notice to every known creditor who has a claim against the Applicant of more than \$1,000 and (C) prepare a list showing the names and addresses of those creditors and the estimated amounts of those claims, and make it publicly available in the prescribed manner, all in accordance with section 23(1)(a) of the CCAA and the regulations made thereunder.
48. The Monitor shall establish a case website in respect of the within proceedings at www.ksvadvisory.com/experience/case/alphabow (the "**Monitor's Website**").
49. The Applicant and the Monitor are at liberty to serve this Order, any other materials and orders in these proceedings, any notices or other correspondence, by forwarding true copies thereof by prepaid ordinary mail, courier, personal delivery or electronic transmission to the Applicant's creditors or other interested parties at their respective addresses as last shown on the records of the Applicant and that any such service or notice by courier, personal delivery or electronic transmission shall be deemed to be received on the next business day following the date of forwarding thereof, or if sent by ordinary mail, on the third business day after mailing. Any person that wishes to be served with any application and other materials in these proceedings must deliver to the Applicant and the Monitor by way of ordinary mail, courier, or electronic transmission, a request to be added to the service list (the "**Service List**") to be maintained by the Monitor.
50. Any party to these proceedings may serve any court materials in these proceedings by emailing a PDF or other electronic copy of such materials to counsel's email addresses as recorded on the Service List from time to time, and the Monitor shall post a copy of all prescribed materials on the Monitor's website.

GENERAL

51. The Applicant or the Monitor may from time to time apply to this Court for advice and directions in the discharge of their powers and duties hereunder.
52. Notwithstanding Rule 6.11 of the *Alberta Rules of Court*, unless otherwise ordered by this Court, the Monitor will report to the Court from time to time, which reporting is not required to be in affidavit form and shall be considered by this Court as evidence. The Monitor's reports shall be filed by the Court Clerk notwithstanding that they do not include an original signature.
53. Nothing in this Order shall prevent the Monitor from acting as an interim receiver, a receiver, a receiver and manager or a trustee in bankruptcy of the Applicant, the Business or the Property.
54. This Court hereby requests the aid and recognition of any court, tribunal, regulatory or administrative body having jurisdiction in Canada or in any foreign jurisdiction, to give effect to this Order and to assist the Applicant, the Monitor and their respective agents in carrying out the terms of this Order. All courts, tribunals, regulatory and administrative bodies are hereby respectfully requested to make such orders and to provide such assistance to the Applicant and to the Monitor, as an officer of this Court, as may be necessary or desirable to give effect to this Order, to grant representative status to the Monitor in any foreign proceeding, or to assist the Applicant and the Monitor and their respective agents in carrying out the terms of this Order.
55. Each of the Applicant and the Monitor be at liberty and are hereby authorized and empowered to apply to any court, tribunal, regulatory or administrative body, wherever located, for the recognition of this Order and for assistance in carrying out the terms of this Order and that the Monitor is authorized and empowered to act as a representative in respect of the within proceeding for the purpose of having these proceedings recognized in a jurisdiction outside Canada.
56. Any interested party (including the Applicant and the Monitor) may apply to this Court to vary or amend this Order on not less than seven (7) days' notice to any other party or parties

likely to be affected by the order sought or upon such other notice, if any, as this Court may order.

57. This Order and all of its provisions are effective as of 12:01 a.m. Mountain Daylight Time on the date of this Order.

A handwritten signature in black ink, appearing to read "M. J. Lema", is written above a horizontal line.

Justice of the Court of King's Bench of Alberta



METIS SETTLEMENTS APPEAL TRIBUNAL

May 21, 2024

William McElhanney K.C.

Acroyd LLP
1500-10665 Jasper Avenue
Edmonton, AB T5J 3S9

Dear Mr. McElhanney,

Further to your request to the Panel that this hearing proceed by way of written submissions, the Panel has attempted to contact the Respondent, Alphabow Energy Ltd. ("Alphabow"), and was advised that Alphabow is currently in *Companies Creditors Arrangement Act* (CCAA) proceedings and represented by their monitor, KSV Advisory Inc. (the "Monitor").

The Appeal Tribunal will be reaching out to the Monitor to advise them of this hearing. Due to the added complexity that CCAA proceedings may have on a hearing in respect of payments owing under a surface lease, the Panel is of the view that it would be beneficial to hear from the parties in-person as provided for in section 26(c) of the MSAT Rules of Procedure. We have therefore determined to decline the request for hearing by written submissions only. The Panel notes that, under s. 27(a) of the MSAT *Rules of Procedure*, paper review processes are reserved for jurisdictional issues only.

If you have any questions, please feel free to contact Billie-Jo (BJ) Simpson, a/Tribunal Secretary, via email at bj.simpson@gov.ab.ca or by calling 1-800-661-8864.

Sincerely,

Donna Lakey
Panel Chair

cc: Alpha Bow Energy Ltd.

BJ Simpson

From: BJ Simpson
Sent: Wednesday, May 29, 2024 3:28 PM
To: abasi@ksvadvisory.com; rgraham@ksvadvisory.com; mshah@ksvadvisory.com
Subject: Metis Settlements Appeal Tribunal Re: AlphaBow Energy Ltd

Importance: High

Good Afternoon,

The Metis Settlements Appeal Tribunal was enacted by the *Metis Settlements Act* in 1990 and is a part of the self-governance framework created by the Government of Alberta and the eight Metis Settlements, known as Metis Settlements General Council ("MSGC"). The Appeal Tribunal is the quasi-judicial court body that settlement members, affected parties and Settlement Councils can appeal to when there are disputes arising from provincial statute, MSGC Policies and/or Metis Settlement Bylaws.

Kikino Metis Settlement filed a recovery of compensation appeal with the Appeal Tribunal in December 2020 and we have been working with the parties to obtain relevant information for the record. AlphaBow Energy Ltd representatives maintained contact with our offices until August 2022; this was last time we spoke directly with Brenda Routledge, Sr. Surface Land Administrator.

The Appeal Tribunal is ready to schedule a hearing date of July 4, 2024, and we are inquiring if KSV Restructuring Inc is now the representative for AlphaBow Energy Ltd. and if so, where should further correspondence be addressed?

Please contact me directly at 780-422-1541 as I would appreciate discussing this further.

Thank you for your time,

Billie-Jo (BJ) Simpson | Metis Settlements Appeal Tribunal
A/Tribunal Secretary

Forestry Building
9th Floor, 9920 – 108 Street NW, Edmonton, AB T5K 2M4
780-422-4362 – phone | 780-422-0019 - fax
bj.simpson@gov.ab.ca | <http://www.msat.gov.ab.ca/>

This message is intended only for the addressee. It may contain privileged or confidential information. Unauthorized disclosure is strictly prohibited. If you received this message in error, please notify me immediately and delete the original message. Thank you.

BJ Simpson

From: Andrew Basi <abasi@ksvadvisory.com>
Sent: Sunday, June 02, 2024 6:05 PM
To: BJ Simpson; Ross Graham; Maha Shah
Cc: Ben Li
Subject: RE: Metis Settlements Appeal Tribunal Re: AlphaBow Energy Ltd

CAUTION: This email has been sent from an external source. Treat hyperlinks and attachments in this email with care.

Thank you for your email. The company continues to operate and our role is monitor pursuant to the CCAA proceedings. We are not a representative of the Company.

Please contact Ben Li, copied on this email, for a discussion on the below matter.

Classification: Protected A

From: BJ Simpson <BJ.Simpson@gov.ab.ca>
Sent: Wednesday, May 29, 2024 3:28 PM
To: Andrew Basi <abasi@ksvadvisory.com>; Ross Graham <rgraham@ksvadvisory.com>; Maha Shah <Mshah@ksvadvisory.com>
Subject: Metis Settlements Appeal Tribunal Re: AlphaBow Energy Ltd
Importance: High

Good Afternoon,

The Metis Settlements Appeal Tribunal was enacted by the *Metis Settlements Act* in 1990 and is a part of the self-governance framework created by the Government of Alberta and the eight Metis Settlements, known as Metis Settlements General Council ("MSGC"). The Appeal Tribunal is the quasi-judicial court body that settlement members, affected parties and Settlement Councils can appeal to when there are disputes arising from provincial statute, MSGC Policies and/or Metis Settlement Bylaws.

Kikino Metis Settlement filed a recovery of compensation appeal with the Appeal Tribunal in December 2020 and we have been working with the parties to obtain relevant information for the record. AlphaBow Energy Ltd representatives maintained contact with our offices until August 2022; this was last time we spoke directly with Brenda Routledge, Sr. Surface Land Administrator.

The Appeal Tribunal is ready to schedule a hearing date of July 4, 2024, and we are inquiring if KSV Restructuring Inc is now the representative for AlphaBow Energy Ltd. and if so, where should further correspondence be addressed?

Please contact me directly at 780-422-1541 as I would appreciate discussing this further.

Thank you for your time,

Billie-Jo (BJ) Simpson | Metis Settlements Appeal Tribunal
A/Tribunal Secretary

Forestry Building

BJ Simpson

From: BJ Simpson
Sent: Monday, June 03, 2024 3:22 PM
To: Ben Li
Subject: FW: Metis Settlements Appeal Tribunal Re: AlphaBow Energy Ltd

Good Afternoon Mr. Li,

Mr. Basi copied you on my original email to him. Have you received the correspondence we have sent to AlphaBow Energy Ltd over the past year? The letters would have been addressed to Jay Kleinsasser. If not, I can email copies to you.

We are looking to schedule the hearing for this file on Friday July 5, 2024 at 10:00am in the MSAT offices located in Edmonton. For all parties not able to attend in person, a teleconference link will be sent out for access to the hearing.

Are you available to discuss this further? I'm in East Prairie Metis Settlement and Gift Lake Metis Settlement all week but if you give me a date and time that's convenient for you, I can send you the settlement office's phone number where I can be reached.

I look forward to speaking with you.

BJ Simpson | Metis Settlements Appeal Tribunal
A/Tribunal Secretary

From: Andrew Basi <abasi@ksvadisory.com>
Sent: Sunday, June 02, 2024 6:05 PM
To: BJ Simpson <BJ.Simpson@gov.ab.ca>; Ross Graham <rgraham@ksvadisory.com>; Maha Shah <Mshah@ksvadisory.com>
Cc: Ben Li <benli@alphabowenergy.com>
Subject: RE: Metis Settlements Appeal Tribunal Re: AlphaBow Energy Ltd

CAUTION: This email has been sent from an external source. Treat hyperlinks and attachments in this email with care.

Thank you for your email. The company continues to operate and our role is monitor pursuant to the CCAA proceedings. We are not a representative of the Company.

Please contact Ben Li, copied on this email, for a discussion on the below matter.

Classification: Protected A

From: BJ Simpson <BJ.Simpson@gov.ab.ca>
Sent: Wednesday, May 29, 2024 3:28 PM
To: Andrew Basi <abasi@ksvadisory.com>; Ross Graham <rgraham@ksvadisory.com>; Maha Shah <Mshah@ksvadisory.com>
Subject: Metis Settlements Appeal Tribunal Re: AlphaBow Energy Ltd
Importance: High

Good Afternoon,

The Metis Settlements Appeal Tribunal was enacted by the *Metis Settlements Act* in 1990 and is a part of the self-governance framework created by the Government of Alberta and the eight Metis Settlements, known as Metis Settlements General Council ("MSGC"). The Appeal Tribunal is the quasi-judicial court body that settlement members, affected parties and Settlement Councils can appeal to when there are disputes arising from provincial statute, MSGC Policies and/or Metis Settlement Bylaws.

Kikino Metis Settlement filed a recovery of compensation appeal with the Appeal Tribunal in December 2020 and we have been working with the parties to obtain relevant information for the record. AlphaBow Energy Ltd representatives maintained contact with our offices until August 2022; this was last time we spoke directly with Brenda Routledge, Sr. Surface Land Administrator.

The Appeal Tribunal is ready to schedule a hearing date of July 4, 2024, and we are inquiring if KSV Restructuring Inc is now the representative for AlphaBow Energy Ltd. and if so, where should further correspondence be addressed?

Please contact me directly at 780-422-1541 as I would appreciate discussing this further.

Thank you for your time,

Billie-Jo (BJ) Simpson | Metis Settlements Appeal Tribunal
A/Tribunal Secretary

Forestry Building
9th Floor, 9920 – 108 Street NW, Edmonton, AB T5K 2M4
780-422-4362 – phone | 780-422-0019 - fax
bj.simpson@gov.ab.ca | <http://www.msat.gov.ab.ca/>

This message is intended only for the addressee. It may contain privileged or confidential information. Unauthorized disclosure is strictly prohibited. If you received this message in error, please notify me immediately and delete the original message. Thank you.

Classification: Protected A

BJ Simpson

From: BJ Simpson
Sent: Thursday, June 13, 2024 2:12 PM
To: Ben Li
Cc: Jason Lavallee
Subject: RE: Metis Settlements Appeal Tribunal Re: AlphaBow Energy Ltd

Good Afternoon Mr. Li,

I'm following up on my June 3rd email. Can you please confirm if you will be attending the July 5th hearing date in Edmonton or virtually with the link that will be provided.

We will be couriering the Hearing Package which consists of three binders tomorrow. The last known address we have on file is:

Alpha Bow Energy Ltd.
#1800, 222 – 3rd Avenue SW
Calgary, AB T2P 0B4

However, when I look on your website, the address shown is:

Alpha Bow Energy Ltd.
#300, 708 – 11th Avenue SW
Calgary, AB T2R 0E4

Can you please confirm which address we should send the hearing packages to? If you have any questions regarding the Appeal Tribunal process or if you would like a background on this file, please contact me at 780-422-1541.

I look forward to hearing from you.

BJ Simpson | Metis Settlements Appeal Tribunal
A/Tribunal Secretary

From: BJ Simpson
Sent: Monday, June 03, 2024 3:22 PM
To: Ben Li <benli@alphabowenergy.com>
Subject: FW: Metis Settlements Appeal Tribunal Re: AlphaBow Energy Ltd

Good Afternoon Mr. Li,

Mr. Basi copied you on my original email to him. Have you received the correspondence we have sent to AlphaBow Energy Ltd over the past year? The letters would have been addressed to Jay Kleinsasser.
If not, I can email copies to you.

We are looking to schedule the hearing for this file on Friday July 5, 2024 at 10:00am in the MSAT offices located in Edmonton. For all parties not able to attend in person, a teleconference link will be sent out for access to the hearing.

Are you available to discuss this further? I'm in East Prairie Metis Settlement and Gift Lake Metis Settlement all week but if you give me a date and time that's convenient for you, I can send you the settlement office's phone number where I can be reached.

I look forward to speaking with you.

BJ Simpson | Metis Settlements Appeal Tribunal
A/Tribunal Secretary

From: Andrew Basi <abasi@ksvadvisory.com>
Sent: Sunday, June 02, 2024 6:05 PM
To: BJ Simpson <BJ.Simpson@gov.ab.ca>; Ross Graham <rgraham@ksvadvisory.com>; Maha Shah <Mshah@ksvadvisory.com>
Cc: Ben Li <benli@alphabowenergy.com>
Subject: RE: Metis Settlements Appeal Tribunal Re: AlphaBow Energy Ltd

CAUTION: This email has been sent from an external source. Treat hyperlinks and attachments in this email with care.

Thank you for your email. The company continues to operate and our role is monitor pursuant to the CCAA proceedings. We are not a representative of the Company.

Please contact Ben Li, copied on this email, for a discussion on the below matter.

Classification: Protected A

From: BJ Simpson <BJ.Simpson@gov.ab.ca>
Sent: Wednesday, May 29, 2024 3:28 PM
To: Andrew Basi <abasi@ksvadvisory.com>; Ross Graham <rgraham@ksvadvisory.com>; Maha Shah <Mshah@ksvadvisory.com>
Subject: Metis Settlements Appeal Tribunal Re: AlphaBow Energy Ltd
Importance: High

Good Afternoon,

The Metis Settlements Appeal Tribunal was enacted by the *Metis Settlements Act* in 1990 and is a part of the self-governance framework created by the Government of Alberta and the eight Metis Settlements, known as Metis Settlements General Council ("MSGC"). The Appeal Tribunal is the quasi-judicial court body that settlement members, affected parties and Settlement Councils can appeal to when there are disputes arising from provincial statute, MSGC Policies and/or Metis Settlement Bylaws.

Kikino Metis Settlement filed a recovery of compensation appeal with the Appeal Tribunal in December 2020 and we have been working with the parties to obtain relevant information for the record. AlphaBow Energy Ltd representatives maintained contact with our offices until August 2022; this was last time we spoke directly with Brenda Routledge, Sr. Surface Land Administrator.

The Appeal Tribunal is ready to schedule a hearing date of July 4, 2024, and we are inquiring if KSV Restructuring Inc is now the representative for AlphaBow Energy Ltd. and if so, where should further correspondence be addressed?

Please contact me directly at 780-422-1541 as I would appreciate discussing this further.

Thank you for your time,

Billie-Jo (BJ) Simpson | Metis Settlements Appeal Tribunal
A/Tribunal Secretary

Forestry Building
9th Floor, 9920 – 108 Street NW, Edmonton, AB T5K 2M4
780-422-4362 – phone | 780-422-0019 - fax
bj.simpson@gov.ab.ca | <http://www.msat.gov.ab.ca/>

This message is intended only for the addressee. It may contain privileged or confidential information. Unauthorized disclosure is strictly prohibited. If you received this message in error, please notify me immediately and delete the original message. Thank you.

Classification: Protected A

Division 7

Access To Patented Land

Definitions

111 In this Division,

- (a) “authorized project” means a use of, or an activity in, on or under, patented land related to
 - (i) a right to work or develop minerals that is acquired under the Co-management Agreement,
 - (ii) a right in respect of a pipeline as defined in *Pipeline Act*,
 - (iii) a right in respect of a transmission line as defined in the *Hydro and Electric Energy Act*, or
 - (iv) a right in respect of mains, pipes, wires, conductors, poles or other devices required for conveying, transmitting, supplying or distributing gas, water or electricity or sewage services under the *Water, Gas and Electric Companies Act*;
- (b) “Co-management Agreement” means the document set out in Schedule 3 as amended,
 - (i) before it is signed, by the Minister of Resource Development, the General Council and the 8 Metis settlements, and
 - (ii) after it is signed, in accordance with its terms;
- (c) “compensation order” means
 - (i) a compensation order issued by the Land Access Panel that an operator pay compensation under section 118,
 - (ii) a compensation order issued by the Existing Leases Land Access Panel that an existing mineral lease holder pay compensation under section 118, or
 - (iii) a compensation order issued by the Surface Rights Board in respect of patented land made before November 1, 1990;
- (d) “development agreement” means an agreement respecting the development of minerals

- (i) between an operator and at least the General Council and a settlement council, entered into under the Co-management Agreement, or
- (ii) between an existing mineral lease holder and at least the General Council and a settlement council;
- (e) “existing mineral lease” means a right to work or develop minerals existing on November 1, 1990;
- (f) “existing mineral lease holder” means the holder of an existing mineral lease;
- (g) “minerals” means minerals as defined in the letters patent in or under patented land;
- (h) “occupant” means
 - (i) a settlement council,
 - (ii) the person in actual possession of a parcel of patented land, and
 - (iii) a person having a right or interest in patented land that is registered in the Metis Settlements Land Registry;
- (i) “operator” means the person who is authorized or permitted to engage in an authorized project;
- (j) “surface lease” means a lease or other instrument under which the surface of a parcel of patented land is held for any purpose for which a right of entry order may be made under this Division, and that provides for compensation.
1990 cM-14.3 s111;1998 c22 s22(33)

Application

112 This Division applies only to patented land.

1990 cM-14.3 s112

Purpose

113 The purpose of this Division is

- (a) to enable an operator to enter and use the surface of patented land for an authorized project,
- (b) to entitle an existing mineral lease holder who has no right of entry in respect of the existing mineral lease or who has a right of entry in respect of an existing mineral lease but requires additional surface access to apply for the right to

enter and use the surface of patented land for the purpose of that lease, and

- (c) to enable occupants of parcels of patented land required for an authorized project or existing mineral lease to have their interests considered and to receive fair compensation for any entry, use and related damage to the land.

1990 cM-14.3 s113

Entry onto the surface of patented land restricted

114(1) An existing mineral lease holder who has no right of entry in respect of the existing mineral lease or who has a right of entry in respect of the existing mineral lease but requires additional surface access must not enter or use the surface of patented land for which the holder has no right of entry, unless the existing mineral lease holder obtains

- (a) the consent of the occupants of the surface of the parcel or parcels of land sought to be entered, or
- (b) a right of entry to the parcels under an order of the Existing Leases Land Access Panel.

(2) An operator must not enter or use the surface of patented land unless the operator

- (a) has obtained any consent of the General Council and a settlement council required under section 7 of the *Metis Settlements Land Protection Act*, and
- (b) has obtained
 - (i) the consent of the occupants of the surface of the parcel or parcels of patented land sought to be entered whether or not the consent has been obtained or is required under clause (a), or
 - (ii) a right of entry to the parcels under an order of the Land Access Panel.

1990 cM-14.3 s114

Application for right of entry

115(1) An existing mineral lease holder who is unable to obtain the consent of an occupant to enter or use patented land for an existing mineral lease required under section 114 may apply to the Existing Leases Land Access Panel for a right of entry order in a form prescribed, and with the information required, by the Panel.

(2) When considering an application under subsection (1), the Existing Leases Land Access Panel may

- (a) direct the parties to engage in negotiations and provide them with such assistance as it considers necessary,
- (b) make any inquiries about the matter it considers necessary and ask for information and advice from any other person or agency it considers necessary, whether or not the applicant or other parties to the proceedings agree, and
- (c) establish any means of making a reasonable decision, including requiring the parties to provide it with their final offers about the issues in dispute.

(3) An operator who has obtained the consents required under section 7 of the *Metis Settlements Land Protection Act* but who is unable to obtain the consent of an occupant to enter or use patented land for an authorized project required under section 114 may apply to the Land Access Panel for a right of entry order in a form prescribed, and with the information required, by the Panel.

1990 cM-14.3 s115

Right of entry orders

116(1) The Existing Leases Land Access Panel may make a right of entry order giving an existing mineral lease holder a right to enter and use the surface of one or more parcels of patented land for an existing mineral lease.

(2) The Land Access Panel may make a right of entry order giving a right to enter and use the surface of one or more parcels of patented land for an authorized project.

(3) In their decisions, either Panel may

- (a) make the order exclusive to the applicant,
- (b) state the purpose of the entry or use, describe the geographic area to which it applies, and describe the activity to which the order relates,
- (c) state a date on which the order expires, and
- (d) impose conditions, including those necessary to ensure that development will conform with any development plans of the settlement.

(4) All right of entry orders, and amendments to them and cancellations of them, must be recorded in the Metis Settlements Land Registry.

1990 cM-14.3 s116

Notification of right of entry order

117 After a right of entry order is made, the Existing Leases Land Access Panel or the Land Access Panel, as the case requires, must notify every occupant of the parcels affected by the order of the date, time and place at which it will hear representations about who should receive compensation and how much should be paid.

1990 cM-14.3 s117

Determining compensation

118(1) In determining the amount of money payable by an existing mineral lease holder or operator to an occupant as compensation, the Existing Leases Land Access Panel or the Land Access Panel must consider any relevant development agreement and may consider the following:

- (a) the value of the parcel of land affected, including
 - (i) the cultural value for preserving a traditional Metis way of life,
 - (ii) the economic value as an asset, and
 - (iii) the productive value;
- (b) damage in the specific existing mineral lease or authorized project area, including
 - (i) the effect of the lease or project on the present and planned use of the parcel and surrounding area,
 - (ii) the special damages to improvements, crops, wildlife, livestock, trap lines and natural vegetation resulting from the lease or project, and
 - (iii) the amount of the lease or project area that the existing mineral lease holder or operator may damage;
- (c) the impact of the lease or project on other areas, including
 - (i) disturbance to the physical, social and cultural environment,
 - (ii) location of the lease or project in relation to existing or planned community uses, and
 - (iii) other specific matters, such as the cumulative effect of related projects;

- (d) any agreement, in addition to a development agreement, entered into by an existing mineral lease holder or operator and the General Council or an occupant;
 - (e) any other factors the Panel considers appropriate.
- (2) The Existing Leases Land Access Panel or the Land Access Panel, as the case requires, may make a compensation order stating
- (a) who must receive compensation, the amount, including interest, and when it must be paid, and
 - (b) how often the compensation specified in the order must be reviewed, if appropriate.

1990 cM-14.3 s118

Rehearing and review of decisions

119 The Land Access Panel may, without a hearing, amend a compensation order or right of entry order, regardless of who made it, with respect to a person named in it

- (a) when the Panel is satisfied that there has been a change of existing mineral lease holder or operator, or
- (b) when the Panel is satisfied that there has been a change of occupant and compensation should properly be paid to a new occupant.

1990 cM-14.3 s119

Termination of right of entry order

120(1) On application to it the Land Access Panel may

- (a) terminate or amend a right of entry order made by it or the Existing Leases Land Access Panel if the Land Access Panel is satisfied that
 - (i) an existing mineral lease holder or operator is not using the right of entry order, or
 - (ii) there is good reason to terminate or amend the order,
- or
- (b) if the application is by an existing mineral lease holder for additional surface access or amendment of a right of entry order, grant, terminate or amend a right of entry order as required.

(2) No decision can be made under subsection (1) without an inquiry into the matter, and a hearing if the existing mineral lease holder or operator so requests.

(3) No decision may be made to terminate a right of entry order to which Part 6 of the *Environmental Protection and Enhancement Act* applies unless a reclamation certificate has been issued in respect of the land to which the order relates.

RSA 2000 cM-14 s120;2004 c25 s22

Recovery of compensation

121(1) If an existing mineral lease holder or operator fails to pay money

- (a) under a surface lease, or
- (b) ordered to be paid by the Existing Leases Land Access Panel or the Land Access Panel,

within 30 days of the date it is due, the person entitled to receive the money may submit to the Land Access Panel evidence of the failure to pay.

(2) On receipt of satisfactory evidence of failure of the existing mineral lease holder or operator to pay, the Land Access Panel may direct the President of Treasury Board and Minister of Finance to pay out of the General Revenue Fund the amount of money to which the person is entitled.

(3) If the President of Treasury Board and Minister of Finance pays money to a person under this section, the amount paid constitutes a debt owing by the existing mineral lease holder or the operator to the Crown in right of Alberta.

(4) If a surface lease and a development agreement are combined in one document, this section applies only to that part of the document concerning the surface lease.

RSA 2000 cM-14 s121;2006 c23 s51;2013 c8 s16

Costs of appeal

122(1) If an appeal is made against a decision of the Existing Leases Land Access Panel or the Land Access Panel, the costs of the appeal,

- (a) when the appeal is by the existing mineral lease holder or operator, are payable by the holder or operator on the basis of the lawyer's charges to the client regardless of the result of the appeal, unless the Court finds special circumstances to justify it to award costs on any other basis, or

- (b) when the appeal is by the occupant,
 - (i) if the appeal is successful, are payable by the existing mineral lease holder or operator on the basis of the lawyer's charges to the client, and
 - (ii) if the appeal is unsuccessful, are payable on the basis of any costs incurred in the proceeding determined under the *Alberta Rules of Court* to the party, if any, that the Court in its discretion may direct.

(2) The Existing Leases Land Access Panel or Land Access Panel must vary its decision, without a hearing, to comply with the judgment of the Court of Appeal.

RSA 2000 cM-14 s122;2009 c53 s115

Review of rate of compensation

123(1) In this section and sections 124 to 128,

- (a) "lessor" means the party to a surface lease who is entitled to receive compensation under the lease;
- (b) "obligated operator" means an existing mineral lease holder or an operator who is obligated to pay compensation under a surface lease, or who is obligated to pay compensation to an occupant under a compensation order;
- (c) "parties" means
 - (i) with respect to the review or fixing of a rate of compensation under a surface lease, the obligated operator and the lessor, and
 - (ii) with respect to the review or fixing of a rate of compensation under a compensation order, the obligated operator and the occupant;
- (d) "rate of compensation" means the annual or periodic compensation payable under a surface lease or compensation order in respect of the matters referred to in section 118.

(2) If a surface lease and a development agreement are combined in one document, sections 124 to 128 apply only to that part of the document concerning the surface lease.

1990 cM-14.3 s123

Notice to review rate of compensation

124(1) An obligated operator must give a notice to the lessor or occupant on or within 30 days of every 4th anniversary of the date

the surface lease commenced or the right of entry order was made that

- (a) the obligated operator wishes to have the rate of compensation reviewed, if applicable, and
- (b) the person receiving the notice has a right to have the rate of compensation reviewed or fixed if no compensation has previously been fixed.

(2) If either party indicates that they wish to have the rate of compensation reviewed or fixed, the parties must enter into negotiations in good faith for that purpose.

1990 cM-14.3 s124

Application for a hearing

125 If within 12 months of the date of a notice given under section 124 the parties have not agreed on a rate of compensation, the party desiring to have the rate of compensation reviewed or fixed may apply to the Land Access Panel for a hearing to determine the rate of compensation.

1990 cM-14.3 s125

Order for compensation

126 The Land Access Panel must hear the application and must make an order fixing, confirming or varying the rate of compensation payable commencing on the anniversary date of the surface lease or compensation order, as the case may be, next following the date notice was given under section 124.

1990 cM-14.3 s126

Surface lease amended

127 When the Land Access Panel makes an order varying or fixing the rate of compensation for a surface lease, the order operates to amend the surface lease in respect of the rate of compensation under it, despite anything contained in the surface lease.

1990 cM-14.3 s127

Review initiated by lessors or occupants

128 If the obligated operator fails to give a notice required under section 124, the lessor or any of the occupants may, within a reasonable time after the failure, give notice to the obligated operator stating that they wish to have the rate of compensation reviewed or fixed and, in that case,

- (a) sections 124(2) to 127 apply,

- (b) the Land Access Panel, despite section 126, may make its order about the rate of compensation effective from the same date it would have been effective if the obligated operator had given notice in accordance with section 124, and
- (c) the Panel may make any order regarding the payment of interest that it considers appropriate.

1990 cM-14.3 s128

Right to damages

129 Notwithstanding the *Petty Trespass Act*, a person who, under a right of entry order, enters or uses the surface of patented land contrary to this Division

- (a) commits a trespass, and
- (b) is liable in damages or otherwise for the trespass to the occupants, or any of them.

1990 cM-14.3 s129

Part 5 Fishing

Fisheries Act (Canada)

130 This Part is subject to the *Fisheries Act* (Canada) and regulations made under it.

1990 cM-14.3 s130

Fishing in settlement area

131 Only

- (a) settlement members resident in settlement areas, and
- (b) persons authorized under settlement bylaws

may fish in settlement areas.

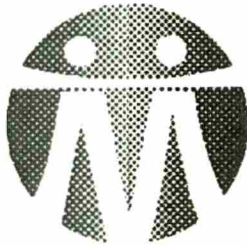
1990 cM-14.3 s131

Fishing for sustenance

132(1) A settlement member who is resident in a settlement area may

- (a) fish in the settlement area, or
- (b) fish in any watercourse or body of water that actually adjoins the settlement area,

at any time, except spawning, for the sustenance of the member and the member's immediate family.



Kikino Metis Settlement, Gen. Del., Kikino, Alberta, TOA 2BO 623-7868 Fax: 623-7080

KIKINO METIS SETTLEMENT LAND USE BYLAW #KMS024

PART 1 - CONTEXT

1.1 BACKGROUND

The Settlement has an obligation to identify the appropriate use of lands and the appropriate distribution of interests in lands in order to ensure:

- (a) the integrity of the land base;
- (b) economic development; and
- (c) interests of the overall community.

1.2 PURPOSE

The purpose of this Land Use By-Law is to guide the development and use of settlement land in order to:

- (a) ensure lands are best suited for their intended purpose;
- (b) protect and preserve the natural environment;
- (c) maximize economic development opportunity; and
- (d) achieve efficient development at the least cost.

PART 11 - LEAVE OF ABSENCE

2.1 For the purpose of Section 85, as amended of the Metis Settlements Act, a leave of absence may be granted only if:

- (1) the member has maintained a residence on the settlement;
- (2) the member has resided on the settlement within the year preceding the grant of leave of absence;
- (3) the member has made suitable arrangements for caring of his property;
- (4) **the member has agreed he is not entitled to any surface compensation during the course of the leave of absence unless the money is used for productive purposes¹. Otherwise, it will be held in trust until the leave has been completed.**

¹ Productive purposes means those situations where activity has occurred. For example, clearing of land, fence building or other activity designed to create a farm, ranch or business or where a dwelling has been located.

- (5) if land is transferred during a leave of absence, the monies held in trust will go to the Kikino Heritage Trust Fund and annual payments after the transfer will be paid to the purchaser. If the member wishes to invest for productive purposes, the member will submit proof of using the money for productive purposes and, if not, the leave of absence may be terminated.

- 2.2 In granting leave of absence, the Settlement Council will ensure that the obligations of the member under the terms of the leave are monitored and will act in accordance with the *Metis Settlements Act* in the event that the member does not adhere to the Act.
- 2.3 Residence means home, manufactured home, rental accommodation or suitable living accommodation with a permanent foundation. Section 234 of the *Metis Settlements Act* will apply to this Bylaw²
- 2.4 In addition to those items set out in s.85(1) of the Act, a leave of absence may be granted for the purpose of job needs or appointment to the Metis Settlement Appeals Tribunals.

² Section 234(1)(b)(i)-(v)

(i) the residence of a person is the true, fixed permanent home or lodging place to which, when the person is absent, he or she has the intention of returning;

(ii) a person does not lose residence by leaving home for a temporary purpose;

(iii) if a person leaves the settlement with the intention of making a permanent residence elsewhere, that person loses residence in the settlement area;

(iv) the place where a person's immediate family resides is to be considered that person's residence unless the person's home is somewhere else and that person intends to remain in that other place;

(v) the residence of a single person is the place where he or she occupies a room as a regular lodger, or to which he or she habitually returns not having any other permanent lodging place.

PART III - METIS TITLE REQUIREMENTS³

- 3.1** Subject to 3.3, the member must have resided on the Settlement for a period of twelve consecutive months prior to application;
- 3.2** Since metis title is subject to traditional community pathways and uses, it is recognized that most members of the community know of and respect the areas where traditional community pathways and uses are located. Members will be expected, within one year of the passage of this Bylaw, to apply to the Settlement in order to either protect or eliminate traditional community pathways and uses which occur on their property. This is a matter to be reviewed by the elders of the community and a recommendation will be made to Council. For clarity, two areas are specifically recognized:
- a.** the road allowance on the west side of Lone Pine Lake (S.E. 8-63-14-4) as a site access to the lake for fishing.
 - b.** recreation area on the west side of Whitefish Lake open to members for fishing and the Settlement will designate an access from the north for those persons within five (5) months of the effective date of the By-Law.
- 3.3** In the event that the member has not resided on the Settlement for a period of twelve consecutive months prior to the application, the member must have received an authorized leave of absence from the Settlement;
- 3.4** If a non-hamlet lot, the Settlement member must be operating a farm, ranch or business. For the purpose of s.5.2 of the Metis Settlements General Council Land Policy ("Land Policy"):
- a.** Farm: - means a minimum of forty acres cultivated or fenced
 - b.** Ranch: - means no less than ten head of stock and
 - c.** Business: - means an approved business where council has granted a business licence.

³ The requirements set out for metis title, provisional metis title and allotment are to be interpreted in addition to those set out in the *Metis Settlements Act* and General Council Policies.

PART IV - PROVISIONAL METIS TITLE REQUIREMENTS

- 4.1. Provisional Metis Title may be granted by the Settlement where the member will be granted five years to meet the requirements in order to attain Metis Title and the member may be granted an additional five year extension of provisional metis title in order to meet those requirements set out in this By-Law and the Land Policy. Holders of Provisional Metis Title are not entitled to allotments until requirements for the acquisition of Metis Title have been met.**
- 4.2 The provision of Article 3.2 apply to Provisional Metis Title holder.**
- 4.3 Lesser interests⁴ may only be granted if the holder is eligible to apply for Metis Title.**
- 4.4 The Provisional Metis Title holder may, with Settlement approval, transfer the Provisional Metis Title or designate descent of property in accordance with Part 7 of the Land Policy so long as the transferee or descent designate agree to abide by the same terms and conditions of the Provisional Metis Title.**
- 4.5 A Provisional Metis Title may be held in trust for minors.**

PART V - ALLOTMENT REQUIREMENTS

- 5.1 The provision of Article 3.2 apply to Allotment holders.**
- 5.2 The Allotment holder may, with Settlement approval, transfer the allotment or designate descent of property⁵ to a family member only if the family member does not have land, the land is being used and will continue to be used for the purposes of a farm, ranch or business.**
- 5.3 All Allotment holders must be residents of the Settlement.**
- 5.4 Any transferee of an Allotment is not eligible for receipt of the Allotment if he owes money to the Settlement.**

⁴ includes things like a life estate, lease, easement, covenant, licence or right of use.

⁵ this means the spouse and children of the Allotment holder

PART VI - ACQUIRING INTERESTS IN LAND

- 6.1 The existing or pending land uses are set out in Schedules 1 and 2. Applications made to the settlement for Metis Title, Provisional Metis Title or Allotment will be processed balancing existing or pending uses and most appropriate uses identified independently. Requirements and restrictions on certain uses in certain areas will be developed by the settlement in consultation with the community.
- 6.2 The Settlement will set aside funds in the budget By-Law for the purpose of assisting with certain improvements on Provisional Metis Title and Allotments in order to achieve Metis Title.
- 6.3 Accessing funds for improvements will be determined on the basis of need based on objective criteria as set out by Council Resolution.
- 6.4 With the exception of Settlement run programs and services, where a member has been chosen as a candidate to receive funds for improvements, the member must submit proof of having used the funds for those improvements with the understanding that if such proof is not submitted within one year of the date of receipt of the funds, the member may not be eligible for future grants.

PART VII - SURFACE COMPENSATION

7.1 Definitions:

- 1. Allotment - means an interest in patented land as described in the General Council Land Policy.⁶
- 2. Development Agreement - means an agreement respecting the development of minerals.
 - (a) between a person who is authorized or permitted to engage in a use of, or activity in or under a Metis settlement area, related to a right to work or develop minerals, and at least the General Council and a settlement council, entered into under the Co-management Agreement; or

⁶ The Settlement can grant an allotment in settlement held land to a member to operate a farm, ranch or business. The amount of land included in an allotment is decided by the Settlement.

- (b) between an existing mineral lease holder and at least the General Council and a settlement council;
- 3. Grazing Lease - means those lands held by way of a Lease granted in accordance with the Metis Settlements General Council Land Policy.⁷
- 4. Improved Allotment - means those lands where activity has occurred. For example, clearing of land, fence building or other activity designed to create a farm, ranch or business.
- 5. Interest in Land - means:
 - (a) a Metis Title, Provisional Metis Title or an Allotment created by the General Council Land Policy; or
 - (b) a grazing lease.
- 6. Lease - means an interest in patented land as described in the General Council Land Policy.⁸
- 7. Metis Title - means an interest in patented land as described in the General Council Land Policy.⁹
- 8. Occupant - means
 - (a) a settlement council;
 - (b) the person in actual possession of that parcel of patented land; and
 - (c) a person having a right or interest in patented land that is recorded in the Metis Settlements Land Registry.

⁷ For example the Lease held by the Kikino Cattlemen's Association.

⁸ The holder of Metis title can lease land to any person. A "person" may be an individual, an association or a corporation. The amount of land included in a settlement granted lease is decided by the settlement.

⁹ A member can hold Metis title to parcels with a total area no more than 175 acres and can hold an additional 167 acres if the additional parcel is used and required by the member to operate a farm, ranch or business. A member can also hold Metis title to one hamlet lot.

9. Operator - means

- (A) the holder of an existing mineral lease; or
- (B) the person who is authorized or permitted to engage in an authorized project as defined in Part IV Division 7 of the *Metis Settlements Act*; or
- (C) a person who wishes to conduct geophysical exploration.

10. Payment - means a payment made

- (A) upon the execution and delivery of an access agreement and includes compensation paid for special damages under that agreement; or
- (B) pursuant to an annual compensation agreement and includes payments made in subsequent years pursuant to an access agreement.

11. Provisional Metis title - means an interest in patented land as described in the General Council Land Policy.¹⁰

7.2 Land Survey

The Settlement Council will consult with the affected member to determine any special condition before allowing the survey.

7.3 Surface Compensation

- 1. The Settlement will establish the recommended rates.
- 2. The Settlement Council may review compensation rates by Council resolution.
- 3. Compensation rates will be made available to the members.
- 4. Subject to Article 7.4(3) of this part, when an operator wishes to gain access to Settlement land, the Settlement will consult with the affected occupant as to any special terms and conditions relating to the access.

¹⁰ The Settlement Council can grant a settlement member provisional Metis title in settlement held land to enable the member to use the land and make improvements to the extent needed to obtain Metis title.

5. If the Council and the occupant are unable to agree on the terms to be presented to the operator, the Council may enter into a development agreement with the operator subject to the availability to the occupant of any remedies outlined in Part IV Division 7 of the *Metis Settlements Act*.

7.4 Negotiation of Agreements

1. In accordance with General Council policies, and this by-law, Council will negotiate agreements with operators wishing access to Settlement land.
2. Upon receiving notice from an operator that they wish to enter into an development agreement, the Council will consult with all affected occupants concerning compensation and any special terms and conditions of entry.
3. In the event that the occupant is not in actual possession of the land or is unavailable for personal consultation, the Council will notify the occupant of the proposed access by way of a double registered letter sent to his last known address.
4. The location of roads and facilities as temporary living quarters, pipeline and well heads to be located on land in which an occupant holds an interest will be determined by agreement of the Settlement, the occupant and the operator seeking access to the Settlement land.
5. In the event that there is any disagreement between the parties under Article 7.4(4), the matter may be referred to the relevant provincial licensing authorities or the Metis Settlements Appeal Tribunal, as the case may be.
6. When negotiating agreements, Council will
 - (a) seek to secure job opportunities for members;
 - (b) seek consideration for use of Settlement controlled roads;
 - (c) consider guidelines, if any, provided by General Council, but retain the flexibility to determine appropriate consideration for any special terms and conditions; and
 - (d) include provisions which ensure responsible development, protection and preservation of the environment and the Metis way of life.

7.5 Distribution of Compensation

1. Settlement will receive all compensation and will distribute in accordance with this By-Law or a Resolution.

2. Once Settlement members have received their monies compensation received by the Settlement will be held for the benefit of the Settlement and will be dealt with in accordance with a Settlement Trust Fund By-Law.
3. Subject to entitlement provisions as set out in this clause, payments¹¹ will be distributed for those amounts established as follows:
 - (a) If the occupant hold Metis Title:
 - (1) 90% to the occupant; and
 - (2) 10% to the Settlement.
 - (b) If the occupant holds Provisional Metis Title:
 - (1) 70% to the occupant; and
 - (2) 30% to the Settlement.
 - (c) If the occupant has an improved Allotment:
 - (1) 70% to the Allotment holder; and
 - (2) 30% to the Settlement.
 - (d) If the occupant has an unimproved Allotment:
 - (1) 20% to the Allotment holder; and
 - (2) 80% to the Settlement.
 - (e) If the occupant has a Grazing Lease:
 - (1) 20% to the Lessee for the purposes of agriculture; and
 - (2) 80% to the Settlement
4. That portion of payments which are for special damages will be distributed as follows:

¹¹ These are recommendations which can be changed by the members of the settlement through the process of amending the by-law.

- (a) If there are no other occupants within 0.8 kilometres of the location of the activity which results in the disturbance, entirely to the occupant who holds an interest in the effected land.
- (b) If there are other occupants who hold interest in lands which are adjacent to the land in respect of which payment is received and they live within 0.8 kilometres of the location of the activity which results in the disturbance, amongst all the occupants as determined by the occupants and Settlement Council.

7.5 5. Areas of the Settlement to be Protected

- 1. Council may identify areas of the Settlement in which no future non-renewable resource activity as set out in this policy will be permitted and its use will be identified in future land use by-laws properly established by the Settlement.
- 2. Special Consideration will be given by Council, on a case by case basis, to access and compensation matters relating to the Recreation Area, Wildlife Ranch, Industrial Development Areas and Local Authority Designations.
- 3. Uses other than Interest in Land:
 - (A) If an occupant is using land but has no interest in land, evidence of that use must be filed with the Settlement.¹²

PART VIII - SUB DIVISION REQUIREMENTS

A. Application for sub division approval

- 1. A person shall apply to the settlement as the sub division approving authority for sub division approval.
- 2. Description of sub division
 - (A) An applicant for sub division approval shall submit with his application a proposed plan of sub division or other instrument¹³ describing the sub division to the sub division approving authority.

¹² For example, if your neighbour allows you to pasture your cattle on his land, you must notify the Settlement of this.

¹³ For example, descriptive survey

3. Approval of application

The sub division approving authority shall not approve an application for sub division approval unless:

- (A) The land that is proposed to be sub divided is, in the opinion of the sub division approving authority, suitable for the purpose for which the sub division is intended;
 - (B) The proposed subdivision conforms to the provisions of the land use by-law that affects the land proposed to be sub divided;
 - (C) All outstanding property taxes or levies on the land proposed to be sub divided have been paid to the council or arrangements satisfactory to the council have been made for the payment.
- (1) The sub division approving authority may approve an application for sub division approval notwithstanding that the proposed sub division does not comply with the Land Use By-Law if, in its opinion,
 - (a) The proposed sub division would not:
 - (i) Unduly interfere with the amenities of the neighbourhood, or
 - (ii) Materially interfere or affect the use, enjoyment or value of neighbouring properties, and
 - (b) The proposed sub division conforms with the use prescribed for the land in the Land Use By-Law.
 - (2) The sub division approving authority may approve or refuse an application for sub division approval.

4. Conditions of Sub Division Approval

The sub division approving authority may impose the following conditions or any other conditions permitted to be imposed by the Land Use By-Law:

- (A) Any conditions that may be necessary to ensure that the Land Use Bylaw affecting the land proposed to be sub divided is complied with;

- (B) At the request of Council, a condition that the applicant enter into an agreement with the Council respecting all or any of the following in the cases of commercial, farming or ranching subdivision:
 - (1) To construct or to pay for the construction of a public roadway required to give access to the sub division;
 - (2) To install the utilities that are necessary to serve the sub division;
 - (3) To construct
 - (a) Off street or other parking facilities, and
 - (b) Loading and unloading facilities;
 - (4) To pay an offsite levy or redevelopment levy imposed by By-Law.

5. Notice of Decision

- (A) The decision of the sub division approving authority shall be given in writing.
- (B) When the sub division approving authority refuses an application for sub division approval, the decision shall contain reasons for the refusal.

B. Development Control and Enforcement

1. Development prohibited without permit.

- (A) Except as otherwise provided in the Land Use By-Law, no person shall commence any development unless he has been issued a development permit in respect of it.
- (B) Appeal

An appeal of the decision of the council regarding subdivision or development may be made to the Metis Settlement Appeals Tribunal.

7. BUILDING AND CONSTRUCTION

The settlement council will develop restrictions or guides concerning the types of building and construction techniques to be utilized.

8. SPECIAL ASSESSMENT FEES

For the purposes of interpretation of Bylaw No. KMS022 being the Kikino Trust Fund Bylaw, special assessment fees are those fees which are assessed against industrial development contractors, such as oil and gas contractors for the privilege of doing work on the Settlement which would normally have been undertaken exclusively by the Settlement.

9. Interpretation

Whenever the neuter, singular number or gender is used in this instrument the same shall be construed as including the plural and the masculine, feminine and neuter respectively where the fact or context so requires.

READ a first time this 15th day of September, 1998 at a Settlement Council meeting at which Five (5) Council members were present and voted as follows:

5 for; 0 against; 0 abstained.

READ a second time this 15th day of September, 1998 at a Settlement Council meeting at which Five (5) Council members were present and voted as follows:

5 for; 0 against; 0 abstained.

APPROVED pursuant to section 55 of the Metis Settlements Act, at a Settlement public meeting this 30 day of September, 1998 at which Twenty One (21) members were present and voted as follows:

19 for; 1 against; 1 abstained.

READ a third time and adopted this 05 day of Oct, 1998 at a Settlement Council meeting at which Five (5) Council members were present and voted as follows:

5 for; 0 against; 0 abstained.


Settlement Administrator

(Sealed)

Approval Granted

Date: Oct 7/98

SCHEDULE "1"

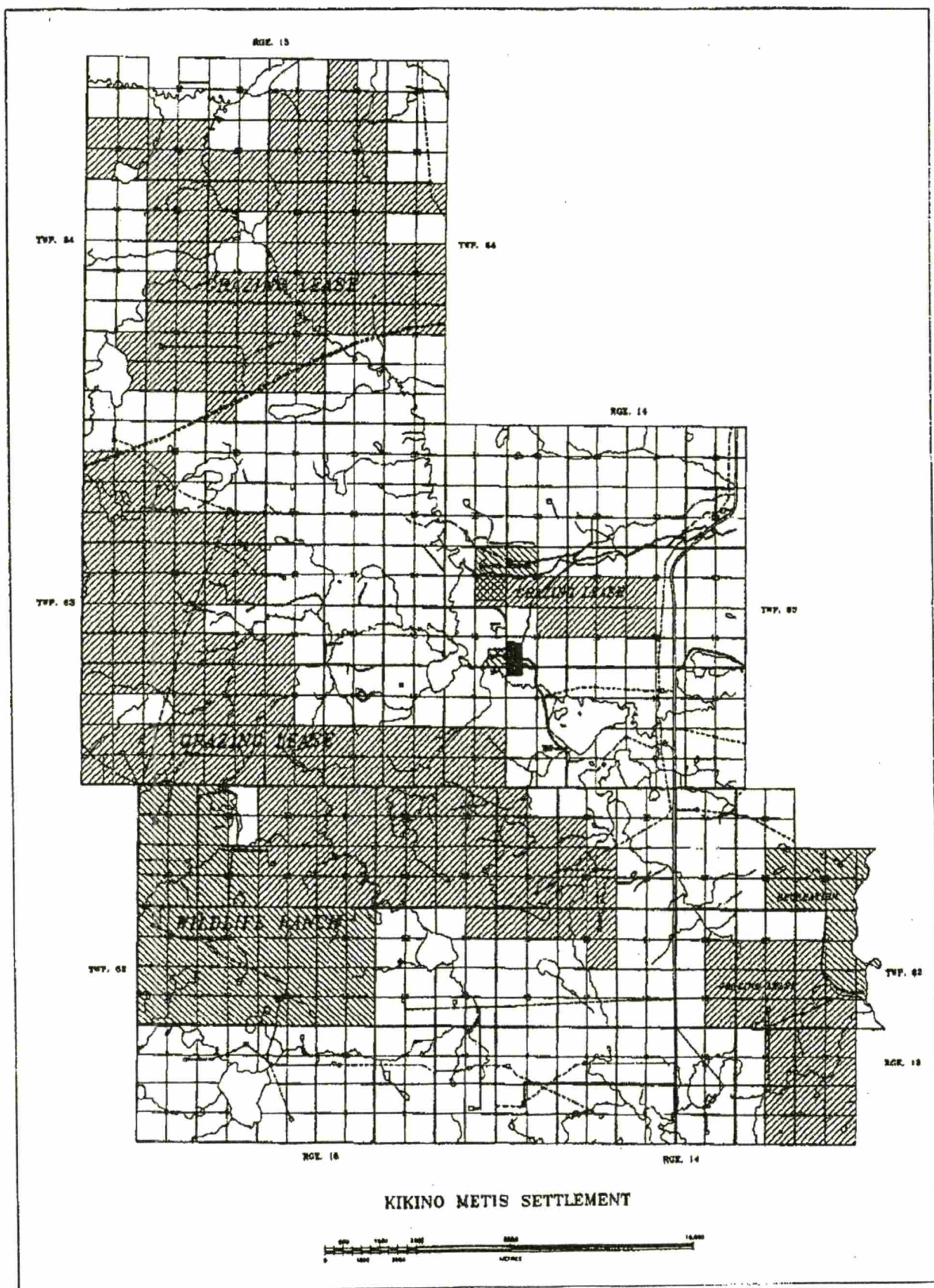
Schedule "1" attached to and forming part of a Land Use Bylaw dated as of the 7th
day of Oct. 1998,

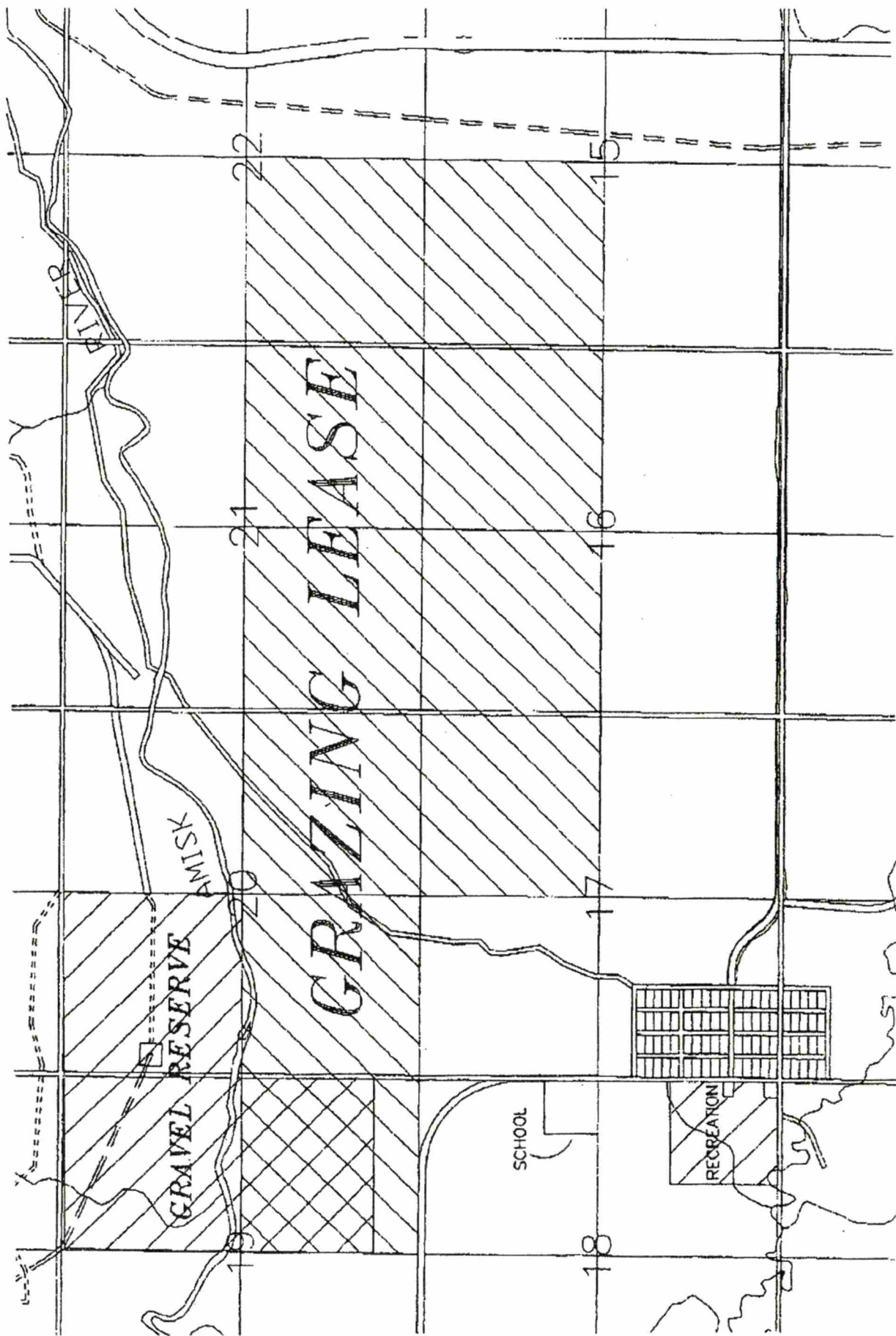
ATTACHED AND FORMING PART OF SCHEDULE 1 IS ONE MAP

SCHEDULE "2"

Schedule "2" attached to and forming part of a Land Use Bylaw dated as of the 7th
day of October, 1998,

ATTACHED AND FORMING PART OF SCHEDULE 2 IS ONE MAP





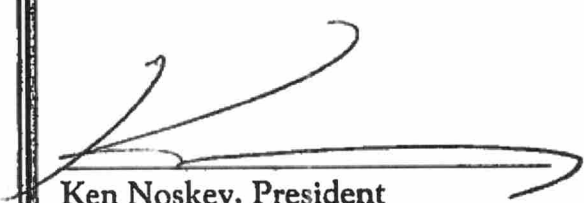
Metis Settlements General Council

Land Policy

Policy GC-P9201

In accordance with section 8.4 (2) of the Metis Settlements General Council Rules and Procedures, by our signatures we confirm the following is the official copy of the *Land Policy* which was adopted by the Metis Settlements General Council on the 26th day of March, 1992 and came into effect on the 28th day of June, 1992.

Signed this 15th day of May, 2000.



Ken Noskey, President
Metis Settlements General Council



Eloyd Thompson, Secretary
Metis Settlements General Council

METIS SETTLEMENTS GENERAL COUNCIL

LAND POLICY

Policy GC-9201
Adopted by the
Metis Settlements General Council
on March 26, 1992

METIS SETTLEMENTS GENERAL COUNCIL LAND POLICY

PART 1 - CONTEXT	1
1.1 Background	1
1.2 Purpose	1
1.3 Definitions	2
1.4 Footnotes	3
PART 2 - INTERESTS IN LAND	3
2.1 Purpose and scope	3
2.2 Metis title created	3
2.3 Holder of Metis title	3
2.4 Nature of Metis title	4
2.5 Nature of provisional Metis title	5
2.6 Nature of an allotment	5
2.7 Road titles	6
2.8 Leases by Metis title holder	6
2.9 Acquiring other rights in settlement held land	7
2.10 Lesser interests in member held land	7
2.11 Granting rights of removal	7
2.12 Registerable interests	8
2.13 Recording of interim allocations	8
PART 3 - LIMITATIONS AND IMPLIED INTERESTS	9
3.1 Purpose and scope	9
3.2 Limits on interests	9
3.3 Limits on length of grants	10
3.4 Limits on amount of land held by Metis title	10
3.5 Implied terms of lease	10

3.6	No multiple holders of interests	11
3.7	Non-renewable resources	11
PART 4 - GRANTING INTERESTS IN SETTLEMENT HELD LAND		12
4.1	Purpose and scope	12
4.2	Making settlement held land available	12
4.3	Notice of available land	13
4.4	Applications	13
4.5	Considerations	14
4.6	Applying for an allotment	14
4.7	Decisions	14
PART 5 - CHANGES IN INTEREST HOLDER		15
5.1	Purpose and scope	15
5.2	Acquiring Metis title from the settlement	15
5.3	Acquisition of interests	16
5.4	Objections to acquisitions	16
5.5	Settlement council authority	17
PART 6 - LOSING AN INTEREST IN LAND		17
6.1	Purpose and scope	17
6.2	Cancelling interests in land	17
6.3	Sale of interest	18
6.4	Auction	18
PART 7 - DESCENT OF PROPERTY		19
7.1	Purpose and scope	19
7.2	Definitions	19
7.3	Staying on the homestead	20
7.4	Family Relief Act	20
7.5	Wills not effective	20
7.6	Estate instructions	20

7.7	Confidentiality	21
7.8	Effect of instructions	21
7.9	Appointing a land trustee	21
7.10	Trustee's duties	22
7.11	Registration of trustee	22
7.12	Referral to council	22
7.13	Guiding principles	22
PART 8 - APPEALS AND REFERENCES		23
8.1	Right to appeal	23
8.2	References	24
PART 9 - GENERAL		24
9.1	Informing the Registrar	24
9.2	Previous Policy rescinded	24

METIS SETTLEMENTS GENERAL COUNCIL

LAND POLICY

PART 1 - CONTEXT

1.1 Background

Her Majesty has issued letters patent to the Metis Settlements General Council for the fee simple estate in Metis settlement land. Under the *Metis Settlements Act*, the only rights and interests in this land are those made possible by statute, General Council Policy, or settlement by-law.¹ The Act also provides that the General Council can, after consultation with the Minister, make Policies with respect to a number of land related matters, including the creation, transfer and termination of rights in land in the settlement areas.²

This Policy is made by the Metis Settlements General Council to provide a framework for the ownership and management of interests in land in the settlement areas.

1.2 Purpose

The purpose of this Policy is:

- (a) to provide a basic system of interests in Metis settlement land;
- (b) to establish principles governing how those interests can be created and passed from one person to another³; and
- (c) to create a land management system that recognizes and balances the individual rights of the landholder and the collective rights of the settlement as a Metis community.

¹ This provision is found in section 99 of the *Metis Settlements Act*

² Section 222 of the *Metis Settlements Act*.

³ In this Policy, "person" means a legal entity such as an individual, the settlement or any other incorporated body.

1.3 Definitions

In this Policy,

- (a) **Act** means the *Metis Settlements Act*;
- (b) **improvements** means changes people have intentionally made to the land in order to increase its usefulness, and includes all structures permanently attached to the land⁴;
- (c) **land** includes improvements;
- (d) **Metis settlement land** means land held in fee simple by the General Council under letters patent issued by the Crown,⁵
- (e) **parcel** means a unit of land for which there is a Metis title register in the Registry;
- (f) **Registrar** means the Registrar of the Metis Settlements Land Registry;
- (g) **registered** means entered in a register of the Registry in order to complete the process of registration;
- (h) **Registry** means the land registry established under the *Metis Settlements Land Registry Regulation*;
- (i) **road** means a road allowance, or a road shown on a plan filed with the Registrar;
- (j) **settlement held land** means land for which the settlement holds the Metis title;
- (k) **transfer** means
 - (i) the process, and document, by which a person creates or assigns an interest in land, and
 - (ii) the process by which the law creates or passes an interest,

⁴ A "structure" is anything built, for example houses, buildings, water systems, and fences. A structure is "permanently attached to the land" if all or part of it is buried in order to attach it to the land and keep it there for the foreseeable future. Things permanently attached to the structure are considered as part of the structure for this purpose.

⁵ This is the same definition as given for "patented land" by the Metis Settlements Land Protection Act.

including the passing of an interest to a personal representative and the passing of an interest by operation of a General Council Policy;⁶

and all other words defined in the Act or the *Metis Settlements Land Registry Regulation* have the same meaning in this Policy.

1.4 Footnotes

The footnotes in this Policy are a part of the Policy included to help with interpretation.

PART 2 - INTERESTS IN LAND

2.1 Purpose and scope

- (1) This purpose of this Part is to establish and describe certain basic interests in Metis settlement land.
- (2) This Part applies to all Metis settlement land.

2.2 Metis title created

This Policy creates a *Metis title* interest in all Metis settlement land except for roads and the beds and shores of water bodies.⁷

2.3 Holder of Metis title

- (1) The Metis title in each parcel in a settlement area is held by the settlement unless registered in the name of a member.
- (2) If a person who cannot legally hold the Metis title is registered as the holder, the settlement holds the Metis title in trust for the person the law determines should hold it.

⁶ So, for example, a transfer would include the passing of an interest on death or a gift of an interest.

⁷ Here "roads" includes existing and future roads, and "water bodies" means bodies of water or waterways.

2.4 Nature of Metis title

- (1) Subject to this Policy⁸ and settlement by-laws, the holder of the Metis title in a parcel has the exclusive right:
 - (a) to use and occupy the land⁹;
 - (b) to make improvements to the land;
 - (c) to transfer the Metis title;
 - (d) to grant lesser interests as set out in this Policy;¹⁰ and
 - (e) to determine who receives the Metis title on the holder's death.
- (2) The holder of the Metis title also has any additional rights with respect to the parcel that are specifically provided for by a General Council Policy or any other enactment.
- (3) The Metis title is subject to the following interests whether or not they are registered:
 - (a) natural rights of light, air, water and support;
 - (b) traditional community pathways and uses.¹¹
- (4) In order to clarify traditional community pathways and uses a settlement can pass a by-law locating and describing them for settlement held land.

⁸ See especially the Council's right to grant access under section 2.11, and the limitations in Part 3.

⁹ By the definitions earlier in this Policy, "land" includes improvements such as houses and other buildings.

¹⁰ Off the settlements, "lesser interests" include things like a life estate, lease, easement, covenant, licence or right of use. This Policy permits the creation of some of these kinds of interests subject to certain conditions protecting the rights of the community.

¹¹ For example, members may walk down a footpath to the lake as they have been doing regularly for the past 20 years. This would make the footpath a traditional community pathway. Also, members may be using a certain part of the parcel as a berry picking patch, as they have regularly been doing for many years. That would create a traditional community use.

2.5 Nature of provisional Metis title

- (1) The settlement council can grant a settlement member provisional Metis title in settlement held land to enable the member to use the land and make improvements to the extent needed to obtain Metis title.
- (2) A provisional Metis title can only be granted in land for which the settlement holds the Metis title.
- (3) The provisional Metis title in a parcel in a settlement area can only be held by the settlement, or someone who is a member of the settlement and has signed a Memorandum of Provisional Metis Title for the parcel.
- (4) A Memorandum of Provisional Metis Title must state
 - (a) the conditions, including improvements to be made to the land, which if met will give the holder the right to acquire the Metis title;
 - (b) how much time the holder has to satisfy the conditions and what rights of renewal, if any, there are if the conditions are not met in time;
 - (c) what rights and duties the holder has with respect to the land; and
 - (d) any other matters that are specified by settlement by-law, regulation or General Council Policy.
- (5) A Memorandum of Provisional Metis Title must be in the form attached to this Policy.
- (6) Subject to this Policy, settlement by-laws, and the terms of the Memorandum, the holder of the provisional Metis title in a parcel has the exclusive right to use and occupy the land for the purpose of improving the land as required to obtain Metis title.

2.6 Nature of an allotment

- (1) A settlement can grant an allotment in settlement held land to a member to operate a farm, ranch or business.
- (2) An allotment can only be granted in land for which the settlement holds the Metis title.
- (3) An allotment in a parcel in a settlement area can only be held by the settlement, or someone who is a member of the settlement and has signed a Memorandum of Allotment for the parcel.

- (4) A Memorandum of Allotment must state
 - (a) the period of time for which the allotment is granted;
 - (b) the allotment holder's rights of renewal, if any;
 - (c) the rights and duties of the allotment holder with respect to the land;
and
 - (d) any other matters that are specified by settlement by-law, regulation or General Council Policy.
- (5) A Memorandum of Allotment must be in the form attached to this Policy.
- (6) Subject to this Policy, settlement by-laws, and the terms of the Memorandum, the holder of an allotment has the exclusive right to use and occupy the land.

2.7 Road titles

- (1) The settlement holds a non-transferable **road title** interest in each road over which the settlement council has the right of direction, control and management.¹²
- (2) A settlement council can grant any interest out of its road title, except Metis title, that General Council Policy allows to be granted for other settlement lands.
- (3) A settlement council can create a road title in settlement held land by filing a plan with the Registrar and when it is created the Metis title in that land is terminated.
- (4) The settlement council can terminate a road title by notice to the Registrar and the termination of the road title creates a Metis title in the land in the name of the settlement.

2.8 Leases by Metis title holder

- (1) Subject to the conditions of this Policy, the holder of a Metis title can lease the land to any person.¹³

¹² The settlement council may have direction, control and management of roads under section 109 of the Act.

¹³ It is assumed that the holder of Metis title and the person leasing the land will have reached an agreement on the terms of the lease. In the case of a non-residential lease, the terms listed in section 3.5 will be considered as part of the agreement unless the agreement says they don't apply. Also remember that "person" includes an individual or a corporation.

- (2) No lease can be granted that, together with renewal rights, would exceed 10 years, unless the lease is specifically approved by a bylaw stating the general nature of the lease and how long it could last if renewal rights were exercised.
- (3) A member cannot lease land to a person who is not a member without the settlement council's approval.

2.9 Acquiring other rights in settlement held land

- (1) The settlement council can create covenants, or grant any person a licence, easement, or utility right of way,¹⁴ in settlement held land.
- (2) A grant of a right under this section that could, with renewal rights, last for more than 10 years, has no effect unless approved by a bylaw stating the nature of the grant and how long it could last.
- (3) This section does not apply to the granting of interests in land, or the right to use land, for the purpose of developing oil, gas or other minerals.

2.10 Lesser interests in member held land

- (1) A member who holds the Metis title to a parcel, can, with the approval of the settlement council, create a covenant or grant a license, easement, or utility right of way, on the parcel.
- (2) A grant of an interest under this section that could, with renewal rights, last for more than 10 years, has no effect unless the grant is approved by a bylaw stating the nature of the grant and how long it could last.

2.11 Granting rights of removal

- (1) Subject to settlement by-laws and General Council Policies on resource development, a settlement council can:
 - (a) grant rights of removal for non-renewable contents of the soil¹⁵ from any parcel of land in the settlement area; and

¹⁴ In this Policy "covenant" means what, in common law, is called a "restrictive covenant". This is essentially a restriction on the use of the land that stays with the land even if the Metis title holder changes. An example might be "At least 10 acres must always be left in its original bush condition". The term "easement" has the usual common law definition. It means essentially allowing a neighbour to use part of your land for a purpose related to the use of their land. An example might be allowing your neighbour to move cattle over a specific part of your land to get to water. The phrase "utility right of way" has the same meaning as the term "utility interest" in the *Registry Regulation*. It means essentially an interest that makes it possible to install lines, pipes, ditches, and so on for services like electricity, gas, sewage, and irrigation.

¹⁵ For example sand, gravel, clay and marl.

- (b) grant a right of access to any land in the settlement area to effect the removal.
- (2) The Metis title holder's exclusive right to use and occupy land¹⁶ is subject to the right of access granted under subsection (1)(b).
- (3) Any benefit¹⁷ resulting from a grant under subsection (1) belongs to the settlement.
- (4) If the interests of someone other than the settlement are damaged by the removal, they are entitled to fair compensation for their loss.
- (5) If the settlement and the person whose interests are damaged cannot agree on what is fair compensation, either one can refer the matter to the Appeal Tribunal.
- (6) In deciding how much compensation the person is entitled to the Appeal Tribunal can consider the damage to the person's interests and any other matters it considers relevant.

2.12 Registerable interests

The following interests may be registered, as well as recorded, in the Registry:

- (a) a Metis title, provisional Metis title, or allotment;
- (b) a road title, easement, covenant, or utility right of way;
- (c) a lease;
- (d) a charge against the interest of a non-member,
- (e) an estate under the *Dower Act*,¹⁸
- (f) a right of removal granted under section 2.11.

2.13 Recording of interim allocations

- (1) In this section *interim allocation* means an interest in land that was either:
 - (a) granted to a member under the former Act but not shown in the

¹⁶ See subsection 2.4(1)(a).

¹⁷ Here "benefit" would include any money paid or other consideration given for the grant.

¹⁸ For a description of this estate see section 7.3(3).

Minister's records; or

- (b) granted to a member on or after November 1, 1990, but before the coming into force of the *Metis Settlements Land Registry Regulation*.
- (2) An interim allocation may be recorded in the Registry.
- (3) An interim allocation is deemed to be an allocation under the *Land Interests Conversion Regulation* and may only be extinguished, or converted to a Metis title, allotment, or provisional Metis title, in accordance with that regulation.

PART 3 - LIMITATIONS AND IMPLIED INTERESTS

3.1 Purpose and scope

- (1) The purpose of this Part is to describe limitations and conditions on the basic interests in Metis settlement land.
- (2) This Part applies to all Metis settlement land.

3.2 Limits on interests

- (1) The holder of a Metis title, provisional Metis title, or allotment in a parcel has the right to make direct use of the timber and non-renewable resources found in the parcel to make improvements to the parcel.¹⁹
- (2) The Metis title does not include any rights²⁰ to timber or non-renewable resources²¹ other than those set out in subsection (1).

¹⁹ For example, the person could use trees for fence posts for fencing the land, logs for building a barn, or gravel for gravelling a driveway on the land. They could not sell the trees, timber or gravel to someone to use off the parcel, however.

²⁰ This does not prevent the settlement, or a member, from acquiring rights by some other means established by settlement-by-law and General Council Policy. For example, in section 2.11 this Policy says the settlement council can grant rights of removal. The rights to remove timber are set out in the Timber Policy.

²¹ The term "non-renewable resources" means sand, gravel, peat, clay, marl, oil, gas, minerals, and any other original part of the land that nature does not readily replace.

3.3 Limits on length of grants

- (1) Unless provided for in this Policy, or in a settlement by-law made under a General Council Policy that specifically allows a longer term²², neither the settlement nor a member can grant an interest in land that, including renewal rights, could exceed 10 years, and any such grant is void
- (2) A settlement can provide by by-law that if a member is operating a farm, ranch, or business on the land at the end of the term of an allotment, and has made permanent improvements to the land for that purpose, he or she can apply to renew the allotment or any extension of it for 5 more years and on the application have some form of priority over other applicants.

3.4 Limits on amount of land held by Metis title

- (1) Subject to subsection (2), no member can hold the Metis title to parcels with a total area of more than 175 acres.
- (2) A member can hold the Metis title to more than 175 acres of land if the additional land consists of one parcel of no more than 167 acres and the additional parcel is used and required by the member to operate a farm, ranch or business.
- (3) The number of hamlet lots that a member can hold by Metis title is at most one.
- (4) This section does not apply to limit the amount of land a person can hold for the purpose of acting as a Land Trustee under the provisions of Part 7.

3.5 Implied terms of lease

Every non-residential lease²³ of land in a settlement area, unless it clearly says otherwise in writing, includes the following implied terms in the lease agreement:

²² Such as bylaws made under sections 2.8(2), 2.9(2), 2.10(2) and 3.7(1). It is possible that some other General Council Policy, such as the Resource Policy, could provide for a settlement by-law allowing some form of longer interests.

²³ If a person leases a self-contained dwelling unit (for example a house) just to live there, the lease is a residential lease. Every other kind of lease is a non-residential lease. So, for example, if someone leases a quarter section of land to someone else to farm, that would be a non-residential lease.

■ The person granting the lease promises:

I will let you use the land²⁴ without interference as long as you pay the rent and live up to the terms of the lease agreement;

■ The person receiving the lease promises:

- (1) I will pay the rent when, and in the way, the agreement requires;
- (2) I will pay any charges, levies or taxes related to the ownership or use of the land during the lease;
- (3) I will take care of the land²⁵ and return it in good condition at the end of the lease;
- (4) If the land includes farm land, I will work it according to good farming practice;
- (5) If given reasonable notice, I will let you or your representative enter the land to inspect its condition;
- (6) If given written notice that I am not living up to the agreement, I will correct the situation within a reasonable time; and if I have not corrected it within 2 months I will let you take the land back without interference.

3.6 No multiple holders of interests

- (1) The Metis title, allotment or provisional Metis title in a parcel cannot be held by more than one person at a time.²⁶
- (2) Any transfer contrary to subsection (1) is void.

3.7 Non-renewable resources

- (1) Subject to subsection (2), a Metis title holder may grant any lease, licence, easement, or right of way required to
 - (a) explore for or develop non-renewable resources, or

²⁴ In this section "land" includes the buildings and other improvements being leased.

²⁵ As noted above, in these implied terms, "land" includes buildings and other improvements.

²⁶ In particular, this means that an interest cannot be held by "tenants in common" or "joint tenants".

- (b) implement authorized projects or development agreements²⁷ as defined in the Act.
- (2) The grant can only be made if it is of a class permitted by settlement by-law and the settlement council approves the specific grant.
- (3) The limits of section 3.3(1) do not apply to this section, and the rights granted under subsection (1) may be for as long a term as required to make the project viable.

PART 4 - GRANTING INTERESTS IN SETTLEMENT HELD LAND

4.1 Purpose and scope

- (1) The purpose of this Part is to provide guidelines for fair and orderly procedures when granting new interests in settlement held land.
- (2) This part **does not apply** to grants of
 - (a) licences, easements, rights of removal²⁸, or rights of way;
 - (b) leases that, together with any right of renewal, are for a term of 5 years or less;
 - (c) interests required for the exploration or development of oil, gas, or other non-renewable resources;
 - (d) Metis title to the holder of a provisional Metis title or an allotment.

4.2 Making settlement held land available

The settlement council can decide, in accordance with this Policy and settlement by-laws:

- (a) what parcels of settlement held land should be made available for use or development;
- (b) the purposes for which they should be made available; and
- (c) the type of interest that should be granted or transferred to enable the desired use or development.

²⁷ The terms "authorized projects" and "development agreements" are defined in section 111 of the Act. They relate to the use of land for mineral development and utilities.

²⁸ This refers to a right of removal granted under section 2.11.

4.3 Notice of available land

- (1) If the settlement council decides that an interest in settlement held land should be made available, it must provide at least 14 days public notice of the availability of the interest and the application requirements.
- (2) The notice must state, for each parcel in which an interest is to be made available:
 - (a) the legal description of the parcel;
 - (b) the interest being offered, including any conditions or limitations on the interest;
 - (c) the purpose for which the interest is being made available;
 - (d) the deadline for submitting an application;
 - (e) the persons who are eligible to apply for the interest; and
 - (f) any special conditions that must be met as part of the application.

4.4 Applications

- (1) Any person who is eligible to apply for a posted interest in settlement held land can file an application in the required form at the settlement office.
- (2) The application must
 - (a) be signed by the applicant seeking the interest;
 - (b) clearly identify the posted interest being sought;
 - (c) indicate that the applicant accepts the limitations or conditions set out in the posting;
 - (d) indicate that the applicant understands that although the settlement council may approve an application it is subject to appeal and is uncertain until the appeal process has concluded;
 - (e) include any required application fees or deposits; and
 - (f) satisfy any other application requirements established by settlement bylaw.

4.5 Considerations

When considering an application for an interest in settlement held land, the settlement council can take into account:

- (a) the applicant's ability and commitment to use the interest for the intended purpose;
- (b) the extent to which the applicant will require financial assistance from the settlement to develop the land for the intended use;
- (c) the extent of the applicant's existing debt to the settlement and the likelihood that it will be paid;
- (d) the amount the applicant is prepared to pay;
- (e) whether granting the interest to the applicant is consistent with the settlement's by-laws;
- (f) whether the interest can be registered in the name of the applicant; and
- (g) any other criteria established by settlement bylaw.

4.6 Applying for an allotment

In addition to the factors set out in section 4.5, in deciding whether to approve an application for an allotment the settlement council can consider:

- (a) the extent to which the settlement area is, and has been, the applicant's real home and residence;
- (b) whether the applicant has been and is currently using the land for the intended purpose; and
- (c) the extent to which the applicant needs the land to operate a viable farm, ranch or business; and
- (d) any other criteria established by settlement bylaw.

4.7 Decisions

- (1) The settlement council must provide notice²⁹ of its decision on the granting of interests within 45 days of the posted deadline for applications.

²⁹ Here "notice" means posting the decision and mailing notice of the decision to all applicants.

- (2) The settlement council may accept an application or reject all applications for the posted interest.

PART 5 - CHANGES IN INTEREST HOLDER

5.1 Purpose and scope

- (1) The purpose of this Part is to set out procedures for the acquisition of interests in land in a way that will respect the rights of the individual and the rights of the community.
- (2) This Part applies only to the acquisition³⁰ of Metis title, provisional Metis title, and allotments.

5.2 Acquiring Metis title from the settlement

- (1) Any member who holds a parcel by provisional Metis title or by an allotment can apply at the settlement office for the Metis title to the parcel.
- (2) The settlement council must approve the transfer of Metis title to the applicant if:
 - (a) the applicant is a member who is living in the settlement area;
 - (b) the applicant has no overdue debts owed to the settlement;
 - (c) the applicant would, if the Metis title were transferred, not exceed the land holding limits;
 - (d) the applicant is living on the land or operating a business, farm or ranch on it; and
 - (e) the land has been improved
 - (i) by constructing a house or permanent business buildings on it, or
 - (ii) by fencing, clearing, cultivating, or otherwise working a significant part of the land to enhance its productive capacity.
- (3) A settlement may, by by-law, provide more details for the conditions set out in 5.2(2)(d) or 5.2(2)(e).

³⁰ This includes acquiring an interest from the settlement or from another member even if the interest is acquired as the result of the member's death.

- (4) Within 45 days of receiving the application, the settlement council must either
 - (a) notify³¹ the applicant that the conditions for transferring Metis title have not been met, or
 - (b) provide the applicant with a transfer of Metis title.

5.3 Acquisition of interests

- (1) In order to acquire an interest, a notice in the form prescribed by the Registrar's rules must be filed with the settlement administrator.
- (2) The settlement administrator must provide the applicant and the Registrar with a copy of the notice showing the date and time it was received.
- (3) Within 14 days³² of receiving the notice the settlement administrator must notify the applicant and the Registrar in writing if the acquisition requires review by the settlement council.
- (4) If not notified within 14 days, the Registrar may assume that the council has no objection.
- (5) This section does not apply if the interest is being acquired from the settlement.

5.4 Objections to acquisitions

- (1) A settlement council can object to an acquisition if it
 - (a) decides that the acquisition is contrary to settlement land use or land management by-laws; and
 - (b) notifies the applicant and the Registrar in writing that the settlement objects to the acquisition.
- (2) The objection is not valid unless
 - (a) the settlement administrator has given the notice required under section 5.3(3), and

³¹ A requirement in this Part to provide written notice to a person will be satisfied if every reasonable effort is made to ensure the person receives the notice in writing or by fax.

³² In this context "14 days" means 14 actual days total, counting the filing day, holidays and weekends. So, for example, if the transfer notice was filed on April 2, the administrator would have to provide a notice of review by midnight April 15th.

- (b) the applicant and Registrar are notified within 45 days of the date the acquisition is filed with the settlement administrator.

5.5 Settlement council authority

A settlement council can establish additional rules governing the acquisition of interests in land in the settlement area, provided the rules are set out in a land management by-law that is consistent with this Policy.

PART 6 - LOSING AN INTEREST IN LAND

6.1 Purpose and scope

- (1) The purpose of this Part is to provide guidelines for the process of terminating a person's interests in land so that there is a fair balance of the rights of the individual and the rights of the community.
- (2) In this Part, unless the context requires a different interpretation,
 - (a) **interest** means a Metis title, provisional Metis title, or allotment;
 - (b) **settlement council** means the settlement council of the settlement area in which the affected land is located.

6.2 Cancelling interests in land

- (1) The settlement council can require the sale of an interest in a parcel, or apply for the subdivision of a parcel and require the sale of interests in subdivided parcels, if the holder of the interest, in spite of warnings, fails to pay charges, levies or taxes that are owed to the settlement in relation to the ownership of the interest.
- (2) The settlement council cannot decide to require a subdivision or sale of an interest under this section without first giving the holder at least 60 days notice of when and where it will meet to consider the matter, and a chance to be heard.
- (3) If the settlement council decides that a subdivision or sale is necessary, the settlement council must notify the holder and the Registrar.
- (4) The settlement's right to have the land subdivided or sold is an interest that may be recorded in the Registry.
- (5) Once the settlement's notice of required subdivision or sale has been recorded, and until it has been cancelled, the interest holder cannot grant any rights in the parcel unless the grant is approved in writing by the

settlement council.

- (6) On receiving a notice under subsection (3), the interest holder has 60 days to appeal to the Appeal Tribunal and no appeal of the decision can be made after that.
- (7) The termination of a person's interest in land under subsection (1) does not affect the status of any registered or recorded interests acquired from that person.

6.3 Sale of interest

- (1) An interest holder receiving a notice under 6.2(3) to sell an interest has 1 year to arrange the sale.
- (2) The interest can be sold to the settlement if the holder and the settlement council can agree to terms.
- (3) If, within that year, the interest holder pays all the charges, levies, taxes and related costs that are the basis for the settlement's notice the settlement's related right to require sale or subdivision ends and the settlement must request the cancellation of the corresponding recording.

6.4 Auction

- (1) If a person has not sold the interest within 1 year of receiving notice under section 6.2(3), the settlement council can inform the Registrar and the Registrar must cancel the existing registration of the interest and register the interest in the name of the settlement.
- (2) The settlement council must auction the interest³³ as soon as reasonably possible after it has been registered in the name of the settlement.
- (3) The settlement council can retain the interest and refuse any bid unless:
 - (a) the bid is from a member eligible to acquire the interest, and
 - (b) the bid would allow the settlement to recover debts owed to it by the former interest holder in relation to that interest.
- (4) Any proceeds left from the auction of the interest, after the costs of the auction and the debts registered against the interest have been paid, must be paid to the person who has lost the interest.

³³ Because of the limitations on who can hold a Metis title, provisional Metis title, or allotment, only members eligible to hold the interest would be able to bid at the auction.

PART 7 - DESCENT OF PROPERTY

7.1 Purpose and scope

- (1) The purpose of this Part is to provide basic rules governing the transfer of a member's interests in land when he or she dies.³⁴
- (2) As far as possible this Part should be applied in a way that:
 - (a) recognizes the communal interests of the settlement, and
 - (b) enables settlement members to determine who will receive the benefit of their interests in land when they die.
- (3) This Part applies only to Metis settlement land and interests held by members.

7.2 Definitions

In this Part

- **deceased's spouse** means an individual who at the time of the deceased's death
 - (a) was lawfully married to the deceased, or
 - (b) lived with the deceased as husband or wife and was treated as such by the community.
- **estate instructions** means written instructions, filed with the Registrar, saying what should be done with a member's interests in land when he or she dies;
- **extended family** means all living persons who
 - (a) are in the deceased's immediate family,
 - (b) are descended from someone in the deceased's immediate family, or
 - (c) are the deceased's brother, sister, father, mother or grandchild;

³⁴ This Policy does not deal with what happens to a member's personal things when he or she dies. If the member leaves a will the things should be dealt with according to the will and the Wills Act. If the member dies without a will the things should be dealt with according to the Intestate Successions Act.

- **heirs list** means a list of persons named in estate instructions in order of priority for consideration to receive interests in land when the holder dies;
- **homestead** means the parcel of land where the house in which the Metis title holder lives is located;
- **immediate family** means the spouse and children of the deceased;
- **land trustee** means the person holding a deceased member's interests in land while the estate instructions are carried out;

7.3 Staying on the homestead

- (1) Nothing in this Part affects any rights provided by the *Dower Act* or settlement bylaw that would enable a deceased's spouse to continue living on the homestead when the Metis title holder dies.
- (2) For the purposes of the *Dower Act*, a deceased's spouse, whether a member or not, may acquire "an estate for the life of the spouse" in the homestead.
- (3) A non-member who holds an "estate for the life of the spouse" cannot grant any interest in the homestead without the approval of the settlement council.

7.4 Family Relief Act

Nothing in this part affects the rights of a deceased's family under the *Family Relief Act*.

7.5 Wills not effective

- (1) No provision of a will relating to a member's interest in Metis settlement land has any effect.
- (2) The *Wills Act*, the *Devolution of Real Property Act*, and the *Administration of Estates Act* do not apply to the interests of a member in Metis settlement land.

7.6 Estate instructions

- (1) The owner of an interest in land may at any time file with the Registrar
 - (a) estate instructions, or
 - (b) changes in estate instructionsfor that interest

- (2) The Registrar must accept the instructions or changes for filing if they are in the form set out in Schedule 1, or any other form recommended by the Registrar and approved by the General Council.
- (3) Estate instructions may
 - (a) name a land trustee;
 - (b) provide an heirs list stating, in order of preference, who is to get the deceased's interest in the land and what to do with the interest if no one on the list takes it; or
 - (c) give directions to sell the interest and put the money from the sale in the deceased's estate.
- (4) The Registrar may accept estate instructions that are not made on the required form, if the instructions contain enough of the information set out in subsection (3) to provide direction.

7.7 Confidentiality

All estate instructions received by the Registrar are confidential and may only be released at the written request of the interest holder, or on that person's death, at the written request of a member of the deceased's immediate family, the settlement council, the land trustee or the administrator of the deceased's estate.

7.8 Effect of instructions

Any estate instruction providing for the transfer of part, but not all, of the deceased's interest in the land has no effect.

7.9 Appointing a land trustee

- (1) Instructions to the Registrar to register an interest in land may name a member, or the settlement, as land trustee to hold the interest when the applicant dies and arrange for its transfer to the proper person.
- (2) When the registered holder of an interest dies, and there is a land trustee capable of holding the interest shown in the Registry, the interest passes to the land trustee.
- (3) If an interest holder dies without appointing a land trustee, or if when the holder dies the person appointed is unable or unwilling to serve, the settlement is the land trustee unless the settlement council appoints someone else.

7.10 Trustee's duties

- (1) The land trustee holds the deceased's interest only for the purpose of dealing with the land according to the estate instructions, settlement by-laws, and this Policy
- (2) The land trustee must administer the interest and arrange for its transfer in a way that will, as far as possible, give effect to the wishes of the deceased as set out in the estate instructions.
- (3) The settlement council can replace land trustees who fail to carry out their duties.

7.11 Registration of trustee

On application, the register must be changed to show the land trustee as holder of the land interests of the deceased for the purpose of administering the estate

7.12 Referral to council

- (1) The land trustee must apply to the settlement council for direction
 - (a) if there are no estate instructions;
 - (b) if for any reason the estate instructions are uncertain or impossible to carry out; or
 - (c) if the interest held by the trustee has not been transferred to a person on the heirs list by the 21st anniversary of the deceased's death.
- (2) On receiving an application for direction the settlement council can either decide who should receive the deceased's interest or refer the matter to the Appeal Tribunal.

7.13 Guiding principles

- (1) When an application has been made under section 7.12, any determination of the question, whether by the settlement council or the Appeal Tribunal, must be guided by the following principles in the stated order of priority:
 - (a) as far as possible, and to the extent that they can be clearly determined, the last wishes of the deceased should be met;³⁵

³⁵ As indicated in the opening words of this section, each subsection only comes into play if the matter is not resolved by the subsections ahead of it. So, for example, if it is clear that the deceased wanted the land to go to a particular underage child, the body making the decision would have to try to make arrangements so that could happen. The next subsection would not come into play if the deceased's wishes are clear.

- (b) the interest must be transferred to the deceased's spouse if it can be registered in his or her name, and if there is more land than can be registered in the spouse's name the spouse can specify the order in which the interests should be considered for registration;³⁶
 - (c) if there is one or more living adults on the heirs list and they agree on what should be done with the interest, the agreement should be followed;
 - (d) if it is not possible to get an agreement from the persons on the heirs list but, in the opinion of the body making the decision, there is substantial agreement among adult members of the deceased's family as to what should be done with the interest, that agreement should be followed;
 - (e) if there are no adult members of the deceased's family, but the deceased leaves living children, the land interest should be given to the child who, in the opinion of the settlement council, is best able to use it for the purpose intended;
 - (f) if it is not possible within a reasonable time to decide who should receive the interest in accordance with the above principles, the land should be sold and the money made part of the deceased's estate.
- (2) In this section "deceased's family" means the adult members of the deceased's immediate family, if there are any, and otherwise the adult members of the deceased's extended family.

PART 8 - APPEALS AND REFERENCES

8.1 Right to appeal

- (1) Wherever this Policy requires the General Council or a settlement council to make a decision related to the granting, transfer, or termination of interests in land in the settlement area, any person affected by the decision, or lack of a decision, can appeal in writing to the Appeal Tribunal.

³⁶ As indicated in the opening words of this section, each subsection is subject to the subsections ahead of it. So, for example, in this subsection the spouse must be guided by the last wishes of the deceased if those wishes can be clearly determined. Similarly, in the next subsection, if the deceased left clear written instructions that the eldest son was to get the interest, but died before the son was an adult, the family would have to respect those wishes when agreeing on what should be done with the land.

- (2) The appeal must be filed with the Appeal Tribunal, and a Notice of Appeal filed with the Registrar, within 30 days of the settlement council's decision, or, if the settlement council did not make a decision, within 30 days of the date by which it was required to have made the decision.
- (3) There is no right of appeal if the proper documents are not filed with the Appeal Tribunal and the Registrar within the specified time limit.³⁷

8.2 References

Any question or dispute as to the ownership or extent of an interest in land in a settlement area may be referred to the Appeal Tribunal for an advance ruling or for a decision.³⁸

PART 9 - GENERAL

9.1 Informing the Registrar

When a settlement council makes a bylaw, or the General Council makes a Policy, affecting registerable interests in land they must inform the Registrar as soon as possible.

9.2 Previous Policy rescinded

This Policy rescinds and replaces all previous General Council Land Policies.

³⁷ Under section 202 of the Act, the Appeal Tribunal may extend the time in special circumstances and this could allow it to make sure people with real problems are heard.

³⁸ Section 189 of the Act sets out the conditions under which a dispute or reference can be made to the Appeal Tribunal.

ESTATE INSTRUCTIONS

state instructions of _____

for the land described in the land register as _____

I want _____ to be my Land Trustee for this land and if that's impossible, then I want, in order
 _____ or _____ or _____.

CROSS OUT ONE OF OPTION A OR OPTION B**OPTION A - TRANSFER MY INTEREST****Instructions to my Land Trustee:****Who should get the land**

My preference as to who should get my interests in this land is:

- 1.
- 2.
- 3.
- 4.
- 5.
- 6.

[If you don't name anyone here, the council will have to decide according to the Policy who should get the land. You can name as many people as you want but if the land has not been transferred within 21 years the council will have to decide who gets it.]

How to decide who gets it

Offer the interest to the first person on the list when they are old enough to take it. Give them some time to become eligible to hold the interest and get it registered in their name. If for any reason they don't get it registered within a reasonable time, take their name off the list and start the process over with the next person on the list. Keep doing this until someone gets the interest.

What to do if no one on the list can get it

If no one in the list can take the interest then do one of the following: [Circle only one]

- sell this interest and treat the money as part of my estate;
- ask the settlement council to decide who should get it.

What to do with money paid for using the land

Make sure that any money paid for using the land before the land is transferred is accounted for, keep a fair amount for your expenses in taking care of the land and carrying out these instructions, and pay the rest to

[If you don't say who the money should go to it will go to the person getting the land when it is transferred.]

OPTION B - SELL MY INTEREST**Instructions to my Land Trustee:**

As soon as you can, sell my interest for as much as you can get, keep enough to pay for your expenses, and treat the rest of the money as part of my estate.

Date: _____

Signed: _____

Witness: _____

MEMORANDUM OF ALLOTMENT

MA#: _____

The settlement, as holder of the Metis title, grants you, _____, an allotment in the land legally described as _____

ON THE FOLLOWING TERMS:

1 Possession

- (1) You have the exclusive right to use and occupy the land for 10 years, starting _____ and ending _____, as long as you are farming, ranching, or operating a business on it.
- (2) If you are still operating your farm, ranch or business on the land at the end of the term, and have made permanent improvements to the land for that purpose, you can apply to renew this allotment or any extension of it for 5 more years and you will have priority over other applicants.

2 Limits on interest

This grant of an allotment does not give you any rights to non-renewable resources, timber, roadways or the beds and shores of bodies of water or waterways.

3 Conditions

- (1) The basic rules for keeping this allotment are:
 - (a) you must remain a member of the settlement;
 - (b) you can only use the land as a place where you farm, ranch or operate an approved business;
 - (c) you cannot build a permanent house on this land;
 - (d) you cannot do anything to the land that does long term damage to it or other land in the settlement area;
 - (e) if there is a settlement by-law putting levies, user fees or taxes on the land, improvements or interest, you must make the payments required by the by-law;
 - (f) you cannot give anyone else an interest in the land¹ without the settlement's written consent;
 - (g) you must obey settlement by-laws when making improvements on the land or operating a business.
- (2) If you break one of these basic rules the settlement can end this allotment 60 days after they have given you written notice saying why the allotment is being ended, and when it will end.
- (3) Your allotment ends on the date specified in the notice unless before then you file a Notice of Appeal with the Appeal Tribunal.

4 Community need

¹ For example by leasing it or signing over part of your interest.

MEMORANDUM OF ALLOTMENT

If the settlement has passed a by-law saying that part or all of this land is needed for some other purpose, this allotment can be ended as far as the needed part goes.

5 Returning the land

- (1) Within 60 days of the end of this allotment you must return the land to the settlement in no worse condition than you received it.
- (2) Any improvements on the land that are not removed after 60 days become the property of the settlement.
- (3) It is completely up to the settlement council to decide whether you should be paid compensation for the improvements you leave, and if it decides you should receive compensation it will decide how much by taking into account how much you paid for the improvements and how much you owe the settlement (including cleanup costs if there are any).

6 Legal matters

- (1) If we have a dispute about the terms of this allotment we agree to ask the Metis Settlements Appeal Tribunal to appoint an arbitrator to resolve the matter and we agree to be bound by the arbitrator's decision.
- (2) If there are any law suits because of what you do on this land, you, and not the settlement, will be responsible.
- (3) If you transfer or leave this allotment to someone else, their rights and duties are the same as yours.

7 Special conditions

This allotment is subject to the following special conditions.

Signed _____, 19 __ by

Applicant

Settlement

MEMORANDUM OF PROVISIONAL METIS TITLE

MPMT#: _____

The settlement, as holder of the Metis title, grants you, _____, provisional Metis title to the land legally described as _____.

ON THE FOLLOWING TERMS:

1 Possession

- (1) You have the exclusive right to use and occupy the land for 5 years, starting _____ and ending _____, as long as you are making the improvements needed to get Metis title and are using the land for the purpose of _____.
- (2) If you have not received Metis title to the land at the end of the first 5 year term, but in the settlement's opinion you are productively using the land and have made satisfactory progress on improvements, you can renew this grant for one more 5 year term.

2 Limits on interest

This grant does not give you any rights to non-renewable resources, timber, roadways or the beds and shores of bodies of water or waterways.

3 Conditions

- (1) The basic rules for keeping this grant are:
 - (a) you must remain a resident member of the settlement;
 - (b) you can only use the land to build a house or operate a farm, ranch or an approved business;
 - (c) you cannot do anything to the land that does long term damage to it or other land in the settlement area;
 - (d) if there is a settlement by-law putting levies, user fees or taxes on the land, improvements or interest, you must make the payments required by the by-law;
 - (e) you cannot give anyone else an interest in the land¹ without the settlement's written consent.
 - (f) You must obey settlement by-laws when making improvements on the land or operating a business.
- (2) If you break one of these basic rules the settlement can end this allotment 60 days after they have given you written notice saying why the allotment is being ended, and when it will end.
- (3) Your provisional Metis title ends on the date specified in the notice unless before then you file a Notice of Appeal with the Appeal Tribunal.

4 Community need

If the settlement has passed a by-law saying that part or all of this land is needed for some other purpose, this grant can be ended as far as the needed part goes.

5 Returning the land

¹ For example by leasing it or signing over part of your interest.

MEMORANDUM OF PROVISIONAL METIS TITLE

- (1) Within 60 days of the end of this grant, unless you are waiting on a decision on an application for Metis title to this land, you must return the land to the settlement in no worse condition than you received it.
- (2) Any improvements on the land that are not removed after 60 days become the property of the settlement.
- (3) It is completely up to the settlement council to decide whether you should be paid compensation for the improvements you leave, and if it decides you should receive compensation it will decide how much by taking into account how much you paid for the improvements and how much you owe the settlement (including cleanup costs if there are any).

6 Obtaining title

- (1) While this grant is in effect you can claim the Metis title to the land if
 - (a) you have made the improvements required by by-law,
 - (b) you meet the land holding conditions set by by-law,
 - (c) you have paid all the user fees, levies and other charges on the land or required for the issuing of Metis title; and
 - (d) you can be registered as the holder of the Metis title.
- (2) In subsection (1) by-law" means the settlement land use by-law in effect when this grant was given, or if the grant is renewed, in effect when the renewal was given.
- (3) The Metis title you get will be subject to the interests registered on it at the Metis Settlements Land Registry.

7 Legal matters

- (1) If we have a dispute about the terms of this grant we agree to ask the Metis Settlements Appeal Tribunal to appoint an arbitrator to resolve the matter and we agree to be bound by the arbitrator's decision.
- (2) If there are any law suits because of what you do on this land, you, and not the settlement, will be responsible.
- (3) If you transfer or leave this grant to someone else, their rights and duties are the same as yours.

8 Special conditions

This grant is subject to the following special conditions.

Signed _____, 19__ by

Applicant

Settlement

This is Exhibit "C" referred to in the Affidavit of
Ameena Quazi

SWORN BEFORE ME this 3rd day of November,
2025.



A Commissioner for Oaths in and for Alberta

JAMIE-LEE DUROCHER
Commission Expires
July 18, 2028



METIS SETTLEMENTS APPEAL TRIBUNAL

December 18, 2020

Kikino Metis Settlement General Delivery Kikino, Alberta TOA 2B0 Attention: Settlement Council	Ackroyd LLP 1500 First Edmonton Place 10665 Jasper Avenue NW Edmonton, AB T5J 3S9 Attn: Bill McElhanney, Legal Counsel for Kikino Metis Settlement
--	--

To Whom It May Concern:

RE: Section 121 Recovery of Compensation for Surface Leases with AlphaBow Energy

The Metis Settlements Appeal Tribunal ("MSAT") received your application for recovery of compensation from AlphaBow Energy for 112 separate surface leases. Please be advised that MSAT will be opening individual files for each surface lease in the New Year.

I have been assigned to these files and will start gathering information in the New Year. If you have any questions, feel free to contact me via email at bj.simpson@gov.ab.ca or directly by phone at 780-422-4362.

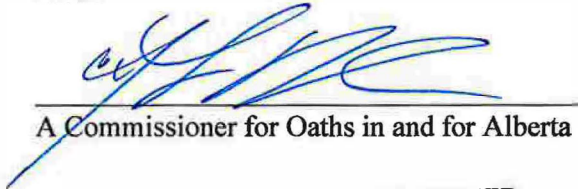
Have a great holiday season.

Sincerely,

Billie-Jo (BJ) Simpson
Dispute Resolution Officer

This is Exhibit "D" referred to in the Affidavit of
Ameena Quazi

SWORN BEFORE ME this 3rd day of November,
2025.


A Commissioner for Oaths in and for Alberta

JAMIE-LEE DUROCHER
Commission Expires
July 18, 2028



METIS SETTLEMENTS APPEAL TRIBUNAL

July 5, 2024

File: 01-0006-20 to 01-0117-20

VIA EMAIL

To: **Please See Distribution List**

To Whom it May Concern:

**RE: KIKINO METIS SETTLEMENT VS ALPHABOW ENERGY LTD
HEARING ADJOURNMENT**

The Appeal Tribunal scheduled the hearing for Kikino Metis Settlement's appeal, concerning the recovery of compensation on 112 surface leases with AlphaBow Energy Ltd., on July 5, 2024. During the hearing, Bill McElhanney from Ackroyd Law and legal counsel for Kikino Metis Settlement, directed the Panel to Tab 23 of the Hearing Package which contained an Order from the Court of King's Bench dated April 26, 2024 entitled "Amended and Restated CCAA Initial Order".

Mr. McElhanney reviewed paragraphs 16 and 17 which reads:

16. Until and including July 31, 2024, or such later date as this Court may order (the "Stay Period"), no proceeding or enforcement process in any court shall be commenced or continued against or in respect of the Applicant or the Monitor, or affecting the Business or the Property, except with leave of this Court, and any and all Proceedings currently under way against or in respect of the Applicant or affecting the Business or the Property are hereby stayed and suspended pending further order of this Court.
17. During the Stay Period, all rights and remedies of any individual, firm, corporation, government body or agency, or any other entities, whether judicial or extra-judicial, statutory or non-statutory against or in respect of the Applicant or the Monitor, or affecting the Business or the Property, are hereby stayed and suspended and shall not be commenced, proceeded with or continued except with leave of this Court....

In light of paragraph 16 and 17 of the Amended and Restated CCAA Order dated April 26, 2024 and in the Panel's view as a statutory board, paragraph 17 applies to the Appeal Tribunal and appears to stay and suspend any proceeding except with leave of the Court. Therefore, the Panel is of the view that this hearing should be adjourned until after the July 31, 2024 Stay Period.

This hearing is adjourned and will continue on **Friday August 9, 2024 at 10:00am** in the MSAT Offices located at **9920 108 Street in Edmonton, Alberta**. Please contact Jason Lavallee at Jason.lavallee@gov.ab.ca to confirm your availability.

If you have any questions please feel free to contact Billie-Jo (BJ) Simpson Acting Tribunal Secretary via email at bj.simpson@gov.ab.ca or by calling 1-800-661-8864.

Sincerely,

A handwritten signature in black ink, appearing to read 'Donna Lakey', with a stylized flourish at the end.

Donna Lakey
Panel Chair

Distribution List

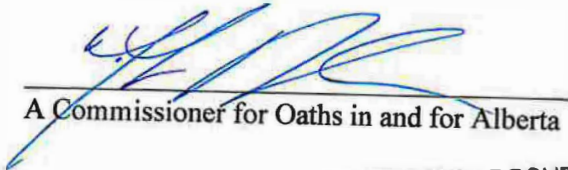
Kikino Metis Settlement General Delivery Kikino, Alberta T0A 2B0 Attention: Settlement Council Email: rogerlittlechilds@mcsnet.ca	Alpha Bow Energy Ltd. #1800, 222 – 3 rd Avenue SW Calgary, Alberta T2P 0B4 Attn: Ben Li, CEO AlphaBow Energy Ltd Email: benli@alphabowenergy.com
Ackroyd Law First Edmonton Place Suite 1500 10665 Jasper Avenue Edmonton, Alberta T5J 3S9 Attn: Bill McElhanney (Legal Counsel for Kikino Metis Settlement) Email: bmcelhanney@ackroydlaw.com	Kenneth P. Reh Law Office Suite 700, One Executive Place 1816 Crowchild Trail Calgary, Ab T2M 3Y7 Attention: Kenneth Reh Email: ken@reh-law.ca
KSV Restructuring Inc. Suite 1165, 324 – 8 th Avenue SW Calgary, AB T2P 2Z2 Attention: Andrew Basi, CCAA Monitor Email: abasi@ksvadvisory.com	

Cc: Occupants that asked to be copied on MSAT Correspondence

Kikino Settlement Member	MSAT File Number
Rachael Belcourt	01-0022-20 and 01-0113-20
Belva Cardinal	01-0052-20, 01-0108-20, 01-0113-20
Wayne C. Cardinal	01-0016-20, 01-0017-20, 01-0044-20, 01-0052-20, 01-0091-20,
Sandra Cardinal	01-0052-20
Floyd Thompson	01-0096-20
Phillip Collins	01-0031-20, 01-0032-20, 01-0112-20
Robert Pruden	01-0008-20

This is Exhibit "E" referred to in the Affidavit of
Ameena Quazi

SWORN BEFORE ME this 3rd day of November,
2025.


A Commissioner for Oaths in and for Alberta

JAMIE-LEE DUROCHER
Commission Expires
July 18, 2028

Meaghan M. Conroy

Direct Line: (780) 969-3515
E-mail: mconroy@mltaikins.com

Stacey Bigelow
Legal Assistant

Direct Line: (780) 969-5077
E-mail: sbigelow@mltaikins.com

December 12, 2024

VIA EMAIL: BJ.Simpson@gov.ab.ca

Metis Settlements Appeal Tribunal
9th Floor, Forestry Building
9920 – 108 Street
Edmonton, AB T5J 2M4

Attention: Billie-Jo (BJ) Simpson, Dispute Resolution Officer

Dear Ms. Simpson:

Re: Kikino Metis Settlement – s.121 MSAT Application, AlphaBow Energy
MLT Aikins File No: 0057623-00016

We write on behalf of our client, Kikino Metis Settlement (“**Kikino**”) in the above noted application made pursuant to s.121 of the *Metis Settlements Act*, RSA 2000, c M-14 (“**Section 121 Application**” or “**Application**”)

Based on the submissions below, Kikino respectfully requests the Appeal Panel reconvene the hearing for the Section 121 Application.

In addition, Kikino seeks to amend the scope of its Section 121 Application to include:

- a. Unpaid surface compensation for the year 2024; and
- b. Costs.

I. SECTION 121 APPLICATION HEARING

Background

On July 5, 2024, the Appeal Panel adjourned the hearing on the Section 121 Application on the basis of a Court Order rendered in proceedings under the *Company Creditors Arrangement Act*, R.S.C. 1985, C. C-36 (“**CCAA**”) with respect to AlphaBow Energy Ltd. (“**AlphaBow**”). This Court Order, dated April 26, 2024, titled “Amended and Restated CCAA Initial Order” imposed a stay of certain proceedings against AlphaBow or its property (“**Stay of Proceedings**”). The Stay of Proceedings has been extended several times and, as of the date of this letter, is still in force. Our understanding is that this adjournment was imposed following submissions of Kikino’s previous legal counsel on the Application.

After researching this issue further, and in light of recent decisions from the Land and Property Rights Tribunal (“**LPRT**”), Kikino submits that the Application ought to proceed regardless of the Stay of Proceedings.

Basis for Reconvening the hearing for the Section 121 Application

Section 121 of the *Metis Settlements Act* (“**MSA**”) creates a statutory option for relief when operators fail to pay surface rent. On receipt of evidence of the failure to pay, the Land Access Panel may direct the President of the Treasury Board and Minister of Finance (the “**Province**”) to pay compensation owing under a surface lease (“**Direction to Pay**”).¹

Section 121(3) of the MSA states that where the Province makes such a payment, it constitutes a debt owed by the operator to the Crown in Right of Alberta. Section 121(3) lays the groundwork for the Province to enforce the debt against the operator. The Metis Settlements Appeal Tribunal (“**MSAT**”) has no involvement in the Crown’s enforcement of the debt.

MSAT has issued Directions to Pay where the operator was insolvent². But to the best of our knowledge, MSAT has never had the opportunity to squarely address the impact of a stay of proceedings arising from an insolvency, restructuring or receivership proceeding on an application under s.121 in a written decision.

The LPRT has however directly addressed this issue in the context of the *Surface Rights Act*, RSA 2000, c S-24. Until recently, applications under the *Surface Rights Act* for payment of surface rent by the Province were stayed pending insolvency, restructuring or receivership proceedings.³ Notably, this practice and the interpretation of the law with respect to unpaid surface compensation, has recently changed.

Since 2023, the LPRT has consistently held that applications for Directions to Pay ought to proceed regardless of a stay of proceedings arising from an operator’s insolvency, restructuring or receivership proceedings. In fact, to date the LPRT has issued at least 50 Orders directing the Province to pay landowners overdue surface compensation arising from AlphaBow leases. Notably, at least 28 Orders were issued by the LPRT against AlphaBow after the Stay of Proceedings was issued.⁴

Consistent with the approach under the *Surface Rights Act*, MSAT ought to allow this Section 121 Application to proceed to a hearing regardless of the Stay of Proceedings.⁵

Surface Rights Act, s.36 & Metis Settlements Act, s.121

The *Surface Rights Act* governs surface access and compensation for fee simple lands off-Settlement. While there are some differences, the legislative scheme under the MSA, Part 4, Division 7, “access to patented land” in many respects was modeled after scheme in the *Surface Rights Act*.⁶

¹ *Metis Settlements Act*, RSA 2000, c M-14, s 121(2) [MSA].

² See for example, [Robert Ghostkeeper v. Sunstar Resources Inc. and Calver Resources Inc.](#), 2019 MSAT 380 at para 12 and 16; [Philip Ghostkeeper v. Sunstar Resources Inc. and Calver Resources Inc.](#), 2023 MSAT 471; [James Ghostkeeper v. Sunstar Resources Inc. and Calver Resources Inc.](#), 2023 MSAT 470.

³ [Zargon Oil & Gas Ltd v Brewin](#), 2023 ABLPRT 2 at para 27 [Brewin];

⁴ See Appendix A, attached.

⁵ [Fishing Lake Metis Settlement v. Metis Settlements Appeal Tribunal Land Access Panel](#), 2003 ABCA 143 at para 36 [Fishing Lake].

⁶ *Ibid.* at para 6-7, 31-32, and 36.

While there are some important differences between the *Surface Rights Act* and the *Metis Settlements Act*, Part 4 Division 7 (such as the factors to determine compensation, s.118), those differences are not relevant to the issue being considered here.

One point of similarity between the two statutes is the ability to collect surface compensation from the Province when the operator can't or won't pay. Section 121 of the *MSA* governs this collection process with respect to surface leases on Settlement Land. Section 36 of the *Surface Rights Act* governs this collection process off-Settlement.

The power to issue a Direction to Pay under s.36 of the *Surface rights Act* provides, in part:

36(3) Where any money payable by an operator under a compensation order or surface lease has not been paid and the due date for its payment has passed, the person entitled to receive the money may submit to the Tribunal written evidence of the non-payment.

(4) On receiving the evidence, if the Tribunal considers that it satisfactorily proves the non-payment, the Tribunal shall send a written notice to the operator demanding full payment.

...

(6) If, within 30 days of the Tribunal sending a written notice to an operator under subsection (4), the operator has not proven to the Tribunal's satisfaction that full payment has been made, the Tribunal may direct the Minister to pay out of the General Revenue Fund the amount of money to which the person referred to in subsection (3) is entitled.

(7) If the Minister has made a payment under subsection (6) and the person who received the payment provides evidence of a subsequent non-payment of compensation by the operator in relation to the same site, the Tribunal may direct the Minister to make any further payments due to the person, without any further application of subsection (4), until the transfer or reclamation of the site is complete. [Emphasis added]

Separate from the Direction to Pay, is the enforcement of the debt owing by the operator. As noted above, the *MSA*, s.121(3) states that when a Direction to Pay is issued, the amount paid by the Province becomes a debt owing to the Province by the operator.⁷ Likewise, the *Surface Rights Act* states that when the Province has paid surface compensation pursuant to a Direction to Pay, the amount paid and any expenses incurred in collecting the money owing, constitute a debt owing by the operator to the Province.⁸

The purpose of s.36 of the *Surface Rights Act* has been considered by the courts. The Alberta Court of King's Bench in [*Devon Canada Corp. v. Surface Rights Board*](#), 2003 ABQB 7, at paragraph 29 explained:

...the function of section 36(5) and 36(6) [Direction to Pay provisions] appears to me to provide the surface owner with some assurance that if they cooperate with providing the oil industry access to their lands, they need not fear the operator will not pay them.

⁷ *MSA* 121(3): If the President of Treasury Board and Minister of Finance pays money to a person under this section, the amount paid constitutes a debt owing by the existing mineral lease holder or the operator to the Crown in right of Alberta.

⁸ *Surface Rights Act*, s. 36(9) Where the Minister pays money under subsection (6) or (7),

- (a) the amount paid and any expenses incurred, whether by the Crown or by a private agency, in collecting or attempting to collect the money owing, constitute a debt owing by the operator to the Crown, and
- (b) a written certificate issued by or on behalf of the Minister certifying the payment of the amounts referred to in clause (a), including expenses, may be entered as a judgment of the Court of King's Bench for those amounts and enforced according to the ordinary procedure for enforcement of a judgment of that Court.

Likewise, in [Provident Energy Ltd. v. Alberta \(Surface Rights Board\)](#), 2004 ABQB 650 at paragraph 27, the Court emphasized the same point:

In my opinion, the purpose of Section 36 of the Act is obvious. It is to provide a mechanism by which the surface owner is guaranteed payment of the compensation to which he is entitled ...

More recently, the Court of Appeal explained:

The *Surface Rights Act* is remedial legislation enacted for the specific purpose of providing for the orderly exercise of rights of landowners and operators and providing landowners with compensation where no such right existed at common law, and where the landowner cannot refuse entry The *Surface Rights Act* must be given the fair, large and liberal interpretation that best ensures the attainment of its objects: *Interpretation Act*, RSA 2000, c I-8, s 10.⁹

Kikino submits that the purpose of s.121 in the MSA is identical to purpose of s.36 of the *Surface Rights Act* as articulated by the Courts above.

Informed by the purpose of the section 36 of the *Surface Rights Act* – to keep the landowner whole - and certain amendments to the *Surface Rights Act* that are irrelevant for our purposes, the LPRT has in numerous cases held that a stay of proceedings arising from an insolvency, restructuring or receivership proceeding does not preclude it from ordering a Direction to Pay.¹⁰ As explained by the LPRT; “[t]o conclude otherwise would effectively thwart the legislative scheme created by section 36, whose entire purpose is to ensure that landowners are paid when operators do not. The issuance of the Direction to Pay is a fundamental step in landowners being able to access the relief envisioned by section 36.”¹¹

A stay of proceedings (whether set out in a court order or based on insolvency or restructuring legislation) might prevent the Province from enforcing the debt against an operator under s.36(9) of the *Surface Rights Act*, but a Stay of Proceedings does not prevent the LPRT from issuing a Direction to Pay.¹²

Applicability of LPRT Analysis to Section 121 Application

Kikino respectfully submits that MSAT ought to follow the approach of the LPRT with respect to the Section 121 Application.

The Court of Appeal has confirmed that Part 4, Division 7 of the MSA is, in many respects, “essentially the same” as the *Surface Rights Act*.¹³ Under the common law, landowners cannot refuse entry to those who hold rights to subsurface minerals.¹⁴ MSAT has concluded that this common law applies on Settlement lands.¹⁵ The purpose of both legislative schemes is to ensure that those with interests in lands affected by

⁹ [Sabo v AltaLink Management Ltd](#), 2024 ABCA 179, at para 24.

¹⁰ See for example; [Zargon Oil & Gas Ltd. v Smith](#), 2023 ABLPRT 131 at para 42-43 [[Smith](#)]; [Pasheka v Sequoia Resources Corp.](#), 2024 ABLPRT 385 at paras 19-26 [[Pasheka](#)]; [Brewin](#), at paras 22-33.

¹¹ [Smith](#), 2023 ABLPRT 131 at para 43

¹² [Smith](#), at para 44-45; [Brewin](#), at para. 25 and 31.

¹³ [Fishing Lake](#) at para 37.

¹⁴ [Sabo v AltaLink Management Ltd](#), 2024 ABCA 179, at para 24

¹⁵ [Kikino Metis Settlement v. Husky Oil Operations](#), MSAT Order No. 251, at 4, which describes that ELLAP issued Right of Entry Orders to Husky despite Kikino's objection.

oil and gas extraction have a right to compensation and are guaranteed payment of that compensation when the operator defaults.¹⁶

In interpreting Part 4, Division 7 of the MSA concerning surface access, the Court of Appeal noted that decision-makers should consider consistency between this part of the MSA and the *Surface Rights Act*.¹⁷ The Court quoted the following with approval from *Driedger On The Construction of Statutes*:¹⁸

Statutes enacted by a legislature that deal with the same subject are presumed to be drafted with one another in mind, so as to offer a coherent and consistent treatment of the subject. ...

...

In effect, the several statutes are construed together as if they constituted a single Act and the presumptions of coherence and consistent expression apply to these statutes as if they were part of a single Act.

Acts constitute a single scheme. Where two or more statutes are enacted by a legislature on the same subject, they are presumed to operate together to create a single regulatory regime. In such cases, the provisions of each statute must be read in the context of the others and consideration must be given to their role in the overall scheme. ...

The overriding purpose of s.121 of the MSA is identical to s.36 of the *Surface Rights Act*: to provide a mechanism by which the surface owner/occupant is guaranteed payment when the operator doesn't pay.¹⁹ In light of the purpose and the direction from the Court of Appeal that the interpretation of the surface compensation provisions in the MSA should be consistent with interpretations under the *Surface Rights Act*, Kikino submits following principles apply to the Section 121 Application:

1. Issuing a Direction to Pay under s.121 of the MSA does not contravene the Stay of Proceedings.²⁰ An application under s. 121 of the MSA is not a lawsuit and it does not change the underlying contractual obligations between the parties. If the statutory pre-requisites are met, then MSAT has the power to issue a Direction to Pay.²¹ Further, a Stay of Proceedings would not preclude the Province from making a payment to Kikino pursuant to the Direction to Pay.²²
2. The reason for the operator's failure to pay is irrelevant. Where an operator is insolvent, the operator or receiver may choose to ignore the demand, but it does not affect the ability of MSAT to make issue a Direction to Pay.²³

¹⁶ [Fishing Lake](#) at para 6.

¹⁷ *Ibid* at para 36.

¹⁸ *Ibid.*, quoting from Sullivan, R. in *Driedger On The Construction of Statutes*, 3d ed. (Vancouver: Butterworths, 1994) at 285.

¹⁹ [Provident Energy Ltd. v. Alberta \(Surface Rights Board\)](#), 2004 ABQB 650 at para 27.

²⁰ [Pasheka v Sequoia Resources Corp.](#), 2024 ABLPRT 385 at para. 26.

²¹ [Brewin](#) at paras 25 - 28.

²² [Zargon Oil & Gas Ltd. v Smith](#), 2023 ABLPRT 134 at para 43 [[Zargon Oil](#)].

²³ [Brewin](#) at para 25 – 28.

3. The purpose of s.121 of the MSA is the same as the purpose of s. 36 of the *Surface Rights Act*: to ensure that the Settlement and occupants are paid when operators do not.²⁴ To suggest that a stay would preclude the issuance of a Direction to Pay or prevent the Province from making the Settlement and occupants whole would undermine the fundamental objectives of s.121 of the MSA.²⁵
4. The effect of the Stay of Proceedings relates to the *enforcement* of the debt. The Stay of Proceedings might bar the Province from collecting from the operator under s.121(3). But the enforcement of the debt following the Direction to Pay is the business of the Province, not MSAT.²⁶

Accordingly, Kikino asks MSAT to set down the Section 121 Application for hearing expeditiously.²⁷ The occupants of the affected parcels and the Settlement has been without compensation from AlphaBow for more than four years. This has placed a significant strain on Kikino's operating budget, and no doubt on the household budgets of the affected Metis Title holders.

As noted, since the Stay of Proceedings has been in place, the LPRT has issued at least 28 orders with Directions to Pay to the Province in relation to AlphaBow sites. There is no reasonable basis to withhold compensation from Settlements and Metis Settlement member occupants who, through no fault of their own, have the misfortune of having a delinquent operator with oil and gas infrastructure on their land.

II. AMENDMENT OF APPLICATION TO INCLUDE 2024 COMPENSATION AND COSTS

Kikino hereby amends the scope of its Section 121 Application to include the following:

- a. unpaid surface compensation in relation to AlphaBow leases for the year 2024; and
- b. costs.

On October 25, 2024 Kikino sent AlphaBow invoices for surface rent owing for the year 2024. Customarily, operators on Kikino make their annual payments in October or early November. AlphaBow has failed to make any payments toward surface rent for 2024. The total amount owing for surface compensation from AlphaBow for the year 2024 is \$365,557,74. Attached as Appendix B are invoices Kikino sent to AlphaBow for 2024 annual rents.

In addition, Kikino amends its Application to include a claim for costs in an amount to be determined based on its reasonable out of pocket legal and other costs to collect surface compensation from AlphaBow. Pursuant to s. 191(1) and (2) of the MSA, MSAT has broad discretion to order costs.

III. CONCLUSION

Kikino respectfully request MSAT expeditiously schedule a hearing for the Section 121 Application following requisite notice to other affected parties.

²⁴ [Zargon Oil](#) at para 43.

²⁵ [Brewin](#) at para 32.

²⁶ [Pasheka](#) at para 25.

²⁷ [Husky Oil Operations Limited v. Scriber](#), 2013 ABQB 74 at Para 11.



WESTERN CANADA'S LAW FIRM

Kikino also formally amends the Application to include a request for a Direction to Pay for unpaid 2024 annual surface rent, and reasonable out of pocket costs it has incurred to collect AlphaBow's surface rent for 2020, 2021, 2022, 2023 and 2024.

Kikino thanks the Panel for its prompt consideration of these submissions. I invite you to reach out if you have any questions.

Sincerely,

MLT AIKINS LLP

Per:

A handwritten signature in blue ink, appearing to read "Meaghan M. Conroy".

Meaghan M. Conroy

MMC:seb

cc: Joseph Redman, Counsel for MSAT - joseph@shoresjardine.com

APPENDIX “A”

Appendix “A”

List of LPRT Direction to Pay Orders against AlphaBow Energy Ltd. issued after the Stay of Proceedings (after April 26, 2024)

1. [Jans v **Alphabow** Energy Ltd.](#), 2024 ABLPRT 901639
2. [R & W Cattle Company Ltd. v AlphaBow Energy Ltd.](#), 2024 ABLPRT 901771
3. [Hutterian Brethren Church of Wolf Creek v **Alphabow** Energy Ltd.](#), 2024 ABLPRT 901945
4. [Barnes v **AlphaBow** Energy Ltd.](#), 2024 ABLPRT 902080
5. [Stefanyk v **AlphaBow** Energy Ltd.](#), 2024 ABLPRT 902663
6. [Stefanyk v **AlphaBow** Energy Ltd.](#), 2024 ABLPRT 902731
7. [Stefanyk v **AlphaBow** Energy Ltd.](#), 2024 ABLPRT 902828
8. [Stefanyk v **AlphaBow** Energy Ltd.](#), 2024 ABLPRT 902837
9. [Stefanyk v **AlphaBow** Energy Ltd.](#), 2024 ABLPRT 903267
10. [768494 Alberta Ltd. v **AlphaBow** Energy Ltd.](#), 2024 ABLPRT 903329
11. [Wills Land & Cattle Co. Ltd. v AlphaBow Energy Ltd.](#), 2024 ABLPRT 903541
12. [Kruchten v **AlphaBow** Energy Ltd et al](#), 2024 ABLPRT 903512
13. [Niedermier v **AlphaBow** Energy Ltd.](#), 2024 ABLPRT 903594
14. [Wills Land & Cattle Co. Ltd. v AlphaBow Energy Ltd.](#), 2024 ABLPRT 903696
15. [R&W Cattle Company Ltd v AlphaBow Energy Ltd](#), 2024 ABLPRT 903757
16. [Neu Muehl Hutterian Brethren of Delia. v **AlphaBow** Energy Ltd.](#), 2024 ABLPRT 903801
17. [Doan v **AlphaBow** Energy Ltd](#), 2024 ABLPRT 903852
18. [Wuart v **AlphaBow** Energy Ltd](#), 2024 ABLPRT 903870
19. [Sinke Farms Ltd v **AlphaBow** Energy Ltd.](#), 2024 ABLPRT 425
20. [Perugini v **AlphaBow** Energy Ltd](#), 2024 ABLPRT 903988
21. [Sokalski v **AlphaBow** Energy Ltd.](#), 2024 ABLPRT 903989
22. [Ruth v **AlphaBow** Energy Ltd.](#), 2024 ABLPRT 904989
23. [Van Stryland v **AlphaBow** Energy Ltd.](#), 2024 ABLPRT 905361
24. [Wills Land & Cattle Co. Ltd. v AlphaBow Energy Ltd.](#), 2024 ABLPRT 905512
25. [Kingsland Hutterian Brethren v **AlphaBow** Energy Ltd](#), 2024 ABLPRT 905552
26. [Kingsland Hutterian Brethren v **AlphaBow** Energy Ltd](#), 2024 ABLPRT 905593
27. [Lawrence v **Alphabow** Energy Ltd.](#), 2024 ABLPRT 905650
28. [Wold v **AlphaBow** Energy Ltd.](#), 2024 ABLPRT 905908

APPENDIX “B”

Kikino Metis Settlement

GENERAL DELIVERY

KIKINO AB T0A 2B0

780-623-7868

kiadmin@telus.net



ALPHA BOW ENERGY

300, 708 - 11TH AVENUE S.W.

CALGARY AB T2R 0E4

INVOICE #**INVOICE DATE**

October 25, 2024

PO #**BALANCE DUE****\$363,557.74**

DESCRIPTION	UNIT COST	QUANTITY	AMOUNT
1000.ABOW ALPHA BOW ANN RENT ALPHA BOW SURFACE LEASE ANNUAL RENTALS 2024			363,557.74

131923674RT0001

TERMS: 2% ON OVERDUE ACCOUNTS \ NET 30 DAYS

SUB TOTAL

363,557.74

GST# Here

0.00

INVOICE TOTAL

363,557.74

AMOUNT PAID**Thank You for your Business!**

Begin: 01 Apr 2024

End: 31 Mar 2025

Index: date

Line	Type	Folder	Name	Description	Type:	amount	Normal	Normal Rep	C	U	Active	Ledger Indexed
					Tag:	financial	Balance					
57	file	/AR/SR/TREN	35682-02	35682-02 ANN WS 1-6-63-15-4		1,100.00	debit	perpetual	2		active	yes
58	file	/AR/SR/TREN	35689-00	35689-00 ANN WS-15-23-63-14-4		4,240.00	debit	perpetual	2		active	yes
59	file	/AR/SR/TREN	35691-00	35691-00 ANN WS 12-26-63-14-4		2,292.16	debit	perpetual	2		active	yes
60	file	/AR/SR/TREN	35698-00	35698-00 ANN WS 5-6-63-14-4		2,289.89	debit	perpetual	2		active	yes
61	file	/AR/SR/TREN	35699-00	35699-00 ANN WS 4-7-63-14-4		3,744.88	debit	perpetual	2		active	yes
62	file	/AR/SR/TREN	35763-00	35763-00 ANN WS-13-23-62-14-4		3,235.20	debit	perpetual	2		active	yes
63	file	/AR/SR/TREN	35764-00	35764-00 ANN WS 11-27-62-14-4		3,705.59	debit	perpetual	2		active	yes
64	file	/AR/SR/TREN	35765-00	35765-00 ANN WS 4-29-62-14-4		2,406.71	debit	perpetual	2		active	yes
65	file	/AR/SR/TREN	35766-00	35766-00 ANN WS 4-30-62-14-4		2,431.69	debit	perpetual	2		active	yes
66	file	/AR/SR/TREN	35767-00	35767-00 ANN WS 13-32-62-14-4		3,267.38	debit	perpetual	2		active	yes
67	file	/AR/SR/TREN	35774-00	35774-00 ANN WS 4-5-63-14-4		2,200.00	debit	perpetual	2		active	yes
68	file	/AR/SR/TREN	35880-00	35880-00 ANN WS 16-17-63-14-4		3,431.25	debit	perpetual	2		active	yes
69	file	/AR/SR/TREN	36001-01	36001-01 ANN CM 11-36-62-15-4		3,079.43	debit	perpetual	2		active	yes
70	file	/AR/SR/TREN	36001-02	36001-02 ANN AR 11-36-62-15-4		106.13	debit	perpetual	2		active	yes
71	file	/AR/SR/TREN	36573-01	36573-01 ANN VS 1-15-63-14-4		1,100.00	debit	perpetual	2		active	yes
72	file	/AR/SR/TREN	36573-02	36573-02 ANN VS 1-15-63-14-4		228.78	debit	perpetual	2		active	yes
73	file	/AR/SR/TREN	36645-00	36645-00 ANN AR 3-25-63-15-4		2,652.33	debit	perpetual	2		active	yes
74	file	/AR/SR/TREN	36780-00	36780-00 ANN WS 10-22-63-14-4		3,235.88	debit	perpetual	2		active	yes
75	file	/AR/SR/TREN	36788-00	36788-00 ANN WS 13-29-62-14-4		3,304.88	debit	perpetual	2		active	yes
76	file	/AR/SR/TREN	36913-00	36913-00 ANN WS 2-36-62-15-4		3,000.00	debit	perpetual	2		active	yes
77	file	/AR/SR/TREN	36931-00	36931-00 ANN WS 11-8-63-14-4		3,254.00	debit	perpetual	2		active	yes
78	file	/AR/SR/TREN	36932-00	36932-00 ANN WS 12-10-63-14-4		3,241.12	debit	perpetual	2		active	yes
79	file	/AR/SR/TREN	36933-00	36933-00 ANN WS 4-11-63-14-4		3,716.00	debit	perpetual	2		active	yes
80	file	/AR/SR/TREN	36934-00	36934-00 ANN WS 4-21-63-14-4		3,101.25	debit	perpetual	2		active	yes
81	file	/AR/SR/TREN	37632-00	37632-00 ANN WS 1-12-64-15-4		3,320.00	debit	perpetual	2		active	yes
82	file	/AR/SR/TREN	37633-00	37633-00 ANN WS 13-13-64-15-4		3,641.25	debit	perpetual	2		active	yes
83	file	/AR/SR/TREN	38936-00	38936-00 ANN WS 13-18-62-14-4		3,527.16	debit	perpetual	2		active	yes
84	file	/AR/SR/TREN	39022-00	39022-00 ANN AR 5-36-64-15-4		3,548.40	debit	perpetual	2		active	yes
85	file	/AR/SR/TREN	51726-00	51726-00 ANN WS 2-2-63-14-4		3,294.84	debit	perpetual	2		active	yes
86	file	/AR/SR/TREN	51727-00	51727-00 ANN 12-3-63-14-4		3,491.60	debit	perpetual	2		active	yes
87	file	/AR/SR/TREN	51728-00	51728-00 ANN 11-11-63-14-4		3,572.13	debit	perpetual	2		active	yes
88	file	/AR/SR/TREN	51729-00	51729-00 ANN 15-18-63-14-4		3,082.63	debit	perpetual	2		active	yes
89	file	/AR/SR/TREN	51730-00	51730-00 ANN 3-28-63-14-4		3,243.44	debit	perpetual	2		active	yes
90	file	/AR/SR/TREN	51731-00	51731-00 ANN 14-29-63-14-4		3,451.35	debit	perpetual	2		active	yes
91	file	/AR/SR/TREN	51732-00	51732-00 ANN 14-32-63-14-4		3,524.66	debit	perpetual	2		active	yes
92	file	/AR/SR/TREN	51733-00	51733-00 ANN 15-34-63-14-4		3,857.56	debit	perpetual	2		active	yes
93	file	/AR/SR/TREN	52746-00	52746-00 ANN 16-31-62-14-4		3,256.00	debit	perpetual	2		active	yes
94	file	/AR/SR/TREN	52747-00	52747-00 ANN 13-33-62-14-4		3,316.00	debit	perpetual	2		active	yes
95	file	/AR/SR/TREN	52748-00	52748-00 ANN 9-4-63-14-4		3,384.00	debit	perpetual	2		active	yes
96	file	/AR/SR/TREN	52749-00	52749-00 ANN 7-16-63-14-4		3,033.75	debit	perpetual	2		active	yes
97	file	/AR/SR/TREN	52750-00	52750-00 ANN 9-17-63-14-4		3,041.25	debit	perpetual	2		active	yes
98	file	/AR/SR/TREN	67421-00	67421-00 ANN 9-2-63-14-4		3,432.55	debit	perpetual	2		active	yes
99	file	/AR/SR/TREN	67422-00	67422-00 ANN 2-3-63-14-4		3,299.60	debit	perpetual	2		active	yes
100	file	/AR/SR/TREN	67529-00	67529-00 ANN 4-34-62-14-4		3,232.40	debit	perpetual	2		active	yes
101	file	/AR/SR/TREN	67530-00	67530-00 ANN 4-35-62-14-4		3,425.00	debit	perpetual	2		active	yes
102	file	/AR/SR/TREN	67543-00	67543-00 ANN 12-35-63-14-4		3,641.19	debit	perpetual	2		active	yes
103	file	/AR/SR/TREN	67545-00	67545-00 ANN 4-27-63-14-4		3,369.20	debit	perpetual	2		active	yes
104	file	/AR/SR/TREN	67546-00	67546-00 ANN 4-4-63-14-4		3,380.00	debit	perpetual	2		active	yes
105	file	/AR/SR/TREN	67588-00	67588-00 ANN 8-33-63-14-4		3,268.00	debit	perpetual	2		active	yes
106	file	/AR/SR/TREN	68295-00	68295-00 ANN 11-5-63-14-4		3,530.56	debit	perpetual	2		active	yes
107	file	/AR/SR/TREN	68694-00	68694-00 ANN 11-9-63-14-4		3,412.40	debit	perpetual	2		active	yes
108	file	/AR/SR/TREN	68695-00	68695-00 ANN 7-17-63-14-4		3,402.00	debit	perpetual	2		active	yes
109	file	/AR/SR/TREN	68696-00	68696-00 ANN 15-16-63-14-4		3,090.75	debit	perpetual	2		active	yes
110	file	/AR/SR/TREN	68760-00	68760-00 ANN 14-32-62-14-4		3,330.40	debit	perpetual	2		active	yes
111	file	/AR/SR/TREN	68761-00	68761-00 ANN 2-33-62-14-4		3,524.00	debit	perpetual	2		active	yes
112	file	/AR/SR/TREN	69580-00	69580-00 ANN 1-34-62-14-4		4,199.93	debit	perpetual	2		active	yes
113	file	/AR/SR/TREN	ABOWANN	ALPHABOW ANNUAL RENTAL		363,557.74	debit	perpetual	2		active	yes

Kikino Metis Settlement

ALPHABOW ENERGY

/ACCOUNT/AR/SR/TREN

Begin: 01 Apr 2024

End: 31 Mar 2025

Index: date

Type: amount

Normal

Tag: financial

Balance

Normal Rep

C

U

Active

Ledger Indexed

Line	Type	Folder	Name	Description	amount	Normal	Normal Rep	C	U	Active	Ledger Indexed
1	file	/AR/SR/TREN	18067-00	18067-00 ANN WS 11-35-64-15-4	3,637.63	debit	perpetual	2		active	yes
2	file	/AR/SR/TREN	18080-00	18080-00 ANN WS 3-27-64-15-4	4,316.25	debit	perpetual	2		active	yes
3	file	/AR/SR/TREN	23759-00	23759-00 ANN WS TO 11-28-63-15	8,043.00	debit	perpetual	2		active	yes
4	file	/AR/SR/TREN	30446-00	30446-00 ANN WS 2-22-62-14-4	2,192.05	debit	perpetual	2		active	yes
5	file	/AR/SR/TREN	32332-00	32332-00 ANN WS 9-22-62-14-4	4,264.00	debit	perpetual	2		active	yes
6	file	/AR/SR/TREN	32741-00	32741-00 ANN WS 10-26-62-14-4	3,760.00	debit	perpetual	2		active	yes
7	file	/AR/SR/TREN	33033-00	33033-00 ANN WS 2-31-62-14-4	3,852.80	debit	perpetual	2		active	yes
8	file	/AR/SR/TREN	33034-00	33034-00 ANN WS 3-2-63-14-4	3,316.00	debit	perpetual	2		active	yes
9	file	/AR/SR/TREN	33131-00	33131-00 ANN WS 5-19-64-15-4	6,788.80	debit	perpetual	2		active	yes
10	file	/AR/SR/TREN	33131-02	33131-02 ANN BP 5-19-64-15-4	1,300.00	debit	perpetual	2		active	yes
11	file	/AR/SR/TREN	33258-06	33258-06 ANN VS 34&33-62-14-4	4,500.00	debit	perpetual	2		active	yes
12	file	/AR/SR/TREN	33258-08	33258-08 ANN AR 34&33-62-14-4	411.56	debit	perpetual	2		active	yes
13	file	/AR/SR/TREN	33478-00	33478-00 ANN WS 10-35-62-14-4	4,429.20	debit	perpetual	2		active	yes
14	file	/AR/SR/TREN	33778-00	33778-00 ANN WS 5-19-62-14-4	5,718.72	debit	perpetual	2		active	yes
15	file	/AR/SR/TREN	33779-00	33779-00 ANN WS 9-28-62-14-4	3,200.00	debit	perpetual	2		active	yes
16	file	/AR/SR/TREN	33780-00	33780-00 ANN AR 5-32-62-14-4	2,657.86	debit	perpetual	2		active	yes
17	file	/AR/SR/TREN	33781-00	33781-00 ANN AR 10-33-62-14-4	3,562.00	debit	perpetual	2		active	yes
18	file	/AR/SR/TREN	33782-00	33782-00 ANN AR 9-34-62-14-4	3,463.60	debit	perpetual	2		active	yes
19	file	/AR/SR/TREN	33783-00	33783-00 ANN AR 12-36-62-14-4	202.40	debit	perpetual	2		active	yes
20	file	/AR/SR/TREN	33784-00	33784-00 ANN AR 16-25-62-15-4	2,281.46	debit	perpetual	2		active	yes
21	file	/AR/SR/TREN	33785-00	33785-00 ANN WS 7-35-62-15-4	2,331.75	debit	perpetual	2		active	yes
22	file	/AR/SR/TREN	33786-00	33786-00 ANN WS 10-35-62-15-4	4,543.76	debit	perpetual	2		active	yes
23	file	/AR/SR/TREN	33787-00	33787-00 ANN WS 12-36-62-15-4	2,427.48	debit	perpetual	2		active	yes
24	file	/AR/SR/TREN	33789-00	33789-00 ANN WS 10-6-63-14-4	2,200.00	debit	perpetual	2		active	yes
25	file	/AR/SR/TREN	33790-00	33790-00 ANN WS 7-7-63-14-4	4,391.66	debit	perpetual	2		active	yes
26	file	/AR/SR/TREN	33791-00	33791-00 ANN WS 10-9-63-14-4	3,396.00	debit	perpetual	2		active	yes
27	file	/AR/SR/TREN	33793-00	33793-00 ANN WS 5-15-63-14-4	2,343.43	debit	perpetual	2		active	yes
28	file	/AR/SR/TREN	33794-00	33794-00 ANN WS 11-16-63-14-4	2,655.60	debit	perpetual	2		active	yes
29	file	/AR/SR/TREN	33795-00	33795-00 ANN WS 15-27-63-14-4	3,352.80	debit	perpetual	2		active	yes
30	file	/AR/SR/TREN	33796-00	33796-00 ANN WS 6-34-63-14-4	3,860.00	debit	perpetual	2		active	yes
31	file	/AR/SR/TREN	33797-00	33797-00 ANN WS 7-35-63-14-4	6,630.80	debit	perpetual	2		active	yes
32	file	/AR/SR/TREN	33797-01	33797-01 ANN WS 7-35-63-14-4	360.00	debit	perpetual	2		active	yes
33	file	/AR/SR/TREN	33798-00	33798-00 ANN WS 5-1-63-14-4	3,893.82	debit	perpetual	2		active	yes
34	file	/AR/SR/TREN	33926-00	33926-00 ANN WS 13-26-62-14-4	4,400.00	debit	perpetual	2		active	yes
35	file	/AR/SR/TREN	34015-00	34015-00 ANN WS 10-29-62-14-4	4,921.60	debit	perpetual	2		active	yes
36	file	/AR/SR/TREN	34016-00	34016-00 ANN WS 10-20-62-14-4	3,607.50	debit	perpetual	2		active	yes
37	file	/AR/SR/TREN	34017-00	34017-00 ANN WS 7-32-62-14-4	3,639.98	debit	perpetual	2		active	yes
38	file	/AR/SR/TREN	34018-00	34018-00 ANN WS 15-3-63-14-4	3,290.00	debit	perpetual	2		active	yes
39	file	/AR/SR/TREN	34019-00	34019-00 ANN WS 7-4-63-14-4	3,870.00	debit	perpetual	2		active	yes
40	file	/AR/SR/TREN	34020-00	34020-00 ANN WS 7-8-63-14-4	5,139.19	debit	perpetual	2		active	yes
41	file	/AR/SR/TREN	34022-00	34022-00 ANN WS 10-26-63-14-4	3,292.00	debit	perpetual	2		active	yes
42	file	/AR/SR/TREN	34025-00	34025-00 ANN WS 2-30-62-14-4	3,700.88	debit	perpetual	2		active	yes
43	file	/AR/SR/TREN	34026-01	34026-01 ANN WS 10-29-63-14-4	3,890.65	debit	perpetual	2		active	yes
44	file	/AR/SR/TREN	34026-02	34026-02 ANN AR 10-29-63-14-4	652.58	debit	perpetual	2		active	yes
45	file	/AR/SR/TREN	34028-00	34028-00 ANN WS 10-10-63-14-4	3,305.20	debit	perpetual	2		active	yes
46	file	/AR/SR/TREN	34320-02	34320-02 ANN AR 10-10-63-14-4	3,000.00	debit	perpetual	2		active	yes
47	file	/AR/SR/TREN	34416-00	34416-00 ANN WS 15-28-63-14-4	3,356.80	debit	perpetual	2		active	yes
48	file	/AR/SR/TREN	34417-00	34417-00 ANN WS 7-32-63-14-4	4,067.95	debit	perpetual	2		active	yes
49	file	/AR/SR/TREN	34418-00	34418-00 ANN WS 14-33-63-14-4	3,370.80	debit	perpetual	2		active	yes
50	file	/AR/SR/TREN	34478-00	34478-00 ANN WS 3-10-64-15-4	3,345.00	debit	perpetual	2		active	yes
51	file	/AR/SR/TREN	34542-00	34542-00 ANN WS 9-15-63-14-4	3,223.60	debit	perpetual	2		active	yes
52	file	/AR/SR/TREN	34643-01	34643-01 ANN VS 7-35-63-14-4	1,500.00	debit	perpetual	2		active	yes
53	file	/AR/SR/TREN	34643-02	34643-02 ANN AC 7-35-63-14-4	400.00	debit	perpetual	2		active	yes
54	file	/AR/SR/TREN	34759-00	34759-00 ANN WS 4-29-63-14-4	3,132.20	debit	perpetual	2		active	yes
55	file	/AR/SR/TREN	34760-00	34760-00 ANN WS 13-1-63-15-4	3,478.83	debit	perpetual	2		active	yes
56	file	/AR/SR/TREN	35645-00	35645-00 ANN WS 15-5-63-14-4	3,200.00	debit	perpetual	2		active	yes